



P O Box 3395
West Palm Beach, FL 33402-3395

February 18, 2003

Ms. Blanca S. Bayó, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the January 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at; jmesite@fpuc.com, (561) 838-1733 or Cheryl M. Martin, Controller, at; cmmartin@fpuc.com, (561) 838-1725.

Sincerely,

A handwritten signature in black ink that reads "James V. Mesite, Jr." with a stylized flourish at the end.

James V. Mesite, Jr.
Senior Project Accountant

Enclosure

CC: Welch, Kathy - FPSC, Miami
Chris Snyder
Norman Horton, Esq., Messer, etc.
George Bachman – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2003 PGA Filings, January-June
Jim Mesite – cover

DOCUMENT NUMBER DATE

01699 FEB 19 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				%			AMOUNT	%	
COST OF GAS PURCHASED									
1	24,338	23,469	(869)	(3.70)	24,338	23,469	(869)	(3.70)	
2	10,974	10,974	0	0.00	10,974	10,974	0	0.00	
3	0	0	(174,863)		0	0	(174,863)		
4	3,103,009	4,385,744	1,282,735	29.25	3,103,009	4,385,744	1,282,735	29.25	
5	461,188	471,125	9,937	2.11	461,188	471,125	9,937	2.11	
6	174,863	0	(174,863)		174,863	0	(174,863)		
LESS END-USE CONTRACT									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(1,668,800)	(1,668,800)	100.00	0	(1,668,800)	(1,668,800)	100.00	
11	3,774,371	3,222,512	(726,722)	(22.55)	3,774,371	3,222,512	(726,722)	(22.55)	
12	0	0	0		0	0	0		
13	42,532	5,265	(37,267)	(707.83)	42,532	5,265	(37,267)	(707.83)	
14	2,987,367	3,217,247	229,880	7.15	2,987,367	3,217,247	229,880	7.15	
THERMS PURCHASED									
15	5,845,660	5,847,780	2,120	0.04	5,845,660	5,847,780	2,120	0.04	
16	186,000	1,860,000	1,674,000	90.00	186,000	1,860,000	1,674,000	90.00	
17	0	0	0		0	0	0		
18	5,845,660	5,847,780	2,120	0.04	5,845,660	5,847,780	2,120	0.04	
19	8,358,530	8,509,190	150,660	1.77	8,358,530	8,509,190	150,660	1.77	
20	0	0	0		0	0	0		
LESS END-USE CONTRACT									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	5,845,660	5,847,780	2,120	0.04	5,845,660	5,847,780	2,120	0.04	
25	0	0	0		0	0	0		
26	77,720	10,530	(67,190)	(638.08)	77,720	10,530	(67,190)	(638.08)	
27	7,056,582	5,837,250	(1,219,332)	(20.89)	7,056,582	5,837,250	(1,219,332)	(20.89)	
CENTS PER THERM									
28	(1/15) 0.416	0.401	(0.015)	(3.74)	0.416	0.401	(0.015)	(3.74)	
29	(2/16) 5.900	0.590	(5.310)	(900.00)	5.900	0.590	(5.310)	(900.00)	
30	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	(4/18) 53.082	74.998	21.916	29.22	53.082	74.998	21.916	29.22	
32	(5/19) 5.518	5.537	0.019	0.34	5.518	5.537	0.019	0.34	
33	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT									
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	(11/24) 64.567	55.107	(9.460)	(17.17)	64.567	55.107	(9.460)	(17.17)	
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	(13/26) 54.725	50.000	(4.725)	(9.45)	54.725	50.000	(4.725)	(9.45)	
40	(11/27) 53.487	55.206	1.719	3.11	53.487	55.206	1.719	3.11	
41	(E-2) (0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00	
42	(40+41) 53.006	54.725	1.719	3.14	53.006	54.725	1.719	3.14	
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	(42x43) 53.27262	55.00027	1.728	3.14	53.27262	55.00027	1.728	3.14	
45	53.273	55.000	1.727	3.14	53.273	55.000	1.727	3.14	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2003 THROUGH DECEMBER 2003	
CURRENT MONTH:		JANUARY 2003	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,740,790	23,844.91	0.415
2 No Notice Commodity Adjustment - System Supply	(18,600)	(87.42)	0.470
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	123,470	580.31	0.470
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,845,660	24,337.80	0.416
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,722,190	3,033,640.64	53.015
18 Commodity Other - Scheduled FTS - OSSS	123,470	65,202.45	52.808
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	19,021.95	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	(14,856.08)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,845,660	3,103,008.96	53.082
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,235,060	461,187.79	5.600
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	123,470	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	8,358,530	461,187.79	5.518
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	174,862.50	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	174,862.50	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	12,656	5.15190	65,202.45
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
 CURRENT MONTH: JANUARY 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	52034	9-14	237,717.98	0.00	9,693.70	0.00	0.00	228,024.28	0.00
2	FGT	52224	15-18	208,322.31	0.00	0.00	0.00	0.00	208,322.31	0.00
3	FGT	52169	19-20	26,121.50	0.00	1,280.30	0.00	0.00	24,841.20	0.00
4	FGT	52339	21-22	16,497.90	16,497.90	0.00	0.00	0.00	0.00	0.00
5	FGT	52330	23-24	5,535.54	5,535.54	0.00	0.00	0.00	0.00	0.00
6	FGT	52468	25	2,391.78	2,391.78	0.00	0.00	0.00	0.00	0.00
7	FGT	52338	26	178.08	178.08	0.00	0.00	0.00	0.00	0.00
8	FGT	52469	27	(265.50)	(265.50)	0.00	0.00	0.00	0.00	0.00
9	FGT	52291	28	4,165.87	0.00	0.00	0.00	4,165.87	0.00	0.00
10	BP ENERGY	1044655	29	2,345,988.05	0.00	0.00	0.00	2,345,988.05	0.00	0.00
11	DUKE ENERGY	GSHI03010327	30	597,545.04	0.00	0.00	0.00	597,545.04	0.00	0.00
12	MARLIN GAS	30103	31	11,022.18	0.00	0.00	0.00	0.00	0.00	11,022.18
13	MARLIN GAS	30128	32	50,000.00	0.00	0.00	0.00	0.00	0.00	50,000.00
14	MARLIN GAS	30131	33-34	105,102.70	0.00	0.00	0.00	0.00	0.00	105,102.70
15	MARLIN GAS	30203	35	8,990.00	0.00	0.00	0.00	0.00	0.00	8,990.00
16	MARLIN GAS	21231-1	36	(15.90)	0.00	0.00	0.00	0.00	0.00	(15.90)
17	MARLIN GAS	21231-2	37	(12.00)	0.00	0.00	0.00	0.00	0.00	(12.00)
18	MARLIN GAS	21231-3	38	(168.00)	0.00	0.00	0.00	0.00	0.00	(168.00)
19	MARLIN GAS	21231-4	39	(24.00)	0.00	0.00	0.00	0.00	0.00	(24.00)
20	MARLIN GAS	21231-5	40	(16.58)	0.00	0.00	0.00	0.00	0.00	(16.58)
21	MARLIN GAS	21231-6	41	(15.90)	0.00	0.00	0.00	0.00	0.00	(15.90)
22	DUKE ENERGY	GSHI03010328	42	155,310.00	0.00	0.00	0.00	155,310.00	0.00	0.00
23										
24										
25										
TOTAL				3,774,371.05	24,337.80	10,974.00	0.00	3,103,008.96	461,187.79	174,862.50

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: JANUARY				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch A-1 Line 10	3,103,009	2,716,944	(386,065)	(14.21)	3,103,009	2,716,944	(386,065)	(14.21)
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	671,362	505,568	(165,794)	(32.79)	671,362	505,568	(165,794)	(32.79)
3	TOTAL		3,774,371	3,222,512	(551,859)	(17.13)	3,774,371	3,222,512	(551,859)	(17.13)
4	FUEL REVENUES (NET OF REVENUE TAX)		2,987,367	3,217,247	229,880	7.15	2,987,367	3,217,247	229,880	7.15
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,416	19,416	0	0.00	19,416	19,416	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,006,783	3,236,663	229,880	7.10	3,006,783	3,236,663	229,880	7.10
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(767,588)	14,151	781,739	5,524.27	(767,588)	14,151	781,739	5,524.27
8	INTEREST PROVISION -THIS PERIOD	Line 21	341	14,231	13,890	97.60	341	14,231	13,890	97.60
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		712,802	13,344,388	12,631,586	94.66	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,416)	(19,416)	0	0.00	(19,416)	(19,416)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	(73,861)	13,353,354	13,427,215	100.55	(73,861)	13,353,354	13,427,215	100.55
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	712,802	13,344,388	12,631,586	94.66	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	(74,202)	13,339,123	13,413,325	100.56				
14	TOTAL (12+13)	Add Lines 12 + 13	638,600	26,683,511	26,044,911	97.61				
15	AVERAGE	50% of Line 14	319,300	13,341,756	13,022,456	97.61				
16	INTEREST RATE - FIRST DAY OF MONTH		1.29%	1.29%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.27%	1.27%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.56%	2.56%	0	0.00				
19	AVERAGE	50% of Line 18	1.28%	1.28%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.10667%	0.10667%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	341	14,231	13,890	97.60				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL. IN COST	50.448605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
TOTAL					5,722,190	123,470	5,845,660	3,103,009	0	0	0	53.08

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: JANUARY 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	3,999	3,899	123,972	120,873	\$4.8200	\$4.9436
2	BP ENERGY	7995	194	189	6,000	5,850	\$4.5650	\$4.6821
3	BP ENERGY	7995	290	283	9,000	8,774	\$4.8550	\$4.9801
4	BP ENERGY	7995	290	283	9,000	8,774	\$4.8850	\$5.0108
5	BP ENERGY	7995	1,400	1,365	43,398	42,313	\$4.9475	\$5.0744
6	BP ENERGY	7995	290	283	9,000	8,774	\$4.9750	\$5.1031
7	BP ENERGY	7995	129	126	4,000	3,899	\$5.0450	\$5.1757
8	BP ENERGY	7995	871	849	27,000	26,322	\$5.0650	\$5.1955
9	BP ENERGY	7995	290	283	9,000	8,774	\$5.0900	\$5.2211
10	BP ENERGY	7995	226	220	7,000	6,824	\$5.2200	\$5.3546
11	BP ENERGY	7995	129	126	4,000	3,899	\$5.2250	\$5.3603
12	BP ENERGY	7995	387	377	12,000	11,697	\$5.2350	\$5.3706
13	BP ENERGY	7995	129	126	4,000	3,899	\$5.2750	\$5.4116
14	BP ENERGY	7995	194	189	6,000	5,849	\$5.4600	\$5.6010
15	BP ENERGY	7995	118	115	3,650	3,558	\$5.4900	\$5.6320
16	BP ENERGY	7995	118	115	3,650	3,558	\$5.5050	\$5.6473
17	BP ENERGY	7995	361	352	11,200	10,919	\$5.6250	\$5.7698
18	BP ENERGY	7995	118	115	3,650	3,558	\$5.7900	\$5.9397
19	BP ENERGY	7995	1,405	1,370	43,552	42,459	\$5.8250	\$5.9749
20	BP ENERGY	7995	426	415	13,200	12,869	\$5.8950	\$6.0466
21	BP ENERGY	7995	263	256	8,150	7,945	\$6.0450	\$6.2010
22	BP ENERGY	7995	789	769	24,450	23,835	\$6.1500	\$6.3087
23	BP ENERGY	7995	473	461	14,650	14,282	\$6.7900	\$6.9650
24	BP ENERGY	25809	2,715	2,647	84,172	82,067	\$4.8200	\$4.9436
25	BP ENERGY	157738	2,800	2,730	86,800	84,630	\$5.0000	\$5.1282
26	DUKE ENERGY	255278	1,000	975	31,000	30,225	\$5.0100	\$5.1385
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			19,404	18,918	601,494	586,426		
WEIGHTED AVERAGE							\$5.1519	\$5.2843

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	1,673,872	1,409,700	(264,172)	(18.74)	1,673,872	1,409,700	(264,172)	(18.74)
RESIDENTIAL SERVICE (RS)	(21), (31)	1,980,582	1,453,330	(527,252)	(36.28)	1,980,582	1,453,330	(527,252)	(36.28)
LARGE VOLUME SERVICE (LVS)	(51)	1,574,559	2,167,930	593,371	27.37	1,574,559	2,167,930	593,371	27.37
GENERAL SERVICE TRANS (GSTS)	(90)	62,722	-	(62,722)	-	62,722	-	(62,722)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,072,094	545,530	(526,564)	(96.52)	1,072,094	545,530	(526,564)	(96.52)
TOTAL FIRM		6,363,830	5,576,490	(787,340)	(14.12)	6,363,830	5,576,490	(787,340)	(14.12)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	108,300	159,060	50,760	31.91	108,300	159,060	50,760	31.91
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	460,982	343,200	(117,782)	(34.32)	460,982	343,200	(117,782)	(34.32)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	1,834,980	1,834,980	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	123,470	-	(123,470)	-	123,470	-	(123,470)	-
TOTAL INTERRUPTIBLE		692,752	2,337,240	1,644,488	70.36	692,752	2,337,240	1,644,488	70.36
TOTAL THERM SALES		7,056,582	7,913,730	857,148	10.83	7,056,582	7,913,730	857,148	10.83
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,266	2,932	(334)	(11.39)	3,266	2,932	(334)	(11.39)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,451	37,850	(4,601)	(12.16)	42,451	37,850	(4,601)	(12.16)
LARGE VOLUME SERVICE (LVS)	(51)	884	1,008	124	12.30	884	1,008	124	12.30
GENERAL SERVICE TRANS (GSTS)	(90)	79	-	(79)	-	79	-	(79)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	200	70	(130)	(185.71)	200	70	(130)	(185.71)
TOTAL FIRM		46,880	41,860	(5,020)	(11.99)	46,880	41,860	(5,020)	(11.99)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	7	3	42.86	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	2	-	(2)	-	2	-	(2)	-
TOTAL INTERRUPTIBLE		16	16	-	-	16	16	-	-
TOTAL CUSTOMERS		46,896	41,876	(5,020)	(11.99)	46,896	41,876	(5,020)	(11.99)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	513	481	(32)	(6.65)	513	481	(32)	(6.65)
RESIDENTIAL SERVICE (RS)	(21), (31)	47	38	(9)	(23.68)	47	38	(9)	(23.68)
LARGE VOLUME SERVICE (LVS)	(51)	1,781	2,151	370	17.20	1,781	2,151	370	17.20
GENERAL SERVICE TRANS (GSTS)	(90)	794	-	(794)	-	794	-	(794)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	5,360	7,793	2,433	31.22	5,360	7,793	2,433	31.22
INTERRUPTIBLE SERVICE (IS)	(61)	27,075	22,723	(4,352)	(19.15)	27,075	22,723	(4,352)	(19.15)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	46,098	42,900	(3,198)	(7.45)	46,098	42,900	(3,198)	(7.45)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	1,834,980	1,834,980	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	61,735	-	(61,735)	-	61,735	-	(61,735)	-

7

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06									
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06									



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52034

Invoice Total Amount: \$237,717.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
		RD1		0.3687	0.0016	0.3703	611,196	226,325.88		
		RD1		0.3687		0.3687	232,500	85,722.75		
		RDM		0.0590		0.0590	164,300	9,693.70		
		RD1		0.3687	0.0016	0.3703	-5,425	-2,008.88	055954176	RC2
		RD1		0.3687	0.0016	0.3703	-6,169	-2,284.38	968786749	RC2
		RD1		0.3687	0.0016	0.3703	-13,733	-5,085.33		RC2
		RD1		0.3687	0.0016	0.3703	-124	-45.92		RC2
		RD1		0.3687	0.0016	0.3703	-3,751	-1,389.00		RC2
		RD1		0.3687	0.0016	0.3703	-12,400	-4,591.72	966335010	RC2
		RD1		0.3687	0.0016	0.3703	-9,548	-3,535.62	081390429	RC2
		RD1		0.3687	0.0016	0.3703	-9,951	-3,684.86	611767658	RC2
		RD1		0.3687	0.0016	0.3703	-310	-114.79	609746565	RC2
		RD1		0.3687	0.0016	0.3703	-2,511	-929.82		RC2
		RD1		0.2000		0.2000	-77,500	-15,500.00		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Not Due Date: February 10, 2003
Invoice Identifier: 52034
Invoice Total Amount: \$237,717.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16103 AWARD 11019	RD1		0.3687	0.0016		0.3703	-5,239	-1,940.00	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16105 AWARD 11019	RD1		0.3687	0.0016		0.3703	-4,774	-1,767.81		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16106 AWARD 11019	RD1		0.3687	0.0016		0.3703	-3,286	-1,216.81		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16109 AWARD 11019	RD1		0.3687	0.0016		0.3703	-1,798	-665.80	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16103 AWARD 11015	RD1		0.3687	0.0016		0.3703	-341	-126.27	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16105 AWARD 11015	RD1		0.3687	0.0016		0.3703	-496	-183.67		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16106 AWARD 11015	RD1		0.3687	0.0016		0.3703	-2,821	-1,044.62		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16107 AWARD 11015	RD1		0.3687	0.0016		0.3703	-930	-344.38		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16109 AWARD 11015	RD1		0.3687	0.0016		0.3703	-1,674	-619.88	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16158 AWARD 11015	RD1		0.3687	0.0016		0.3703	-1,364	-505.09	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16103 AWARD 11033	RD1		0.3687	0.0016		0.3703	-868	-321.42	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16104 AWARD 11033	RD1		0.3687	0.0016		0.3703	-310	-114.79	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16105 AWARD 11033	RD1		0.3687	0.0016		0.3703	-5,580	-2,066.27		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16106 AWARD 11033	RD1		0.3687	0.0016		0.3703	-2,046	-757.63		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Net Due Date: February 10, 2003

Invoice Identifier: 52034

Invoice Total Amount: \$237,717.98

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16103 AWARD 11019	RD1		0.3687	0.0016		0.3703	-5,239	-1,940.00	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16105 AWARD 11019	RD1		0.3687	0.0016		0.3703	-4,774	-1,767.81		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16106 AWARD 11019	RD1		0.3687	0.0016		0.3703	-3,286	-1,216.81		RC2
TEMP RELINQ CR -ACQ	CTRC 5337 AT POI 16109 AWARD 11019	RD1		0.3687	0.0016		0.3703	-1,798	-665.80	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16103 AWARD 11015	RD1		0.3687	0.0016		0.3703	-341	-126.27	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16105 AWARD 11015	RD1		0.3687	0.0016		0.3703	-496	-183.67		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16106 AWARD 11015	RD1		0.3687	0.0016		0.3703	-2,821	-1,044.62		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16107 AWARD 11015	RD1		0.3687	0.0016		0.3703	-930	-344.38		RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16109 AWARD 11015	RD1		0.3687	0.0016		0.3703	-1,674	-619.88	966335010	RC2
TEMP RELINQ CR -ACQ	CTRC 5972 AT POI 16158 AWARD 11015	RD1		0.3687	0.0016		0.3703	-1,364	-505.09	609746565	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16103 AWARD 11033	RD1		0.3687	0.0016		0.3703	-868	-321.42	055954176	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16104 AWARD 11033	RD1		0.3687	0.0016		0.3703	-310	-114.79	968786749	RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16105 AWARD 11033	RD1		0.3687	0.0016		0.3703	-5,580	-2,066.27		RC2
TEMP RELINQ CR -ACQ	CTRC 5698 AT POI 16106 AWARD 11033	RD1		0.3687	0.0016		0.3703	-2,046	-757.63		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Net Due Date: February 10, 2003
Invoice Identifier: 52034
Invoice Total Amount: \$237,717.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16107 AWARD 11033	RD1		0.3687	0.0016		0.3703	-3,007	-1,113.49		RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16109 AWARD 11033	RD1		0.3687	0.0016		0.3703	-2,108	-780.59	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16156 AWARD 11033	RD1		0.3687	0.0016		0.3703	-248	-91.83	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16157 AWARD 11033	RD1		0.3687	0.0016		0.3703	-186	-68.88	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16158 AWARD 11033	RD1		0.3687	0.0016		0.3703	-403	-149.23	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 62992 AWARD 11033	RD1		0.3687	0.0016		0.3703	-62	-22.96		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16103 AWARD 11017	RD1		0.3687	0.0016		0.3703	-155	-57.40	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16104 AWARD 11017	RD1		0.3687	0.0016		0.3703	-279	-103.31	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16105 AWARD 11017	RD1		0.3687	0.0016		0.3703	-1,302	-482.13		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16106 AWARD 11017	RD1		0.3687	0.0016		0.3703	-2,604	-964.26		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16107 AWARD 11017	RD1		0.3687	0.0016		0.3703	-310	-114.79		RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16109 AWARD 11017	RD1		0.3687	0.0016		0.3703	-4,495	-1,664.50	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16156 AWARD 11017	RD1		0.3687	0.0016		0.3703	-1,860	-688.76	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16157 AWARD 11017	RD1		0.3687	0.0016		0.3703	-8,959	-3,317.52	611767658	RC2

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52034

Invoice Total Amount: \$237,717.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16158 AWARD 11017	RD1		0.3687	0.0016		0.3703	-744	-275.50	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 62992 AWARD 11017	RD1		0.3687	0.0016		0.3703	-93	-34.44		RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16104 AWARD 11021	RD1		0.1500			0.1500	-77,500	-11,625.00	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16106 AWARD 11021	RD1		0.1500			0.1500	-77,500	-11,625.00		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52034

Invoice Total Amount: \$237,717.98

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 5009:										653,232	\$237,717.98

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4770.20	242488.18
1999	0.0076	4182.29	241900.27
2000	0.0066	3529.06	241247.04
2001	0.003	1177.43	238895.41
2002	0.0022	654.84	238372.82

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Net Due Date: February 11, 2003
Invoice Identifier: 52224
Invoice Total Amount: \$208,322.31

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0016	0.0162	0.7472	327,484	244,696.04	
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16103 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,891	-1,443.59	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16104 AWARD 10823	RD1		0.7618	0.0016		0.7634	-2,139	-1,632.91	968786749 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16105 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,743	-3,620.81	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16106 AWARD 10823	RD1		0.7618	0.0016		0.7634	-62	-47.33	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16107 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,302	-993.95	RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16109 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,309	-3,289.49	968335010 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16156 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,681	-3,573.48	081390429 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16157 AWARD 10823	RD1		0.7618	0.0016		0.7634	-4,867	-3,715.47	611767658 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 16158 AWARD 10823	RD1		0.7618	0.0016		0.7634	-155	-118.33	609746565 RC2
TEMP RELINQ CR - ACQ	CTRC 5832 AT POI 62992 AWARD 10823	RD1		0.7618	0.0016		0.7634	-1,240	-946.62	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16103 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,798	-1,372.59	055954176 RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16105 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,643	-1,254.27	RC2
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16106 AWARD 11020	RD1		0.7618	0.0016		0.7634	-1,116	-851.95	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:
Invoice Date: February 01, 2003
Not Due Date: February 11, 2003
Invoice Identifier: 52224
Invoice Total Amount: \$208,322.31

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
TEMP RELINQ CR - ACQ	CTRC 5478 AT POI 16109 AWARD 11020	RD1		0.7618	0.0016		-620	-473.31	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16103 AWARD 11016	RD1		0.7618	0.0016		-124	-94.66	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16105 AWARD 11016	RD1		0.7618	0.0016		-186	-141.99		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16106 AWARD 11016	RD1		0.7618	0.0016		-961	-733.63		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16107 AWARD 11016	RD1		0.7618	0.0016		-341	-260.32		RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16109 AWARD 11016	RD1		0.7618	0.0016		-589	-449.64	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5973 AT POI 16158 AWARD 11016	RD1		0.7618	0.0016		-682	-520.64	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16103 AWARD 11034	RD1		0.7618	0.0016		-310	-236.65	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16104 AWARD 11034	RD1		0.7618	0.0016		-124	-94.66	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16105 AWARD 11034	RD1		0.7618	0.0016		-1,922	-1,467.25		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16106 AWARD 11034	RD1		0.7618	0.0016		-713	-544.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16107 AWARD 11034	RD1		0.7618	0.0016		-1,023	-780.96		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16109 AWARD 11034	RD1		0.7618	0.0016		-713	-544.30	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16156 AWARD 11034	RD1		0.7618	0.0016		-124	-94.66	081390429	RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2003

Net Due Date: February 11, 2003

Invoice Identifier: 52224

Invoice Total Amount: \$208,322.31

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16157 AWARD 11034	RD1		0.7618	0.0016		0.7634	-93	-71.00	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16158 AWARD 11034	RD1		0.7618	0.0016		0.7634	-217	-165.66	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 62992 AWARD 11034	RD1		0.7618	0.0016		0.7634	-31	-23.67		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16103 AWARD 11018	RD1		0.7618	0.0016		0.7634	-62	-47.33	055954176	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16104 AWARD 11018	RD1		0.7618	0.0016		0.7634	-93	-71.00	968786749	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16105 AWARD 11018	RD1		0.7618	0.0016		0.7634	-465	-354.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16106 AWARD 11018	RD1		0.7618	0.0016		0.7634	-899	-686.30		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16107 AWARD 11018	RD1		0.7618	0.0016		0.7634	-124	-94.66		RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16109 AWARD 11018	RD1		0.7618	0.0016		0.7634	-1,550	-1,183.27	966335010	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16156 AWARD 11018	RD1		0.7618	0.0016		0.7634	-930	-709.96	081390429	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16157 AWARD 11018	RD1		0.7618	0.0016		0.7634	-4,402	-3,360.49	611767658	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 16158 AWARD 11018	RD1		0.7618	0.0016		0.7634	-372	-283.98	609746565	RC2
TEMP RELINQ CR - ACQ	CTRC 5786 AT POI 62992 AWARD 11018	RD1		0.7618	0.0016		0.7634	-31	-23.67		RC2

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

Please reference the invoice identifier and account number on your remittance and wire to:

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 01, 2003

Net Due Date: February 11, 2003

Invoice Identifier: 52224

Invoice Total Amount: \$208,322.31

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates		Quantity	Amount Repl Due	Repl Rel Cld
				Base	Surc			
Total for Contract 3624:							279,837	\$208,322.31

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2454.88	210777.19
1999	0.0076	2203.03	210525.34
2000	0.0066	1923.19	210245.50
2001	0.003	915.78	209238.09
2002	0.0022	691.91	209014.22

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Net Due Date: February 10, 2003

Invoice Identifier: 52169

Invoice Total Amount: \$26,121.50

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0016		68,355	25,311.86		
		RDM		0.0590			21,700	1,280.30		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0016		-1,085	-401.78	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5767 AT POI 16160 AWARD 10698								
		RD1		0.3687	0.0016		-186	-68.88	199116823	RC2
		TEMP RELINQ CR - ACQ CTRC 5698 AT POI 16160 AWARD 10837								

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Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52169

Invoice Total Amount: \$26,121.50

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 100740:								88,784	\$26,121.50		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	647.33	26768.83
1999	0.0076	567.43	26688.93
2000	0.0066	478.64	26600.14
2001	0.003	159.02	26280.52
2002	0.0022	87.99	26209.49

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:
Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52339
Invoice Total Amount: \$16,497.90

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0158		0.0470	35,189	1,653.88		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0158		0.0470	24,330	1,143.51		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0158		0.0470	55,081	2,588.81		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0158		0.0470	64,280	3,021.16		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0158		0.0470	10,595	497.97		
	3165 FPU-BOCA RATON	COT		0.0312	0.0158		0.0470	53,949	2,535.60		
	3262 FPU-SANFORD	COT		0.0312	0.0158		0.0470	44,877	2,109.22		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0158		0.0470	8,896	418.11		
	3277 FPU-DELAND	COT		0.0312	0.0158		0.0470	29,385	1,381.10		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0158		0.0470	12,347	580.31		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0158		0.0470	12,090	568.23		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52339
Invoice Total Amount: \$16,497.90

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank, New York NY

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								351,019	\$16,497.90		

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Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	1684.89	18182.79
1999	0.0075	1228.56	17726.46
2000	0.0072	1123.26	17621.16
2001	0.007	1053.05	17550.95
2002	0.0055	526.52	17024.42

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Net Due Date: February 20, 2003

Invoice Identifier: 52330

Invoice Total Amount: \$5,535.54

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0158		0.0300	21,700	651.00		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0158		0.0300	15,493	464.79		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0158		0.0300	19,400	582.00		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0158		0.0300	27,950	838.50		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0158		0.0300	13,175	395.25		
	3165 FPU-BOCA RATON	COT		0.0142	0.0158		0.0300	37,200	1,116.00		
	3262 FPU-SANFORD	COT		0.0142	0.0158		0.0300	16,700	501.00		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0158		0.0300	5,100	153.00		
	3277 FPU-DELAND	COT		0.0142	0.0158		0.0300	9,800	294.00		
	3280 FPU-NEW SMYRNA	COT		0.0142	0.0158		0.0300	2,000	60.00		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0158		0.0300	16,000	480.00		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52330
Invoice Total Amount: \$5,535.54

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
Total for Contract 3624:									184,518	\$5,535.54	

24

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	885.69	6421.23
1999	0.0075	645.82	6181.36
2000	0.0072	590.46	6126.00
2001	0.007	553.56	6089.10
2002	0.0055	276.78	5812.32

24



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52468
Invoice Total Amount: \$2,391,78

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 100740 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
	3280 FPU-NEW SMYRNA	COT		0.0312	0.0158		0.0470	50,889	2,391.78	
Total for Contract 100740:								50,889	\$2,391.78	

25

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	244.26	2636.04
1999	0.0075	178.11	2569.89
2000	0.0072	162.84	2554.62
2001	0.007	152.66	2544.44
2002	0.0055	76.33	2468.11

25



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52338
Invoice Total Amount: \$178.08

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
NO NOTICE		COT		0.0312	0.0158		3,789	178.08		

Total for Contract 5002: 3,789 \$178.08

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	18.18	196.26
1999	0.0075	13.26	191.34
2000	0.0072	12.12	190.20
2001	0.007	11.36	189.44
2002	0.0055	5.68	183.76

Late Payment Charges are assessed on past due balances paid after the invoice due date.

26

26



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52469
Invoice Total Amount: -\$265.50

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006924427

Supporting Document Indicator: IMBL

Svc Req K: 100834 Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0158		0.0470	-5,649	-265.50		

Total for Contract 100834: -5,649 -\$265.50

27

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-265.50
1999	0.0075	0.00	-265.50
2000	0.0072	0.00	-265.50
2001	0.007	0.00	-265.50
2002	0.0055	0.00	-265.50

Late Payment Charges are assessed on past due balances paid after the invoice due date.

27



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS
401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401
Bill Pty Duns: 006924427
Supporting Document Indicator: **IMBL**

Please reference the invoice identifier and account number on your remittance and wire to:
Invoice Date: February 10, 2003
Net Due Date: February 20, 2003
Invoice Identifier: 52291
Invoice Total Amount: \$4,165.87

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Account Number: 4000002517 Beg Date: 12/01/2002 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
CIO - NET RECEIPT IMBALANCE		NRI		4.7610			2	9.52			
CIO - NET NO NOTICE IMBALANCE		NNI		4.7610			873	4,156.35			
Total Cash In / Cash Out:								875	\$4,165.87		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance
NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 1044855
Invoice Date 02/08/2003
Contract # 157115
Delivery Month Jan 2003
Due Date 02/25/2003

To:
Amell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 810-2-548097
ABA# 021000021
NEW YORK, NY, 10061-8000

Natural Gas delivered during Jan 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025306)		84,172	4.8200	405,709.04
CS #8 ZACHARY (0025412)		275,550	5.4664	1,506,277.25 ^{1,506,279.01}
Fairway-Amoco (Yellowhammer) (84406)		86,800	5.0000	434,000.00
Total Amount Due		446,522		2,345,986.29 2,345,988.05

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 2 IF	4.9300
01/01-01/31: FGT Zone 3 IF	4.9800
01/01-01/01: LA Onsh S- FGT - Z2 GD	4.6500
01/02-01/02: LA Onsh S- FGT - Z2 GD	4.6500
01/03-01/03: LA Onsh S- FGT - Z2 GD	4.8400
01/04-01/04: LA Onsh S- FGT - Z2 GD	5.0500
01/05-01/05: LA Onsh S- FGT - Z2 GD	5.0500
01/06-01/06: LA Onsh S- FGT - Z2 GD	5.0500
01/07-01/07: LA Onsh S- FGT - Z2 GD	4.9600
01/08-01/08: LA Onsh S- FGT - Z2 GD	4.8700
01/09-01/09: LA Onsh S- FGT - Z2 GD	5.0750
01/10-01/10: LA Onsh S- FGT - Z2 GD	5.0300
01/11-01/11: LA Onsh S- FGT - Z2 GD	5.2200
01/12-01/12: LA Onsh S- FGT - Z2 GD	6.2200
01/13-01/13: LA Onsh S- FGT - Z2 GD	6.2200

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141878 01



Florida Public Utilities Company
 P.O. BOX 3395
 WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03010327
 Customer No: 205877-01
 Customer Fax: (561) 838-1713

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 9102771269

Invoice Date: February 11, 2003
 Payment Terms: Due February 25, 2003
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P.O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
1/03	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	65,100	4.8200	313,782.00
1/03	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	34,100	4.82 4.9400	168,454.00
1/03	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	24,772	4.82 5.0100	124,107.72
** Invoice Totals				123,972	4.82	566,343.72

597,545.04

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: 030103

PAGE: 1

Send payment to:
 5238 State Road 54
 New Port Richey, FL. 34652

SOLD TO:

Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
EPUC		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due Upon Receipt	1/3/03	1/3/03

DESCRIPTION	AMOUNT
CNG Project	
CNG Jumbo Tube Trailer - 1/12 to 2/11	\$ 7,950.00
Line Heater \$1,500/month; usage for 1/1 to 1/11	\$ 532.18
Line Heater 1/12 - 2/11	1,500.00
Trailer Switch out 1/4/02	
Tractor Mileage = 250 miles at \$1.50/mile	375.00
HAZMAT Driver = 7 hours at \$95/hour	665.00

Subtotal	\$ 11,022.18
Sales Tax	
Total Invoice Amount	\$ 11,022.18
Payment Received	0.00
Check No: TOTAL DUE	\$ 11,022.18

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: 030128

Voice:
 Fax:

PAGE: 1

Duplicate

SOLD TO:

Florida Public Utilities
 P.O. Box 3398
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPU		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due-WIRE TRANSFER	1/28/03	1/28/03

DESCRIPTION	AMOUNT
This is an estimate on work already completed. A detailed invoice will be sent, however, we are requiring a deposit on work already completed	50,000.00

Subtotal	50,000.00
Sales Tax	
Total Invoice Amount	\$50,000.00
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$50,000.00

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

Voicc: 727-817-0186
 Fax: 727-843-8677

INVOICE

INVOICE NUMBER: 030131

PAGE: 1

SOLD TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
EPI	1-1081-2058	
PAYMENT TERMS	INVOICE DATE	DUE DATE
NET DUE-WIRE TRANSFER	1/31/03	1/31/03
DESCRIPTION	AMOUNT	
Okeechobee Blvd Project for 1/17 to 1/31		
3 CNG Jumbo Tube Trailers-8 days @ \$918/day x 3		22,032.00
4 CNG Jumbo Tube Trailers-7 days @ \$916/day x 4		25,704.00
Roundtrip cost to bring 1 CNG Jumbo Tube Trailer from LA to jobsite to LA		3,500.00
Tractor Usage-15 days @ \$125/day		1,875.00
Tractor Mileage-23 roundtrips @ 516 miles/roundtrip @ \$1.50/mile		17,802.00
Compressor & Dehydration-15 days @ \$203.22/day		3,048.30
Regulation Unload Station-5 days @ \$400/day		2,000.00
Additional Regulation Unload Station for 1/18		400.00
Compressor Operator/Mechanic		
--15 days; 11 hours/day @ \$85/hour		14,025.00
-- 120 miles/roundtrip for 15 days @ \$0.65/mile		1,170.00
	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE	Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
 WHITELAND, IN 46184

Voice: 727-817-0186
 Fax: 727-843-8677

INVOICE

INVOICE NUMBER: 030131

PAGE: 2

SOLO TO:

Florida Public Utilities
 P.O. Box 3395
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP. I.D.
FDU	1-1081-8958	
PAYMENT TERMS	INVOICE DATE	DUE DATE
NET DUE-WIRE TRANSFER	1/31/03	1/31/03
DESCRIPTION	AMOUNT	
HAZMAT Driver/HAZMAT Operator-15 days; 2 drivers day for 22 hours/day @ \$95/hour	31,350.00	
Mechanic Service Technician to bring extra Regulation Unload Station on 1/18		
-- 10 hours @ \$75/hour	750.00	
-- 516 miles/roundtrip @ \$.85/mile	438.60	
Mechanic Service Technician to deliver and pick up Regulation Unload Station		
-- 2 roundtrips @ 590 miles/roundtrip @ \$.085/mile	1,003.00	
-- 42 hours @ \$75/hour	3,150.00	
CNG used - 3187mcf @ \$8.40/mcf	26,854.80	
Deposit for work received by wire transfer on 1/30	-50,000.00	
Subtotal		105,102.70
Sales Tax		
Total Invoice Amount		\$105,102.70
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$105,102.70

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: 030203

Voice: - 727-817-0186
Fax: 727-843-8677

Send payment to:
5238 State Road 54
New Port Richev. FL 34652

PAGE: 1

SOLD TO:

Florida Public Utilites
P.O. Box 3395
West Palm Beach, FL 33402-3395
Attn: Chris Snider

Duplicate

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPU		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due Upon Receipt	2/3/03	2/3/03
DESCRIPTION	AMOUNT	
Publix CNG Project		
CNG Jumbo Tube Trailer - one month rental (2/12-3/11)	7,950.00	
Trailer switch out on 1/29		
Tractor Mileage - 250 at \$1.50/mile	375.00	
HAZMAT Driver - 7 hours at \$95/hour	665.00	
Jan. 10 & Jan. 20 - check regulation & trailer; no charge		
Subtotal		8,990.00
Sales Tax		
Total Invoice Amount		\$8,990.00
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$8,990.00

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Credit Memo

Invoice Number
 021231-1

Credit Date
 Dec 31, 2002

Page:
 1

Voice: 317-535-1659
 Fax: 317-535-6539

Duplicate

Credit To:
 Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice 020310; Sales Tax		-15.90

Subtotal	-15.90
Sales Tax	
Freight	
Total Credit Amount	-15.90
Payment Received	
TOTAL	-15.90

Check No:

Credit Memo

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Invoice Number
 021231-2

Credit Date
 Dec 31, 2002

Page:
 1

Voice: 317-535-1659
 Fax: 317-535-6539

Duplicate

Credit To:
 Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invocie 020416; Sales Tax		-12.00

Subtotal	-12.00
Sales Tax	
Freight	
Total Credit Amount	-12.00
Payment Received	
TOTAL	-12.00

Check No:

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Credit Memo

Invoice Number
 021231-3

Credit Date
 Dec 31, 2002

Page:
 1

Voice: 317-535-1659
 Fax: 317-535-6539

Duplicate

Credit To:
 Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice 020429; Sales Tax		-168.00

Subtotal	-168.00
Sales Tax	
Freight	
Total Credit Amount	-168.00
Payment Received	
TOTAL	-168.00

Check No:

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Credit Memo

Invoice Number
 021231-4

Credit Date
 Dec 31, 2002

Page:
 1

Voice: 317-535-1659
 Fax: 317-535-6539

Duplicate

Credit To:
 Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice 020502; Sales Tax		-24.00

Subtotal	-24.00
Sales Tax	
Freight	
Total Credit Amount	-24.00
Payment Received	
TOTAL	-24.00

Check No:

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Credit Memo

Invoice Number
 021231-5

Credit Date
 Dec 31, 2002

Voice: 317-535-1659
 Fax: 317-535-6539

Page:
 1

Duplicate

Credit To:

Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice 020516; Sales Tax		-16.58

Subtotal	-16.58
Sales Tax	
Freight	
Total Credit Amount	-16.58
Payment Received	
TOTAL	-16.58

Check No:

Marlin Gas Transport, Inc.
 140 Crossroads Drive
 Whiteland, IN 46184
 USA

Credit Memo

Invoice Number
 021231-6

Credit Date
 Dec 31, 2002

Page:
 1

Voice: 317-535-1659
 Fax: 317-535-6539

Duplicate

Credit To:
 Florida Public Utilities
 Attn: Chris Snider
 P.O. Box 3395
 West Palm Beach, FL 33402

Customer ID	Customer PO	Sales Rep ID
FPUC		

Quantity	Item	Description	Unit Price	Extension
		Credit Invoice 030316; Sales Tax		-15.90

Subtotal	-15.90
Sales Tax	
Freight	
Total Credit Amount	-15.90
Payment Received	
TOTAL	-15.90

Check No:



Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03010328
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 9102771269

Invoice Date: February 11, 2003
Payment Terms: Due February 25, 2003
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
1/03	B2B1500	255278	MBPP-Partners	31,000	5.0100	155,310.00
** Invoice Totals				31,000		\$155,310.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.