

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	CURRENT MONTH: JANUARY 03				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
						\$195,254	(\$109,796)	(\$6.23)
						\$60,787	\$0	0.00
						\$0	(\$294,849)	#DIV/0!
						\$10,400,225	(\$9,653,236)	(92.82)
						\$3,810,673	\$79,750	2.09
						\$100,000	\$10,684	10.68
7 COMMODITY (Pipeline)	\$70,210	\$71,421	\$1,211	1.70	\$70,210	\$71,421	\$1,211	1.70
8 DEMAND	\$557,863	\$546,186	(\$11,677)	(2.14)	\$557,863	\$546,186	(\$11,677)	(2.14)
9 OTHER	\$257,760	\$190,178	(\$67,582)	(35.54)	\$257,760	\$190,178	(\$67,582)	(35.54)
10								
11 TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$23,648,552	\$13,759,154	(\$9,889,398)	(71.88)	\$23,648,552	\$13,759,154	(\$9,889,398)	(71.88)
12 NET UNBILLED	\$2,494,076	\$0	(\$2,494,076)	0.00	\$2,494,076	\$0	(\$2,494,076)	0.00
13 COMPANY USE	\$7,688	\$0	(\$7,688)	0.00	\$7,688	\$0	(\$7,688)	0.00
14 TOTAL THERM SALES (11)	\$21,095,267	\$13,759,154	(\$7,336,113)	(53.32)	\$21,095,267	\$13,759,154	(\$7,336,113)	(53.32)
16 NO NOTICE SERVICE	54,159,470	43,506,829	(10,652,641)	(24.48)	54,159,470	43,506,829	(10,652,641)	(24.48)
17 SWING SERVICE	10,302,850	10,302,850	0	0.00	10,302,850	10,302,850	0	0.00
18 COMMODITY (Other)	683,330	0	(683,330)	#DIV/0!	683,330	0	(683,330)	#DIV/0!
19 DEMAND	40,889,349	21,541,031	(19,348,318)	(89.82)	40,889,349	21,541,031	(19,348,318)	(89.82)
20 OTHER	83,818,973	83,174,240	(644,733)	(0.78)	83,818,973	83,174,240	(644,733)	(0.78)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	15,052,320	14,725,965	(326,355)	(2.22)	15,052,320	14,725,965	(326,355)	(2.22)
22 DEMAND	15,063,720	14,725,965	(337,755)	(2.29)	15,063,720	14,725,965	(337,755)	(2.29)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	41,572,679	21,541,031	(20,031,648)	(92.99)	41,572,679	21,541,031	(20,031,648)	(92.99)
25 NET UNBILLED	3,608,233	0	(3,608,233)	0.00	3,608,233	0	(3,608,233)	0.00
26 COMPANY USE	12,026	0	(12,026)	0.00	12,026	0	(12,026)	0.00
27 TOTAL THERM SALES (24)	30,439,028	21,541,031	(8,897,997)	(41.31)	30,439,028	21,541,031	(8,897,997)	(41.31)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00563	0.00449	(0.00114)	(25.50)	0.00563	0.00449	(0.00114)	(25.50)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE (3/17)	0.43149	#DIV/0!	#DIV/0!	#DIV/0!	0.43149	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.49043	0.48281	(0.00762)	(1.58)	0.49043	0.48281	(0.00762)	(1.58)
32 DEMAND (5/19)	0.04451	0.04582	0.00130	2.85	0.04451	0.04582	0.00130	2.85
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00466	0.00485	0.00019		0.00466	0.00485	0.00019	3.83
35 DEMAND (8/22)	0.03703	0.03709	0.00006		0.03703	0.03709	0.00006	0.15
36 OTHER (9/23)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.56885	0.63874	0.06989	10.94	0.56885	0.63874	0.06989	10.94
38 NET UNBILLED (12/25)	0.69122	0.00000	(0.69122)		0.69122	0.00000	(0.69122)	0.00
39 COMPANY USE (13/26)	0.63929	0.00000	(0.63929)		0.63929	0.00000	(0.63929)	0.00
40 TOTAL THERM SALES (11/27)	0.77692	0.63874	(0.13818)	(21.63)	0.77692	0.63874	(0.13817)	(21.63)
41 TRUE-UP (E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.75678	0.61860	(0.13818)	(22.34)	0.75678	0.61860	(0.13817)	(22.34)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76058	0.62171	(0.13887)	(22.34)	0.76058	0.62171	(0.13887)	(22.34)
45 PGA FACTOR ROUNDED TO NEAREST .001	76.058	62.171	(13.88700)	(22.34)	76.058	62.171	(13.88700)	(22.34)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 2 of 3		
		CURRENT MONTH: JANUARY 03				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%			
		ACTUAL	ACTUAL		ACTUAL	ACTUAL				
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$157,284	\$82,807	(\$74,477)	(89.94)	\$157,284	\$82,807	(\$74,477)	(89.94)	
2	NO NOTICE SERVICE	\$26,388	\$26,388	\$0	0.00	\$26,388	\$26,388	\$0	0.00	
3	SWING SERVICE	\$152,024	\$0	(\$152,024)	#DIV/0!	\$152,024	\$0	(\$152,024)	#DIV/0!	
4	COMMODITY (Other)	\$10,339,564	\$4,410,735	(\$5,928,829)	(134.42)	\$10,339,564	\$4,410,735	(\$5,928,829)	(134.42)	
5	DEMAND	\$1,619,594	\$1,654,213	\$34,619	2.09	\$1,619,594	\$1,654,213	\$34,619	2.09	
6	OTHER	\$46,051	\$42,410	(\$3,641)	(8.59)	\$46,051	\$42,410	(\$3,641)	(8.59)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$36,200	\$30,290	(\$5,910)	(19.51)	\$36,200	\$30,290	(\$5,910)	(19.51)	
8	DEMAND	\$242,168	\$237,099	(\$5,069)	(2.14)	\$242,168	\$237,099	(\$5,069)	(2.14)	
9	OTHER	\$132,901	\$80,654	(\$52,247)	0.00	\$132,901	\$80,654	(\$52,247)	0.00	
10										
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$11,929,636	\$5,868,510	(\$6,061,126)	(103.28)	\$11,929,636	\$5,868,510	(\$6,061,126)	(103.28)	
12	NET UNBILLED	\$1,542,830	\$0	(\$1,542,830)	0.00	\$1,542,830	\$0	(\$1,542,830)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$9,125,678	\$5,868,510	(\$3,257,168)	(55.50)	\$9,125,678	\$5,868,510	(\$3,257,168)	(55.50)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	27,924,623	18,451,246	(9,473,377)	(51.34)	27,924,623	18,451,246	(9,473,377)	(51.34)	
16	NO NOTICE SERVICE	4,472,467	4,472,467	0	0.00	4,472,467	4,472,467	0	0.00	
17	SWING SERVICE	352,325	0	(352,325)	#DIV/0!	352,325	0	(352,325)	#DIV/0!	
18	COMMODITY (Other)	21,082,548	9,135,551	(11,946,997)	(130.77)	21,082,548	9,135,551	(11,946,997)	(130.77)	
19	DEMAND	36,385,816	36,105,938	(279,878)	(0.78)	36,385,816	36,105,938	(279,878)	(0.78)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	7,760,976	6,245,282	(1,515,694)	(24.27)	7,760,976	6,245,282	(1,515,694)	(24.27)	
22	DEMAND	6,539,161	6,392,541	(146,620)	(2.29)	6,539,161	6,392,541	(146,620)	(2.29)	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	21,434,873	9,135,551	(12,299,322)	(134.63)	21,434,873	9,135,551	(12,299,322)	(134.63)	
25	NET UNBILLED	2,479,477	0	(2,479,477)	0.00	2,479,477	0	(2,479,477)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	12,186,373	9,135,551	(3,050,822)	(33.40)	12,186,373	9,135,551	(3,050,822)	(33.40)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00563	0.00449	(0.00114)	(25.50)	0.00563	0.00449	(0.00114)	(25.50)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.43149	#DIV/0!	#DIV/0!	#DIV/0!	0.43149	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.49043	0.48281	(0.00762)	(1.58)	0.49043	0.48281	(0.00762)	(1.58)
32	DEMAND	(5/19)	0.04451	0.04582	0.00130	2.85	0.04451	0.04582	0.00130	2.85
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00466	0.00485	0.00019	3.83	0.00466	0.00485	0.00019	3.83
35	DEMAND	(8/22)	0.03703	0.03709	0.00006	0.15	0.03703	0.03709	0.00006	0.15
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55655	0.64238	0.08583	13.36	0.55655	0.64238	0.08583	13.36
38	NET UNBILLED	(12/25)	0.62224	0.00000	(0.62224)	0.00	0.62224	0.00000	(0.62224)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.97893	0.64238	0.08583	13.36	0.97893	0.64238	(0.33655)	(52.39)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.95879	0.62224	(0.33655)	(54.09)	0.95879	0.62224	(0.33655)	(54.09)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.96362	0.62537	(0.33824)	(54.09)	0.96362	0.62537	(0.33824)	(54.09)
45	PGA FACTOR ROUNDED TO NEAREST .001		96.362	62.537	(33.82437)	(54.09)	96.362	62.537	(33.82437)	(54.09)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03									
		CURRENT MONTH: JANUARY 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$147,766	\$112,447	(\$35,319)	(31.41)	\$147,766	\$112,447	(\$35,319)	(31.41)		
2	NO NOTICE SERVICE	\$34,399	\$34,399	\$0	0.00	\$34,399	\$34,399	\$0	0.00		
3	SWING SERVICE	\$142,825	\$0	(\$142,825)	#DIV/0!	\$142,825	\$0	(\$142,825)	#DIV/0!		
4	COMMODITY (Other)	\$9,713,897	\$5,989,490	(\$3,724,407)	(62.18)	\$9,713,897	\$5,989,490	(\$3,724,407)	(62.18)		
5	DEMAND	\$2,111,329	\$2,156,460	\$45,131	2.09	\$2,111,329	\$2,156,460	\$45,131	2.09		
6	OTHER	\$43,265	\$57,590	\$14,325	24.87	\$43,265	\$57,590	\$14,325	24.87		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$34,010	\$41,131	\$7,121	17.31	\$34,010	\$41,131	\$7,121	17.31		
8	DEMAND	\$315,695	\$309,087	(\$6,608)	(2.14)	\$315,695	\$309,087	(\$6,608)	(2.14)		
9	OTHER	\$124,859	\$109,524	(\$15,335)	0.00	\$124,859	\$109,524	(\$15,335)	0.00		
10											
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$11,718,917	\$7,890,644	(\$3,828,273)	(48.52)	\$11,718,917	\$7,890,644	(\$3,828,273)	(48.52)		
12	NET UNBILLED	\$951,246	\$0	(\$951,246)	0.00	\$951,246	\$0	(\$951,246)	0.00		
13	COMPANY USE	\$7,688	\$0	(\$7,688)	0.00	\$7,688	\$0	(\$7,688)	0.00		
14	TOTAL THERM SALES (11)	\$11,969,589	\$7,890,644	(\$4,078,945)	(51.69)	\$11,969,589	\$7,890,644	(\$4,078,945)	(51.69)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	26,234,847	25,055,583	(1,179,264)	(4.71)	26,234,847	25,055,583	(1,179,264)	(4.71)		
16	NO NOTICE SERVICE	5,830,383	5,830,383	0	0.00	5,830,383	5,830,383	0	0.00		
17	SWING SERVICE	331,005	0	(331,005)	#DIV/0!	331,005	0	(331,005)	#DIV/0!		
18	COMMODITY (Other)	19,806,801	12,405,480	(7,401,321)	(59.66)	19,806,801	12,405,480	(7,401,321)	(59.66)		
19	DEMAND	47,433,157	47,068,302	(364,855)	(0.78)	47,433,157	47,068,302	(364,855)	(0.78)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,291,344	8,480,683	1,189,339	14.02	7,291,344	8,480,683	1,189,339	14.02		
22	DEMAND	8,524,559	8,333,424	(191,135)	(2.29)	8,524,559	8,333,424	(191,135)	(2.29)		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,137,806	12,405,480	(7,732,326)	(62.33)	20,137,806	12,405,480	(7,732,326)	(62.33)		
25	NET UNBILLED	1,128,756	0	(1,128,756)	0.00	1,128,756	0	(1,128,756)	0.00		
26	COMPANY USE	12,026	0	(12,026)	0.00	12,026	0	(12,026)	0.00		
27	TOTAL THERM SALES (24)	18,252,655	12,405,480	(5,847,175)	(47.13)	18,252,655	12,405,480	(5,847,175)	(47.13)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00563	0.00449	(0.00114)	(25.50)	0.00563	0.00449	(0.00114)	(25.50)	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.43149	#DIV/0!	#DIV/0!	#DIV/0!	0.43149	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.49043	0.48281	(0.00762)	(1.58)	0.49043	0.48281	(0.00762)	(1.58)	
32	DEMAND	(5/19)	0.04451	0.04582	0.00130	2.85	0.04451	0.04582	0.00130	2.85	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00466	0.00485	0.00019	3.83	0.00466	0.00485	0.00019	3.83	
35	DEMAND	(8/22)	0.03703	0.03709	0.00006	0.15	0.03703	0.03709	0.00006	0.15	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.58194	0.63606	0.05413	8.51	0.58194	0.63606	0.05413	8.51	
38	NET UNBILLED	(12/25)	0.84274	0.00000	(0.84274)	0.00	0.84274	0.00000	(0.84274)	0.00	
39	COMPANY USE	(13/26)	0.63929	0.00000	(0.63929)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.64204	0.63606	0.05413	8.51	0.64204	0.63606	(0.00598)	(0.94)	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.62190	0.61592	(0.00598)	(0.97)	0.62190	0.61592	(0.00598)	(0.97)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62503	0.61902	(0.00601)	(0.97)	0.62503	0.61902	(0.00601)	(0.97)	
45	PGA FACTOR ROUNDED TO NEAREST .001		62.503	61.902	(0.60079)	(0.97)	62.503	61.902	(0.60079)	(0.97)	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: January 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	45,357,510	\$196,365	\$0.00433
2 Commodity Pipeline (SNG./SO GA)	7,549,470	\$83,601	\$0.01107
3 Commodity Pipeline (Gulfstream)	1,263,390	\$28,223	\$0.02234
4 Commodity Pipeline-(FGT)-Dec'02 Accrual Adj.	15,410	(\$3,089)	(\$0.20047)
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	0	\$3	#DIV/0!
6 Commodity Pipeline- (Gulfstream)Prior Month Adj.	(26,310)	(\$53)	\$0.00200
7 TOTAL COMMODITY (Pipeline)	54,159,470	\$305,050	\$0.00563
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers-Dec'02 Accrual Adj.	0	\$3,825	#DIV/0!
9 Swing Service-Commodity-3rd Party Suppliers-Dec'02 Accr. Adj.	683,330	\$291,024	\$0.42589
10 TOTAL SWING SERVICE	683,330	\$294,849	\$0.43149
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	39,978,520	\$20,075,880	\$0.50217
12 City of Sunrise	19,599	\$12,061	\$0.61537
13 Okaloosa	243,530	\$40,469	\$0.16617
14 Purchases-3rd Party Suppliers-Dec'02 Accrual Adj.	(414,310)	(\$211,112)	\$0.50955
15 Cashouts-Peoples' Transportation Customers	834,210	\$33,006	\$0.03957
16 Imbalance Cashout (FGT)	71,460	\$28,848	\$0.40370
17 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Period Adj.	38,370	\$17,267	\$0.45000
18 Bookouts-Dec'02	117,970	\$57,044	\$0.48354
19 TOTAL COMMODITY (Other)	40,889,349	\$20,053,461	\$0.49043
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
20 Demand (FGT)	109,385,670	\$4,786,021	\$0.04375
21 Demand (SNG/SO GA)	11,067,000	\$463,076	\$0.04184
22 Demand (Gulfstream)	4,650,000	\$255,750	\$0.05500
23 Temporary Relinquishment Credit-(FGT)	(42,953,290)	(\$1,782,501)	\$0.04150
24 Capacity Discount-Transportation Customer	1,917,613	\$17,776	\$0.00927
25 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,198)	\$0.03709
26 Volumetric Relinquishment Credit-(FGT)-Dec'02 Accrual Adj.	(20)	(\$1)	\$0.03850
27 TOTAL DEMAND	83,818,973	\$3,730,923	\$0.04451
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
28 Administrative Costs	0	\$48,699	\$0.00000
29 Transportation Trailer Charges	0	\$40,617	\$0.00000
30 TOTAL OTHER	0	\$89,316	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

	CURRENT MONTH: JANUARY 03				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$20,340,622	10,400,225	(\$9,940,397)	(0.95579)	\$20,340,622	\$10,400,225	(\$9,940,397)	(\$0.95579)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,300,242	3,358,929	58,687	0.01747	\$3,300,242	\$3,358,929	58,687	0.01747
3 TOTAL	23,640,864	13,759,154	(9,881,710)	(0.71819)	\$23,640,864	\$13,759,154	(9,881,710)	(0.71819)
4 FUEL REVENUES (NET OF REVENUE TAX)	21,095,267	13,759,154	(7,336,113)	(0.53318)	\$21,095,267	\$13,759,154	(7,336,113)	(0.53318)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$319,643	\$319,643	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	21,414,910	14,078,797	(7,336,113)	(0.52108)	\$21,414,910	\$14,078,797	(7,336,113)	(0.52108)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,225,954)	319,643	2,545,597	7.96388	(\$2,225,954)	\$319,643	2,545,597	7.96388
8 INTEREST PROVISION-THIS PERIOD (21)	(5,236)	2,379	7,615	3.20089	(\$5,236)	\$2,379	7,615	3.20089
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,635,681)	2,230,226	5,865,907	2.63019	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$319,643)	(\$319,643)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(6,186,514)	2,232,605	8,419,119	3.77098	(6,186,514)	2,232,605	8,419,119	3.77098
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(6,186,514)	2,232,605	8,419,119	3.77098	(\$6,186,514)	\$2,232,605	\$8,419,119	\$3.77098
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,635,681)	2,230,226	5,865,907	2.63019				
14 ENDING TRUE-UP BEFORE INTEREST (13+7.5+10a+11a)	(6,181,278)	2,230,226	8,411,504	3.77159				
15 TOTAL (13+14)	(9,816,959)	4,460,452	14,277,411	3.20089				
16 AVERAGE (50% OF 15)	(4,908,480)	2,230,226	7,138,706	3.20089				
17 INTEREST RATE - FIRST DAY OF MONTH	1.29	1.29	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.27	1.27	0	0.00000				
19 TOTAL (17+18)	2.560	2.560	0	0.00000				
20 AVERAGE (50% OF 19)	1.280	1.280	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.10667	0.10667	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$5,236)	\$2,379	\$7,615	\$3.20089				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

January'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	January'03	FGT	PGS FTS-1 COMM. PIPELINE	35,491,970		35,491,970		\$166,812.26			\$0.47
2	January'03	FGT	PGS FTS-1 COMM. PIPELINE		15,052,320	15,052,320		70,210.32			\$0.47
3	January'03	FGT	PGS FTS-2 COMM. PIPELINE	9,865,540		9,865,540		29,553.03			\$0.30
4	January'03	FGT	PGS FTS-1 DEMAND	51,819,290		51,819,290			\$1,918,853.41		\$3.70
5	January'03	FGT	PGS FTS-1 DEMAND		15,063,720	15,063,720			557,863.38		\$3.70
6	January'03	FGT	PGS FTS-2 DEMAND	14,365,090		14,365,090			1,075,468.20		\$7.49
7	January'03	FGT	PGS NO NOTICE	10,302,850		10,302,850			60,786.82		\$0.59
8	January'03	SONAT/SO GA	PGS COMM. PIPELINE	7,549,470		7,549,470		83,600.85			\$1.11
9	January'03	SONAT/SO GA	PGS DEMAND	11,067,000		11,067,000			463,076.05		\$4.18
10	January'03	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	1,263,390		1,263,390		28,222.85			\$2.23
11	January'03	GULFSTREAM PIPELINE	PGS DEMAND	4,650,000		4,650,000			255,750.00		\$5.50
12	January'03	ANADARKO	PGS COMM. OTHER	1,548,410		1,548,410	764,140.34		0.00		\$49.35
13	January'03	BP ENERGY	PGS COMM. OTHER	9,447,410		9,447,410	5,379,098.38				\$56.94
14	January'03	BRIDEGLINE	PGS COMM. OTHER	4,866,370		4,866,370	2,655,527.39		0.00		\$54.57
15	January'03	CINERGY	PGS COMM. OTHER	209,060		209,060	105,047.44				\$50.25
16	January'03	CONOCO	PGS COMM. OTHER	1,514,510		1,514,510	726,964.80				\$48.00
17	January'03	CORAL	PGS COMM. OTHER	307,710		307,710	162,470.88				\$52.80
18	January'03	CROSSTEX	PGS COMM. OTHER	1,097,960		1,097,960	586,717.05				\$53.44
19	January'03	EXXON	PGS COMM. OTHER	6,198,840		6,198,840	3,080,820.00				\$49.70
20	January'03	FLORIDA POWER	PGS COMM. OTHER	187,060		187,060	100,618.50				\$53.79
21	January'03	OUC	PGS COMM. OTHER	320,000		320,000	220,800.00				\$69.00
22	January'03	OXYDENTAL	PGS COMM. OTHER	5,482,000		5,482,000	2,751,797.24		0.00		\$50.20
23	January'03	MORGAN STANLEY	PGS COMM. OTHER	0		0	(916,050.00)				#DIV/0!
24	January'03	PRIOR ENERGY	PGS COMM. OTHER	5,478,520		5,478,520	2,813,604.12				\$51.36
25	January'03	PROLIANCE	PGS COMM. OTHER	485,800		485,800	231,969.58				\$47.75
26	January'03	RELIANT	PGS COMM. OTHER	1,124,810		1,124,810	657,153.25				\$58.42
27	January'03	TAMPA ELECTRIC	PGS COMM. OTHER	91,900		91,900	63,780.00				\$69.40
28	January'03	UBS WARBURG	PGS COMM. OTHER	0		0	(228,935.00)				#DIV/0!
29	January'03	UNOCAL	PGS COMM. OTHER	885,680		885,680	520,440.26				\$58.76
30	January'03	WESTERN	PGS COMM. OTHER	732,480		732,480	399,915.29				\$54.60
31	January'03	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	1,917,613		1,917,613			17,776.27		\$0.93
32	January'03	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	834,210		834,210	33,005.97		0.00		\$3.96
33	Totals	**This report excludes prior months period adjustments.		189,104,943	30,116,040	219,220,983	\$20,108,885.49	\$378,399.31	\$4,349,574.15	\$0.00	\$11.33

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 7995	4,995	4,869	154,841	150,954	4.93500	5.06206
2 BP ENERGY	DRN# 25809	1,504	1,466	46,617	45,447	5.16000	5.29285
3 BP ENERGY	DRN# 716	1,613	1,572	50,000	48,745	5.30000	5.43646
4 BP ENERGY	DRN# 716	323	314	10,000	9,749	5.35000	5.48774
5 BP ENERGY	DRN# 716	914	891	28,338	27,627	6.20000	6.35963
6 BP ENERGY	DRN# 716	2,268	2,211	70,301	68,536	6.23000	6.39040
7 BP ENERGY	DRN# 716	90	88	2,800	2,730	5.63000	5.77495
8 BP ENERGY	DRN# 716	645	629	20,000	19,498	6.00000	6.15448
9 BP ENERGY	DRN# 716	3,863	3,766	119,751	116,745	7.00000	7.18022
10 BP ENERGY	DRN# 716	3,871	3,774	120,000	116,988	6.45000	6.61606
11 BP ENERGY	DRN# 716	161	157	5,000	4,875	4.98000	5.10822
12 BP ENERGY	DRN# 716	323	314	10,000	9,749	5.12000	5.25182
13 BP ENERGY	DRN# 716	323	314	10,000	9,749	6.25000	6.41091
14 BP ENERGY	DRN# 716	207	202	6,417	6,256	6.30000	6.46220
15 BP ENERGY	DRN# 716	331	323	10,257	10,000	5.20000	5.33388
16 BP ENERGY	DRN# 716	452	440	14,000	13,649	6.35000	6.51349
17 BP ENERGY	DRN# 716	645	629	20,000	19,498	5.38000	5.51851
18 BP ENERGY	DRN# 716	97	94	3,000	2,925	5.60000	5.74418
19 BP ENERGY	DRN# 6489	290	283	9,000	8,774	4.55000	4.66715
20 BP ENERGY	DRN# 6489	136	132	4,201	4,096	4.78000	4.90307
21	SUBTOTAL	23,049	22,471	714,523	696,588	5.30807	5.44473

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
January-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	BP ENERGY	DRN# 7995	323	314	10,000	9,749	5.35000	5.48774
23	BP ENERGY	DRN# 7995	323	314	10,000	9,749	6.20000	6.35963
24	BP ENERGY	DRN# 25809	9,905	9,657	307,059	299,352	4.80500	4.92871
25	BRIDGELINE	DRN# 7995	358	349	11,106	10,827	4.55000	4.66715
26	BRIDGELINE	DRN# 7995	161	157	5,000	4,875	5.12000	5.25182
27	BRIDGELINE	DRN# 7995	645	629	20,000	19,498	4.93000	5.05693
28	BRIDGELINE	DRN# 7995	299	291	9,258	9,026	4.89000	5.01590
29	BRIDGELINE	DRN# 7995	615	600	19,080	18,601	5.19000	5.32362
30	BRIDGELINE	DRN# 7995	484	472	15,000	14,624	5.22500	5.35952
31	BRIDGELINE	DRN# 7995	521	508	16,157	15,751	5.26000	5.39543
32	BRIDGELINE	DRN# 7995	587	573	18,206	17,749	5.21000	5.34414
33	BRIDGELINE	DRN# 7995	1,234	1,203	38,250	37,290	5.51000	5.65186
34	BRIDGELINE	DRN# 7995	3,600	3,509	111,588	108,787	5.75000	5.89804
35	BRIDGELINE	DRN# 7995	806	786	25,000	24,373	5.80000	5.94933
36	BRIDGELINE	DRN# 7995	1,061	1,035	32,896	32,070	6.25000	6.41091
37	BRIDGELINE	DRN# 7995	447	435	13,848	13,500	6.00000	6.15448
38	BRIDGELINE	DRN# 7995	460	448	14,258	13,900	4.97000	5.09796
39	BRIDGELINE	DRN# 7995	323	314	10,000	9,749	5.35000	5.48774
40	SUBTOTAL		22,152	21,596	686,706	669,470	5.30807	5.44473

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 BRIDGELINE	DRN# 7995	528	514	16,360	15,949	5.21500	5.34927
42 BRIDGELINE	DRN# 7995	331	323	10,257	10,000	5.24500	5.38004
43 BRIDGELINE	DRN# 7995	993	968	30,772	30,000	5.18000	5.31337
44 BRIDGELINE	DRN# 7995	653	637	20,257	19,749	5.02000	5.14925
45 BRIDGELINE	DRN# 7995	17	16	513	500	5.20500	5.33901
46 BRIDGELINE	DRN# 7995	16	16	511	498	5.61000	5.75444
47 BRIDGELINE	DRN# 7995	62	60	1,909	1,861	5.81000	5.95959
48 BRIDGELINE	DRN# 7995	17	16	513	500	5.44500	5.58519
49 BRIDGELINE	DRN# 7995	17	16	513	500	5.88000	6.03139
50 BRIDGELINE	DRN# 7995	17	16	512	499	6.77500	6.94943
51 BRIDGELINE	DRN# 7995	47	46	1,461	1,424	6.13500	6.29295
52 BRIDGELINE	DRN# 7995	17	16	513	500	6.03000	6.18525
53 BRIDGELINE	DRN# 7995	17	16	513	500	5.47500	5.61596
54 BRIDGELINE	DRN# 7995	17	16	513	500	5.49000	5.63135
55 BRIDGELINE	DRN# 7995	17	16	513	500	5.77500	5.92368
56 BRIDGELINE	DRN# 7995	850	829	26,360	25,698	5.25000	5.38517
57 BRIDGELINE	DRN# 7995	323	314	10,000	9,749	5.62000	5.76469
58 BRIDGELINE	DRN# 7995	161	157	5,000	4,875	5.30000	5.43646
59	SUBTOTAL	4,096	3,994	126,990	123,803	5.30807	5.44473

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	CINERGY DRN# 7995	484	472	15,000	14,624	4.94000	5.06719
61	CINERGY DRN# 7995	191	186	5,906	5,758	5.24000	5.37491
62	CONOCO DRN# 337605	4,886	4,763	151,451	147,650	4.80000	4.92358
63	CORAL DRN# 716	993	968	30,771	29,999	5.28000	5.41594
64	CROSSTEX DRN# 337605	318	310	9,869	9,621	4.75500	4.87742
65	CROSSTEX DRN# 337605	572	558	17,741	17,296	4.95000	5.07744
66	CROSSTEX DRN# 337605	923	900	28,608	27,890	5.16000	5.29285
67	CROSSTEX DRN# 337605	305	298	9,460	9,223	5.11000	5.24156
68	CROSSTEX DRN# 337605	300	293	9,312	9,078	5.13000	5.26208
69	CROSSTEX DRN# 337605	152	148	4,708	4,590	5.46000	5.60057
70	CROSSTEX DRN# 337605	277	270	8,590	8,374	6.90000	7.07765
71	CROSSTEX DRN# 337605	479	467	14,841	14,468	5.88000	6.03139
72	CROSSTEX DRN# 337605	215	210	6,667	6,500	5.40000	5.53903
73	EXXON DRN# 321465	14,996	14,620	464,884	453,215	5.00000	5.12873
74	FLORIDA POWER DRN# 7995	177	173	5,500	5,362	4.84000	4.96461
75	FLORIDA POWER DRN# 7995	99	97	3,077	3,000	5.45000	5.59032
76	OUC DRN# 2988	258	252	8,000	7,799	7.65000	7.84696
77	OUC DRN#2988	774	755	24,000	23,398	6.65000	6.82121
78	SUBTOTAL	26,400	25,737	818,385	797,844	5.30807	5.44473

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
January-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
79 OXYDENTAL	DRN# 6489	314	306	9,726	9,482	5.72500	5.87240
80 OXYDENTAL	DRN# 23422	9,972	9,721	309,122	301,363	4.80000	4.92358
81 OXYDENTAL	DRN# 23422	645	629	20,000	19,498	4.41000	4.52354
82 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	4.74500	4.86717
83 OXYDENTAL	DRN# 23422	968	943	30,000	29,247	4.94500	5.07232
84 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	4.76500	4.88768
85 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	4.69500	4.81588
86 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	4.91500	5.04154
87 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.06500	5.19540
88 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.14500	5.27746
89 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.15500	5.28772
90 OXYDENTAL	DRN# 23422	303	295	9,387	9,151	5.48000	5.62109
91 OXYDENTAL	DRN# 23422	1,191	1,161	36,923	35,996	5.74000	5.88778
92 OXYDENTAL	DRN# 23422	119	116	3,700	3,607	5.41000	5.54929
93 OXYDENTAL	DRN# 23422	116	113	3,588	3,498	6.75000	6.92379
94 OXYDENTAL	DRN# 23422	531	518	16,473	16,060	5.98000	6.13396
95 OXYDENTAL	DRN# 23422	205	200	6,360	6,200	4.99000	5.11847
96 OXYDENTAL	DRN# 23422	323	314	10,000	9,749	5.20000	5.33388
97	SUBTOTAL	16,944	16,519	525,279	512,094	5.30807	5.44473

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
98	OXYDENTAL	DRN# 23703	435	424	13,495	13,156	5.98000	6.13396
99	OXYDENTAL	DRN# 241930	20	19	613	598	5.48000	5.62109
100	OXYDENTAL	DRN# 241930	79	77	2,452	2,390	5.74000	5.88778
101	OXYDENTAL	DRN# 241930	205	200	6,361	6,201	6.75000	6.92379
102	PRIOR	DRN# 716	323	314	10,000	9,749	5.62500	5.76982
103	PRIOR	DRN# 716	1,237	1,206	38,358	37,395	6.12000	6.27757
104	PRIOR	DRN# 716	321	313	9,948	9,698	7.10500	7.28793
105	PRIOR	DRN# 7995	323	314	10,000	9,749	6.11000	6.26731
106	PROLIANCE	DRN# 179841	1,567	1,528	48,580	47,361	4.77500	4.89794
107	RELIANT	DRN# 716	440	429	13,653	13,310	6.15000	6.30834
108	RELIANT	DRN# 6489	29	28	889	867	5.80000	5.94933
109	RELIANT	DRN# 7995	161	157	5,000	4,875	4.90000	5.02616
110	RELIANT	DRN# 7995	285	278	8,850	8,628	5.23000	5.36465
111	RELIANT	DRN# 7995	212	206	6,565	6,400	5.22000	5.35440
112	RELIANT	DRN# 7995	48	47	1,495	1,457	5.95000	6.10319
113	RELIANT	DRN# 9906	306	299	9,500	9,262	6.25000	6.41091
114	RELIANT	DRN# 9906	194	190	6,029	5,878	7.45000	7.64181
115	RELIANT	DRN# 9906	919	896	28,500	27,785	6.30000	6.46220
116	SUBTOTAL		7,106	6,928	220,288	214,759	5.30807	5.44473

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	RELIANT	DRN# 313370	323	314	10,000	9,749	5.23000	5.36465
118	RELIANT	DRN# 313370	161	157	5,000	4,875	5.12000	5.25182
119	RELIANT	DRN# 313370	323	314	10,000	9,749	5.30000	5.43646
120	RELIANT	DRN# 313370	226	220	7,000	6,824	5.62000	5.76469
121	UNOCAL	DRN# 716	161	157	5,000	4,875	5.10000	5.23131
122	UNOCAL	DRN# 7995	161	157	5,000	4,875	5.08000	5.21079
123	UNOCAL	DRN# 716	477	465	14,781	14,410	5.95000	6.10319
124	UNOCAL	DRN# 716	117	114	3,619	3,528	5.65000	5.79547
125	UNOCAL	DRN# 716	119	116	3,700	3,607	6.09000	6.24679
126	UNOCAL	DRN# 716	119	116	3,686	3,593	7.08500	7.26741
127	UNOCAL	DRN# 716	358	349	11,100	10,821	6.28000	6.44169
128	UNOCAL	DRN# 716	119	116	3,698	3,605	5.58000	5.72366
129	UNOCAL	DRN# 716	248	242	7,700	7,507	5.45000	5.59032
130	UNOCAL	DRN# 716	977	952	30,284	29,524	5.95000	6.10319
131	WESTERN	DRN# 716	179	174	5,539	5,400	4.83000	4.95435
132	WESTERN	DRN# 716	323	314	10,000	9,749	5.10000	5.23131
133	WESTERN	DRN# 716	194	189	6,000	5,849	5.65000	5.79547
134	WESTERN	DRN# 716	323	314	10,000	9,749	5.20000	5.33388
135	SUBTOTAL		4,907	4,784	152,107	148,289	5.30807	5.44473

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
January-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 WESTERN	DRN# 7995	668	652	20,722	20,202	5.16000	5.29285
137 WESTERN	DRN# 10034	113	110	3,500	3,412	5.58000	5.72366
138 WESTERN	DRN# 10034	113	110	3,500	3,412	5.90000	6.05190
139 WESTERN	DRN# 10034	112	110	3,487	3,399	7.20000	7.38537
140 WESTERN	DRN# 10034	339	330	10,500	10,236	6.10000	6.25705
141 BP ENERGY	DRN# 8205175	968	943	30,000	29,247	5.70000	5.84675
142 BP ENERGY	DRN# 8205175	484	472	15,000	14,624	6.25000	6.41091
143 BP ENERGY	DRN# 8205175	323	314	10,000	9,749	7.35000	7.53923
144 BP ENERGY	DRN# 8205175	97	94	3,000	2,925	7.50000	7.69310
145 FLORIDA POWER	DRN# 8205175	327	319	10,129	9,875	5.65000	5.79547
146 TAMPA ELECTRIC	DRN# 8205175	71	69	2,190	2,135	7.00000	7.18022
147 TAMPA ELECTRIC	DRN# 8205164	65	63	2,000	1,950	6.10000	6.25705
148 TAMPA ELECTRIC	DRN# 8205164	161	157	5,000	4,875	7.25000	7.43666
149 EXXON	DRN# 18450	5,000	4,875	155,000	151,110	4.88000	5.00564
150 PRIOR	DRN# 18300	13,804	13,458	427,932	417,191	4.87000	4.99538
151 PRIOR	DRN# 22900	134	131	4,165	4,060	5.73500	5.88265
152 PRIOR	DRN# 22900	134	131	4,165	4,060	6.76000	6.93404
153 PRIOR	DRN# 22900	757	738	23,454	22,865	5.99000	6.14422
154	SUBTOTAL	23,669	23,075	733,744	715,327	5.30807	5.44473

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.

(3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: January-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155	PRIOR	168	164	5,218	5,087	5.60000	5.74418
156	PRIOR	471	460	14,612	14,245	5.82000	5.96984
157		0	0	0	0	0.00000	#DIV/0!
158		0	0	0	0	0.00000	#DIV/0!
159		0	0	0	0	0.00000	#DIV/0!
160		0	0	0	0	0.00000	#DIV/0!
161		0	0	0	0	0.00000	#DIV/0!
162		0	0	0	0	0.00000	#DIV/0!
163		0	0	0	0	0.00000	#DIV/0!
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	640	624	19,830	19,332	5.30807	5.44473
174	TOTAL	128,963	125,726	3,997,852	3,897,506	5.30807	5.44473

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.51% per dth.
- (3) Included in the monthly gross volumes above are 1,013,356 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.51% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 634,546 dth's moved on the Southern Natural Gas pipeline shown on line 149 THRU 156, and 77,319 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 141 THRU 148

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	FOR THE MONTH OF:				January-03			
	CURRENT MONTH		PERIOD TO DATE		CURRENT MONTH		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	12,186,373	10,577,547	(1,608,826)	(0.13202)	12,186,373	10,577,547	(1,608,826)	(0.13202)
2 SMALL COMM. SERVICE	381,364	295,632	(85,732)	(0.22480)	381,364	295,632	(85,732)	(0.22480)
3 COMMERCIAL SERVICE	0	8,850,526	8,850,526	#DIV/0!	0	8,850,526	8,850,526	#DIV/0!
4 COMMERCIAL LV-1	0	3,919,809	3,919,809	#DIV/0!	0	3,919,809	3,919,809	#DIV/0!
5 COMMERCIAL LV-2	0	500,573	500,573	#DIV/0!	0	500,573	500,573	#DIV/0!
6 GENERAL SERVICE-1	6,928,809	0	(6,928,809)	(1.00000)	6,928,809	0	(6,928,809)	(1.00000)
7 GENERAL SERVICE-2	1,385,343	0	(1,385,343)	(1.00000)	1,385,343	0	(1,385,343)	(1.00000)
8 GENERAL SERVICE-3	2,087,267	0	(2,087,267)	(1.00000)	2,087,267	0	(2,087,267)	(1.00000)
9 GENERAL SERVICE-4	36,250	0	(36,250)	(1.00000)	36,250	0	(36,250)	(1.00000)
10 GENERAL SERVICE-5	49,595	0	(49,595)	(1.00000)	49,595	0	(49,595)	(1.00000)
11 NATURAL GAS VEH. SALES	14,288	50,269	35,982	2.51839	14,288	50,269	35,982	2.51839
12 COMM. ST. LIGHTING	7,373	52,578	45,205	6.13086	7,373	52,578	45,205	6.13086
13 WHOLESALE	46,368	9,296	(37,072)	(0.79952)	46,368	9,296	(37,072)	(0.79952)
13A OFF SYSTEM SALES	6,803,990	0	(6,803,990)	(1.00000)	6,803,990	0	(6,803,990)	(1.00000)
14 TOTAL FIRM SALES	29,927,020	24,256,230	(5,670,790)	(0.18949)	29,927,020	24,256,230	(5,670,790)	(0.18949)
THERM SALES (INTERRUPTIBLE)								
15 INTERRUPTIBLE SMALL	33,704	0	(33,704)	(1.00000)	33,704	0	(33,704)	(1.00000)
16 INTERRUPTIBLE LV-1	(28,166)	0	28,166	(1.00000)	(28,166)	0	28,166	(1.00000)
17 INTERRUPTIBLE LV-2	506,470	0	(506,470)	(1.00000)	506,470	0	(506,470)	(1.00000)
18 TOTAL INT. SALES	512,008	0	(512,008)	(1.00000)	512,008	0	(512,008)	(1.00000)
19 TOTAL SALES	30,439,028	24,256,230	(6,182,798)	(0.20312)	30,439,028	24,256,230	(6,182,798)	(0.20312)
THERM SALES (TRANSPORTATION)								
20A SMALL COMM. SERVICE	31,817	16,453	(15,364)	(0.48289)	31,817	16,453	(15,364)	(0.48289)
20 COMMERCIAL SERVICE	0	6,100,175	6,100,175	#DIV/0!	0	6,100,175	6,100,175	#DIV/0!
21 COMMERCIAL LV-1	0	11,099,040	11,099,040	#DIV/0!	0	11,099,040	11,099,040	#DIV/0!
22 COMMERCIAL LV-2	0	3,921,223	3,921,223	#DIV/0!	0	3,921,223	3,921,223	#DIV/0!
23 GENERAL SERVICE-1	6,677,838	0	(6,677,838)	(1.00000)	6,677,838	0	(6,677,838)	(1.00000)
24 GENERAL SERVICE-2	2,841,808	0	(2,841,808)	(1.00000)	2,841,808	0	(2,841,808)	(1.00000)
25 GENERAL SERVICE-3	9,740,725	0	(9,740,725)	(1.00000)	9,740,725	0	(9,740,725)	(1.00000)
26 GENERAL SERVICE-4	3,183,503	0	(3,183,503)	(1.00000)	3,183,503	0	(3,183,503)	(1.00000)
27 GENERAL SERVICE-5	5,702,667	0	(5,702,667)	(1.00000)	5,702,667	0	(5,702,667)	(1.00000)
28 NATURAL GAS VEHICLE SALES	43,651	22,632	(21,019)	(0.48152)	43,651	22,632	(21,019)	(0.48152)
29 WHOLESALE	36,591	0	(36,591)	(1.00000)	36,591	0	(36,591)	(1.00000)
30 COMM. ST. LIGHTING	98,884	52,578	(46,306)	(0.46829)	98,884	52,578	(46,306)	(0.46829)
31 INTERRUPTIBLE SMALL	5,845,697	5,436,338	(409,359)	(0.07003)	5,845,697	5,436,338	(409,359)	(0.07003)
32 INTERRUPTIBLE LV-1	14,950,137	14,508,891	(441,246)	(0.02951)	14,950,137	14,508,891	(441,246)	(0.02951)
33 INTERRUPTIBLE LV-2	33,789,425	44,835,474	11,046,049	0.32691	33,789,425	44,835,474	11,046,049	0.32691
34 TOTAL TRANSPORTATION	82,942,744	85,992,804	3,050,060	0.03677	82,942,744	85,992,804	3,050,060	0.03677
35 TOTAL THROUGHPUT	113,381,771	110,249,034	(3,132,737)	(0.02763)	113,381,771	110,249,034	(3,132,737)	(0.02763)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
36 RESIDENTIAL	261,629	260,315	(1,314)	(0.00502)	261,629	260,315	(1,314)	(0.00502)
37 SMALL COMMERCIAL	5,423	4,419	(1,004)	(0.18514)	5,423	4,419	(1,004)	(0.18514)
38 COMMERCIAL SERVICE	0	13,087	13,087	#DIV/0!	0	13,087	13,087	#DIV/0!
39 COMMERCIAL LV-1	0	590	590	#DIV/0!	0	590	590	#DIV/0!
40 COMMERCIAL LV-2	0	0	0	#DIV/0!	0	0	0	#DIV/0!
41 GENERAL SERVICE-1	12,413	0	(12,413)	(1.00000)	12,413	0	(12,413)	(1.00000)
42 GENERAL SERVICE-2	428	0	(428)	(1.00000)	428	0	(428)	(1.00000)
43 GENERAL SERVICE-3	366	0	(366)	(1.00000)	366	0	(366)	(1.00000)
44 GENERAL SERVICE-4	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
45 GENERAL SERVICE-5	3	0	(3)	(1.00000)	3	0	(3)	(1.00000)
46 NATURAL GAS VEH. SALES	17	19	2	0.11765	17	19	2	0.11765
47 COMM. ST. LIGHTING	41	44	3	0.07317	41	44	3	0.07317
48 WHOLESALE	3	2	(1)	(0.33333)	3	2	(1)	(0.33333)
48a OFF SYSTEM SALES	13	0	(13)	(1.00000)	13	0	(13)	(1.00000)
49 TOTAL FIRM	280,338	278,476	(1,862)	(0.00664)	280,338	278,476	(1,862)	(0.00664)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
50 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
51 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
52 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
53 TOTAL INT.	3	0	(3)	(1.00000)	3	0	(3)	(1.00000)
54 TOTAL SALES CUSTOMERS	280,341	278,476	(1,865)	(0.00665)	280,341	278,476	(1,865)	(0.00665)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
54a SMALL COMM. SERVICE	285	245	(40)	(0.14035)	285	245	(40)	(0.14035)
55 COMMERCIAL SERVICE	0	8,572	8,572	#DIV/0!	0	8,572	8,572	#DIV/0!
56 COMMERCIAL LV-1	0	1,645	1,645	#DIV/0!	0	1,645	1,645	#DIV/0!
57 COMMERCIAL LV-2	0	58	58	#DIV/0!	0	58	58	#DIV/0!
58 GENERAL SERVICE-1	7,263	0	(7,263)	(1.00000)	7,263	0	(7,263)	(1.00000)
59 GENERAL SERVICE-2	934	0	(934)	(1.00000)	934	0	(934)	(1.00000)
60 GENERAL SERVICE-3	1,155	0	(1,155)	(1.00000)	1,155	0	(1,155)	(1.00000)
61 GENERAL SERVICE-4	87	0	(87)	(1.00000)	87	0	(87)	(1.00000)
62 GENERAL SERVICE-5	83	0	(83)	(1.00000)	83	0	(83)	(1.00000)
63 NATURAL GAS VEHICLE SALES	3	3	0	0.00000	3	3	0	0.00000
64 WHOLESALE	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
65 COMM. ST. LIGHTING	49	44	(5)	(0.10204)	49	44	(5)	(0.10204)
66 INTERRUPTIBLE SMALL	30	46	16	0.53333	30	46	16	0.53333
67 INTERRUPTIBLE LV-1	19	19	0	0.00000	19	19	0	0.00000
68 INTERRUPTIBLE LV-2	7	6	(1)	(0.14286)	7	6	(1)	(0.14286)
69 TOTAL TRANSP. CUSTOMERS	9,916	10,638	722	0.07281	9,916	10,638	722	0.07281
70 TOTAL CUSTOMERS	290,257	289,114	(1,143)	(0.00394)	290,257	289,114	(1,143)	(0.00394)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

January 03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
HERM USE PER CUSTOMER								
71 RESIDENTIAL	47	41	(6)	(0.12764)	47	41	(6)	(0.12764)
72 SMALL COMMERCIAL	70	67	(3)	(0.04868)	70	67	(3)	(0.04868)
73 COMMERCIAL SERVICE	#DIV/0!	676	#DIV/0!	#DIV/0!	#DIV/0!	676	#DIV/0!	#DIV/0!
74 COMMERCIAL LV-1	#DIV/0!	6,644	#DIV/0!	#DIV/0!	#DIV/0!	6,644	#DIV/0!	#DIV/0!
75 COMMERCIAL LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
76 GENERAL SERVICE-1	558	#DIV/0!	#DIV/0!	#DIV/0!	558	#DIV/0!	#DIV/0!	#DIV/0!
77 GENERAL SERVICE-2	3,237	#DIV/0!	#DIV/0!	#DIV/0!	3,237	#DIV/0!	#DIV/0!	#DIV/0!
78 GENERAL SERVICE-3	5,703	#DIV/0!	#DIV/0!	#DIV/0!	5,703	#DIV/0!	#DIV/0!	#DIV/0!
79 GENERAL SERVICE-4	18,125	#DIV/0!	#DIV/0!	#DIV/0!	18,125	#DIV/0!	#DIV/0!	#DIV/0!
80 GENERAL SERVICE-5	16,532	#DIV/0!	#DIV/0!	#DIV/0!	16,532	#DIV/0!	#DIV/0!	#DIV/0!
81 NATURAL GAS VEH. SALES	840	2,646	1,805	2.14803	840	2,646	1,805	2.14803
82 COMM. ST. LIGHTING	180	1,195	1,015	5.64467	180	1,195	1,015	5.64467
83 WHOLESALE	15,456	4,648	(10,808)	(0.69928)	15,456	4,648	(10,808)	(0.69928)
83a OFF SYSTEM SALES	523,384	#DIV/0!	#DIV/0!	#DIV/0!	523,384	#DIV/0!	#DIV/0!	#DIV/0!
84 INTERRUPTIBLE SMALL	33,704	#DIV/0!	#DIV/0!	#DIV/0!	33,704	#DIV/0!	#DIV/0!	#DIV/0!
85 INTERRUPTIBLE LV-1	(28,166)	#DIV/0!	#DIV/0!	#DIV/0!	(28,166)	#DIV/0!	#DIV/0!	#DIV/0!
53 INTERRUPTIBLE LV-2	506,470	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
86a SMALL COMM. SERVICE(TRANSP.)	112	67	(44)	(0.39846)	112	#DIV/0!	#DIV/0!	#DIV/0!
87 COMMERCIAL SERVICE(TRANSP.)	#DIV/0!	712	#DIV/0!	#DIV/0!	#DIV/0!	87	#DIV/0!	#DIV/0!
88 COMMERCIAL LV-1 (TRANSP.)	#DIV/0!	6,747	#DIV/0!	#DIV/0!	#DIV/0!	6,747	#DIV/0!	#DIV/0!
89 COMMERCIAL LV-2 (TRANSP.)	#DIV/0!	67,607	#DIV/0!	#DIV/0!	#DIV/0!	67,607	#DIV/0!	#DIV/0!
90 GENERAL SERVICE-1(TRANSP.)	919	#DIV/0!	#DIV/0!	#DIV/0!	919	#DIV/0!	#DIV/0!	#DIV/0!
91 GENERAL SERVICE-2(TRANSP.)	3,043	#DIV/0!	#DIV/0!	#DIV/0!	3,043	#DIV/0!	#DIV/0!	#DIV/0!
92 GENERAL SERVICE-3(TRANSP.)	8,434	#DIV/0!	#DIV/0!	#DIV/0!	8,434	#DIV/0!	#DIV/0!	#DIV/0!
93 GENERAL SERVICE-4(TRANSP.)	36,592	#DIV/0!	#DIV/0!	#DIV/0!	36,592	#DIV/0!	#DIV/0!	#DIV/0!
94 GENERAL SERVICE-5(TRANSP.)	68,707	#DIV/0!	#DIV/0!	#DIV/0!	68,707	#DIV/0!	#DIV/0!	#DIV/0!
95 NATURAL GAS VEHICLES(TRANSP.)	14,550	7,544	(7,006)	(0.48152)	14,550	7,544	(7,006)	(0.48152)
96 WHOLESALE(TRANSP.)	36,591	#DIV/0!	#DIV/0!	#DIV/0!	36,591	#DIV/0!	#DIV/0!	#DIV/0!
97 COMM. ST. LIGHTING(TRANSP.)	2,018	1,195	(823)	(0.40787)	2,018	1,195	(823)	(0.40787)
98 INTERRUPTIBLE SMALL (TRANSP.)	194,857	118,181	(76,675)	(0.39350)	194,857	118,181	(76,675)	(0.39350)
99 INTERRUPTIBLE LV-1 (TRANSP.)	786,849	763,626	(23,223)	(0.02951)	786,849	763,626	(23,223)	(0.02951)
100 INTERRUPTIBLE LV-2 (TRANSP.)	4,827,061	7,472,579	2,645,518	0.54806	4,827,061	7,472,579	2,645,518	0.54806

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
January-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,302,850	16	60,786.82	2
2 FTS-1 RESERVATION CHARGE	DEMAND	52,067,290	19	1,928,051.75	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,198.32)	5
3a FTS-1 VOL. RELINQ. CREDIT-Dec'02 Accrual Adj.	DEMAND	(20)	19	(0.77)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,365,090	19	1,075,468.20	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	35,491,970	15	166,812.26	1
5a FTS-1 USAGE CHARGE-Dec'02 Accrual Adj.	COMM. PIPELINE	15,410	15	74.76	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,865,540	15	29,553.03	1
6a FTS-2 USAGE CHARGE-Dec'02 Accrual Adj.	COMM. PIPELINE	0	15	(3,163.94)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	71,460	18	\$28,848.40	4
8 TOTAL FGT		<u>121,931,590</u>		<u>\$3,277,232.19</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	7,549,470	15	83,800.85	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	1,263,390	15	28,222.85	1
12 GULFSTREAM PIPELINE	DEMAND	4,650,000	19	255,750.00	5
13 CITY OF SUNRISE	COMM. OTHER	19,599	18	12,060.58	4
14 OKALOOSA	COMM. OTHER	243,530	18	40,468.52	4
15 ADMINISTRATIVE COSTS	OTHER			48,698.96	6
16 BOOKOUTS	COMM. OTHER	117,970	18	57,043.57	4
17 TRANSPORT TRAILER CHARGES	OTHER			40,816.56	6
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	834,210	18	33,005.97	4
19 ANADARKO	COMM. OTHER	1,548,410	18	764,140.34	4
20 BP ENERGY	COMM. OTHER	9,447,410	18	5,379,098.38	4
21 BRIDGELINE	COMM. OTHER	4,866,370	18	2,655,527.39	4
22 CENERGY	COMM. OTHER	209,060	18	105,047.44	4
23 CONOCO	COMM. OTHER	1,514,510	18	726,964.80	4
24 CORAL	COMM. OTHER	307,710	18	162,470.88	4
25 CROSSTEX	COMM. OTHER	1,097,960	18	586,717.05	4
26 EXXON	COMM. OTHER	6,198,840	18	3,080,820.00	4
27 FLORIDA POWER	COMM. OTHER	187,060	18	100,618.50	4
28 OUC	COMM. OTHER	320,000	18	220,800.00	4
29 OXYDENTAL	COMM. OTHER	5,482,000	18	2,751,797.24	4
30 PRIOR	COMM. OTHER	5,478,520	18	2,813,604.12	4
31 PROLIANCE	COMM. OTHER	485,800	18	231,969.58	4
32 RELIANT	COMM. OTHER	1,124,810	18	657,153.25	4
33 TAMPA ELECTRIC	COMM. OTHER	91,900	18	63,780.00	4
34 UNOCAL	COMM. OTHER	885,680	18	520,440.26	4
35 WESTERN	COMM. OTHER	732,480	18	399,915.29	4
36 MORGAN STANLEY	COMM. OTHER	0	18	(916,050.00)	4
37 UBS WARBURG	COMM. OTHER	0	18	(228,935.00)	4
38 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,917,613	19	17,776.27	5
39 DEC'02 ACCRUAL ADJ.	SWING-DEMAND			3,825.00	3
40 DEC'02 ACCRUAL ADJ.	SWING-COMM.	683,330	17	291,023.61	3
41 DEC'02 ACCRUAL ADJ.	COMM. OTHER	(414,310)	18	(211,112.48)	4
42 GULFSTREAM PIPELINE	COMM. PIPELINE*	(26,310)	15	(52.62)	1
43 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	38,370	18	17,266.50	4
44 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	0	15	2.65	1
45 TOTAL		<u>189,853,972</u>		<u>\$24,534,384.55</u>	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		21		\$196,365.29	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$83,600.85	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$28,222.85	
4 Commodity Pipeline (FGT)-December'02 Accrual Adj:					
Invoice-FGT-----	86-87(excl.line 1)		\$143,826.58		
Invoice-FGT-----	88		\$4,763.67		
Invoice-FGT-----	89-90		\$14,956.75		
Less Prior Month's Accrual of Usage Charges (FGT)-----		27	(\$166,636.18)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	84			(\$3,089.18)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----	93		\$34,068.43		
Invoice-South Georgia Facilities-----	96		\$7,450.00		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		9	(\$41,515.78)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	91			\$2.65	
6 Commodity Pipeline-FT/IT (Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	99		\$347.38		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		10	(\$400.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	97			(\$52.62)	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$305,049.84</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Swing Service-Demand-3rd Party Suppliers-December'02 Accrual Adj:					
Invoice-----	54,Line 1		\$1,162.50		
Invoice-----	55,Line 1		\$3,100.00		
Invoice-----	73,Line 3		\$5,425.00		
Less Prior Month's Accrual of Swing Service-Demand-----		29,30,39	(\$5,862.50)		
Sub-Total (Detailed Worksheet)-----	53b.(Lines 2,4)			\$3,825.00	
9 Swing Service-Commodity-3rd Party Suppliers-Dec'02 Accrual Adj:					
Invoice-----	54(excl. line 1)		\$639,320.62		
Invoice-----	55(excl. line 1)		\$629,835.57		
Invoice-----	73-75(excl. line 3)		\$906,616.77		
Less Prior Month's Accrual of Swing Service-Commodity-----		29,30,39-40	(\$1,884,749.35)		
Sub-Total (Detailed Worksheet)-----	53b.(Lines 1,3,5)			\$291,023.61	
10 TOTAL SWING SERVICE-----					<u>\$294,848.61</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	23-43		\$21,220,864.52		
Hedge Settement-----	19-20		(\$1,144,985.00)	\$20,075,879.52	
12 City of Sunrise-----	11-13			\$12,060.58	
13 Okaloosa-----	14-15			\$40,468.52	
14 Purchases-3rd Party Suppliers-December'02 Accrual Adj :					
Supplier Invoices-----	58-71,72(Line 1),76-83		\$9,435,784.25		
Less Prior Month's Accruals for Gas Purchased-----		31-38,41-46	(\$9,646,896.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	53 Less 53b(Lines 1-5)			(\$211,112.48)	
15 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$33,005.97	
16 Imbalance Cashout (FGT)-----	100-101			\$28,848.40	
17 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	94		\$17,266.50		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges--		9	\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)----	91			\$17,266.50	
18 Bookouts-December '02	102-103			\$57,043.57	
19 TOTAL COMMODITY (Other)-----					<u>\$20,053,460.58</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
20 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,328,503.39		
Invoice-FGT					
Line 1-----		5	\$990,738.46		
Line 2-----		5	\$424,045.90		
Line 3-----		5	\$19,483.19		
Invoice-FGT-----		8	\$23,250.00		
Total Demand (FGT)-----				\$4,786,020.94	
21 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		9		\$463,076.05	
22 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		10		\$255,750.00	
23 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-4	(\$1,400,451.64)		
Invoice-FGT (Relinq. Credits)-----		5-7	(\$382,049.35)		
Total Temporary Relinquishment Credit (FGT)				(\$1,782,500.99)	
24 Capacity Discount-----	N/A	N/A		\$17,776.27	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
25 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		22		(\$9,198.32)	
26 Volumetric Relinquishment Credit (FGT)-/December'02 Accrual Adj.:					
Invoice-FGT-----	87(Line 1)		(\$9,198.32)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		28	\$9,197.55		
Sub-Total (Also on Actual/Accrual Reconciliation)----	85			(\$0.77)	
27 TOTAL DEMAND-----					<u>\$3,730,923.18</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JANUARY 2003

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
28 Administrative Costs-----	N/A	N/A		\$48,698.96	
29 Transportation Trailer Charges-----		16-18		\$40,616.56	
30 TOTAL OTHER-----					<u>\$89,315.52</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Net Due Date: February 10, 2003
Invoice Identifier: 52038
Invoice Total Amount: \$1,988,838.57

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY
Wire Trf 2/10/03
01-90-000-232-02-000

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0016	<i>Line 1</i> 0.3703	8,988,667	3,328,503.39		
		RDM		0.0590		0.0590	1,030,285	60,786.82		
		NO NOTICE RESERVATION CHARGE								
		RD1		0.3687	0.0016	0.3703	-461,900	-171,041.57		RC2
		TEMP RELINQ CR -ACQ CTRC 5228 AT POI 16195 AWARD 3930								
		RD1		0.3687	0.0016	0.3703	-60,760	-22,499.43		RC2
		TEMP RELINQ CR -ACQ CTRC 5226 AT POI 16197 AWARD 10577								
		RD1		0.3687	0.0016	0.3703	-59,675	-22,097.65	612075846	RC2
		TEMP RELINQ CR -ACQ CTRC 5223 AT POI 16209 AWARD 10578								
		RD1		0.3687	0.0016	0.3703	-27,900	-10,331.37		RC2
		TEMP RELINQ CR -ACQ CTRC 100715 AT POI 28713 AWARD 10580								
		RD1		0.3687	0.0016	0.3703	-217,000	-80,355.10	361439698	RC2
		TEMP RELINQ CR -ACQ CTRC 5227 AT POI 16151 AWARD 10600								
		RD1		0.3687	0.0016	0.3703	-8,959	-3,317.52		RC2
		TEMP RELINQ CR -ACQ CTRC 101370 AT POI 16121 AWARD 10724								
		RD1		0.3687	0.0016	0.3703	-1,519	-562.49		RC2
		TEMP RELINQ CR -ACQ CTRC 101371 AT POI 16119 AWARD 10725								
		RD1		0.3687	0.0016	0.3703	-24,769	-9,171.96		RC2
		TEMP RELINQ CR -ACQ CTRC 101373 AT POI 16119 AWARD 10727								
		RD1		0.3687	0.0016	0.3703	-18,786	-6,956.46		RC2
		TEMP RELINQ CR -ACQ CTRC 101390 AT POI 16119 AWARD 10744								
		RD1		0.3687	0.0016	0.3703	-105,400	-39,029.62		RC2
		TEMP RELINQ CR -ACQ CTRC 101379 AT POI 16119 AWARD 10733								
		RD1		0.3687	0.0016	0.3703	-34,720	-12,856.82		RC2
		TEMP RELINQ CR -ACQ CTRC 101400 AT POI 16119 AWARD 10754								
		RD1		0.3687	0.0016	0.3703	-75,020	-27,779.91		RC2
		TEMP RELINQ CR -ACQ CTRC 101380 AT POI 16119 AWARD 10734								



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52038

Invoice Total Amount: \$1,988,838.57

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR	-ACQ CTRC 101398 AT POI 16119 AWARD 10752	RD1		0.3687	0.0016		0.3703	-1,054	-390.30		RC2
TEMP RELINQ CR	-ACQ CTRC 101374 AT POI 16119 AWARD 10728	RD1		0.3687	0.0016		0.3703	-3,844	-1,423.43		RC2
TEMP RELINQ CR	-ACQ CTRC 101381 AT POI 16113 AWARD 10735	RD1		0.3687	0.0016		0.3703	-194,432	-71,998.17		RC2
TEMP RELINQ CR	-ACQ CTRC 101394 AT POI 16119 AWARD 10748	RD1		0.3687	0.0016		0.3703	-17,329	-6,416.93		RC2
TEMP RELINQ CR	-ACQ CTRC 101388 AT POI 16202 AWARD 10742	RD1		0.3687	0.0016		0.3703	-47,957	-17,758.48		RC2
TEMP RELINQ CR	-ACQ CTRC 101588 AT POI 16191 AWARD 10896	RD1		0.3687	0.0016		0.3703	-2,480	-918.34		RC2
TEMP RELINQ CR	-ACQ CTRC 5220 AT POI 16173 AWARD 10924	RD1		0.3687	0.0016		0.3703	-49,600	-18,366.88	025715165	RC2
TEMP RELINQ CR	-ACQ CTRC 5710 AT POI 59963 AWARD 10919	RD1		0.3687	0.0016		0.3703	-10,075	-3,730.77		RC2
TEMP RELINQ CR	-ACQ CTRC 5225 AT POI 16208 AWARD 10911	RD1		0.3687	0.0016		0.3703	-14,756	-5,464.15	612075846	RC2
TEMP RELINQ CR	-ACQ CTRC 6218 AT POI 16151 AWARD 10936	RD1		0.3687	0.0016		0.3703	-465,000	-172,189.50	361439698	RC2
TEMP RELINQ CR	-ACQ CTRC 5233 AT POI 16119 AWARD 10945	RD1		0.3687	0.0016		0.3703	-138,539	-51,300.99	157220096	RC2
TEMP RELINQ CR	-ACQ CTRC 5231 AT POI 16149 AWARD 10925	RD1		0.3687	0.0016		0.3703	-127,100	-47,065.13	361439698	RC2
TEMP RELINQ CR	-ACQ CTRC 5232 AT POI 16208 AWARD 10915	RD1		0.3687	0.0016		0.3703	-103,447	-38,306.42	612075846	RC2
TEMP RELINQ CR	-ACQ CTRC 5214 AT POI 16162 AWARD 10921	RD1		0.3687	0.0016		0.3703	-4,030	-1,492.31	781379557	RC2

2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 10, 2003

Invoice Identifier: 52038

Invoice Total Amount: \$1,988,838.57

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 5344 AT POI 60953 AWARD 11009	RD1		0.3687	0.0016		0.3703	-939,300	-347,822.79	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 101593 AT POI 16203 AWARD 11040	RD1		0.3687	0.0016		0.3703	-43,400	-16,071.02	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6114 AT POI 16208 AWARD 11024	RD1		0.3687	0.0016		0.3703	-10,664	-3,948.88	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6220 AT POI 16208 AWARD 11037	RD1		0.3687	0.0016		0.3703	-5,270	-1,951.48	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5337 AT POI 16202 AWARD 11022	RD1		0.3687	0.0016		0.3703	-22,878	-8,471.72	056576507	RC2
TEMP RELINQ CR - ACQ	CTRC 5872 AT POI 16208 AWARD 11023	RD1		0.3687	0.0016		0.3703	-34,689	-12,845.34	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5972 AT POI 16208 AWARD 11025	RD1		0.3687	0.0016		0.3703	-14,663	-5,429.71	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6133 AT POI 16208 AWARD 11028	RD1		0.3687	0.0016		0.3703	-5,704	-2,112.19	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5698 AT POI 16208 AWARD 11035	RD1		0.3687	0.0016		0.3703	-204,073	-75,568.23	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5767 AT POI 16208 AWARD 11026	RD1		0.3687	0.0016		0.3703	-170,531	-63,147.63	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 6119 AT POI 16208 AWARD 11030	RD1		0.3687	0.0016		0.3703	-341	-126.27	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 11027	RD1		0.3687	0.0016		0.3703	-6,975	-2,582.84	612075846	RC2
TEMP RELINQ CR - ACQ	CTRC 101255 AT POI 16208 AWARD 11029	RD1		0.3687	0.0016		0.3703	-3,844	-1,423.43		RC2
TEMP RELINQ CR - ACQ	CTRC 6146 AT POI 16208 AWARD 11067	RD1		0.3687	0.0016		0.3703	-9,672	-3,581.54	612075846	RC2

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: February 10, 2003

Payee Duns: 006924518

Invoice Identifier: 52038

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Invoice Total Amount: \$1,988,838.57

Citibank; New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
TEMP RELINQ CR - ACQ	CTRC 101595 AT POI 16203 AWARD 11032	RD1		0.3687	0.0016		0.3703	-12,400	-4,591.72		RC2
TEMP RELINQ CR - ACQ	CTRC 5381 AT POI 16208 AWARD 11041	RD1		0.3687	0.0016		0.3703	-21,483	-7,955.15	612075846	RC2

Total for Contract 5047: 6,237,014 \$1,988,838.5

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	44683.86	2033522.4
1999	0.0076	39070.55	2027909.1
2000	0.0066	32833.53	2021672.1
2001	0.003	10380.28	1999218.8
2002	0.0022	5390.67	1994229.2

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Net Due Date: February 11, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742 *Wire Trf 2/10/03*
Payee Bank ABA No: 021000089
Citibank; New York NY

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Invoice Identifier: 52235

Invoice Total Amount: \$1,052,218.20

Svc Req K: 5319

Svc Req: PEOPLES GAS

Account Number: 4000002544

Beg Date: 01/01/2003

Contact Name: Cust Svc (pager)

Svc Code: FT

Svc Req ID: 006922736

Prev Inv ID:

End Date: 01/31/2003

Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1	Line 1	0.7618	0.0016	0.0123	0.7511	1,319,050	990,738.46		
		RD1	Line 2	0.7618		0.0224	0.7394	573,500	424,045.90		
		RD1	Line 3	0.7618		0.0224	0.7394	26,350	19,483.19		
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
	TEMP RELINQ CR - ACQ CTRC 5647 AT POI 16195 AWARD 3931	RD1		0.3887			0.3887	-26,350	-10,242.25		RC2
	TEMP RELINQ CR - ACQ CTRC 101372 AT POI 16195 AWARD 10726	RD1		0.7618	0.0016		0.7634	-1,395	-1,064.94		RC2
	TEMP RELINQ CR - ACQ CTRC 101378 AT POI 16195 AWARD 10732	RD1		0.7618	0.0016		0.7634	-15,717	-11,998.36		RC2
	TEMP RELINQ CR - ACQ CTRC 101389 AT POI 71403 AWARD 10743	RD1		0.7618	0.0016		0.7634	-31,465	-24,020.38		RC2
	TEMP RELINQ CR - ACQ CTRC 101391 AT POI 16195 AWARD 10745	RD1		0.7618	0.0016		0.7634	-11,439	-8,732.53		RC2
	TEMP RELINQ CR - ACQ CTRC 101382 AT POI 16195 AWARD 10736	RD1		0.7618	0.0016		0.7634	-62,186	-47,472.79		RC2
	TEMP RELINQ CR - ACQ CTRC 101401 AT POI 16195 AWARD 10755	RD1		0.7618	0.0016		0.7634	-21,917	-16,731.44		RC2
	TEMP RELINQ CR - ACQ CTRC 101383 AT POI 16195 AWARD 10737	RD1		0.7618	0.0016		0.7634	-68,913	-52,608.18		RC2
	TEMP RELINQ CR - ACQ CTRC 101399 AT POI 16195 AWARD 10753	RD1		0.7618	0.0016		0.7634	-620	-473.31		RC2
	TEMP RELINQ CR - ACQ CTRC 101375 AT POI 16195 AWARD 10729	RD1		0.7618	0.0016		0.7634	-3,503	-2,674.19		RC2
	TEMP RELINQ CR - ACQ CTRC 101384 AT POI 71403 AWARD 10738	RD1		0.7618	0.0016		0.7634	-162,037	-123,699.05		RC2
	TEMP RELINQ CR - ACQ CTRC 101395 AT POI 71403 AWARD 10749	RD1		0.7618	0.0016		0.7634	-10,230	-7,809.58		RC2

5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003

Payee: FLORIDA GAS TRANSMISSION

Net Due Date: February 11, 2003

Payee Duns: 006924518

TAMPA FL 33601

Payee Bank Acct No: 40668742

Payee Bank ABA No: 021000089

Citibank, New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Invoice Identifier: 52235

Invoice Total Amount: \$1,052,218.20

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
TEMP RELINQ CR - ACQ	CTRC 101013 AT POI 16191 AWARD 10897	RD1		0.7618	0.0016		0.7634	-2,480	-1,893.23	004328568	RC2
TEMP RELINQ CR - ACQ	CTRC 6064 AT POI 16115 AWARD 10907	RD1		0.7618	0.0016		0.7634	-24,800	-18,932.32		RC2
TEMP RELINQ CR - ACQ	CTRC 6222 AT POI 16195 AWARD 11038	RD1		0.7618	0.0016		0.7634	-558	-425.98		RC2
TEMP RELINQ CR - ACQ	CTRC 5699 AT POI 16102 AWARD 11036	RD1		0.7618	0.0016		0.7634	-54,994	-41,982.42		RC2
TEMP RELINQ CR - ACQ	CTRC 101276 AT POI 16195 AWARD 11031	RD1		0.7618	0.0016		0.7634	-992	-757.29		RC2
TEMP RELINQ CR - ACQ	CTRC 6147 AT POI 16195 AWARD 11068	RD1		0.7618	0.0016		0.7634	-4,278	-3,265.83		RC2
TEMP RELINQ CR - ACQ	CTRC 5479 AT POI 16195 AWARD 11042	RD1		0.7618	0.0016		0.7634	-9,517	-7,265.28		RC2

6



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Net Due Date: February 11, 2003
Invoice Identifier: 52235
Invoice Total Amount: \$1,052,218.20

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								1,405,509	\$1,052,218.2		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	12726.09	1064944.2
1999	0.0076	11461.13	1063679.3
2000	0.0066	10055.62	1062273.8
2001	0.003	4995.79	1057213.9
2002	0.0022	3871.38	1056089.5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: February 01, 2003
Net Due Date: February 11, 2003
Invoice Identifier: 52258
Invoice Total Amount: \$23,250.00

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY
Wire Trf 2/10/03
01-90-000-232-02-000

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 6035 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 01/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 01/31/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
				Base	Surc	Disc					Net
		RD1		0.7618		0.0118	31,000	23,250.00			
Total for Contract 6035:								31,000	\$23,250.00		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	263.50	23513.50
1999	0.0076	235.60	23485.60
2000	0.0066	204.60	23454.60
2001	0.003	93.00	23343.00
2002	0.0022	68.20	23318.20

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JANUARY 2003

12-Feb-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	754,947	\$0.11074	\$83,600.85
2	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
3	TOTAL	ACCRUED	1,861,647		\$546,676.90

PEOPLES GAS SYSTEM

12-Feb-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR JANUARY 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	29,807	\$0.02000	\$596.14
2	COMM.-P/L-IT	ACCRUED	36,532	\$0.74720	\$27,296.71
3	COMM.-P/L-PAL	ACCRUED	60,000	\$0.00550	\$330.00
4	TOTAL COMM.-P/L	ACCRUED	126,339	\$0.22339	\$28,222.85
5	DEMAND	ACCRUED	465,000	\$0.55000	\$255,750.00
6	TOTAL	ACCRUED	591,339		\$283,972.85



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Dec 18, 2002	Jan 13, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4104.42	4104.42CR	0.00	0.00	0.00	5392.84	5392.84

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007583
INVOICE 93305111588 DEC02
33601-2562 SP32961
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

DUPLICATE CHECK PAYABLE TO: CITY OF SUNRISE
DUE 1-6

ATI _____ TRAN _____ For assistance or to provide instructions about your account, check this box
ENTERED _____ AUTH _____ and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE: 12/20/02

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED
SU

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 18, 2002	Jan 13, 2003	5392.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4104.42	4104.42CR	0.00	0.00	0.00	5392.84

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/14/02-12/18/02	34	67551	58984	8943
	TOTAL GAS USED					8943

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT	
GAS	5,392.84	
Total Current Charges		5,392.84
Unpaid Balance		0.00
Total Amount Due		5,392.84
CURRENT CHARGES PAST DUE AFTER		Jan 13, 2003

MESSAGES

RECYCLE YOUR HOLIDAY TREE FROM 12/26/02 - 1/19/03,
9 AM TO 5 PM, AT 3 LOCATIONS: 2260 NW 68 AVE
(BEHIND POST OFFICE), 200 N NEW RIVER CIR (OSCAR
WIND PARK), OR 16001 W SR 84 (MARKHAM PARK).



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jan 08, 2003	Feb 04, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2972.29	2972.29CR	0.00	0.00	0.00	2708.80	2708.80

CUSTOMER NAME:
PEOPLES GAS

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562

SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

INVOICE 32663128434 JAN 03
SP 32961 DUE 1-21

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AFI _____ TRAN _____
ENTERED _____ AUTH AB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD SU

BILL DATE: 1/13/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 08, 2003	Feb 04, 2003	2708.80
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2972.29	2972.29CR	0.00	0.00	0.00	2708.80

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	6045179	12/10/02- 1/08/03	29	24076	19767	4309
TOTAL GAS USED						4309

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
Total Current Charges	2,708.80
Unpaid Balance	0.00
Total Amount Due	2,708.80
CURRENT CHARGES PAST DUE AFTER Feb 04, 2003	

MESSAGES

12



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Dec 30, 2002	Jan 30, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3065.99	3065.99CR	0.00	0.00	0.00	3958.94	3958.94

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
 INVOICE 1000174500 JAN03 SERVICE ADDRESS: NW 136 AVE & NW 8 ST
 PO SP32961 DUE 1-30 MAKE CHECK PAYABLE TO: CITY OF SUNRISE
 ATT TRAN PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
 ENTERED MB AUTH MB For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

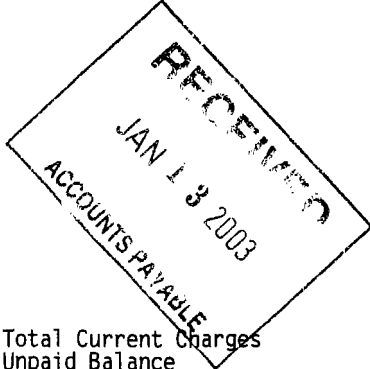
THIS BILL IS DUE WHEN RENDERED
 SU

BILL DATE: 1/08/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 30, 2002	Jan 30, 2003	3958.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3065.99	3065.99CR	0.00	0.00	0.00	3958.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	12/02/02-12/30/02	28	100815	94468	6347
TOTAL GAS USED						6347

TYPE OF SERVICE	AMOUNT
Gas	.94
	
Total Current Charges	3,958.94
Unpaid Balance	0.00
Total Amount Due	3,958.94

MESSAGES

NATURAL GAS SERVICE MAY BE AVAILABLE IN YOUR AREA. PLEASE CALL THE CITY OF SUNRISE GAS DEPARTMENT AT (954) 572-2299 FOR MORE INFORMATION.

CURRENT CHARGES PAST DUE AFTER Jan 30, 2003



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 12/18/02

INVOICE NO:

120 *A & M*

SERVICE PERIOD: THROUGH NOVEMBER 30, 2002

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

30 DAYS = \$31,500.00

AMOUNT DUE BY: 01/02/03

01-90-000-232-02-000

01

0016488

12-18

J



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 12/18/02

INVOICE NO: 120

OK (MSW)

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH NOVEMBER 30,2002

1,853 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$4.84 =	\$8,968.52
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 =	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 =	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 =	0.00
		<u>\$8,968.52</u>

AMOUNT DUE BY: 01/02/03

01-90-000-232-02-000

01 604408

SP35088 12-18
JF

INVOICE

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: **PG-0302**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: **1**

SOLD TO:
**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CO 01 VENDOR 0018998
 INVOICE _____
 PO _____ DUE 1-2
 AMT _____ TRAN _____
 ENTERED _____ AUTH. SK

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03 A	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/20/03	1/30/03
DESCRIPTION		AMOUNT

February 2003

Supplementary Agreement No. 001

One (1) ISO Tube Trailer	\$ 6,000.00
One (1) Regulation Set	440.00

Supplementary Agreement No. 002

One (1) 7-Tube Trailer	6,247.00
One (1) 8-Tube Trailer	7,000.00
One (1) CNG Operator	4,738.06
CNG Operator's Vehicle	980.00
One (1) Line Heater	650.00
One (1) Regulator Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

RECEIVED

JAN 24 2003

Jim Clark 01/23/03

0190 00080403-000

01-23-03
 PG needs
 money

Added
 \$ 351
 1-23-03
 Check No:

Subtotal	\$ 33,075.06
Sales Tax	
Total Invoice Amount	\$ 33,075.06
Payment Received	0.00
TOTAL DUE	\$ 33,075.06

16

INVOICE

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: **021230**

Send payment to:
 5238 State Road 54
 New Port Richey, FL 34652

PAGE: 1

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

Guilmar
 0190 000 80403-000 1
 01/06/03
 01
 008998
 1.7.03
 FC

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 42118-02	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/30/02	1/9/03
DESCRIPTION		AMOUNT

*****Service thru December 30, 2002*****

<p>Dec18-B-tail to Teco p/u J632, fill in Brdtn, return to NPR Tractor Usage = 1 dat @ \$95/day Mileage = 192 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$95/hour Flagger = \$161.50 per trip</p>	<p>\$ 1,304.50 ✓</p>
<p>Dec23-J632 to Jax switch out M218 return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 487 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$95/hour Flagger = N/A</p>	<p>1,823.00 ✓</p>
<p>Dec24-M218 to Brdtn, fill, return to NPR Tractor Usage = 1 day @ \$95/day Mileage = 186 miles @ \$1.50/mile CDL/HAZMAT Driver = 8 hours @ \$95/hour Flagger = \$161.50 per trip</p>	<p>1,295.50 ✓</p>
<p>Dec28-M218 to Jax switch out J632 return to NPR Tractor Usage = 1 day \$95/day Mileage = 487 miles @ \$1.50/mile CDL/HAZMAT Driver = 10.5 hours @ \$95/hour Flagger = N/A</p>	<p>1,823.00</p>

Subtotal
 Sales Tax
 Total Invoice Amount
 Payment Received
TOTAL DUE

Continued
 Continued
 Continued
 Continued
Continued

01-07-03
 PO of
[Signature]

Check No:

INVOICE

MARLIN GAS TRANSPORT, INC.
 140 Crossroads Drive
 WHITELAND, IN 46184

INVOICE NUMBER: **021230**

PAGE: **2**

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples	SP 43118-03	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/30/02	1/9/03
DESCRIPTION		AMOUNT

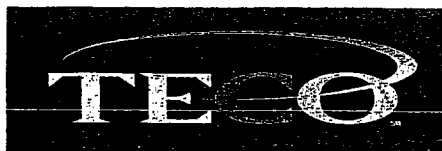
*****Continued*****

Dec30-J632 to Brdtn, fill, return to NPR
 Tractor Usage = 1 day @ \$95/day
 Mileage = 186 miles @ \$1.50/mile ²⁷⁹
 CDL/HAZMAT Driver = 8 hours @ \$95/hour ⁷⁶⁰
 Flagger = \$161.50 per trip

\$ 1,295.50 ✓

	Subtotal	\$ 7,541.50
	Sales Tax	
	Total Invoice Amount	\$ 7,541.50
	Payment Received	0.00
Check No:	TOTAL DUE	\$ 7,541.50 ✓

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PEOPLES GAS

INVOICE

Sent By Fax Only

MORGAN STANLEY CAPITAL GROUP, INC.
1585 BROADWAY
4TH FLOOR-COMMODITIES
NEW YORK, NEW YORK 10036

INVOICE DATE: 06-Jan-03
PAYMENT DUE DATE: 09-Jan-03

ATTN: ALICIA GRIPPI, FAX# (212)761-0381

SETTLEMENT INVOICE FOR JANUARY 2003 SWAP AND OPTIONS

SWAPS:

Table with 10 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: 10272557, 07/25/2002, 310,000, 3.3600, 4.8900, *, 03/31/2003, 1.5300, \$474,300.00

*Natural Gas-Inside FERC for Southern Natural Gas Co., Louisiana

OPTIONS:

Table with 10 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: 10263324, 06/13/2002, 465,000, 4.0300, 4.9800, **, 03/31/2003, 0.9500, \$441,750.00. Row 2: 10263333, 06/13/2002, 465,000, 4.0300, 4.9800, **, 03/31/2003, 0.0000, \$0.00

**Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 3

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$916,050.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
BANK OF AMERICA, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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PEOPLES GAS

INVOICE

Sent By Fax Only

UBS WARBURG ENERGY LLC
Acting as agent for UBS AG, London Branch
1500 LOUISIANA STREET
HOUSTON, TEXAS 77002

INVOICE DATE: 06-Jan-03
PAYMENT DUE DATE: 09-Jan-03

ATTN: MECHELLE STEVENS, FAX# (713)584-2112

SETTLEMENT INVOICE FOR JANUARY 2003 COMMODITY SWAP

SWAPS:

Table with 10 columns: Ref. No., Trade Date, Quantity In Dths, Fixed Price, Floating Price, Index, Termination Date, Settlement Price, Amount Due. Row 1: Swap AFY261.1, 11/13/2002, 217,000, 3.8750, 4.9300, *, 02/28/2003, 1.0550, \$228,935.00

*Natural Gas-Inside FERC for Florida Gas Transmission Co., Zone 2

TOTAL AMOUNT DUE TO (FROM) PEOPLES GAS SYSTEM \$228,935.00

FOR PAYMENT BY CHECK:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attn: Customer Accounting
TECO Plaza-7th Floor

FOR PAYMENT BY WIRE TRANSFER:

PEOPLES GAS SYSTEM
BANK OF AMERICA, DALLAS, TEXAS
ABA #111000012
ACCOUNT #375 082 9318

PLEASE CONTACT ED ELLIOTT AT (813) 228-4149 WITH ANY QUESTIONS REGARDING THIS INVOICE.

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JANUARY 2003

12-Feb-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,774,261	0.04700	\$177,390.27
2	FTS-1-NO NOTICE	ACCRUED	(225,064)	0.04700	(\$10,578.01)
3	TOTAL FTS-1	ACCRUED	3,549,197		\$166,812.26
4	FTS-2-USAGE	ACCRUED	986,554	0.02996	\$29,553.03
5	GRAND TOTAL	ACCRUED	4,535,751		\$196,365.29

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JANUARY 2003

12-Feb-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37090	(\$9,198.32)
2	TOTAL		(24,800)		(\$9,198.32)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ANADARKO	1,548,410.0	0.49350	\$764,140.34
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,548,410.0</u>		<u>\$764,140.34</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	466,170.0	0.51600	\$240,543.72
2 BP ENERGY	500,000.0	0.53000	\$265,000.00
3 BP ENERGY	200,000.0	0.53500	\$107,000.00
4 BP ENERGY	383,380.0	0.62000	\$237,695.60
5 BP ENERGY	703,010.0	0.62300	\$437,975.23
6 BP ENERGY	28,000.0	0.56300	\$15,764.00
7 BP ENERGY	200,000.0	0.60000	\$120,000.00
8 BP ENERGY	1,197,510.0	0.70000	\$838,257.00
9 BP ENERGY	1,200,000.0	0.64500	\$774,000.00
10 BP ENERGY	50,000.0	0.49800	\$24,900.00
11 BP ENERGY	100,000.0	0.51200	\$51,200.00
12 BP ENERGY	100,000.0	0.62500	\$62,500.00
13 BP ENERGY	64,170.0	0.63000	\$40,427.10
14 BP ENERGY	<u>102,570.0</u>	<u>0.52000</u>	<u>\$53,336.40</u>
15 TOTAL:	<u>5,294,810.0</u>		<u>\$3,268,599.05</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	140,000.0	0.63500	\$88,900.00
2 BP ENERGY	200,000.0	0.53800	\$107,600.00
3 BP ENERGY	30,000.0	0.56000	\$16,800.00
4 BP ENERGY	90,000.0	0.45500	\$40,950.00
5 BP ENERGY	42,010.0	0.47800	\$20,080.78
6 BP ENERGY	3,070,590.0	0.48050	\$1,475,418.55
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>3,572,600.0</u>		<u>\$1,749,749.33</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY (GULFSTREAM)	300,000.0	0.57000	\$171,000.00
2 BP ENERGY (GULFSTREAM)	150,000.0	0.62500	\$93,750.00
3 BP ENERGY (GULFSTREAM)	100,000.0	0.73500	\$73,500.00
4 BP ENERGY (GULFSTREAM)	30,000.0	0.75000	\$22,500.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>580,000.0</u>		<u>\$360,750.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	111,060.0	0.45500	\$50,532.30
2 BRIDGELINE	50,000.0	0.51200	\$25,600.00
3 BRIDGELINE	200,000.0	0.49300	\$98,600.00
4 BRIDGELINE	92,580.0	0.48900	\$45,271.62
5 BRIDGELINE	190,800.0	0.51900	\$99,025.20
6 BRIDGELINE	150,000.0	0.52250	\$78,375.00
7 BRIDGELINE	161,570.0	0.52600	\$84,985.82
8 BRIDGELINE	182,060.0	0.52100	\$94,853.26
9 BRIDGELINE	382,500.0	0.55100	\$210,757.50
10 BRIDGELINE	1,115,880.0	0.57500	\$641,631.00
11 BRIDGELINE	250,000.0	0.58000	\$145,000.00
12 BRIDGELINE	328,960.0	0.62500	\$205,600.00
13 BRIDGELINE	138,480.0	0.60000	\$83,088.00
14 BRIDGELINE	142,580.0	0.49700	\$70,862.26
15 BRIDGELINE	100,000.0	0.53500	\$53,500.00
16 BRIDGELINE	163,600.0	0.52150	\$85,317.40
17 TOTAL:	<u>3,760,070.0</u>		<u>\$2,072,999.36</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BRIDGELINE	102,570.0	0.52450	\$53,798.00
2 BRIDGELINE	307,720.0	0.51800	\$159,398.96
3 BRIDGELINE	202,570.0	0.50200	\$101,690.14
4 BRIDGELINE	5,130.0	0.52050	\$2,670.17
5 BRIDGELINE	5,110.0	0.56100	\$2,866.71
6 BRIDGELINE	19,090.0	0.58100	\$11,091.29
7 BRIDGELINE	5,130.0	0.54450	\$2,793.29
8 BRIDGELINE	5,130.0	0.58800	\$3,016.44
9 BRIDGELINE	5,120.0	0.67750	\$3,468.80
10 BRIDGELINE	14,610.0	0.61350	\$8,963.24
11 BRIDGELINE	5,130.0	0.60300	\$3,093.39
12 BRIDGELINE	5,130.0	0.54750	\$2,808.68
13 BRIDGELINE	5,130.0	0.54900	\$2,816.37
14 BRIDGELINE	5,130.0	0.57750	\$2,962.58
15 BRIDGELINE	263,600.0	0.52500	\$138,390.00
16 BRIDGELINE	100,000.0	0.56200	\$56,200.00
17 BRIDGELINE	50,000.0	0.53000	\$26,500.00
18 TOTAL:	<u>1,106,300.0</u>		<u>\$582,528.03</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	150,000.0	0.49400	\$74,100.00
2 CINERGY	59,060.0	0.52400	\$30,947.44
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>209,060.0</u>		<u>\$105,047.44</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CONOCO	1,514,510.0	0.48000	\$726,964.80
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,514,510.0</u>		<u>\$726,964.80</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	307,710.0	0.52800	\$162,470.88
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>307,710.0</u>		<u>\$162,470.88</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	98,690.0	0.47550	\$46,927.10
2	177,410.0	0.49500	\$87,817.95
3	286,080.0	0.51600	\$147,617.28
4	94,600.0	0.51100	\$48,340.60
5	93,120.0	0.51300	\$47,770.56
6	47,080.0	0.54600	\$25,705.68
7	85,900.0	0.69000	\$59,271.00
8	148,410.0	0.58800	\$87,265.08
9	66,670.0	0.54000	\$36,001.80
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,097,960.0</u>		<u>\$586,717.05</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,648,840.0	0.50000	\$2,324,420.00
2 EXXON (SONAT)	1,550,000.0	0.48800	\$756,400.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>6,198,840.0</u>		<u>\$3,080,820.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER	55,000.0	0.48400	\$26,620.00
2 FLORIDA POWER	30,770.0	0.54500	\$16,769.65
3 FLORIDA POWER (Gulfstream)	101,290.0	0.56500	\$57,228.85
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>187,060.00</u>		<u>\$100,618.50</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OUC	80,000.0	0.76500	\$61,200.00
2 OUC	240,000.0	0.66500	\$159,600.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>320,000.0</u>		<u>\$220,800.00</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 OXYDENTAL	97,260.0	0.57250	\$55,681.35
2 OXYDENTAL	3,091,220.0	0.48000	\$1,483,785.60
3 OXYDENTAL	200,000.0	0.44100	\$88,200.00
4 OXYDENTAL	100,000.0	0.47450	\$47,450.00
5 OXYDENTAL	300,000.0	0.49450	\$148,350.00
6 OXYDENTAL	100,000.0	0.47650	\$47,650.00
7 OXYDENTAL	100,000.0	0.46950	\$46,950.00
8 OXYDENTAL	100,000.0	0.49150	\$49,150.00
9 OXYDENTAL	100,000.0	0.50650	\$50,650.00
10 OXYDENTAL	100,000.0	0.51450	\$51,450.00
11 OXYDENTAL	100,000.0	0.51550	\$51,550.00
12 OXYDENTAL	93,870.0	0.54800	\$51,440.76
13 OXYDENTAL	369,230.0	0.57400	\$211,938.02
14 OXYDENTAL	<u>37,000.0</u>	<u>0.54100</u>	<u>\$20,017.00</u>
15 TOTAL:	<u><u>4,888,580.0</u></u>		<u><u>\$2,404,262.73</u></u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 OXYDENTAL	35,880.0	0.67500	\$24,219.00
2 OXYDENTAL	164,730.0	0.59800	\$98,508.54
3 OXYDENTAL	63,600.0	0.49900	\$31,736.40
4 OXYDENTAL	100,000.0	0.52000	\$52,000.00
5 OXYDENTAL	134,950.0	0.59800	\$80,700.10
6 OXYDENTAL	6,130.0	0.54800	\$3,359.24
7 OXYDENTAL	24,520.0	0.57400	\$14,074.48
8 OXYDENTAL	63,610.0	0.67500	\$42,936.75
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>593,420.0</u>		<u>\$347,534.51</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PRIOR	100,000.0	0.56250	\$56,250.00
2 PRIOR	383,580.0	0.61200	\$234,750.96
3 PRIOR	99,480.0	0.71050	\$70,680.54
4 PRIOR	100,000.0	0.61100	\$61,100.00
5 PRIOR (SONAT)	4,279,320.0	0.48700	\$2,084,028.84
6 PRIOR (SONAT)	41,650.0	0.57350	\$23,886.28
7 PRIOR (SONAT)	41,650.0	0.67600	\$28,155.40
8 PRIOR (SONAT)	234,540.0	0.59900	\$140,489.46
9 PRIOR (SONAT)	52,180.0	0.56000	\$29,220.80
10 PRIOR (SONAT)	146,120.0	0.58200	\$85,041.84
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>5,478,520.0</u>		<u>\$2,813,604.12</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PROLIANCE	485,800.0	0.47750	\$231,969.58
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	<u>0.0</u>	<u>0.00000</u>	<u>\$0.00</u>
16 TOTAL:	<u>485,800.0</u>		<u>\$231,969.58</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	136,530.0	0.61500	\$83,965.95
2 RELIANT	8,890.0	0.58000	\$5,156.20
3 RELIANT	50,000.0	0.49000	\$24,500.00
4 RELIANT	88,500.0	0.52300	\$46,285.50
5 RELIANT	65,650.0	0.52200	\$34,269.30
6 RELIANT	14,950.0	0.59500	\$8,895.25
7 RELIANT	95,000.0	0.62500	\$59,375.00
8 RELIANT	60,290.0	0.74500	\$44,916.05
9 RELIANT	285,000.0	0.63000	\$179,550.00
10 RELIANT	100,000.0	0.52300	\$52,300.00
11 RELIANT	50,000.0	0.51200	\$25,600.00
12 RELIANT	100,000.0	0.53000	\$53,000.00
13 RELIANT	70,000.0	0.56200	\$39,340.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,124,810.0</u>		<u>\$657,153.25</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TAMPA ELEC.(GULFSTREAM)	20,000.0	0.61000	\$12,200.00
2 TAMPA ELEC.(GULFSTREAM)	50,000.0	0.72500	\$36,250.00
3 TAMPA ELEC.(GULFSTREAM)	21,900.0	0.70000	\$15,330.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>91,900.0</u>		<u>\$63,780.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.51000	\$25,500.00
2 UNOCAL	50,000.0	0.50800	\$25,400.00
3 UNOCAL	147,810.0	0.59500	\$87,946.95
4 UNOCAL	36,190.0	0.56500	\$20,447.35
5 UNOCAL	37,000.0	0.60900	\$22,533.00
6 UNOCAL	36,860.0	0.70850	\$26,115.32
7 UNOCAL	111,000.0	0.62800	\$69,708.00
8 UNOCAL	36,980.0	0.55800	\$20,634.84
9 UNOCAL	77,000.0	0.54500	\$41,965.00
10 UNOCAL	302,840.0	0.59500	\$180,189.80
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>885,680.0</u>		<u>\$520,440.26</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 January-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	55,390.0	0.48300	\$26,753.37
2 WESTERN	100,000.0	0.51000	\$51,000.00
3 WESTERN	60,000.0	0.56500	\$33,900.00
4 WESTERN	100,000.0	0.52000	\$52,000.00
5 WESTERN	207,220.0	0.51600	\$106,925.52
6 WESTERN	35,000.0	0.55800	\$19,530.00
7 WESTERN	35,000.0	0.59000	\$20,650.00
8 WESTERN	34,870.0	0.72000	\$25,106.40
9 WESTERN	105,000.0	0.61000	\$64,050.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>732,480.0</u>		<u>\$399,915.29</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 ANADARKO	ACCRUED:	1,296,120.0	0.41440	\$537,108.12
2	ACTUAL:	1,546,120.0	0.41425	\$640,483.12
3 BP ENERGY	ACCRUED:	1,304,730.0	0.41149	\$536,886.96
4	ACTUAL:	1,538,060.0	0.41152	\$632,935.57
5 BP ENERGY	ACCRUED:	101,290.0	0.50100	\$50,746.29
6	ACTUAL:	101,290.0	0.50100	\$50,746.29
7 BP ENERGY	ACCRUED:	101,290.0	0.49500	\$50,138.55
8	ACTUAL:	101,290.0	0.49500	\$50,138.55
9 BP ENERGY	ACCRUED:	40,000.0	0.43800	\$17,520.00
10	ACTUAL:	40,000.0	0.43800	\$17,520.00
11 BP ENERGY	ACCRUED:	55,530.0	0.42000	\$23,322.60
12	ACTUAL:	55,530.0	0.42000	\$23,322.60
13 BP ENERGY	ACCRUED:	205,530.0	0.43500	\$89,405.55
14	ACTUAL:	150,000.0	0.43500	\$65,250.00
15 BP ENERGY	ACCRUED:	333,330.0	0.43550	\$145,165.22
16	ACTUAL:	183,330.0	0.43550	\$79,840.22
17 BP ENERGY	ACCRUED:	200,000.0	0.55500	\$111,000.00
18	ACTUAL:	200,000.0	0.55500	\$111,000.00
19 BP ENERGY	ACCRUED:	55,530.0	0.53000	\$29,430.90
20	ACTUAL:	55,530.0	0.53000	\$29,430.90

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	118,360.0	0.50400	\$59,653.44
22	ACTUAL:	118,360.0	0.50400	\$59,653.44
23 BP ENERGY	ACCRUED:	166,590.0	0.49700	\$82,795.23
24	ACTUAL:	166,590.0	0.49700	\$82,795.23
25 BP ENERGY	ACCRUED:	157,070.0	0.49200	\$77,278.44
26	ACTUAL:	207,070.0	0.49272	\$102,027.53
27 BP ENERGY	ACCRUED:	166,590.0	0.47400	\$78,963.66
28	ACTUAL:	166,590.0	0.47400	\$78,963.66
29 BP ENERGY	ACCRUED:	55,530.0	0.40600	\$22,545.18
30	ACTUAL:	55,530.0	0.40600	\$22,545.18
31 BP ENERGY	ACCRUED:	27,280.0	0.42300	\$11,539.44
32	ACTUAL:	27,280.0	0.42300	\$11,539.44
33 BP ENERGY	ACCRUED:	100,000.0	0.50100	\$50,100.00
34	ACTUAL:	100,000.0	0.50100	\$50,100.00
35 BP ENERGY	ACCRUED:	55,530.0	0.47200	\$26,210.16
36	ACTUAL:	55,530.0	0.47200	\$26,210.16
37 BP ENERGY	ACCRUED:	55,530.0	0.49200	\$27,320.76
38	ACTUAL:	55,530.0	0.49200	\$27,320.76
39 BP ENERGY	ACCRUED:	435,000.0	0.48700	\$211,845.00
40	ACTUAL:	435,000.0	0.48700	\$211,845.00
41 BP ENERGY	ACCRUED:	100,000.0	0.46000	\$46,000.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
42	ACTUAL:	100,000.0	0.46000	\$46,000.00
43 BP ENERGY	ACCRUED:	100,000.0	0.49000	\$49,000.00
44	ACTUAL:	100,000.0	0.49000	\$49,000.00
45 BP ENERGY	ACCRUED:	27,760.0	0.42900	\$11,909.04
46	ACTUAL:	0.0	0.39500	\$0.00
47 BP ENERGY	ACCRUED:	50,000.0	0.40950	\$20,475.00
48	ACTUAL:	0.0	0.42000	\$0.00
49 BP ENERGY	ACCRUED:	50,000.0	0.49500	\$24,750.00
50	ACTUAL:	0.0	0.41600	\$0.00
51 BP ENERGY	ACCRUED:	0.0	0.39500	\$0.00
52	ACTUAL:	83,290.0	0.43300	\$36,064.57
53 BRIDGELINE	ACCRUED:	20,560.0	0.42750	\$8,789.40
54	ACTUAL:	20,560.0	0.42750	\$8,789.40
55 BRIDGELINE	ACCRUED:	20,560.0	0.41600	\$8,552.96
56	ACTUAL:	20,560.0	0.41600	\$8,552.96
57 BRIDGELINE	ACCRUED:	20,560.0	0.43300	\$8,902.48
58	ACTUAL:	20,560.0	0.43300	\$8,902.48
59 BRIDGELINE	ACCRUED:	7,200.0	0.53500	\$3,852.00
60	ACTUAL:	7,200.0	0.53500	\$3,852.00
61 BRIDGELINE	ACCRUED:	200,000.0	0.52500	\$105,000.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	200,000.0	0.52500	\$105,000.00
63 BRIDGELINE	ACCRUED:	500,000.0	0.51000	\$255,000.00
64	ACTUAL:	500,000.0	0.51000	\$255,000.00
65 BRIDGELINE	ACCRUED:	0.0	0.41800	\$0.00
66	ACTUAL:	100,000.0	0.54000	\$54,000.00
67 BRIDGELINE	ACCRUED:	0.0	0.41400	\$0.00
68	ACTUAL:	100,000.0	0.54500	\$54,500.00
69 CINERGY	ACCRUED:	72,240.0	0.42300	\$30,557.52
70	ACTUAL:	72,240.0	0.42300	\$30,557.52
71 CINERGY	ACCRUED:	72,240.0	0.42900	\$30,990.96
72	ACTUAL:	72,240.0	0.42900	\$30,990.96
73 CINERGY	ACCRUED:	55,530.0	0.44600	\$24,766.38
74	ACTUAL:	55,530.0	0.44600	\$24,766.38
75 CINERGY	ACCRUED:	55,530.0	0.46300	\$25,710.39
76	ACTUAL:	55,530.0	0.46300	\$25,710.39
77 CINERGY	ACCRUED:	45,720.0	0.48350	\$22,105.62
78	ACTUAL:	45,720.0	0.48350	\$22,105.62
79 CINERGY	ACCRUED:	72,240.0	0.52800	\$38,142.72
80	ACTUAL:	72,240.0	0.52800	\$38,142.72
81 CINERGY	ACCRUED:	55,530.0	0.41500	\$23,044.95
82	ACTUAL:	55,530.0	0.41500	\$23,044.95

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
83 CORAL	ACCRUED:	55,180.0	0.42300	\$23,341.14
84	ACTUAL:	55,180.0	0.42300	\$23,341.14
85 CORAL	ACCRUED:	55,180.0	0.43800	\$24,168.84
86	ACTUAL:	55,180.0	0.43800	\$24,168.84
87 CONOCO	ACCRUED:	1,535,110.0	0.40900	\$627,859.99
88	ACTUAL:	1,535,020.0	0.40900	\$627,823.18
89 EXXON	ACCRUED:	4,650,000.0	0.41700	\$1,939,050.00
90	ACTUAL:	4,650,000.0	0.41700	\$1,939,050.00
91 EXXON	ACCRUED:	1,550,000.0	0.40900	\$633,950.00
92	ACTUAL:	1,550,000.0	0.40900	\$633,950.00
93 FLORIDA POWER	ACCRUED:	34,880.0	0.46300	\$16,149.44
94	ACTUAL:	50,330.0	0.46300	\$23,302.79
95 OCCIDENTAL	ACCRUED:	1,550,000.0	0.40950	\$636,825.00
96	ACTUAL:	1,550,000.0	0.40900	\$639,375.00
97 OCCIDENTAL	ACCRUED:	100,000.0	0.48550	\$48,550.00
98	ACTUAL:	100,000.0	0.48550	\$48,550.00
99 OCCIDENTAL	ACCRUED:	83,710.0	0.48700	\$40,766.77
100	ACTUAL:	83,710.0	0.48700	\$40,766.77
101 OCCIDENTAL	ACCRUED:	100,000.0	0.41900	\$41,900.00
102	ACTUAL:	100,000.0	0.41800	\$41,800.00

48

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 OCCIDENTAL	ACCRUED:	100,000.0	0.41350	\$41,350.00
104	ACTUAL:	100,000.0	0.41250	\$41,250.00
105 OCCIDENTAL	ACCRUED:	100,000.0	0.42650	\$42,650.00
106	ACTUAL:	100,000.0	0.42550	\$42,550.00
107 OCCIDENTAL	ACCRUED:	300,000.0	0.42700	\$128,100.00
108	ACTUAL:	300,000.0	0.42600	\$127,800.00
109 OCCIDENTAL	ACCRUED:	100,000.0	0.42300	\$42,300.00
110	ACTUAL:	100,000.0	0.42200	\$42,200.00
111 OCCIDENTAL	ACCRUED:	100,000.0	0.42500	\$42,500.00
112	ACTUAL:	100,000.0	0.42400	\$42,400.00
113 OCCIDENTAL	ACCRUED:	100,000.0	0.46400	\$46,400.00
114	ACTUAL:	100,000.0	0.46300	\$46,300.00
115 OCCIDENTAL	ACCRUED:	100,000.0	0.50750	\$50,750.00
116	ACTUAL:	100,000.0	0.50650	\$50,650.00
117 OCCIDENTAL	ACCRUED:	100,000.0	0.47900	\$47,900.00
118	ACTUAL:	100,000.0	0.47800	\$47,800.00
119 OCCIDENTAL	ACCRUED:	100,000.0	0.46900	\$46,900.00
120	ACTUAL:	100,000.0	0.46800	\$46,800.00
121 OCCIDENTAL	ACCRUED:	300,000.0	0.48650	\$145,950.00
122	ACTUAL:	300,000.0	0.48550	\$145,650.00
123 OCCIDENTAL	ACCRUED:	100,000.0	0.48500	\$48,500.00

49

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

December-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
124	ACTUAL:	100,000.0	0.48500	\$48,500.00
125 OCCIDENTAL	ACCRUED:	0.0	0.00000	\$0.00
126	ACTUAL:	100,000.0	0.48400	\$48,400.00
127 OCCIDENTAL	ACCRUED:	0.0	0.38450	\$0.00
128	ACTUAL:	100,000.0	0.45200	\$45,200.00
129 PRIOR	ACCRUED:	4,650,000.0	0.40800	\$1,897,200.00
130	ACTUAL:	4,220,360.0	0.40800	\$1,657,848.98
131 PRIOR	ACCRUED:	165,540.0	0.43700	\$72,340.98
132	ACTUAL:	165,540.0	0.43700	\$72,340.98
133 PRIOR	ACCRUED:	100,000.0	0.43200	\$43,200.00
134	ACTUAL:	100,000.0	0.43200	\$43,200.00
135 PRIOR	ACCRUED:	80,000.0	0.47500	\$38,000.00
136	ACTUAL:	80,000.0	0.47500	\$38,000.00
137 PRIOR	ACCRUED:	240,000.0	0.49650	\$119,160.00
138	ACTUAL:	240,000.0	0.49650	\$119,160.00
139 PRIOR	ACCRUED:	100,000.0	0.52750	\$52,750.00
140	ACTUAL:	100,000.0	0.52750	\$52,750.00
141 PRIOR	ACCRUED:	165,000.0	0.49900	\$82,335.00
142	ACTUAL:	165,000.0	0.49900	\$82,335.00
143 PRIOR	ACCRUED:	100,000.0	0.49550	\$49,550.00

50

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
144	ACTUAL:	100,000.0	0.49550	\$49,550.00
145 PRIOR	ACCRUED:	41,130.0	0.41800	\$17,192.34
146	ACTUAL:	41,130.0	0.41800	\$17,192.34
147 PROLIANCE	ACCRUED:	491,120.0	0.40650	\$199,640.39
148	ACTUAL:	491,090.0	0.40650	\$199,628.09
149 RELIANT	ACCRUED:	50,000.0	0.50500	\$25,250.00
150	ACTUAL:	50,000.0	0.50500	\$25,250.00
151 RELIANT	ACCRUED:	50,000.0	0.49400	\$24,700.00
152	ACTUAL:	50,000.0	0.49400	\$24,700.00
153 RELIANT	ACCRUED:	55,530.0	0.46600	\$25,876.98
154	ACTUAL:	55,530.0	0.46600	\$25,876.98
155 RELIANT	ACCRUED:	120,460.0	0.48350	\$58,242.42
156	ACTUAL:	120,460.0	0.48350	\$58,242.41
157 RELIANT	ACCRUED:	16,880.0	0.48700	\$8,220.56
158	ACTUAL:	16,880.0	0.48700	\$8,220.56
159 RELIANT	ACCRUED:	200,000.0	0.51200	\$102,400.00
160	ACTUAL:	200,000.0	0.51200	\$102,400.00
161 UNOCAL	ACCRUED:	55,530.0	0.43200	\$23,988.96
162	ACTUAL:	55,530.0	0.43200	\$23,988.96
163 UNOCAL	ACCRUED:	90,000.0	0.53000	\$47,700.00
164	ACTUAL:	90,000.0	0.53000	\$47,700.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

December-02

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
165 UNOCAL	ACCRUED:	90,000.0	0.50500	\$45,450.00
166	ACTUAL:	90,000.0	0.50500	\$45,450.00
167 UNOCAL	ACCRUED:	166,590.0	0.49500	\$82,462.05
168	ACTUAL:	166,590.0	0.49500	\$82,462.05
169 UNOCAL	ACCRUED:	100,000.0	0.43200	\$43,200.00
170	ACTUAL:	100,000.0	0.43200	\$43,200.00
171 UNOCAL	ACCRUED:	98,720.0	0.41800	\$41,264.96
172	ACTUAL:	98,720.0	0.41000	\$40,475.20
173 UNOCAL	ACCRUED:	50,000.0	0.43400	\$21,700.00
174	ACTUAL:	50,000.0	0.43400	\$21,700.00
175 UNOCAL	ACCRUED:	50,000.0	0.43150	\$21,575.00
176	ACTUAL:	50,000.0	0.43150	\$21,575.00
177 UNOCAL	ACCRUED:	150,000.0	0.43800	\$65,700.00
178	ACTUAL:	150,000.0	0.43800	\$65,700.00
179 UNOCAL	ACCRUED:	100,000.0	0.51750	\$51,750.00
180	ACTUAL:	100,000.0	0.51750	\$51,750.00
181 WESTERN	ACCRUED:	160,000.0	0.43200	\$69,120.00
182	ACTUAL:	160,000.0	0.43200	\$69,120.00
183 WESTERN	ACCRUED:	64,240.0	0.52900	\$33,982.96
184	ACTUAL:	64,240.0	0.52900	\$33,982.96
185 WESTERN	ACCRUED:	73,120.0	0.51300	\$37,510.56
186	ACTUAL:	73,120.0	0.51300	\$37,510.56

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

December-02

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
187 WESTERN	ACCRUED:	462,720.0	0.49500	\$229,046.40
188	ACTUAL:	462,720.0	0.49500	\$229,046.40
189 WESTERN	ACCRUED:	50,000.0	0.49400	\$24,700.00
190	ACTUAL:	50,000.0	0.49400	\$24,700.00
191 WESTERN	ACCRUED:	85,020.0	0.51500	\$43,785.30
192	ACTUAL:	85,020.0	0.51500	\$43,785.30
193 WESTERN	ACCRUED:	100,000.0	0.49200	\$49,200.00
194	ACTUAL:	100,000.0	0.49200	\$49,200.00
195 WESTERN	ACCRUED:	55,530.0	0.43150	\$23,961.20
196	ACTUAL:	55,530.0	0.43150	\$23,961.20
197 WESTERN	ACCRUED:	166,590.0	0.43800	\$72,966.42
198	ACTUAL:	166,590.0	0.43800	\$72,966.42
199 TOTAL ACCRUED:		26,564,280.0		\$11,537,508.58
200 TOTAL ACTUAL:		26,833,300.0		\$11,621,244.71
201	ADJUSTMENT:	<u>269,020.0</u>		<u>\$83,736.13</u>

53

GAS PURCHASED IN THE MONTH OF : DECEMBER 2002

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$537,108.12	\$640,483.12	\$103,375.00
(Difference-See Below)	THERMS	1,296,120.0	1,546,120.0	250,000.0
BP ENERGY	COST	\$1,854,001.42	\$1,864,249.10	\$10,247.68
(Difference-See Below)	THERMS	4,062,470.0	4,095,800.0	33,330.0
BRIDGELINE	COST	\$390,096.84	\$498,596.84	\$108,500.00
(Difference is Comm.-Other)	THERMS	768,880.0	968,880.0	200,000.0
CINERGY	COST	\$195,318.54	\$195,318.54	\$0.00
	THERMS	429,030.0	429,030.0	0.0
CORAL	COST	\$47,509.98	\$47,509.98	\$0.00
	THERMS	110,360.0	110,360.0	0.0
CONOCO	COST	\$627,859.99	\$627,823.18	(\$36.81)
(Difference is Comm.-Other)	THERMS	1,535,110.0	1,535,020.0	(90.0)
EXXON	COST	\$2,573,000.00	\$2,573,000.00	\$0.00
	THERMS	6,200,000.0	6,200,000.0	0.0
FLORIDA POWER	COST	\$16,149.44	\$23,302.79	\$7,153.35
(Difference is Comm.-Other)	THERMS	34,880.0	50,330.0	15,450.0
OXYDENTAL	COST	\$1,451,341.77	\$1,545,991.77	\$94,650.00
(Difference-See Below)	THERMS	3,333,710.0	3,533,710.0	200,000.0
PRIOR ENERGY	COST	\$2,371,728.32	\$2,132,377.30	(\$239,351.02)
(Difference is Comm.-Other)	THERMS	5,641,670.0	5,212,030.0	(429,640.0)
PROLIANCE	COST	\$199,640.39	\$199,628.09	(\$12.30)
(Difference is Comm.-Other)	THERMS	491,120.0	491,090.0	(30.0)
RELIANT ENERGY	COST	\$244,689.96	\$244,689.95	(\$0.01)
(Difference is Comm.-Other)	THERMS	492,870.0	492,870.0	0.0
UNOCAL	COST	\$444,790.97	\$444,001.21	(\$789.76)
(Difference is Comm.-Other)	THERMS	950,840.0	950,840.0	0.0
WESTERN GAS	COST	\$584,272.84	\$584,272.84	\$0.00
(Difference is Comm.-Other)	THERMS	1,217,220.0	1,217,220.0	0.0
TOTAL	COST	\$11,537,508.58	\$11,621,244.71	\$83,736.13
	THERMS	26,564,280.0	26,833,300.0	269,020.0

53a.

ANADARKO	Therms	Price	Amount	Line No.
Swing Demand-Actual	1,550,000.0	0.00075	\$1,162.50	
Swing Demand-Accrued	(1,550,000.0)	0.00075	(\$1,162.50)	
			\$0.00	
Swing Commodity -Actual	1,546,120.0	0.41350	\$639,320.62	
Swing Commodity -Accrued	(1,296,120.0)	0.41350	(\$535,945.62)	
	250,000.0		\$103,375.00	1
BP ENERGY				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	
Swing Demand-Accrued	(2,600,000.0)	0.00100	(\$2,600.00)	
			\$500.00	2
Swing Commodity -Actual	1,538,060.0	0.40950	\$629,835.57	
Swing Commodity -Accrued	(1,304,730.0)	0.40950	(\$534,286.96)	
			\$95,548.61	3
Commodity-Actual	150,000.0	0.43500	\$65,250.00	
Commodity-Accrued	(205,530.0)	0.43500	(\$89,405.55)	
Commodity-Actual	183,330.0	0.43550	\$79,840.22	
Commodity-Accrued	(333,330.0)	0.43550	(\$145,165.22)	
Commodity-Actual	207,070.0	0.49272	\$102,027.53	
Commodity-Accrued	(157,070.0)	0.49200	(\$77,278.44)	
Commodity-Actual	0.0	0.00000	\$0.00	
Commodity-Accrued	(27,760.0)	0.42900	(\$11,909.04)	
Commodity-Actual	0.0	0.00000	\$0.00	
Commodity-Accrued	(50,000.0)	0.40950	(\$20,475.00)	
Commodity-Actual	0.0	0.00000	\$0.00	
Commodity-Accrued	(50,000.0)	0.49500	(\$24,750.00)	
Commodity-Actual	83,290.0	0.43300	\$36,064.57	
Commodity-Accrued	0.0	0.00000	\$0.00	
	33,330.0		\$10,247.68	
OCCIDENTAL				
Swing Demand-Actual	3,100,000.0	0.00075	\$2,325.00	
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	
Swing Demand-Accrued	(2,800,000.0)	0.00075	(\$2,100.00)	
			\$3,325.00	4
Swing Commodity -Actual	1,983,710.0	0.45703 Average	\$906,616.77	
Swing Commodity -Accrued	(1,783,710.0)	0.45664 Average	(\$814,516.77)	
			\$92,100.00	5
Commodity-Actual	1,550,000.0	0.40900	\$633,950.00	
Commodity-Accrued	(1,550,000.0)	0.40950	(\$634,725.00)	
	200,000.0		\$94,650.00	

536.



Attn: Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0301S0141
 Invoice Date: 01/09/2003
 Customer #: 1171
 AESC Contract #: SLS01562

Fax #: (813) 228-4194

COPY

Wire Trans 1/24/03

Due Date: 01/25/2003	When paying, please refer to invoice #: A0301S0141	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237 <i>01-90-000-232-00-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF DECEMBER 2002

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			11272002000020 0001	01	19	95,000	MMBTU	4.1350	\$392,825.00
			11272002000020 0001	20	20	4,612	MMBTU	4.1350	\$19,070.62
			11272002000020 0001	21	31	55,000	MMBTU	4.1350	\$227,425.00
			11272002000028 0001	01	31	0	MMBTU	0.0075	\$1,162.50
				Total Volume:		154.612			\$640,483.12
INVOICE TOTALS:						154.612			<u>\$640,483.12</u>

Line 1 -

(Handwritten mark)

54

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

COPY

Invoice Number 1042516
Invoice Date 01/03/2003
Contract # 1700358
Delivery Month Dec 2002
Due Date 01/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ EDI *Wire Trf 1/24/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000
01-90-000-232-02-000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025308)		25,000	4.0950	102,375.00 ✓
Supply Reservation Charge				3,100.00
MOPS-REFUGIO FGT (0000611)		128,834	4.0950	527,460.57
Supply Reservation Charge <i>dupl line</i>		128,806		5,200.00
Total Amount Due		153,834		632,935.57 638,158.23

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/01-12/31: FGT Zone 1 IF 4.0900

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

SS

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1042516
Invoice Date 01/03/2003
Contract # 1700358
Delivery Month Dec 2002
Due Date 01/25/2003

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

BP Energy ID 1348222 / 1362350
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/05/2002	4.0950	5,000	20,475.00
12/06/2002	4.0950	5,000	20,475.00
12/07/2002 ✓	4.0950 ✓	5,000 ✓	20,475.00 ✓
12/08/2002	4.0950	5,000	20,475.00
12/09/2002	4.0950	5,000	20,475.00
Totals	4.0950	25,000	102,375.00

okay for Elliott

BP Energy ID 1348222 / 1348220
Meter Name/# MOPS-REFUGIO FGT (0000811)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/01/2002	4.0950 ✓	5,000 ✓	20,475.00
12/02/2002	4.0950 ✓	5,000 ✓	20,475.00
12/03/2002	4.0950 ✓	5,000 ✓	20,475.00
12/04/2002	4.0950 ✓	4,951 ✓	20,274.34
12/10/2002	4.0950 ✓	5,000 ✓	20,475.00
12/11/2002	4.0950 ✓	5,000 ✓	20,475.00
12/12/2002	4.0950 ✓	5,000 ✓	20,475.00
12/13/2002	4.0950 ✓	5,000 ✓	20,475.00
12/14/2002	4.0950 ✓	4,828 ✓	19,770.66
12/15/2002	4.0950 ✓	4,844 ✓	19,836.18

*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1348222 / 1348220
 Meter Name/# MOPS-REFUGIO FGT (0000611)
 Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/16/2002	4.0950 ✓	4,856 ✓	19,885.32
12/17/2002	4.0950 ✓	5,000 ✓	20,475.00
12/18/2002	4.0950 ✓	5,000 ✓	20,475.00
12/19/2002	4.0950 ✓	4,850 ✓	19,860.75
12/20/2002	4.0950 ✓	4,723 ✓	19,340.68
12/21/2002	4.0950 ✓	4,992 ✓	20,442.24
12/22/2002	4.0950 ✓	4,992 ✓	20,442.24
12/23/2002	4.0950 ✓	4,985 ✓	20,413.57
12/24/2002	4.0950 ✓	5,000 ✓	20,475.00
12/25/2002	4.0950 ✓	4,873 ✓	19,954.93
12/26/2002	4.0950	4,940 ✓	20,229.30
12/27/2002	4.0950	5,000 ✓	20,475.00
12/28/2002	4.0950	5,000 ✓	20,475.00
12/29/2002	4.0950	5,000 -	20,475.00 - s/b 4986 mmbtu
12/30/2002	4.0950	5,000 -	20,475.00 - s/b 4986 mmbtu
12/31/2002	4.0950	5,000 ✓	20,475.00
Totals	4.0950	128,834	527,575.21

Total Vol = 49,378

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

12/01-12/31: FGT Zone 1 IF

4.0900

128,806 527,460⁵⁷

B 4.0950 x
 128,806 =
 527,460.57*

Volumes

128,834 * 00 +
 3,000 * 00 -
 5,000 * 00 -
 4,986 * 00 +
 4,986 * 00 +
 128,806 * 00 *

57

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1042517
Invoice Date 01/03/2003
Contract # 143296
Delivery Month Dec 2002
Due Date 01/13/2003

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE *Wire 1/24/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000
01-90-000-232-02-000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		134,300	4.8384	649,803.58
CS #7 EUNICE (0025306)		101,216	4.7485	480,625.11
DESTIN - Gulfstream (998900)		20,258	4.9800	100,884.84
Total Amount Due		255,774		1,231,313.53

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Tier Pricing:

1350686 / 1350684	Tier 1	95,663 MMBTU @	4.7716 US \$
	Tier 2	5,553 MMBTU @	4.3500 US \$
	Wtd Avg	101,216 MMBTU @	4.7485 US \$
1350686 / 1351243	Tier 1	129,300 MMBTU @	4.8341 US \$
	Tier 2	5,000 MMBTU @	4.9500 US \$
	Wtd Avg	134,300 MMBTU @	4.8385 US \$

Indexes used in pricing calculations:

12/07-12/07: LA Onsh S- FGT - Z3 GD	4.3550
12/08-12/08: LA Onsh S- FGT - Z3 GD	4.3550
12/09-12/09: LA Onsh S- FGT - Z3 GD	4.3550
12/10-12/10: LA Onsh S- FGT - Z3 GD	4.3000
12/06-12/06: LA Onsh S- FGT - Z3 GD	4.3500

58

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4266

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1042517
Invoice Date 01/03/2003
Contract# 143296
Delivery Month Dec 2002
Due Date 01/13/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

Natural Gas delivered during Dec 2002

Calculations are based on nominated quantities

BP Energy ID 1350688 / 1351243
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/03/2002 ✓	4.3800 Ctn 5047	4,000 ✓	17,520.00 ✓
12/05/2002 ✓	4.2000 Ctn 5319	5,553 ✓	23,322.60 ✓
12/06/2002 ✓	4.3500 Ctn 5047	15,000 ✓	65,250.00 ✓
12/07/2002	4.3550 Ctn 5047	3,333 ✓	14,515.22 ✓
12/08/2002 }	4.3550 Ctn 5047	5,000 }	21,775.00 }
12/09/2002 }	4.3550 Ctn 5047	10,000 }	43,550.00 }
12/16/2002 ✓	5.5500 ✓ Ctn 5047	20,000 ✓	111,000.00
12/17/2002 ✓	5.3000 Ctn 5319	5,553 ✓	29,430.90 ✓
12/18/2002 ✓	5.0400 Ctn 5219	11,836 ✓	59,653.44 ✓
12/21/2002 ✓	4.9700 Ctn 5319	5,553 ✓	27,598.41
12/22/2002 ✓	4.9700 Ctn 5319	5,553 ✓	27,598.41
12/23/2002 ✓	4.9700 Ctn 5319	5,553 ✓	27,598.41
12/27/2002 ✓	4.9272 Ctn 5319	20,707 ✓	102,027.53
12/28/2002	4.7400 Ctn 5319	5,553	26,321.22
12/29/2002	4.7400 Ctn 5319	5,553	26,321.22
12/30/2002	4.7400 Ctn 5319	5,553	26,321.22
Totals	4.8384	134,300	649,803.68

OKay per Evette
OKay per Evette

*Base Commodity Price, does not include Special Pricing Provisions

59

If you have any questions, please contact :
or send a facsimile to : (281) 366-8313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 123329 00

BP Energy ID 1350686 / 1350684
 Meter Name/# CS #7 EUNICE (0025306)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/03/2002 ✓	4.0600	5,553 ✓	22,545.18 ✓
12/10/2002 ✓	4.2300	2,728 ✓	11,539.44 ✓
12/11/2002 ✓	4.3300	8,329 ✓	36,064.57 ✓
12/18/2002 ✓	5.0100	10,000 ✓	50,100.00 ✓
12/19/2002 ✓	4.7200	5,553 ✓	26,210.16 ✓
12/20/2002 ✓	4.9200	5,553 ✓	27,320.76 ✓
12/21/2002 ✓	4.8700	14,500 ✓	70,615.00 ✓
12/22/2002 ✓	4.8700	14,500 ✓	70,615.00 ✓
12/23/2002 ✓	4.8700	14,500 ✓	70,615.00 ✓
12/27/2002 ✓	4.9000	10,000 ✓	49,000.00 ✓
12/31/2002 ✓	4.6000	10,000 ✓	46,000.00 ✓
Totals	4.7485	101,216	480,625.11

43,500

BP Energy ID 1350686 / 1359029
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
12/26/2002	5.0100 ✓	10,129 ✓	50,746.29 ✓
12/27/2002	4.9500 ✓	10,129 ✓	50,138.55 ✓
Totals	4.9800	20,258	100,884.84 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Tier Pricing:

1350686 / 1350684	Tier 1	95,663 MMBTU @	4.7716 US \$
	Tier 2	5,553 MMBTU @	4.3500 US \$
	Wtd Avg	101,216 MMBTU @	4.7485 US \$
1350686 / 1351243	Tier 1	129,300 MMBTU @	4.8341 US \$
	Tier 2	5,000 MMBTU @	4.9500 US \$
	Wtd Avg	134,300 MMBTU @	4.8385 US \$

Indexes used in pricing calculations:

12/07-12/07: LA Onsh S- FGT - Z3 GD	4.3550
12/08-12/08: LA Onsh S- FGT - Z3 GD	4.3550
12/09-12/09: LA Onsh S- FGT - Z3 GD	4.3550
12/10-12/10: LA Onsh S- FGT - Z3 GD	4.3000
12/06-12/06: LA Onsh S- FGT - Z3 GD	4.3500

60

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

SALES INVOICE

Wire Trf 1/27/02



Bridgeline Gas Marketing LLC

Bill To:
Peoples Gas System, a division of Tampa
702 N Franklin St
Tampa, FL 33601-2562

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4742

Remit To:
Bridgeline Gas Marketing LLC
Bank: Bank of America, N.A.
Bank ID: 111000025 Swift: NABKUS44
Acct: 1390082087

01-90-000-23202-000
Contact: Sherlyn Schumack *RS*
Telephone: (832) 851-2850
Fax: (832) 851-2770

Invoice Number: 2579SA

Invoice Date: January 9, 2003

Due Date: January 27, 2003

Payment Method: Wire

* * * TOTAL PAGE 01 * * *

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Dec-02			Contract:	98071098	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT						
75	12/06	12/06	Cost of Gas	SA-1216909			2,056	2,056	MMBtu	\$4.33000 USD	MMBtu	\$8,902.48	\$8,902.48
80	12/16	12/16		SA-1216909			10,000	10,000	MMBtu	\$5.40000 USD	MMBtu	\$54,000.00	\$54,000.00
79	12/16	12/16		SA-1216909			720	720	MMBtu	\$5.35000 USD	MMBtu	\$3,852.00	\$3,852.00
81	12/16	12/16		SA-1216909			10,000	10,000	MMBtu	\$5.45000 USD	MMBtu	\$54,500.00	\$54,500.00
76	12/17	12/17		SA-1216909			20,000	20,000	MMBtu	\$5.25000 USD	MMBtu	\$105,000.00	\$105,000.00
77	12/26	12/26		SA-1216909			30,000	30,000	MMBtu	\$5.10000 USD	MMBtu	\$153,000.00	\$153,000.00
78	12/27	12/27		SA-1216909			20,000	20,000	MMBtu	\$5.10000 USD	MMBtu	\$102,000.00	\$102,000.00
Pre-tax Sub-total:							<u>92,776</u>	<u>92,776</u>				<u>\$481,254.48</u>	

Delivery Period Dec-02			Contract:	98071098	P/L:	FGT	Point: 25412-STATION 8 TRANSFER POINT				Price Index: FGT.Z2.GDP.D.A			
73	12/04	12/04	Cost of Gas	SA-1216909			2,056 ✓	2,056	MMBtu	\$4.27500 USD	MMBtu ✓	\$8,789.40	\$8,789.40 ✓	
74	12/05	12/05		SA-1216909			2,056	2,056	MMBtu	\$4.16000 USD	MMBtu	\$8,552.96	\$8,552.96	
Pre-tax Sub-total:							<u>4,112</u>	<u>4,112</u>				<u>\$17,342.36</u>		
Invoice Total:							<u>96,888</u>	<u>96,888</u>	MMBtu				<u>\$498,596.84</u>	

USD *RS*

61

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002121629-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 09-Jan-2003
 Due Date: 25-Jan-2003
 Production Month: 12/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 12 ProdYear = 2002)						
FGT	6489	Zone 1-CS #7 Eunice	Nom	14,448 Dth	\$4.26000	\$61,548.48
FGT	6489	Zone 1-CS #7 Eunice	Nom	10,125 Dth	\$4.62933	\$46,872.00
FGT	6489	Zone 1-CS #7 Eunice	Nom	5,553 Dth	\$4.63000	\$25,710.39
FGT	6489	Zone 1-CS #7 Eunice	Nom	7,224 Dth	\$5.26000	\$38,142.72
				<u>Current Totals</u>	37,350 Dth	<u>\$172,273.59</u> ✓

Recap:
 Commodity Total \$172,273.59
Net Amount Due \$172,273.59

(Handwritten initials)

Wire Tr. 1/24/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-99340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

62

@1-90-000-232-02-000

Invoice Number: 2002121629-I

(Handwritten mark)

Customer ID: PEOPLES

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2002121630-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 09-Jan-2003
 Due Date: 25-Jan-2003
 Production Month: 12/2002

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(Prodmonth = 12 ProdYear = 2002)

MOPS	017926	FGT MOPS (ZONE 1)	Nom	5,553 Dch ✓	\$4.15000 ✓	\$23,044.95 ✓
Current Totals				5,553 Dch		\$23,044.95

Recap:

Commodity Total	\$23,044.95
Net Amount Due	\$23,044.95

HL

Wire Trf 1/14/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

63

01-90-000-232-02-000

Invoice Number: 2002121630-I

Customer ID: PEOPLES

Page 1

HL

JAN-24-2003 10:08

ConocoPhillips Company
Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Wire Trf 1/30/03

Bill To: Peoples Gas System Attn: Gas Accounting 702 N Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: ConocoPhillips Company JP Morgan Chase & Company ABA # 021000021 Acct # 323330436 New York, NY 10005-1401 Contact: Harriet E Patrick Telephone: (281) 293-5838 Fax: (281) 293-3940	Statement Number: R120216769 Billing Period: Dec-2002 Statement Date: January 24, 2003 Due Date: February 8, 2003 Payment Method: Wire Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
---	--	---

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period:		Dec-2002		Contract: 19157	Deal: 19157-22					
1	1-Dec 31-Dec	Florida	337605-CROSSTEX	Commodity	155000	MMBtu	\$4.0900	US\$ MMBtu	\$633,950.00	\$633,950.00
									Sale Sub-Total:	\$633,950.00
Statement Total:									US\$	\$633,950.00

COPY

Q

01-90-000-232-02-000

Q

Conoco

92%

P.02

64

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

Please note this is a credit

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O. Box 2197
Ponca Bldg, Rm 1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: <i>Wire 1/30/93</i> ConocoPhillips Company JP Morgan Chase & Company ABA # 021000021 Acct # 323330438 New York, NY 10005-1401 Contact: Harriet E Patrick Telephone: (281) 293-5838 Fax: (281) 293-3940	Statement Number: R120216796 Billing Period: Dec-2002 Statement Date: January 27, 2003 Due Date: February 25, 2003 Payment Method: Wire Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
--	--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: Dec-2002			Contract: 19157 - Term Sales Agreement				Deal: 19157-22			
1	01-Dec 31-Dec	Florida	337605-CROSSTEX	Reverse Item 1 of Stmt R120216769	-155,000	MMBtu	\$4.0900 US\$	MMBtu	(\$633,950.00)	(\$633,950.00)
2	01-Dec 31-Dec			Commodity	153,502	MMBtu	\$4.0900 US\$	MMBtu	\$627,823.18	\$627,823.18
									Sale Sub-Total:	(\$6,126.82)
Statement Total:							US\$			(\$6,126.82)

COPY

01-90-000-232-02-000

[Signature]

65

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0212-0319
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 01/07/2003
 Due Date: 01/25/2003
 Volume Base: MMBtu

COPY

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/Pool #</u>	<u>Description</u>
12/2002	SNG CO	PSNG1182	TIER 1 POOL

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
11,036	\$4.3050	\$47,509.98
11,036		\$47,509.98 Totals

(* = Average Price is rounded)

Recap:

<u>Commodity Total</u>	\$47,509.98
<u>Net Amount Due in U.S. \$</u>	\$47,509.98

01-90-000-232-02-000

66

Wire 1/24/03

Please Wire Amount To:

JP Morgan Chase Bank
 New York, NY
 Account#:323863876
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

Wire 1/24/03

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA # 021000089
 Gas Marketing Remittance Acct.# 30439217

COPY

01-90-000-252-02-000

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

INVOICE # GS02120142 / 0

INVOICE DATE 01/13/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 01/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2002	49496/1	FLORIDA	MOBILE BAY		ACTUAL	465,000 ✓	\$4.170000 ✓	\$1,939,050.00 ✓

67

TOTAL

465,000

\$1,939,050.00

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott
 713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

COPY

Wire 1/24/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

INVOICE # GS02120016 / 0
INVOICE DATE 01/09/03
CUSTOMER # 175406
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
CONTRACT # A251NGD
PAYMENT DUE DATE 01/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2002	50982/0	SOUTHERN	SNG POOL Zone 1 (PSNG1164)		ACTUAL	2,500	\$4.090000	\$10,225.00

88

01-90-000-232-02-000

[Signature]

TOTAL

2,500

\$10,225.00 *[Signature]*

PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

date 1/24/03
REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

Chq: 0-90-00023202000

COPY

COPY

INVOICE # GS02120161 / 0

INVOICE DATE 01/13/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 01/25/03



PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Dec/2002	50283/0	SOUTHERN	VIOSCA KNOLL GATHERING-SOUTHERN NATURAL I/C @ MAIN PASS 289		ACTUAL	152,500 ✓	\$4.090000 ✓	\$623,725.00

COPY

69

TOTAL

152,500

\$623,725.00

PLEASE DIRECT INQUIRIES TO:

Matthew B. Seely
713 656-6927



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



Florida Power
A Progress Energy Company

Handwritten: COPY

INVOICE

Invoice Number: 18787
Invoice Month: 12/ 2002
Invoice Date: January 09, 2003
Invoice Due Date: January 25, 2003
Contract Number: GISB

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory Affairs 813/228-4677

Billing Inquiries
Parson, Pat (919)546-6512

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
19162	GASIDX Firm Natural Gas Index Sales # 19162 From 13-DEC-02 Through 13-DEC-02	(5,033) MMBTU 3,802	\$4.6300	\$23,302.79 \$17,603.26	USD
(SALES) SUB TOTAL:		(5,033) MMBTU		\$23,302.79	
(GASIDX) SUB TOTAL:		(5,033) MMBTU		\$23,302.79	
TOTAL:				\$23,302.79	

Wiring Information:

Wire Bank: Wachovia Bank, N.A.	Branch Address:
Wire City/State: Winston-Salem, NC	
Credit Bank: -	<i>Wire Trf 1/24/03</i>
Credit Acct #: -	
ABA Number: 053100494	
Account Name: Florida Power Corporation-GAS	
Account Number: 6264050823	
Transit Number:	
Bank Number:	<i>01-90-000-222-02-000</i>

Handwritten: \$17,603.26

Comments:

Handwritten: [Signature] 70



USE AS ORIGINAL

COPY

INVOICE

Invoice Number: 18787
Invoice Month: 12/2002
Invoice Date: January 09, 2003
Invoice Due Date: January 25, 2003
Contract Number: GISB

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory Affairs 813/228-4677

Billing Inquiries
Parson, Pat (919)546-6512
FAX # (919) 546-3258

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
19162	GASIDX Firm Natural Gas Index Sales # 19162 From 13-DEC-02 Through 13-DEC-02	(5,033) MMBTU	\$4.6300 ✓	\$23,302.79	USD
	<i>Add'l Volume - Meter 7995</i>	<i>1231 mmbtu</i>		<i>\$ 5699.53</i>	
	(SALES) SUB TOTAL:	(5,033) MMBTU		\$23,302.79	
	(GASIDX) SUB TOTAL:	(5,033) MMBTU		\$23,302.79	

TOTAL: ~~\$23,302.79~~

85699.53

Wiring Information:

Wire Bank: Wachovia Bank, N.A.	Branch Address:
Wire City/State: Winston-Salem, NC	
Credit Bank: -	<i>Wire Trf 1/24/03</i>
Credit Acct #: -	
ABA Number: 053100494	
Account Name: Florida Power Corporation-GAS	
Account Number: 6264050823	
Transit Number:	
Bank Number:	<i>01-90-000-232-02-000</i>

Comments:

(a)

71

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Dec-2002

Invoice Number: SAL-22504 - Florida

Invoice Date: January 08, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.

COPY

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount	
Gas Sales											
52	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	Line 1 JOHNSONS BAYOU	BASE	12/01/02	12/31/02	31	155,000 ✓	\$4.0900 ✓	\$633,950.00
				LOAD							
								353,371		\$1,540,366.77	
Gas Sales										\$1,545,791.77	
Total For Invoice #: SAL-22504											

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

Marketer - Dorey DAVIS
Ph - (713) 215-7066
FAX - (713) 215-7486
DL

Rate Reimburse 1/30 @ 48,300
Contractor Rate 1/30 @ 48,300
Total Due \$1,545,991.77

Chq 01-90-000-232-02-000

SR

Wire Trf 1/24/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 23889

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
 Ed Elliott, Gas Accounting
 702 N. Franklin
 Tampa, FL33601

Delivery Period: Dec-2002

Invoice Number: SAL-22504 - Florida

Invoice Date: January 08, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Revenue - Fixed										
8	S-Peoples_Gas_Systems_(1)JOHNSONS or Release)		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 1</i>	12/01/02	12/31/02	31	310,000 ✓	\$0.0075	\$2,325.00 ✓
50	S-Peoples_Gas_Systems_T JOHNSONS		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 2</i>	12/01/02	12/31/02	31	310,000 ✓	\$0.0100 ✓	\$3,100.00 ✓
				<i>Line 3</i>				620,000		\$5,425.00 ✓
Gas Revenue - Fixed										
Gas Sales										
2	S-Peoples_Gas_Systems-6	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Swing</i>	12/16/02	12/16/02	1	10,000 ✓	\$4.8550 ✓	\$48,550.00 ✓
4	S-Peoples_Gas_Systems-8	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Daily</i>	12/20/02	12/20/02	1	8,371 ✓	\$4.8700 ✓	\$40,766.77 ✓
14	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Swing</i>	12/04/02	12/04/02	1	10,000 ✓	\$4.1800 ✓	\$41,800.00
16	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Swing</i>	12/05/02	12/05/02	1	10,000 ✓	\$4.1250 ✓	\$41,250.00

Wire Trf 1/24/03

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
 Chase Bank
 ABA 021000021
 Acct 323-010709
 New York, NY
 Batch # 23889

Direct Correspondance To:

Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

*Per Everett:
 Sub on Swing
 2021 flat plus*

*Ref: ...
 \$121 plus .02 01/08/03 06:03 PM*

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Dec-2002

Invoice Number: SAL-22504 - Florida

Invoice Date: January 08, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
18	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Swing</i>	12/06/02	12/06/02	1	10,000 ✓	\$4.2550	\$42,550.00
20	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/07/02	12/09/02	3	30,000 ✓	\$4.2600	\$127,800.00
22	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/10/02	12/10/02	1	10,000 ✓	\$4.2200	\$42,200.00
24	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/11/02	12/11/02	1	10,000 ✓	\$4.2400	\$42,400.00
28	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/13/02	12/13/02	1	10,000 ✓	\$4.6300	\$46,300.00
32	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/17/02	12/17/02	1	10,000 ✓	\$5.0650	\$50,650.00
34	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/18/02	12/18/02	1	10,000 ✓	\$4.7800	\$47,800.00

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank *h*
ABA 021000021
Acct 323-010709
New York, NY
Batch # 23889

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Dec-2002

Invoice Number: SAL-22504 - Florida

Invoice Date: January 08, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
36	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU <i>Spring</i>	12/19/02	12/19/02	1	10,000 ✓	\$4.6800	\$46,800.00
40	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/21/02	12/23/02	3	30,000 ✓	\$4.8550	\$145,650.00
42	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/24/02	12/26/02	3	10,000 ✓	<i>9/12/02 \$4.85</i> \$4.8300	<i>1/6/03 48,500</i> \$48,300.00
44	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/27/02	12/27/02	1	10,000 ✓	\$4.8400	\$48,400.00
48	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	12/31/02	12/31/02	1	10,000 ✓	\$4.5200	\$45,200.00

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 23889

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Please note credit attached. *@*



INVOICE

RMS Process Date:01/21/2003-Run Date:01/21/2003 05:42:00

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

COPY

Invoice Information:

Production Month: 200212
Invoice Month: 12/2002
Invoice Due Date: 01/30/03
Invoice Date: 01/20/03
Invoice Number: 14224
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Etwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
16159	FGT	716	CS #11 MOUNT VERNON	4,113	MMBTU	✓ R	\$4.1800000 ✓		\$0.0000	\$17,192.34 ✓
15512	FGT	716	CS #11 MOUNT VERNON	8,000	MMBTU	✓ R	<u>\$5.3100000</u> <i>\$/he 4.75</i>		\$0.0000	\$42,480.00 ✓
15065	FGT	716	CS #11 MOUNT VERNON	70,500	MMBTU	✓ R	\$4.9219150 ✓		\$0.0000	\$346,995.00 ✓

82,613

\$406,667.34

Total Sales

\$406,667.34

INVOICE TOTAL:

\$406,667.34

Rate Revision (8,000) mmbtu's (5.13) @ 42,480.00
Revised Rate 8,000 " " 4.75 @ 38,000.00 ✓
Total Due this invoice — @ 402,187.34

\$ 387,465.38

*W/ EVETTE
GOZ3+.02 was price for 12/12-12/14*

17,192.34+
 346,995.00+
 38,000.00+
 402,187.34*

Subtot - 402,187.34*

LESS ATTACH CREDIT 14,721.96-
387,465.38*

NET AMT TO PAY

Please Wire Payment To:

Bank of America
ABA: 111000012
Acct #: 3751873622

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

01-90-000-222-02-000 (2)

P.01/01



INVOICE

RMS Process Date:01/10/2003-Run Date:01/10/2003 12:48:14

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acclg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200212
Invoice Month: 12/2002
Invoice Due Date: 01/20/03
Invoice Date: 01/10/03
Invoice Number: 14081
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

COPY

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due	
15086	SNG	PSNG1268	PRIOR TIER 1 POOL	16,554	MMBTU	R ✓	\$4.3700000		\$0.0000	\$72,340.98 ✓	
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	465,000	MMBTU	R ✓	\$4.0800000		\$0.0000	\$1,897,200.00 ✓	
				481,554						\$1,969,540.98	
10332			CASH OUT for Sale # 10332 From 01-D	-42,964	MMBTU	R ✓	\$4.5000000	CASH OUT	\$0.0000	(\$193,338.00) ✓	
10333			TRANSPORT for Sale # 10333 From 01	0	MMBTU	R ✓	\$0.0000000	TRANSPORT	\$0.0000	(\$31,291.06) ✓	
				-42,964						(\$224,629.06)	
									Total Sales	\$1,744,911.92	
									INVOICE TOTAL:	\$1,744,911.92	

LL

Wm Tyle 1/17/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
ABA: 111000012
Accl. #: 3751873622
Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33608

01-90-000-232-02-000

TOTAL P.01

JAN-10-2003 13:32



REVISED INVOICE

RMS Process Date:01/17/2003-Run Date:01/17/2003 09:22:02

Bill To:
Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acclg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:
Production Month: 200212
Invoice Month: 12/2002
Invoice Due Date: 01/20/03
Invoice Date: 01/10/03
Invoice Number: 14081
Payment Term: WIRE
Customer # : 11620

Billing Inquiries:
Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
15066	SNG	PSNG1268	PRIOR TIER 1 POOL	16,554	MMBTU	R	\$4.3700000		\$0.0000	\$72,340.98
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	465,000	MMBTU	R	\$4.0800000		\$0.0000	\$1,897,200.00
				481,554						\$1,969,540.98
10332			CASH OUT for Sale # 10332 From 01-D	-42,964	MMBTU	R	\$4.5000000	CASH OUT	\$0.0000	(\$193,338.00)
10333			TRANSPORT for Sale # 10333 From 01	0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$46,013.02)
				-42,964						(\$239,351.02)
Total Sales										\$1,730,189.96
INVOICE TOTAL:										\$1,730,189.96

*Slw Kim:
ORIGINAL CREDIT OF (\$31,291.06)
WAS TAKEN AGAINST ORIG INVOICE
AND WIRED ON 1/17/03. CREDIT STILL
DUE IN AMOUNT (\$14,721.97). WE
TO TAKE AGAINST JAN INVOICE PD IN
FEBRUARY.*

*14,721.97
=*

*DEC
1/26/2003*

78

Please Remit Check To:
Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:
Bank of America
ABA: 111000012
Acct. #: 3751873622
Acct. of: Prior Energy Corporation

Please Send Correspondence To:
Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33806

Invoice Date: 15-Jan-2003
 Due Date: 29-Jan-2003
 Production Month: 12/2002

Invoice Number: 200212-I-000833
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

COPY

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
(Prodmonth = 12 ProdYear = 2002)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	49,109 50,820 Dth	\$4.06500	\$206,583.39 \$199,628 ⁰⁹
Current Totals				50,820 Dth		\$206,583.39
Recap:			Actual	Total		\$206,583.39
Net Amount Due						\$206,583.39 \$199,628 ⁰⁹

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #: 5800281411
 ABA# 071000505

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Chg: 01-90-000-232-02-000
 Invoice Number: 200212-I-000833

Customer ID: PEOPLEGASSYS

Reliant Energy Services, Inc.

P.O. Box 4455

Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1983-GSI-0007
Invoice No: 12-2144370
Invoice Date: 1/15/2003
Due Date: 1/27/2003
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/14/2002	239022	200212	Nom	4,029 ✓	4.8350 ✓	0	19,480.22 US\$
12/15/2002	239022	200212	Nom	3,988 ✓	4.8350 ✓	0	19,281.98 US\$
12/16/2002	239022	200212	Nom	4,029 ✓	4.8350 ✓	0	19,480.22 US\$
12/27/2002	239022	200212	Nom	1,688 ✓	4.8700 ✓	0	8,220.56 US\$
Amount Due				13,734 ✓			66,462.97 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/18/2002	239112	200212	Nom	5,000 ✓	5.0500	1	25,250.00 US\$
12/27/2002	239112	200212	Nom	5,000 ✓	4.9400	1	24,700.00 US\$
12/31/2002	239112	200212	Nom	5,553 ✓	4.6600	1	25,876.98 US\$
Amount Due				15,553			75,826.98 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - EGAN STORAGE - Meter: 313370 - St: LA

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
12/26/2002	239354	200212	Nom	20,000 ✓	5.1200	1	102,400.00 US\$ ✓
Amount Due				20,000			102,400.00 US\$
Total Amount Due				49,287 MMBTU			244,689.95 US\$

Wire Instructions: *Wire Tkt 1/27/03*
Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh, PA
ABA No. 043000261
US Account No. 118-8746

Check Instructions: Reliant Energy Services, Inc.
Dept. 0897
PO Box 120897
Dallas, TX 75312-0897

01-90-000-232-02-000

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

80

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200212-I-0063
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 07-Jan-2003
 Due Date: 25-Jan-2003
 Production Month: 12/2002

Teco Peoples Gas System, Inc.
 Attn: Gas Acctg./Dee Wilkerson
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth - 12 ProdYear - 2002)						
FGT	25309	Station 11	Act	50,212 Dth	\$4.63552	\$242,801.01
FGT	25412	Station 8	Act	29,872 Dth	\$4.27659	\$127,750.20
FGT	25412	Station 8	Act	15,000 Dth	\$4.89667	\$73,450.00
				<u>Current Totals</u>	95,084 Dth ✓	<u>\$444,001.21 ✓</u>
Recap:						
Commodity Total						\$444,001.21
<u>Net Amount Due</u>						<u>\$444,001.21</u> <i>CD</i>

COPY

For Questions Please Contact:
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire 1/24/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account # 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone (281) 991-7600

Please Remit Check To:
 Unocal Energy Trading Inc
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

01-98-000-232-02-000
 Invoice Number: 200212-I-0063

CD

Customer ID: TECOPEOPLES

81



Western Gas Resources, Inc.

Invoice No 151115
 Invoice Date 01/09/03
 Due Date 01/25/03
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

New Trf 1/24/03
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922

ABA #1110-00012

01-90-000-232.02-000

DESCRIPTION	AMOUNT
Natural gas sale for month of December 2002	
FGT 716 16,000 ✓ dry mmbtu X 4.320000 price =	69,120.00 ✓
FGT 716 10,000 ✓ dry mmbtu X 4.920000 price =	49,200.00 ✓
FGT 716 5,000 ✓ dry mmbtu X 4.940000 price =	24,700.00 ✓
FGT 716 46,272 ✓ dry mmbtu X 4.950000 price =	229,046.40 ✓
FGT 716 <u>10,000</u> dry mmbtu X 5.130000 price =	<u>51,300.00</u>
FGT 716 <u>11,629</u> dry mmbtu X 5.150000 price =	<u>59,889.35</u>
FGT 716 6,424 ✓ dry mmbtu X 5.290000 price =	33,982.96 ✓
Sub total \$517,238.71 Volume Sub total 105,325	
<i>Sub total</i>	² 517,238.71
<i>Volume Correction (10,000) @ 5.13</i>	<i>(85,300.00)</i>
<i>Revised Volume 7,312 @ 5.13</i>	<i>37,510.56</i>
<i>Volume Correction (11,629) @ 5.15</i>	<i>(59,889.35)</i>
<i>Revised Volume 8,502 @ 5.15</i>	<i>43,785.30</i>
<i>Total Due</i>	<i>8487,345.22</i>
	Ⓢ
	82
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DENISE KIRSCH	Total \$517,238.71 USD
12200 N. Pecos Street, Denver, CO 80234-3439	(303)-452-5603



Western Gas Resources, Inc.

Invoice No 151114
 Invoice Date 01/09/03
 Due Date 01/25/03
 Terms Latter 25th/15 day
 Page 1 of 1

9934.18781
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN BRENT CALDWELL DIRECTOR GAS SUPPLY AND TRANSPORTATION
 702 N FRANKLIN ST
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire Trf 1/24/03
 Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct #0180352922

ABA #1110-00012

01-90-000-232-02-000
18

DESCRIPTION	AMOUNT
Natural gas sale for month of December 2002	
FGT 7995 5,553 ✓ dry mmbtu X 4.315001 price =	23,961.20 ✓
FGT 7995 16,659 ✓ dry mmbtu X 4.380000 price =	72,966.42 ✓
Sub-total \$96,927.62 Volume Sub-total: 22,212	
<p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p style="text-align: right;"><i>83</i> <i>[Signature]</i></p>
<p style="text-align: right;">Total</p>	<p>\$96,927.62 USD</p>

12200 N. Pecos Street, Denver, CO 80234-3439

(303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2002

12-Feb-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,965,496	0.04850	\$143,826.56
2		ACTUAL	2,965,496	0.04850	\$143,826.58
3	FTS-1-NO NOTICE	ACCRUED	96,679	0.04850	\$4,688.93
4		ACTUAL	98,220	0.04850	\$4,763.67
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,062,175		\$148,515.49
8		ACTUAL	3,063,716		\$148,590.25
9		DIFFERENCE	1,541		\$74.76
10	FTS-2-USAGE	ACCRUED	575,260	0.03150	\$18,120.69
11		ACTUAL	575,260	0.02600	\$14,956.75
12		DIFFERENCE	0		(\$3,163.94)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,637,435		\$166,636.18
17		ACTUAL	3,638,976		\$163,547.00
18		DIFFERENCE	1,541		(\$3,089.18)

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR DECEMBER 2002

12-Feb-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2002.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,798)	0.37090	(\$9,197.55)
2		ACTUAL	(24,800)	0.37090	(\$9,198.32)
3		DIFFERENCE	(2)		(\$0.77)
4	TOTAL	ACCRUED	(24,798)		(\$9,197.55)
5		ACTUAL	(24,800)		(\$9,198.32)
6		DIFFERENCE	(2)		(\$0.77)

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

COPY

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003
Net Due Date: January 17, 2003
Invoice Identifier: 51817
Invoice Total Amount: \$134,628.26

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

*Wire ref
1/17/03
01-90-000-232-02-000*

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2988 PGS-NORTH MIAMI	COT		0.0312	0.0173		0.0485	424,235	20,575.40		
	3005 PGS-MIAMI	COT		0.0312	0.0173		0.0485	94,908	4,603.04		
	3004 PGS-MIAMI BEACH	COT		0.0312	0.0173		0.0485	295,345	14,324.23		
	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	57,348	2,781.38		
179802 MOPS-REFUGIO FGT	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	16,976	823.34		
716 CS #11 MOUNT VERNON	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	34,907	1,692.99		
7995 CS #8 ZACHARY	2953 PGS-PANAMA CITY	COT		0.0312	0.0173		0.0485	659	31.96		
	3117 PGS-OCALA	COT		0.0312	0.0173		0.0485	145,205	7,042.44		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0173		0.0485	55,769	2,704.80		
	3134 PGS-ORLANDO	COT		0.0312	0.0173		0.0485	179,376	8,699.74		
	3197 CUC-LAKE WALES/FGT	COT		0.0312	0.0173		0.0485	5,400	261.90		
	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	9,725	471.66		
179802 MOPS-REFUGIO FGT	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	133,510	6,475.24		
6489 CS #7 EUNICE	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	71,735	3,479.15		
716 CS #11 MOUNT VERNON	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	194,251	9,421.17		
7995 CS #8 ZACHARY	3051 PGS-LAKELAND NORTH	COT		0.0312	0.0173		0.0485	36,979	1,793.48		
	3069 PGS-TAMPA NORTH	COT		0.0312	0.0173		0.0485	114,073	5,532.54		
	3176 PGS-ST PETERSBURG	COT		0.0312	0.0173		0.0485	3,450	167.33		
	99449 OKALOOSA COUNTY	COT		0.0312	0.0173		0.0485	21,666	1,050.80		
716 CS #11 MOUNT VERNON	68368 PGS- OCALA NORTH	COT		0.0312	0.0173		0.0485	37,820	1,834.27		
6489 CS #7 EUNICE	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	8,369	405.90		
716 CS #11 MOUNT VERNON	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	498,297	24,167.40		
313370 EGAN HUB RECP/FGT	90297 HARDEE POWER	COT		0.0312	0.0173		0.0485	10,000	485.00		
179802 MOPS-REFUGIO FGT	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	133,510	6,475.24		
6489 CS #7 EUNICE	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	76,420	3,706.37		
716 CS #11 MOUNT VERNON	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	239,453	11,613.47		
7995 CS #8 ZACHARY	109188 PGS- LAKE MURPHY	COT		0.0312	0.0173		0.0485	46,110	2,236.34		
	295310 RELIANT HOLOPAW	COT		0.0312	0.0173		0.0485	5,000	242.50		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003
Net Due Date: January 17, 2003
Invoice Identifier: 51817
Invoice Total Amount: \$134,628.26

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5047 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	310450 CONSTELLATION	COT		0.0312	0.0173	0.0485	15,000	727.50		
	VOLUMETRIC RELINQUISHMENT - CREDIT - ACQ CTRC 100991 ACQ POI 16198	COT		0.3687	0.0022	0.3709	-24,800	-9,198.32		VRA

Total for Contract 5047: 2,940,696 \$134,628.26

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	9840.69	144468.95
1999	0.0075	5985.55	140613.81
2000	0.0072	5095.90	139724.16
2001	0.007	4502.80	139131.06
2002	0.0055	54.56	134682.82

2,940,696.00+
24,800.00+
2,965,496.00*

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assessed on past due balances paid



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003
Net Due Date: January 17, 2003
Invoice Identifier: 51819
Invoice Total Amount: \$4,763.67

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY
Wire Trf 1/17/03
01-90-000-292-02-000

TAMPA FL 33601

Bill Pty Duns: 006922736

Supporting Document Indicator: IMBL

Svc Req K: 5064 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: OB Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
NO NOTICE		COT		0.0312	0.0173	0.0485	98,220	4,763.67		

Total for Contract 5064: **98,220** **\$4,763.67**

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	324.13	5087.80
1999	0.0075	196.44	4960.11
2000	0.0072	166.97	4930.64
2001	0.007	147.33	4911.00
2002	0.0055	0.00	4763.67

Late Payment Charges are assessed on past due balances paid after the invoice due date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

COPY

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003
Net Due Date: January 17, 2003
Invoice Identifier: 51986
Invoice Total Amount: \$14,956.75

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Wire Trf 1/17/03
01-90-000-233-02-000
CE

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3152 PGS-PALM BEACH	COT		0.0142	0.0118		6,479	168.45		
	2988 PGS-NORTH MIAMI	COT		0.0142	0.0118		35,032	910.83		
	3117 PGS-OCALA	COT		0.0142	0.0118		46,578	1,211.03		
	3281 PGS-DAYTONA BEACH	COT		0.0142	0.0118		40,810	1,061.06		
	3245 FT PIERCE SOUTH	COT		0.0142	0.0118		700	18.20		
	3197 CUC-LAKE WALES/FGT	COT		0.0142	0.0118		154,952	4,028.75		
	3115 PGS-ONEOC TECO/FGT	COT		0.0142	0.0118		165,277	4,297.20		
	3104 TALLAHASSEE-WEST	COT		0.0142	0.0118		2,000	52.00		
	3229 GEORGIA PACIFIC	COT		0.0142	0.0118		7,989	207.71		
	3048 PGS-SEBRING	COT		0.0142	0.0118		8,126	211.28		
	253067 PGS LAKEWOOD RANCH	COT		0.0142	0.0118		12,317	320.24		
	292526 SEMINOLE PAYNE CREEK	COT		0.0142	0.0118		68,333	1,776.66		
	295310 RELIANT HOLOPAW	COT		0.0142	0.0118		6,667	173.34		
	310450 CONSTELLATION	COT		0.0142	0.0118		20,000	520.00		

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: PEOPLES GAS SYSTEM A DIVISION
ATTN: ELLIOTT ED
P.O. BOX 3285

TAMPA FL 33601

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: January 10, 2003
Net Due Date: January 17, 2003
Invoice Identifier: 51986
Invoice Total Amount: \$14,956.75

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 006922736
Supporting Document Indicator: IMBL

Svc Req K: 5319 Svc Req: PEOPLES GAS Account Number: 4000002544 Beg Date: 12/01/2002 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 006922736 Prev Inv ID: End Date: 12/31/2002 Contact Phone:(713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5319:								575,260	\$14,956.75		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	5062.29	20019.04
1999	0.0075	4314.45	19271.20
2000	0.0072	4141.87	19098.62
2001	0.007	4026.82	18983.57
2002	0.0055	3163.93	18120.68

06

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR DECEMBER 2002**

h:\gas_acct\pga\Accrued El Paso Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	3,837	4.50000	\$17,266.50
3		DIFFERENCE	3,837		\$17,266.50
4	COMMODITY-PIPELINE	ACCRUED	677,273	\$0.06130	\$41,515.78
5		ACTUAL	677,273	0.06130	\$41,518.43
6		DIFFERENCE	0		\$2.65
7	DEMAND	ACCRUED	1,106,700	\$0.41895	\$463,651.93
8		ACTUAL	1,106,700	0.41895	\$463,651.93
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,783,973		\$505,167.71
11		ACTUAL	1,787,810		\$522,436.86
12		DIFFERENCE	3,837		\$17,269.15

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : DEC.
 Billing Year : 2002

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.06600	\$2,375.48
Net Reservation Charges & GRI				\$293,910.68

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : DEC.
 Billing Year : 2002
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	100,006	0.01100	1,100.07
0	2	656,880	0.01900	12,480.72
1	1	25,077	0.00300	75.23
1	2	944	0.01100	10.39
2	2	191,057	0.00800	1,528.46
Total Deliveries		973,964		15,194.87

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	37,390	-0.00550	-205.65
GRI COMMODITY	972,059	0.00550	5,346.32
SCRM	973,964	0.01200	11,687.56
ACA	973,964	0.00210	2,045.33
Total Surcharges			18,873.56
Total Commodity & Surcharges			34,068.43

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2002

Customer ID. : 006922736

Billing Month : DEC

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	970,127	973,964	0	0	0	(3,837)	0.37970000	40,408
ESTIMATED IMBALANCE	940,098	941,823	0	0	0	(1,725)	0.17593000	40,408

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,837	5.030	100.000	4.50	17,266.50
Total	1.00000	3,837				17,266.50

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	970,127	973,964	(3,837)	0	0
Total		970,127	973,964		0	0
Less Pool Transaction		0	0			
Net		970,127	973,964	(3,837)		

h6

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : DEC.
Billing Year : 2002

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSGA21

Billing Month : DEC.
 Billing Year : 2002
 Service Type : FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	677,273	0.01100	7,450.00
Total Deliveries		677,273		7,450.00
Net Commodity & Surcharges				7,450.00

**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR DECEMBER 2002**

h:\gas_acct\pga\Accrued Gulfstream Charges,2002.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-PIPELINE	ACCRUED	20,000	0.02000	\$400.00
2		ACTUAL	17,369	0.02000	\$347.38
3		DIFFERENCE	(2,631)		(\$52.62)
4	DEMAND	ACCRUED	465,000	0.55000	\$255,750.00
5		ACTUAL	465,000	0.55000	\$255,750.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	485,000		\$256,150.00
8		ACTUAL	482,369		\$256,097.38
9		DIFFERENCE	(2,631)		(\$52.62)



Gulfstream Natural Gas System, LLC



Invoice Summary Statement - I

COPY

Billable Party (Duns): 000000000
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 601
 Accounting Period: Dec, 2002

Invoice Date: 01/10/2003
 Net Due Date: 01/20/2003

Service Requester (Duns): 000000000
 Service Requester (Prop): 5417
 PEOPLES GAS

Contact Name: Bharati M. Shah
 Contact Phone: (713) 215-3411
 Contact E-mail: bharati.m.shah@Williams.com

Line Number	Service Requester Contract Number	Service Code	Amount Due
1	9000126	FT (804-05)	\$258,097.38
		Invoice Total Amount	\$256,097.38

Please make wire transfer payments *within 7 days 1/17/03*
 on Net Due Date: 01/20/2003 By Noon Central Standard Time
 Account of Gulfstream
 CITIBANK, N.A.
 NEW YORK, NY 10043
 ABA # 021000089
 Account # 30458119

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - I

Final

Billable Party (Duns): 000000000
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 601
Accounting Period: Dec, 2002
Invoice Date: 01/10/2003
Net Due Date: 01/20/2003
Contact Name: Bharati M. Shah

Service Requester (Duns): 000000000
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3411
Contact E-mail: bharati.m.shah@Williams.com
Service Requester Contract Number: 9000126
Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone:	Delivery Location Name: Zone:	Package ID	Replacement / Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	8205193	SEM. ELEC.			12/26/2002	-	8,864	0.02000 ✓ 177.28
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				12/26/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205175	8205193				12/27/2002	-	8,505	0.02000 ✓ 170.10
		Destin - Pascagoula Plant	Seminole - Payne Creek Plant				12/27/2002			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	828 Reservation		8205223				12/01/2002	-	465,000	0.55000 ✓ 255,750.00
			FGT - Osceola - East Green Swamp				12/31/2002			
	10720 5720 (Price Tier: 1)	GZN1	GZN1							
Contract Total Amount:								482,369Dth		<u>\$256,097.38</u>

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FLORIDA GAS TRANSMISSION COMPANY

An ENRON/B1 Paso Energy Affiliate

	02/01/03
	02/11/03
<i>Invoice No.</i> INCR NO.	52008
U. AMOUNT DUE	\$28,848.40

CUSTOMER: PEOPLE GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, BO
 DEPT: GAS ACCOUNTING
 P.O. BOX 1285
 TAMPA, FL 33601

Please reference this invoice no. on your remittance
 and wire to: **1-31-03**
 Wire Transfer
 Florida Gas Transmission Company
 Citibank, New York NY
 Account # 40668742
 ABA # 021000089

TRACT: SHIPPER: SAP CUSTOMER NO: 400002544 PLEASE CONTACT CYNTHIA RIVERA
 TYPE: CASH IN/CASH OUT LEGAL ENTITY NO: 4120 AT (713)853-1593 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS NO.	DRJ NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	ORN NO.				BASE	SURCHARGES	DISC	NET	DFH DRY		
0 - Met Ko Notice Imbalance To set up corrected invoice due to MONTH correction on DPOA A5864 for Nov. 2002.													
				11/02	A	NOI	4.0370				0.0370	7,146	\$28,848.40
TOTAL FOR MONTH OF 11/02.												7,146	\$28,848.40

*** END OF INVOICE 52008 ***

Total *\$28,848.40*

01-90-000-232-02-00-0

Ed -
 Here is the corrected invoice
 Sorry for the confusion!

Ed. Elliott Pbs
 Pp 813 228 4194

Galen Pbs

COPY

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Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Done Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery PTS-1	53,725	0	(53,725)	(53,725)	0	7,890,786	0	0	1.00	Yes
PTS-2						6,755,956				
No Notice	(20,892)	0	0	0	0	1,936,215	(20,892)	0	1.00	Yes
Charges										

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
No Notice	(20,892)	1.0000	3.8820			(81,191.94)

6931
 $\div .9699$
 $= 7146 \times 4.0370$
 $= 28,848.40$

TOTAL AMOUNT: ~~(81,191.94)~~
 $\$ 27,980.45$

DPA Connections

Ed Elliott PG-5
 FX 913 228-4194

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(+) Due Transporter
 (-) Due Shipper

FLORIDA GAS TRANSMISSION COMPANY

(see instructions below for completing form)

Request for Imbalance Trade

Company Name	Price Intrastate	Peoples Gas System
D-U-N-S Number:	177240950	006-92-5736
Contact Name	Rebecca Wade	Evette Moreno
Contact Phone Number:	251-470-0321	813 228-4691
Email Address:	rbw@priorenergy.com	EX MORENO @ teco energy.com
Fax Number:	251-470-0703	813 228-4742
Contract Holder:	Price Intra state	
D-U-N-S Number:	177240950	

Imbalance Period: Dec 2002

Imbalance Type	Imbalance Posting Number	Trade Quantity Requested	SFTS	Imbalance Trade Direction	
				To Init Trdr	From Init Trdr
MKT AREA	11145	(1797)		✓	
MKT AREA	11141	1797			✓

Date: 1/14/2003 Signature: Rebecca Wade

Imbalance Trade Direction:

TO - The quantity is being traded to the initiating trader from the confirming trader.
 FROM - The quantity is being traded from the initiating trader to the confirming trader.

\$4.81
\$843.57

Imbalance Trade Confirmation

Imbalance Trade Response: Accept <input checked="" type="checkbox"/> Reject <input type="checkbox"/>
Company Name: Peoples Gas FAX# 813.228.4742
D-U-N-S Number: 6922736
Contact Name: Evette Moreno
Date: 1/20/03 Signature: Evette Moreno

Imbalance Trade Notification

Statement Date/Time:	Trade Quantity Requested	Trade Quantity	Imbalance Trade Direction	
			To Init Trdr	From Init Trdr
01-21-03 8:18A	1797	1797	✓	
Contact Name: Galen Coon				
Phone Number: 713/853-5663				
Fax Number: 713/853-6756				
Date: 01-21-03 8:18 AM Signature: Galen Coon				

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FLORIDA GAS TRANSMISSION COMPANY

(see instructions below for completing form)

Request for Imbalance Trade

Company Name:	Infinite Energy, Inc.	<i>Peop Gas</i>
D-U-N-S Number:	968786749	<i>006922736</i>
Contact Name:	Jesse Eisner	<i>Evette Moreno</i>
Contact Phone Number:	352-331-1654 x4126	<i>813-228-4691</i>
Email Address:	JDEisner@InfiniteEnergy.com	<i>Ex Moreno @ infiniteenergy.com</i>
Fax Number:	352-331-7588	<i>813-228-4742</i>
Contract Holder:		
D-U-N-S Number:		

Imbalance Period: *Dec. 2002*

Imbalance Type	Imbalance Posting Number	Trade Quantity Requested	SFTS	Imbalance Trade Direction	
				To Init Trdr	From Init Trdr
<i>Mkt Acct</i>	<i>11125</i>	<i>10000</i>			
<i>Mkt Acct</i>	<i>11141</i>	<i>+ 10000</i>		<i>X</i>	

Date: *1/15/03* Signature: *[Signature]*

Imbalance Trade Direction:
 TO - The quantity is being traded to the initiating trader from the confirming trader.
 FROM - The quantity is being traded from the initiating trader to the confirming trader.

\$4.84
\$48,400.00

Imbalance Trade Confirmation

Imbalance Trade Response: Accept Reject

Company Name: *Peoples Gas Systems, a division of Tampa Electric*

D-U-N-S Number: *006922736*

Contact Name: *Evette Moreno*

Date: *1/20/03* Signature: *Evette Moreno*

Imbalance Trade Notification

Statement Date	Time	Trade Quantity Requested	Trade Quantity	Imbalance Trade Direction	
				To Init Trdr	From Init Trdr
<i>01-21-03</i>	<i>3:18A</i>	<i>10,000</i>	<i>10,000</i>	<i>X</i>	

Contact Name: *Galen Coon*

Phone Number: *713/853-5663*

Fax Number: *713/853-6756*

Date: *01-21-03* Signature: *Galen Coon*

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