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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

February 17, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

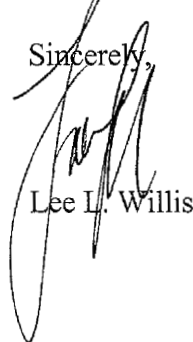
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2002. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-FILE

01594 FEB 17 8

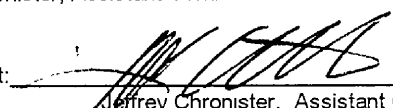
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	12/08/02	F02	*	*	911.74	\$34.2431
2.	Polk	BP	Tampa	MTC	Polk	12/09/02	F02	*	*	721.26	\$34.3063
3.	Polk	BP	Tampa	MTC	Polk	12/10/02	F02	*	*	734.98	\$34.8940
4.	Polk	BP	Tampa	MTC	Polk	12/11/02	F02	*	*	551.43	\$34.9991
5.	Polk	BP	Tampa	MTC	Polk	12/12/02	F02	*	*	368.07	\$35.8603
6.	Polk	BP	Tampa	MTC	Polk	12/13/02	F02	*	*	533.88	\$37.1832
7.	Polk	BP	Tampa	MTC	Polk	12/14/02	F02	*	*	539.07	\$37.1833
8.	Polk	BP	Tampa	MTC	Polk	12/16/02	F02	*	*	1,441.90	\$38.8423
9.	Polk	BP	Tampa	MTC	Polk	12/17/02	F02	*	*	3,259.79	\$38.0021
10.	Polk	BP	Tampa	MTC	Polk	12/18/02	F02	*	*	552.62	\$38.5901
11.	Polk	BP	Tampa	MTC	Polk	12/19/02	F02	*	*	1,285.74	\$39.3459
12.	Polk	BP	Tampa	MTC	Polk	12/20/02	F02	*	*	1,997.05	\$39.1782
13.	Polk	BP	Tampa	MTC	Polk	12/21/02	F02	*	*	1,075.21	\$39.1783
14.	Polk	BP	Tampa	MTC	Polk	12/22/02	F02	*	*	916.31	\$39.1781
15.	Polk	BP	Tampa	MTC	Polk	12/23/02	F02	*	*	916.90	\$41.9294
16.	Polk	BP	Tampa	MTC	Polk	12/24/02	F02	*	*	919.88	\$42.0762
17.	Polk	BP	Tampa	MTC	Polk	12/27/02	F02	*	*	365.70	\$42.5973
18.	Phillips	Central	Tampa	MTC	Phillips	12/17/02	F02	*	*	171.43	\$35.2021
19.	Phillips	Central	Tampa	MTC	Phillips	12/30/02	F02	*	*	178.88	\$40.5332
20.	Phillips	Central	Tampa	MTC	Phillips	12/31/02	F02	*	*	177.62	\$40.5328
21.	Gannon	Central	Tampa	MTC	Gannon	12/01/02	F02	*	*	177.26	\$33.8556
22.	Gannon	Central	Tampa	MTC	Gannon	12/04/02	F02	*	*	177.60	\$33.8543
23.	Gannon	Central	Tampa	MTC	Gannon	12/07/02	F02	*	*	178.43	\$33.8550
24.	Gannon	Central	Tampa	MTC	Gannon	12/09/02	F02	*	*	828.64	\$33.8376
25.	Gannon	Central	Tampa	MTC	Gannon	12/10/02	F02	*	*	177.17	\$33.8338

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Gannon	Central	Tampa	MTC	Gannon	12/11/02	F02	*	*	354.69	\$33.8345
27.	Gannon	Central	Tampa	MTC	Gannon	12/12/02	F02	*	*	532.33	\$33.8347
28.	Gannon	Central	Tampa	MTC	Gannon	12/13/02	F02	*	*	177.62	\$33.8343
29.	Gannon	Central	Tampa	MTC	Gannon	12/16/02	F02	*	*	711.81	\$34.4052
30.	Gannon	Central	Tampa	MTC	Gannon	12/19/02	F02	*	*	176.88	\$34.4043
31.	Gannon	Central	Tampa	MTC	Gannon	12/21/02	F02	*	*	711.10	\$34.4039
32.	Gannon	Central	Tampa	MTC	Gannon	12/23/02	F02	*	*	354.60	\$37.6385
33.	Gannon	Central	Tampa	MTC	Gannon	12/24/02	F02	*	*	119.45	\$37.6397
34.	Gannon	Central	Tampa	MTC	Gannon	12/27/02	F02	*	*	177.79	\$37.6381
35.	Gannon	Central	Tampa	MTC	Gannon	12/28/02	F02	*	*	178.43	\$37.6387
36.	Gannon	Central	Tampa	MTC	Gannon	12/30/02	F02	*	*	353.00	\$39.7346
37.	Gannon	Central	Tampa	MTC	Gannon	12/31/02	F02	*	*	177.11	\$39.7367
38.	Phillips	El Paso	Tampa	MTC	Phillips	12/10/02	F06	*	*	303.14	\$27.6800
39.	Phillips	El Paso	Tampa	MTC	Phillips	12/11/02	F06	*	*	308.65	\$27.6800
40.	Phillips	El Paso	Tampa	MTC	Phillips	12/12/02	F06	*	*	310.85	\$27.6800
41.	Phillips	El Paso	Tampa	MTC	Phillips	12/13/02	F06	*	*	314.14	\$27.6800
42.	Phillips	El Paso	Tampa	MTC	Phillips	12/16/02	F06	*	*	312.83	\$28.4500
43.	Phillips	El Paso	Tampa	MTC	Phillips	12/17/02	F06	*	*	606.00	\$28.4500
44.	Phillips	El Paso	Tampa	MTC	Phillips	12/18/02	F06	*	*	607.05	\$28.4500
45.	Phillips	El Paso	Tampa	MTC	Phillips	12/19/02	F06	*	*	1,507.21	\$28.4500
46.	Phillips	El Paso	Tampa	MTC	Phillips	12/20/02	F06	*	*	603.97	\$28.4500
47.	Phillips	El Paso	Tampa	MTC	Phillips	12/23/02	F06	*	*	307.93	\$31.1500
48.	Phillips	El Paso	Tampa	MTC	Phillips	12/26/02	F06	*	*	760.85	\$31.1500
49.	Phillips	El Paso	Tampa	MTC	Phillips	12/27/02	F06	*	*	768.82	\$31.1500
50.	Phillips	El Paso	Tampa	MTC	Phillips	12/30/02	F06	*	*	1,836.31	\$32.9900
51.	Phillips	El Paso	Tampa	MTC	Phillips	12/31/02	F06	*	*	2,437.49	\$32.9900

* No analysis Taken
 FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

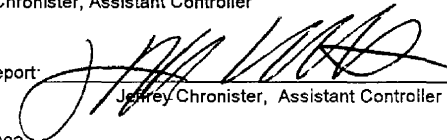
1 Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP	Polk	12/08/02	F02	911.74									\$0.0000	\$0.0000	\$34.2431
2.	Polk	BP	Polk	12/09/02	F02	721.26									\$0.0000	\$0.0000	\$34.3063
3.	Polk	BP	Polk	12/10/02	F02	734.98									\$0.0000	\$0.0000	\$34.8940
4.	Polk	BP	Polk	12/11/02	F02	551.43									\$0.0000	\$0.0000	\$34.9991
5.	Polk	BP	Polk	12/12/02	F02	368.07									\$0.0000	\$0.0000	\$35.8603
6.	Polk	BP	Polk	12/13/02	F02	533.88									\$0.0000	\$0.0000	\$37.1832
7.	Polk	BP	Polk	12/14/02	F02	539.07									\$0.0000	\$0.0000	\$37.1833
8.	Polk	BP	Polk	12/16/02	F02	1,441.90									\$0.0000	\$0.0000	\$38.8423
9.	Polk	BP	Polk	12/17/02	F02	3,259.79									\$0.0000	\$0.0000	\$38.0021
10.	Polk	BP	Polk	12/18/02	F02	552.62									\$0.0000	\$0.0000	\$38.5901
11.	Polk	BP	Polk	12/19/02	F02	1,285.74									\$0.0000	\$0.0000	\$39.3459
12.	Polk	BP	Polk	12/20/02	F02	1,997.05									\$0.0000	\$0.0000	\$39.1782
13.	Polk	BP	Polk	12/21/02	F02	1,075.21									\$0.0000	\$0.0000	\$39.1783
14.	Polk	BP	Polk	12/22/02	F02	916.31									\$0.0000	\$0.0000	\$39.1781
15.	Polk	BP	Polk	12/23/02	F02	916.90									\$0.0000	\$0.0000	\$41.9294
16.	Polk	BP	Polk	12/24/02	F02	919.88									\$0.0000	\$0.0000	\$42.0762
17.	Polk	BP	Polk	12/27/02	F02	365.70									\$0.0000	\$0.0000	\$42.5973
18.	Phillips	Central	Phillips	12/17/02	F02	171.43									\$0.0000	\$0.0000	\$35.2021
19.	Phillips	Central	Phillips	12/30/02	F02	178.88									\$0.0000	\$0.0000	\$40.5332
20.	Phillips	Central	Phillips	12/31/02	F02	177.62									\$0.0000	\$0.0000	\$40.5328
21.	Gannon	Central	Gannon	12/01/02	F02	177.26									\$0.0000	\$0.0000	\$33.8556
22.	Gannon	Central	Gannon	12/04/02	F02	177.60									\$0.0000	\$0.0000	\$33.8543
23.	Gannon	Central	Gannon	12/07/02	F02	178.43									\$0.0000	\$0.0000	\$33.8550
24.	Gannon	Central	Gannon	12/09/02	F02	828.64									\$0.0000	\$0.0000	\$33.8376
25.	Gannon	Central	Gannon	12/10/02	F02	177.17									\$0.0000	\$0.0000	\$33.8338

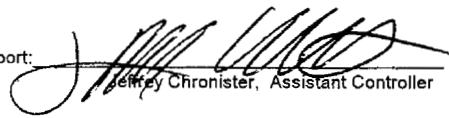
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5 Date Completed, February 14, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	12/11/02	F02	354.69											\$33.8345
27.	Gannon	Central	Gannon	12/12/02	F02	532.33											\$33.8347
28.	Gannon	Central	Gannon	12/13/02	F02	177.62											\$33.8343
29.	Gannon	Central	Gannon	12/16/02	F02	711.81											\$34.4052
30.	Gannon	Central	Gannon	12/19/02	F02	176.88											\$34.4043
31.	Gannon	Central	Gannon	12/21/02	F02	711.10											\$34.4039
32.	Gannon	Central	Gannon	12/23/02	F02	354.60											\$37.6385
33.	Gannon	Central	Gannon	12/24/02	F02	119.45											\$37.6397
34.	Gannon	Central	Gannon	12/27/02	F02	177.79											\$37.6381
35.	Gannon	Central	Gannon	12/28/02	F02	178.43											\$37.6387
36.	Gannon	Central	Gannon	12/30/02	F02	353.00											\$39.7346
37.	Gannon	Central	Gannon	12/31/02	F02	177.11											\$39.7367
38.	Phillips	El Paso	Phillips	12/10/02	F06	303.14											\$27.6800
39.	Phillips	El Paso	Phillips	12/11/02	F06	308.65											\$27.6800
40.	Phillips	El Paso	Phillips	12/12/02	F06	310.85											\$27.6800
41.	Phillips	El Paso	Phillips	12/13/02	F06	314.14											\$27.6800
42.	Phillips	El Paso	Phillips	12/16/02	F06	312.83											\$28.4500
43.	Phillips	El Paso	Phillips	12/17/02	F06	606.00											\$28.4500
44.	Phillips	El Paso	Phillips	12/18/02	F06	607.05											\$28.4500
45.	Phillips	El Paso	Phillips	12/19/02	F06	1,507.21											\$28.4500
46.	Phillips	El Paso	Phillips	12/20/02	F06	603.97											\$28.4500
47.	Phillips	El Paso	Phillips	12/23/02	F06	307.93											\$31.1500
48.	Phillips	El Paso	Phillips	12/26/02	F06	760.85											\$31.1500
49.	Phillips	El Paso	Phillips	12/27/02	F06	768.82											\$31.1500
50.	Phillips	El Paso	Phillips	12/30/02	F06	1,836.31											\$32.9900
51.	Phillips	El Paso	Phillips	12/31/02	F06	2,437.49											\$32.9900


* No analysis Taken

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Zeigler Coal	10,IL,145,157	LTC	RB	89,019.50			\$44,669	2.88	10,913	8.68	14.34
2.	Coal Properties Trading	9,KY,233	S	RB	18,680.40			\$32,990	2.98	11,999	9.07	9.33
3.	Black Beauty	11,IN,51	S	RB	17,421.10			\$32,010	2.95	11,389	8.20	13.65
4.	Illinois Fuel	10,IL,165	LTC	RB	57,537.60			\$36,050	3.38	12,513	10.41	6.36
5.	Peabody Development	10,IL,165	LTC	RB	48,213.80			\$38,200	2.71	12,322	7.81	8.82
6.	Webster	9,KY,233	S	RB	16,853.80			\$40,700	3.02	12,264	8.34	9.01
7.	SSM Petcoke	N/A	S	RB	37,675.91			\$16,750	5.27	13,809	0.37	9.27
8.	Peabody Development	9,KY,101,225	S	RB	21,056.30			\$30,850	2.48	11,161	8.27	13.99
9.	Synthetic American Fuel	10, IL,165	S	RB	10,002.00			\$33,792	2.58	12,209	7.49	9.82

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.


1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	89,019.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Properties Trading	9,KY,233	S	18,680.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Black Beauty	11,IN,51	S	17,421.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Illinois Fuel	10,IL,165	LTC	57,537.60	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	10,IL,165	LTC	48,213.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Webster	9,KY,233	S	16,853.80	N/A	\$0.00		\$0.000		\$0.000	
7.	SSM Petcoke	N/A	S	37,675.91	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,101,225	S	21,056.30	N/A	\$0.00		\$0.000		\$0.000	
9.	Synthetic American Fuel	10, IL,165	S	10,002.00	N/A	\$0.00		(\$0.158)		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6 Date Completed February 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,019 50		\$0 000	\$0 000								\$44 669
2	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	18,680 40		\$0 000	\$0 000								\$32 990
3	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	17,421 10		\$0 000	\$0 000								\$32 010
4	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	57,537 60		\$0 000	\$0 000								\$36 050
5	Peabody Development	10,IL,165	Saline Cnty, IL	RB	48,213 80		\$0 000	\$0 000								\$38 200
6	Webster	9,KY,233	Webster Cnty, KY	RB	16,853 80		\$0 000	\$0 000								\$40 700
7	SSM Petcoke	N/A	N/A	RB	37,675 91		\$0 000	\$0 000								\$16 750
8	Peabody Development	9,KY,101,225	Henderson & Union Cnty, KY	RB	21,056 30		\$0 000	\$0 000								\$30 850
9	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	10,002 00		\$0 000	\$0 000								\$33 792

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station

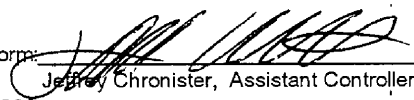
(2) Tampa Electric purchases coal F O B shipping point or F O B destination

1 Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	150,177.00			\$34.310	1.36	12152	6.38	11.16
2.	Dodge Hill Mining	9,KY,225	S	RB	12,377.30			\$38.030	2.68	12727	8.42	6.90
3.	American Coal	N/A	S	RB	1,754.91			\$37.000	1.42	6422	23.80	30.10

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

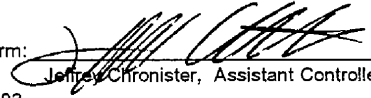
1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	150,177.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	12,377.30	N/A	\$0.000		(\$0.177)		\$1.337	
3.	American Coal	N/A	S	1,754.91	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

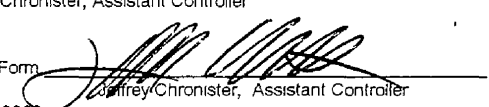
1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5 Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6 Date Completed February 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	American Coal	10,IL,165	Saline Cnty	RB	150,177.00		\$0.000	\$0.000							\$34.310
2	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,377.30		\$0.000	\$0.000							\$38.030
3	American Coal	N/A	N/A	RB	1,754.91		\$0.000	\$0.000							\$37.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

1. Reporting Month: December Year: 2002

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1 Reporting Month December Year 2002

2 Reporting Company Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5 Signature of Official Submitting Form 
Jeffrey Chronister, Assistant Controller

6 Date Completed February 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

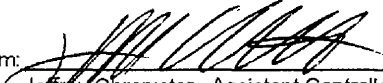
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	195,833.00			\$50.545	3.31	11860	7.48	11.20
2.	Beneficiated Coal	N/A	S	OB	9,694.84			\$25.680	1.42	6422	23.80	30.10
3.	TCP Petcoke	N/A	S	OB	41,114.92			\$14.100	5.75	14265	0.33	6.54


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	195,833.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	9,694.84	N/A	\$0.000		\$0.000		\$0.000	
3.	TCP Petcoke	N/A	S	41,114.92	N/A	\$0.000		\$0.000		\$0.000	

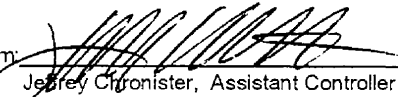
1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer Facility	N/A	N/A	OB	119,774 00			\$44 787	1.30	12,014	6.47	11 16

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6 Date Completed: February 14, 2003

1. Reporting Month: December Year 2002

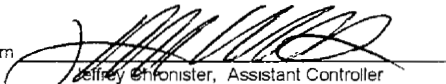
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	119,774 00	N/A	\$0 000		\$0.000		\$0.000	

1 Reporting Month December Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Gannon Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6 Date Completed February 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1	Transfer Facility	N/A	Davant, La	OB	119,774.00	\$0.000		\$0.000							\$44.787


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,240.00			41.158	3.26	13,083	3.72	9.38

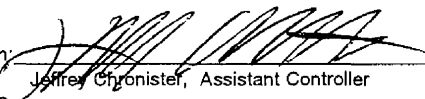
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5 Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

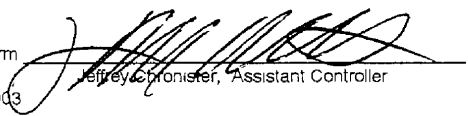
6 Date Completed February 14, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,240 00	N/A	0 000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month December Year 2002
 2 Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

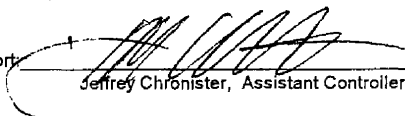
5 Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller
 6 Date Completed February 14, 2003

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer facility	N/A	Davant, La	OB	60,240.00		\$0.000	\$0.000								\$41.158

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: December Year: 2002
 2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 14, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2002	Transfer Facility	Big Bend	Peabody Development	6.	19,988.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40 740	Quality Adjustment
2.	July 2002	Transfer Facility	Big Bend	Sugar Camp	12.	24,880.50	423-2(a)	Col. (k),Quality Adjustments	\$1.759	\$1.609	\$35.470	Quality Adjustment
3.	August 2002	Transfer Facility	Big Bend	Peabody Development	6	11,158.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40.740	Quality Adjustment
4.	August 2002	Transfer Facility	Big Bend	Sugar Camp	12.	19,678.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1 281	\$35.122	Quality Adjustment
5	August 2002	Transfer Facility	Big Bend	Synthetic American Fuel	13.	23,317.90	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$1 620	\$32.757	Quality Adjustment
6.	September 2002	Transfer Facility	Big Bend	Peabody Development	6	36,945.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2 950	\$40 740	Quality Adjustment
7	October 2002	Transfer Facility	Gannon	American Coal	3.	27,224.73	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 830	\$37 260	Quality Adjustment
8.	October 2002	Transfer Facility	Gannon	American Coal	1.	84,869.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.370	\$34 680	Quality Adjustment
9.	October 2002	Transfer Facility	Big Bend	Synthetic American Fuel	10.	20,440.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.067	\$33.607	Quality Adjustment
10.	November 2002	Transfer Facility	Gannon	American Coal	1.	140,796.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.470	\$34.780	Quality Adjustment
11.	November 2002	Transfer Facility	Gannon	American Coal	3.	32,664.84	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.640	\$38.640	Quality Adjustment
12.	November 2002	Transfer Facility	Gannon	American Coal	4.	28,875.59	423-2(a)	Col. (k),Quality Adjustments	\$0 000	\$0.710	\$37.710	Quality Adjustment
13.	November 2002	Transfer Facility	Big Bend	Illinois Fuel	5.	61,642.50	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0 429	\$36.479	Quality Adjustment
14.	November 2002	Transfer Facility	Big Bend	Black Beauty	4.	15,950.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.400	\$32 410	Quality Adjustment