



**JAMES A. MCGEE**  
ASSOCIATE GENERAL COUNSEL

February 12, 2003

Ms. Blanco S. Bayo, Director  
Division of the Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing on behalf of Progress Energy Florida, Inc. is ten (10) copies of FPSC 423 Forms for the month of November 2002. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment, which includes an unedited copy of the 423 Forms, has been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee

JAM/sc  
Enclosures  
cc: Parties of Record

DOCUMENT NUMBER CASE  
01469 FEB 13 2003  
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of November 2002 have been furnished to the following individuals by regular US Mail this 12<sup>th</sup> day of February 2003.

John Butler  
Steel Hector & Davis  
200 S. Biscayne Blvd.  
Suite 4000  
Miami, FL 33131

Stephen C. Burgess, Esquire  
Office of the Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire  
Russell A. Badders, Esquire  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576-2950

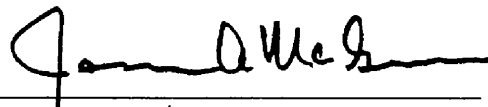
Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
117 S. Gadsden Street  
Tallahassee, FL 32301

Lee L. Willis, Esquire  
James D. Beasley, Esquire  
Ausley & McMullen  
P. O. Box 391  
Tallahassee, FL 32302

John McWhirter, Jr.  
McWhirter, Reeves, McGlothlin,  
400 North Tampa Street  
Suite 2450  
Tampa, FL 33601

Wm. Cochran Keating, IV  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire  
Messer, Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
Attorney

FPSC FORM 423-1

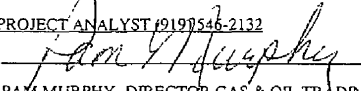
MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 11/2002  
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT:

  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 01/16/2003

LINE NO	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	1,077	\$34.1493
2	Avon Park Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	1,239	\$35.6624
3	Bartow Peakers	Central Oil	Central Oil Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.48	139,000	10,950	\$34.0709
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc Houston, TX	MTC	FOB TERMINAL	11/2002	FO6	1.80	157,897	104,539	\$21.3000
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC	Rio Energy Intl', Inc. Houston, TX	MTC	FOB TERMINAL	11/2002	FO6	1.43	156,886	335,497	\$27.2500
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL, INC.	Rio Energy Intl', Inc Houston, TX	MTC	FOB TERMINAL	11/2002	FO6	2.24	158,384	113,925	\$21.3000
7	Bayboro Peakers	NO DELIVERIES									
8	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,484	711	\$35.2695
9	Crystal River	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	8,195	\$35.2115
10	Debary Peakers	BP AMOCO	BP Amoco Taft, FL	MTC	FOB PLANT	11/2002	FO2	0.26	138,929	26,093	\$33.7298
11	Higgins Peakers	NO DELIVERIES									
12	Hines Energy Complex	NO DELIVERIES									
13	Intercession City Peakers	BP AMOCO	BP Amoco Tampa, FL	MTC	FOB PLANT	11/2002	FO2	0.19	138,616	89,426	\$34.9995
14	Rio Pinar Peakers	NO DELIVERIES									
15	Suwannee Peakers	BP AMOCO	BP Amoco Bainbridge, GA	MTC	FOB PLANT	11/2002	FO2	0.43	139,269	7,845	\$35.4825
16	Suwannee Peakers	Sommers Oil Co	Bainbridge, Sommers, GA	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	3,242	\$35.4870
17	Suwannee Steam Plant	Coastal Refining & Mrk, Inc	Coastal Refining Manatee, FL	MTC	FOB PLANT	11/2002	FO6	1.00	152,595	2,000	\$35.0500
18	Suwannee Steam Plant	Coastal Refining & Mrk, Inc	Coastal Refining Manatee, FL	MTC	FOB PLANT	11/2002	FO6	1.00	152,595	590	\$35.0569
19	Suwannee Steam Plant	Four Way Oil Company, Inc	Four Way Oil Co Cairo, GA	MTC	FOB PLANT	11/2002	FO6	0.74	144,843	3,500	\$22.5704

FPSC FORM 423-1

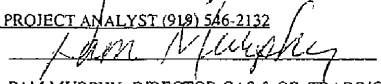
MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: 11/2002  
2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L WILSON, PROJECT ANALYST (918) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 01/16/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
20	Suwannee Steam Plant	Four Way Oil Company, Inc	Four Way Oil Co Cairo,GA	MTC	FOB PLANT	11/2002	FO6	0.89	152,009	1,150	\$22.5670
21	Suwannee Steam Plant	TEXPAR ENERGY, INC	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	11/2002	FO6	0.74	154,116	14,069	\$30.1151
22	Suwannee Steam Plant	TEXPAR ENERGY, INC.	Texpar Energy, Bainbridge,GA	MTC	FOB PLANT	11/2002	FO6	0.99	152,864	577	\$30.1157
23	Turner Peakers	BP AMOCO	BP Amoco Taft,FL	MTC	FOB PLANT	11/2002	FO2	0.49	139,409	5,863	\$33.3296
24	University of Florida	NO DELIVERIES									

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH 11/2002  
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM JIMMY L WILSON, PROJECT ANALYST (919) 546-2132

4 SIGNATURE OF OFFICIAL SUBMITTED REPORT

*Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5 DATE COMPLETED 01/16/2003

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
1	Anclote	BP AMOCO	FOB PLANT	11/2002	FO2	1,077									\$0.00		\$34.15
2	Avon Park Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	1,239									\$0.00		\$35.66
3	Bartow Peakers	Central Oil	FOB PLANT	11/2002	FO2	10,950									\$0.00		\$34.07
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	104,539									\$0.00		\$21.30
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	335,497									\$0.00		\$27.25
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	11/2002	FO6	113,925									\$0.00		\$21.30
7	Bayboro Peakers	NO DELIVERIES															
8	Crystal River	BP AMOCO	FOB PLANT	11/2002	FO2	711									\$0.00		\$35.27
9	Crystal River	BP AMOCO	FOB PLANT	11/2002	FO2	8,195									\$0.00		\$35.21
10	Debary Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	26,093									\$0.00		\$33.73
11	Higgins Peakers	NO DELIVERIES															
12	Hines Energy Complex	NO DELIVERIES															
13	Intercession City Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	89,426									\$0.00		\$35.00
14	Rio Pinar Peakers	NO DELIVERIES															
15	Suwannee Peakers	BP AMOCO	FOB PLANT	11/2002	FO2	7,845									\$0.00		\$35.48
16	Suwannee Peakers	Sommers Oil Co.	FOB PLANT	11/2002	FO2	3,242									\$0.00		\$35.49
17	Suwannee Steam Plant	Coastal Refining & Mrk, Inc.	FOB PLANT	11/2002	FO6	2,000									\$0.00		\$35.05
18	Suwannee Steam Plant	Coastal Refining & Mrk, Inc	FOB PLANT	11/2002	FO6	590									\$0.00		\$35.06
19	Suwannee Steam Plant	Four Way Oil Company, Inc	FOB PLANT	11/2002	FO6	3,500									\$0.00		\$22.57



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

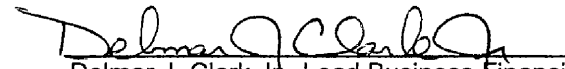
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	3,602			\$66.07	0.70	12,370	11.09	7.05
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	7,095			\$62.82	0.67	12,245	11.72	7.41
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	20,428			\$55.32	0.66	12,303	11.27	7.79
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	27,968			\$55.32	0.66	12,695	9.41	7.28
5	Kanawha River Terminal	08 , Wv , 39	STC	B	38,166			\$49.46	0.70	12,948	6.77	8.32
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	29,464			\$61.07	0.73	13,083	6.02	8.33

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	18,761			\$55.70	1.19	12,635	9.17	6.57
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	78,160			\$55.70	1.24	12,737	8.36	7.02
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	34,711			\$55.70	0.98	12,475	9.39	7.03
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	60,602			\$55.20	1.07	12,706	9.80	5.73
5	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A




**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003


Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	16,692			\$57.44	0.60	12,823	7.90	6.64
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	22,096			\$53.94	0.64	12,738	8.25	6.67
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	9,015			\$58.78	0.66	12,509	11.03	6.02
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	29,228			\$57.28	0.74	12,670	10.27	6.16
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	18,919			\$56.28	0.64	11,626	14.17	7.29
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	19,469			\$51.90	0.68	12,649	8.84	7.02
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	29,758			\$54.44	0.68	12,575	10.03	6.76
8	Transfer Facility	N/A	N/A	OB	110,064			\$64.04	0.70	12,381	8.30	9.83

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

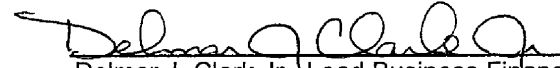
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,602		\$0.00					
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	7,095		\$0.00					
3	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	20,428		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	27,968		\$0.00					
5	Kanawha River Terminal	08 , Wv , 39	STC	38,166		\$0.00					
6	Marmet Synfuel, LLC	08 , Wv , 39	STC	29,464		\$0.00					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report



Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003


Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	18,761		\$0.00					
2	Consolidated Coal Sales	08 , Ky , 119	MTC	78,160		\$0.00					
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	34,711		\$0.00					
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	60,602		\$0.00					
5	Transfer Facility	N/A	N/A	N/A		N/A					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	16,692		\$0.00					
2	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	22,096		\$0.00					
3	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	9,015		\$0.00					
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	29,228		\$0.00					
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	18,919		\$0.00					
6	Powell Mountain Coal Company	08 , Ky , 119	LTC	19,469		\$0.00					
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	29,758		\$0.00					
8	Transfer Facility	N/A	N/A	110,064		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

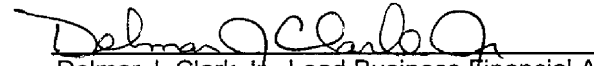
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,602		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$66.07
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	7,095		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$62.82
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	20,428		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	27,968		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	38,166		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.46
6	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	29,464		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$61.07

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

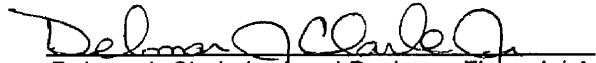
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	18,761		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.70
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	78,160		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.70
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	34,711		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.70
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	60,602		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$55.20
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

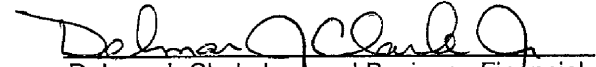
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	16,692		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.44
2	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	22,096		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$53.94
3	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	9,015		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$58.78
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	29,228		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$57.28
5	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	18,919		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$56.28
6	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	19,469		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.90
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	29,758		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.44
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	110,064		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$64.04

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Guasare Coal Sales Corp.	1	60,982	2A	(k) Quality Adjustments			\$55.08	Quality Adjustment
2	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	2	1,553	2A	(k) Quality Adjustments			\$66.82	Quality Adjustment
3	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	3	5,062	2A	(k) Quality Adjustments			\$64.41	Quality Adjustment
4	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel, LLC	4	35,067	2A	(k) Quality Adjustments			\$55.99	Quality Adjustment
5	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Kanawha River Terminal	5	66,634	2A	(k) Quality Adjustments			\$49.80	Quality Adjustment
6	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Kanawha River Terminal	6	89	2A	(k) Quality Adjustments			\$47.78	Quality Adjustment
7	09/02	Transfer Facility-IMT	Transfer Facility-IMT	Marmet Synfuel, LLC	7	35,476	2A	(k) Quality Adjustments			\$60.58	Quality Adjustment

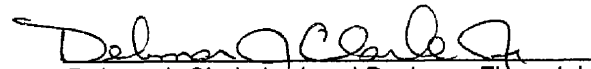


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

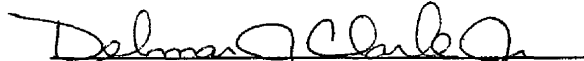
Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	05/02	CR1&2	CR1&2	Horizon Natural Resources	5	9,642	2A	(k) Quality Adjustments			\$44.00	Quality Adjustment
2	09/02	CR1&2	CR1&2	Consolidated Coal Sales	1	148,557	2A	(k) Quality Adjustments			\$55.48	Quality Adjustment
3	09/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	48,277	2A	(k) Quality Adjustments			\$55.75	Quality Adjustment
4	10/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	47,935	2A	(k) Quality Adjustments			\$55.75	Quality Adjustment
5	08/02	CR1&2	CR1&2	Alliance Coal Sales Corp.	4	672	2A	(k) Quality Adjustments			\$58.67	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. November 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact  
Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: January 15, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	33,245	2A	(k) Quality Adjustments			\$50.11	Quality Adjustment
2	09/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	7	5,575	2A	(k) Quality Adjustments			\$56.61	Quality Adjustment
3	07/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	19,520	2A	(k) Quality Adjustments			\$58.21	Quality Adjustment
4	08/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	27,614	2A	(k) Quality Adjustments			\$58.68	Quality Adjustment
5	09/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	29,324	2A	(k) Quality Adjustments			\$58.38	Quality Adjustment
6	09/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	28,077	2A	(k) Quality Adjustments			\$59.16	Quality Adjustment
7	10/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	19,717	2A	(k) Quality Adjustments			\$59.05	Quality Adjustment
8	10/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	6	50,640	2A	(k) Quality Adjustments			\$56.56	Quality Adjustment
9	09/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	5	10,420	2A	(k) Quality Adjustments			\$56.50	Quality Adjustment