AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

February 17, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

₩illis

LLW/pp Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT AUMMER-DAVE 01594 FEB17 & FPSC-CONTRISSION CLERK FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report:

Aleffrey Chronister, Assistant Controller

5. Date Completed, February 14, 2003

Sulfur 8TU Delivered Content Price Deliverv Deliverv Type Content Volume Shipping Purchase Line (\$/Bbl) Date Oil % (BTU/Gal) (Bbls) Plant Name Supplier Name Point Type Location No. (k) (I) (h) (i) (I)(f) (g) (a) (b) (c) (d) (e) ----------_____ -------------------------_____ --------. ٠ \$34,2431 MTC Polk 12/08/02 F02 911 74 Polk BP Tampa 1. F02 * 721.26 \$34.3063 12/09/02 2. Polk BP Tampa MTC Polk * \$34,8940 F02 734 98 MTC Polk 12/10/02 BP З. Polk Tampa * 12/11/02 F02 551.43 \$34,9991 MTC Polk 4. Polk BP Tampa . F02 368.07 \$35 8603 5. BP Tampa MTC Polk 12/12/02 Polk 533.88 \$37,1832 F02 MTC Polk 12/13/02 6. Polk BP Tampa . 539 07 \$37.1833 12/14/02 F02 . MTC Polk 7. Polk BP Tampa 12/16/02 F02 * 1,441 90 \$38,8423 BP MTC Polk 8. Polk Tampa \$38 0021 F02 3,259.79 BP MTC Polk 12/17/02 9. Polk Tampa \$38.5901 12/18/02 F02 552.62 MTC Polk 10. Polk BP Tampa F02 1.285.74 \$39 3459 BP MTC Polk 12/19/02 Tampa 11. Polk 12/20/02 F02 1.997.05 \$39.1782 MTC Polk BP Tampa 12. Polk . \$39.1783 F02 1,075 21 MTC Polk 12/21/02 13. Polk BP Tampa * 916.31 \$39,1781 12/22/02 F02 14. Polk BP Tampa MTC Polk . 916.90 \$41.9294 F02 MTC Polk 12/23/02 BP Tampa 15. Polk 12/24/02 F02 . * 919.88 \$42.0762 Polk 16. Polk BP Tampa MTC F02 365.70 \$42.5973 BP MTC Polk 12/27/02 17. Tampa Polk \$35,2021 171.43 12/17/02 F02 18. Phillips Central Tampa MTC Phillips . \$40,5332 F02 178.88 12/30/02 MTC Phillips 19. Phillips Central Tampa F02 177.62 \$40.5328 MTC Phillips 12/31/02 20. Phillips Central Tampa \$33.8556 177.26 MTC 12/01/02 F02 Central Tampa Gannon 21. Gannon F02 177.60 \$33.8543 Central Tampa MTC Gannon 12/04/02 22. Gannon 178.43 \$33,8550 F02 12/07/02 MTC Gannon 23. Gannon Central Tampa \$33,8376 12/09/02 F02 828.64 MTC Central Tampa Gannon 24. Gannon F02 177 17 \$33.8338 MTC Gannon 12/10/02 Tampa 25. Gannon Central

BOCUMENT NUMBER FATE

01594 FEB 178

* No analysis Taken FPSC FORM 423-1 (2/87)

FPSC-COMMISSION CLERK

Page 1 of 2

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

.

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report Jether Chronister, Assistant Controller 5. Date Completed February 14, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(80) (k)	(4,881) (I)
 26.	Gannon :	Central	Tampa	MTC	 Gannon		 F02	•	•	354.69	 \$33.8345
27.	Gannon	Central	Tampa	MTC	Gannon	12/12/02	F02	*	*	532.33	\$33.8347
28.	Gannon	Central	Tampa	MTC	Gannon	12/13/02	F02	*	*	177.62	\$33.8343
29.	Gannon	Central	Tampa	MTC	Gannon	12/16/02	F02	*	*	711.81	\$34 4052
30.	Gannon	Central	Tampa	MTC	Gannon	12/19/02	F02	*	•	176.88	\$34,4043
31.	Gannon	Central	Tampa	мтс	Gannon	12/21/02	F02	•	*	711 10	\$34.4039
32.	Gannon	Central	Tampa	MTC	Gannon	12/23/02	F02	*	•	354 60	\$37 6385
33	Gannon	Central	Tampa	MTC	Gannon	12/24/02	F02	*	*	119 45	\$37 6397
34.	Gannon	Central	Tampa	MTC	Gannon	12/27/02	F02	*	*	177.79	\$37 6381
35.	Gannon	Central	Tampa	MTC	Gannon	12/28/02	F02	٠	*	178.43	\$37.6387
36.	Gannon	Central	Tampa	мтс	Gannon	12/30/02	F02	*	*	353.00	\$39.7346
37.	Gannon	Central	Tampa	MTC	Gannon	12/31/02	F02	•	*	177.11	\$39.7367
38.	Phillips	El Paso	Tampa	MTC	Phillips	12/10/02	F06	*	*	303.14	\$27 6800
39.	Phillips	El Paso	Tampa	MTC	Phillips	12/11/02	F06	•	*	308.65	\$27.6800
40.	Phillips	El Paso	Tampa	MTC	Phillips	12/12/02	F06	*	*	310.85	\$27 6800
41.	Phillips	El Paso	Tampa	MTC	Phillips	12/13/02	F06	*	٠	314.14	\$27,6800
42.	Phillips	El Paso	Tampa	MTC	Phillips	12/16/02	F06	•	*	312.83	\$28 4500
43.	Phillips	El Paso	Tampa	MTC	Phillips	12/17/02	F06	*	*	606 00	\$28.4500
44.	Phillips	El Paso	Tampa	MTC	Phillips	12/18/02	F06	*	*	607.05	\$28.4500
45.	Phillips	El Paso	Tampa	MTC	Phillips	12/19/02	F06	*	*	1,507.21	\$28.4500
46.	Phillips	El Paso	Tampa	MTC	Phillips	12/20/02	F06	*	*	603 97	\$28 4500
47.	Phillips	El Paso	Tampa	MTC	Phillips	12/23/02	F06	*	*	307.93	\$31 1500
48.	Phillips	El Paso	Tampa	MTC	Phillips	12/26/02	F06	*	*	760.85	\$31.1500
49.	Phillips	El Paso	Tampa	MTC	Phillips	12/27/02	F06	*	*	768.82	\$31.1500
50.	Phillips	El Paso	Tampa	MTC	Phillips	12/30/02	F06	*	*	1,836.31	\$32 9900
51.	Phillips	El Paso	Tampa	MTC	Phillips	12/31/02	F06	*	*	2,437.49	\$32.9900

• No analysis Taken

FPSC FORM 423-1 (2/87)

Page 2 of 2

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report Jerrey Chronister, Assistant Controller 5. Date Completed: February 14, 2003

Effective Transport Add'l Invoice Net Net Quality Other Delivered Invoice Purchase to Transport Line Plant Delivery Delivery Туре Volume Price Amount Discount Amount Price Adjust Price Terminal Charges Charges Price No. Name Supplier Name Location Date Oil (Bbls) (\$/Bbl) \$ \$ \$ (\$/ВЫ) (\$/Bbl) (\$/Bbl) (\$/Bbl) (\$/ВЫ) (\$/Bbi) (\$/Bbl) (f) (i) (a) (b) (c) (d) (e) (g) (h) (J) (k) (I) (m) (n) (0) (p) (q) (r) --------1. Polk BP Polk 12/08/02 F02 911.74 \$0 0000 \$0.0000 \$34,2431 ΒP 2. Polk F02 721.26 \$0 0000 \$0.0000 \$34.3063 Polk 12/09/02 3 Polk BP Polk 12/10/02 F02 734,98 \$0,0000 \$0 0000 \$34 8940 BP Polk 12/11/02 F02 551.43 \$0.0000 \$0.0000 \$34,9991 4. Polk BP Polk 12/12/02 F02 368.07 \$0.0000 \$35,8603 5. Polk \$0.0000 Polk BP Polk 12/13/02 F02 533.88 \$0.0000 \$37.1832 6. \$0.0000 7. Polk BP Polk 12/14/02 F02 539.07 \$0,0000 \$0.0000 \$37,1833 ΒP 12/16/02 8 Polk Polk F02 1,441.90 \$0.0000 \$0,0000 \$38.8423 ΒP Polk 12/17/02 F02 3.259.79 \$0.0000 \$38 0021 9. Polk \$0.0000 10. Polk BP Polk 12/18/02 F02 552.62 \$0.0000 \$0 0000 \$38,5901 11. Polk ΒÞ Polk 12/19/02 F02 1.285,74 \$0.0000 \$0.0000 \$39.3459 BP 12/20/02 12. Polk F02 1,997.05 \$0.0000 \$0 0000 Polk \$39,1782 BP 13. Polk Polk 12/21/02 F02 1.075.21 \$0.0000 \$0.0000 \$39,1783 14 Polk BP Polk 12/22/02 F02 916.31 \$0.0000 \$0.0000 \$39,1781 BP 12/23/02 15. Polk Polk F02 916.90 \$0.0000 \$0.0000 \$41.9294 BΡ 16. Polk Polk 12/24/02 F02 919.88 \$0.0000 \$0.0000 \$42.0762 17. Polk BP Polk 12/27/02 F02 365.70 \$0.0000 \$0,0000 \$42 5973 12/17/02 18. Phillips Central Phillips F02 171.43 \$0.0000 \$0.0000 \$35.2021 19. Phillips Central Phillips 12/30/02 F02 178.88 \$0.0000 \$0,0000 \$40.5332 20. Phillips Central Phillips 12/31/02 F02 177.62 \$0.0000 \$0 0000 \$40.5328 21. Gannon Central Gannon 12/01/02 F02 177 26 \$0.0000 \$0.0000 \$33.8556 22. Central Gannon 12/04/02 F02 177.60 \$0.0000 \$0.0000 \$33.8543 Gannon 12/07/02 23. Gannon Central Gannon F02 178.43 \$0.0000 \$0.0000 \$33.8550 24. Gannon Central Gannon 12/09/02 F02 828.64 \$0.0000 \$0.0000 \$33 8376

Central

Gannon

12/10/02

F02

177.17

25.

Gannon

\$0.0000

\$0 0000

\$33.8338

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: December Year 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report: selftey Chronister, Assistant Controller

5 Date Completed. February 14, 2003

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice	Discount	Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)		Arnount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
(a)	(b)	(c)	(d)	(e)	(f)		(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
				(0)		(g)	(h) 	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Gannon	Central	Gannon	12/11/02	F02	354.69									\$0,0000	\$0.0000	\$33 8345
27.	Gannon	Central	Gannon	12/12/02	F02	532.33									\$0,0000	\$0.0000	\$33.8347
28.	Gannon	Central	Gannon	12/13/02	F02	177.62									\$0,0000	\$0.0000	\$33.8343
29.	Gannon	Central	Gannon	12/16/02	F02	711.81									\$0,0000	\$0.0000	\$34.4052
30.	Gannon	Central	Gannon	12/19/02	F02	176.88									\$0.0000	\$0.0000	\$34.4043
31.	Gannon	Central	Gannon	12/21/02	F02	711.10									\$0.0000	\$0 0000	\$34,4039
32.	Gannon	Central	Gannon	12/23/02	F02	354.60									\$0.0000	\$0 0000	\$37.6385
33.	Gannon	Central	Gannon	12/24/02	F02	119.45									\$0.0000	\$0,0000	\$37.6397
34.	Gannon	Central	Gannon	12/27/02	F02	177,79									\$0.0000	\$0,0000	\$37.6381
35.	Gannon	Central	Gannon	12/28/02	F02	178 43									\$0.0000	\$0,0000	\$37.6387
36.	Gannon	Central	Gannon	12/30/02	F02	353.00									\$0,0000	\$0,0000	\$39.7346
37.	Gannon	Central	Gannon	12/31/02	F02	177.11									\$0,0000	\$0.0000	\$39.7367
38.	Phillips	El Paso	Phillips	12/10/02	F06	303.14									\$0,0000	\$0.0000	\$27,6800
39.	Phillips	El Paso	Phillips	12/11/02	F06	308.65									\$0,0000	\$0.0000	\$27.6800
40.	Phillips	El Paso	Phillips	12/12/02	F06	310.85									\$0 0000	\$0.0000	\$27.6800
41.	Phillips	El Paso	Phillips	12/13/02	F06	314.14									\$0.0000	\$0.0000	\$27.6800
42.	Phillips	El Paso	Phillips	12/16/02	F06	312.83									\$0.0000	\$0.0000	\$28,4500
43.	Phillips	El Paso	Phillips	12/17/02	F06	606.00									\$0.0000	\$0.0000	\$28.4500
44.	Phillips	El Paso	Phillips	12/18/02	F06	607.05									\$0.0000	\$0.0000	\$28.4500
45.	Phillips	El Paso	Phillips	12/19/02	F06	1,507.21									\$0.0000	\$0.0000	\$28.4500
46	Phillips	El Paso	Phillips	12/20/02	F06	603.97									\$0.0000	\$0 0000	\$28.4500
47.	Phillips	El Paso	Phillips	12/23/02	F06	307.93									\$0.0000	\$0.0000	\$31.1500
48	Phillips	El Paso	Phillips	12/26/02	F06	760 85									\$0.0000	\$0.0000	\$31 1500
49	Phillips	El Paso	Phillips	12/27/02	F06	768.82									\$0.0000	\$0.0000	\$31.1500
50.	Phillips	El Paso	Phillips	12/30/02	F06	1,836.31									\$0.0000	\$0 0000	\$32.9900
51.	Phillips	El Paso	Phillips	12/31/02	F06	2,437.49									\$0.0000	\$0.0000	\$32.9900

 No analysis Taken FPSC FORM 423-1(a) (2/87) Page 2 of 2

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month: December Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form[.] Jeffrey Chronister, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609 4. Signature of Official Submitting Report:

5. Date Completed: February 14, 2003

										New	
		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ħ)	(i)	(j)	(1)	(m)

1 None

Page 1 of 1

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form⁻ Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form: Jef 6. Date Completed: February 14, 2003

Jeffer Offonister, Assistant Controller

							-		As Re	eceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Туре (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (ı)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Zeigler Coal	10,IL,145,157	LTC	 RB	89,019.50			\$44.669	2.88	10,913	8.68	14.34
2.	Coal Properties Trading	9,KY,233	S	RB	18,680.40			\$32.990	2.98	11,999	9 07	9,33
3.	Black Beauty	11,IN,51	s	RB	17,421.10			\$32.010	2 95	11,389	8 20	13 65
4.	Illinois Fuel	10,IL,165	LTC	RB	57,537.60			\$36.050	3.38	12,513	10 41	6.36
5.	Peabody Development	10,IL,165	LTC	RB	48,213.80			\$38.200	2.71	12,322	7.81	8 82
6.	Webster	9,KY,233	S	RB	16,853.80			\$40.700	3.02	12,264	8 34	9.01
7.	SSM Petcoke	N/A	s	RB	37,675.91			\$16.750	5.27	13,809	0.37	9 27
8.	Peabody Development	9,KY,101,225	s	RB	21,056 30			\$30.850	2.48	11,161	8 27	13 99
9.	Synthetic American Fuel	10, IL,165	S	RB	10,002.00			\$33.792	2.58	12,209	7 49	9.82

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2

1. Reporting Month: December Year: 2002

.

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Veiller Chronister, Assistant Controller

Signature of Official Submitting Form:
Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Orıgınal Invoice Price (\$/Ton) (h)	Retro- Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (i)
1.	Zeigler Coal	 10,IL,145,157	LTC	89,019 50	N/A	\$0.00		\$0 000		\$0 000	
2.	Coal Properties Trading	9,KY,233	S	18,680.40	N/A	\$0 00		\$0 000		\$0.000	
3.	Black Beauty	11,IN,51	S	17,421.10	N/A	\$0.00		\$0.000		\$0 000	
4.	Illinois Fuel	10,1L,165	LTC	57,537.60	N/A	\$0.00		\$0.000		\$0 000	
5.	Peabody Development	10,IL,165	LTC	48,213 80	N/A	\$0.00		\$0.000		\$0 000	
6.	Webster	9,KY,233	S	16,853.80	N/A	\$0.00		\$0 000		\$0 000	
7.	SSM Petcok e	N/A	S	37,675 91	N/A	\$0.00		\$0 000		\$0.000	
8.	Peabody Development	9,KY,101,225	S	21,056 30	N/A	\$0 00		\$0 000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	s	10,002.00	N/A	\$0.00		(\$0.158)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

defirey Chronister, Assistant Controller

5 Signature of Official Submitting Form 6 Date Completed February 14, 2003

						(2)	Add'i	Rail Cha	rges		Waterbor	ne Charg	es		Total	Delivered
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (I)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	Pnce Transfer
1	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,019 50		\$0 000		\$0 000							\$44 669
2	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,680 40		\$0 000		\$0 000							\$32 990
3	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	17,421 10		\$0 0 00		\$0 000							\$32 010
4	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	57,537 60		\$0 000		\$0 000							\$36 050
5	Peabody Development	10,IL,165	Saline Cnty, IL	RB	48,213 80		\$0 000		\$0 000							\$38 200
6	Webster	9,KY,233	Webster Cnty, KY	RB	16,853 80		\$0 000		\$0 000							\$40 700
7	SSM Petcoke	N/A	N/A	RB	37,675 91		\$0 000		\$0 000							\$16 750
8	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,056 30		\$0 000		\$0 000							\$30 850
9	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,002 00		\$0 000		\$0 000							\$33 792

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

(2) Tampa Electric purchases coal FOB shipping point or FOB destination

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: February 14, 2003

							T - 4 - 1	Delviened			ived Coal (Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	150,177 00			\$34.310	1.36	12152	6.38	11.16
2.	Dodge Hill Mining	9,KY,225	s	RB	12,377.30			\$38.030	2.68	12727	8.42	6 90
3.	American Coal	N/A	S	RB	1,754.91			\$37.000	1.42	6422	23.80	30 10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)

1 Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	150,177.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	s	12,377.30	N/A	\$0,000		(\$0.177)		\$1.337	
3.	American Coal	N/A	S	1,754 91	N/A	\$0 000		\$0 000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F O.B shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

1. Reporting Month. December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

rev Chronister, Assistant Controller

5 Signature of Official Submitting Form

6 Date Completed February 14, 200

								Rail Chai	ges		Walerbon	he Charge	es			
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping	Trans- port Mode (e)	⊤ons (f)	(2) Effective Purchase Pnce (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) (J)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Related	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1	Amencan Coal	10,IL,165	Saline Cnty	RB	150,177 00		\$0 000		\$0 000							\$34 310
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,377 30		\$0 000		\$0 000							\$38 030
3	Amencan Coal	N/A	N/A	RB	1,754 91		\$0 000		\$0 000							\$37 000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

1. Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: 6. Date Completed February 14, 2003

Jeffrey Chronister, Assistant Controller

										As Receive	ed Coal Qu	lality
						Effective	Total	Delivered	**********			
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

~

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting For Chronister, Assistant Controller 6. Date Completed February 14, 2005

	Line	Mine	Purc	hase	F.O.B (2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(I)

1, None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could uttimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

,

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form Jeine Chronister, Assistant Controller

6 Date Completed February 14, 2003-

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	()	(k)	(1)	(m)	(n)	(0)	(p)	(q)

1 None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

1

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (J)	BTU Content (BTU/Ib) (k)		Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	195,833.00			\$50.545	3.31	11860	7 48	11 20	
2.	Beneficiated Coal	N/A	S	OB	9,694.84			\$25.680	1.42	6422	23.80	30.10	
3.	TCP Petcoke	N/A	S	ОВ	41,114.92			\$14.100	5.75	14265	0.33	6.54	

FPSC Form 423-2(a)

1. Reporting Month; December Year: 2002

3. Plant Name: Big Bend Station

2 Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting For

Submitting Form:

.

6 Date Completed February 14, 2003

Line No. (a)	: Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (I)	Base Price (\$/Ton) 	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	195,833.00	N/A	\$0,000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	9,694.84	N/A	\$0.000		\$0.000		\$0 000	
3.	TCP Petcoke	N/A	S	41,114 92	N/A	\$0.000		\$0.000		\$0.000,	

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

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3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jeffrey Chronister, Assistant Controller

5. Signature of Official Submitting Form 6 Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water	Related	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant
	Transfer Facility	N/A	Davant, La	OB	195,833.00		\$0.000		\$0.000							\$50.545
2.	Beneficiated Coal	N/A	Davant, La	ОВ	9,694 84		\$0.000		\$0.000							\$25.680
3.	TCP Petcoke	N/A	Davant, La	ОВ	41,114 92		\$0.000		\$0.000							\$14 100

1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

•

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form Jeprev Chronister, Assistant Controller

6. Date Completed February 14, 2008

									As Received Coal Quality					
						Effective Purchase	Total Transport	FOB Plant	Sulfur	BTU	Ash	Moisture		
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content		
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)		
1	Transfer Facility	N/A	N/A	OB	119,774 00			\$44 787	1.30	12,014	6.47	11 16		

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 5. Signature of Official Submitting Form effrey Charonister, Assistant Controller

.

1. Reporting Month: December Year 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

.

6 Date Completed: February 14, 2008.

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. Mine Price (\$/Ton) (f)	Shorthaui & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
 1.	Transfer Facility	 N/A	N/A	119,774 00	N/A	\$0 000				\$0.000	

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

\$0 000

5 Signature of Official Submitting Form effrey Chronister, Assistant Controller 6 Date Completed February 14, 2008

FOB Plant

Price

(\$/Ton)

(q)

\$44 787

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul River Trans-Other Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Location Point Supplier Name Mode Tons (\$/Ton) (b) (c) (d) (e) (f) (g) (h) (I) (j) (k) (I) (m) (o) (p) (n)

1 Transfer Facility

No

(a)

Davant, La

N/A

119,774 00

OB

\$0 000

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form; pev Chronister, Assistant Controller Je

As Received Coal Quality

1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

6. Date Completed. February 14, 2009

													,
							Effective	Total					
							Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line			Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name		Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/	А	N/A	OB	60,240.00			41.158	3.26	13,083	3.72	9 38

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Assistant Controller (813) 228 - 1609

1. Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5 Signature of Official Submitting Form

Jeffree Chronister, Assistant Controller

6 Date Completed February 14, 2008

					F.O.B Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line	ь 1	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Transfer facility	N/A	N/A	60,240 00	N/A	0 000		0.000		0.000	

FPSC Form 423-2(b)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

.

3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5 Signature of Official Submitting Form eijeyetronister, Assistant Controller

6 Date Completed February 14, 2003

							Rail Charges			Waterbor	ne Charg	jes				
							Add'l						Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Рпсе
No	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Transfer facility	N/A	Davant, La	OB	60,240 00		\$0 000		\$0 000							\$41 158

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

1 Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

,

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Orıginal Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revsion (m)
1.	July 2002	Transfer Facility	Big Bend	Peabody Development	6.	19,988.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40 740	Quality Adjustment
2.	July 2002	Transfer Facility	Big Bend	Sugar Camp	12.	24,880.50	423-2(a)	Col. (k),Quality Adjustments	\$1.759	\$1.609	\$35.470	Quality Adjustment
3.	August 2002	Transfer Facility	Big Bend	Peabody Development	6	11,158.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40.740	Quality Adjustment
4.	August 2002	Transfer Facility	Big Bend	Sugar Camp	12.	19,678.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1 281	\$35.122	Quality Adjustment
5	August 2002	Transfer Facility	Big Bend	Synthetic American Fuel	13.	23,317.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1 620	\$32.757	Quality Adjustment
6,	September 2002	•	Big Bend	Peabody Development	6	36,945 50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40 740	Quality Adjustment
7	October 2002	Transfer Facility	Gannon	American Coal	3.	27,224.73	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 830	\$37 260	Quality Adjustment
8.	October 2002	Transfer Facility	Gannon	American Coal	1.	84,869.00	423-2(a)	Col (k),Quality Adjustments	\$0.000	\$0.370	\$34 680	Quality Adjustment
9.	October 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10.	20,440.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.067	\$33.607	Quality Adjustment
10.	November 2002	Transfer Facility	Gannon	American Coal	1.	140,796.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.470	\$34.780	Quality Adjustment
11.	November 2002	Transfer Facility	Gannon	American Coal	З.	32,664.84	423-2(a)	Col (k),Quality Adjustments	\$0 000	\$0.640	\$38.640	Quality Adjustment
12 .	November 2002	Transfer Facility	Gannon	American Coal	4.	28,875.59	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.710	\$37.710	Quality Adjustment
13.	November 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	61,642 50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 429	\$36.479	Quality Adjustment
14.	November 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,950.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.400	\$32 410	Quality Adjustment