



ORIGINAL

SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

February 20, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

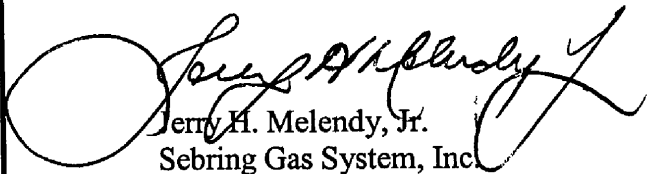
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

AUS Enclosed please find, for the month January 2003, an original and fifteen copies of
CAF Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the
CMP Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also
COM enclosed are copies of the appropriate supporting documents, specifically Peninsula
CTR energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction
ECR Summary and the charge to transport the Company's gas from Tampa Electric
GCL Company's (TECO) gate station located in Avon Park to the Company's gate station in
OPC Sebring, via the TECO gas line.
MMS
SEC
OTH

If you have any questions concerning this information, please feel free to contact me.

Sincerely,



Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

RECEIVED
FEB 24 AM 9 0

DOCUMENT NUMBER-DATE

01849 FEB 24 03

FPSC-COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JAN 03 Through DEC 03

COST OF GAS PURCHASED	CURRENT MONTH: JAN 03				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$411	\$422	\$11	(3.61)	\$411	\$422	\$11	2.61
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	44,494	36,677	(\$7,817)	(21.31)	44,494	36,677	(\$7,817)	(21.31)
5 DEMAND	3,240	3,227	(\$13)	(0.40)	3,240	3,227	(\$13)	(0.40)
6 OTHER - TECO Transportation	2,872	3,045	\$173	5.68	2,872	3,045	\$173	5.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,017	\$43,371	(\$7,646)	(17.63)	\$51,017	\$43,371	(\$7,646)	(17.63)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$45,458	\$43,371	(\$2,087)	(4.81)	\$45,458	\$43,371	(\$2,087)	(4.81)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	87,500	87,000	(500)	(0.57)	87,500	87,000	(500)	(0.57)
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	87,500	87,000	(500)	(0.57)	87,500	87,000	(500)	(0.57)
19 DEMAND BILLING DETERMINANTS ONLY	87,500	87,000	(500)	(0.57)	87,500	87,000	(500)	(0.57)
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	88,367	87,000	(1,367)	(1.57)	88,367	87,000	(1,367)	(1.57)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	87,500	87,000	(500)	(0.57)	87,500	87,000	(500)	(0.57)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	86,225	87,000	775	0.89	86,225	87,000	775	0.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.470	0.485	0.015	3.16	0.470	0.485	0.015	3.16
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	50.850	42.157	(8.693)	(20.62)	50.850	42.157	(8.693)	(20.62)
32 DEMAND (5/19)	3.703	3.709	0.006	0.17	3.703	3.709	0.006	0.17
33 OTHER (6/20)	3.250	3.500	0.250	7.14	3.250	3.500	0.250	7.14
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	58.305	49.852	(8.453)	(16.96)	58.305	49.852	(8.453)	(16.96)
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	59.167	49.852	(9.315)	(18.69)	59.167	49.852	(9.315)	(18.69)
41 TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	61.046	51.731	(9.315)	(18.01)	61.046	51.731	(9.315)	(18.01)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	62.213	52.719	(9.493)	(18.01)	62.213	52.720	(9.493)	(18.01)
45 PGA FACTOR ROUNDED TO NEAREST .001	62.213	52.720	(9.493)	(18.01)	62.213	52.720	(9.493)	(18.01)

DOCUMENT NUMBER - 062213

01849 FEB 24 8

FPSC-COMPLES III CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 03

THROUGH

DEC 03

CURRENT MONTH :

JAN 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	87,500	\$ 411	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	87,500	\$ 411	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	87,500	\$ 44,244	\$ 0.506
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	87,500	\$ 44,494	\$ 0.509
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	87,500	\$ 3,240	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	87,500	\$ 3,240	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	88,367	\$ 2,872	\$ 0.033
36			
37			
38			
39			
40 TOTAL OTHER	88,367	\$ 2,872	\$ 0.033
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF: JAN 03 Through DEC 03

	CURRENT MONTH: JAN 03				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$44,905	\$37,099	(\$7,806)	(21.04)	\$44,905	\$37,099	(\$7,806)	(21.04)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	6,112	6,272	160	2.55	6,112	6,272	160	2.55
3 TOTAL (A-1, LINE 11)	51,017	43,371	(7,646)	(17.63)	51,017	43,371	(7,646)	(17.63)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	45,458	43,371	(2,087)	(4.81)	45,458	43,371	(2,087)	(4.81)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(1,233)	(1,233)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	44,225	42,138	(2,087)	(4.95)	44,225	42,138	(2,087)	(4.95)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,792)	(1,233)	5,559	(450.87)	(6,792)	(1,233)	5,559	(450.85)
8 INTEREST PROVISION-THIS PERIOD (21)	16	(9)	(25)	100.00	16	(9)	(25)	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	17,798	(8,291)	(26,089)	314.67	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	1,233	1,233	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$12,255	(\$8,300)	(\$20,555)	247.65	\$12,255	(\$8,300)	(\$20,555)	247.65
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$17,798	(\$8,291)	(\$26,089)	314.667	dd to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	12,239	(8,291)	(20,530)	247.616	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	30,037	(16,582)	(46,619)	281.141				
15 AVERAGE (50% OF 14)	15,018	(8,291)	(23,309)	281.141				
16 INTEREST RATE - FIRST DAY OF MONTH	1.29000%	1.29000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.27000%	1.27000%	0.00000	0.00000				
18 TOTAL (16+17)	2.5600%	2.56000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.28000%	1.28000%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.10667%	0.10667%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	\$16	(\$9)	(\$25)	281.14112				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JAN 03

JAN 03

Through

DEC 03

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:

JAN 03

Through

DEC 03

MONTH:

JAN 03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
							0.00
			NOT	APPLICABLE			0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
							0.00
TOTAL							
						WEIGHTED AVERAGE	

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Docket No. 030003-GU
Sebring Gas System, Inc., Exhibit No.
Page 5 of 10

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 03** Through **DEC 03**

	CURRENT MONTH:		JAN 03		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	18,129	18,000	(129)	(0.72)	18,129	18,000	(129)	(0.72)	
COMMERCIAL	68,096	69,000	904	1.31	68,096	69,000	904	1.31	
TOTAL FIRM	86,225	87,000	775	0.89	86,225	87,000	775	0.89	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	86,225	87,000	775	0.89	86,225	87,000	775	0.89	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	568	590	22	3.73	568	590	22	3.73	
COMMERCIAL	97	96	(1)	(1.04)	97	96	(1)	(1.04)	
TOTAL FIRM	665	686	21	3.06	665	686	21	3.06	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	665	686	21	3.06	665	686	21	3.06	
THERM USE PER CUSTOMER									
RESIDENTIAL	31.92	30.51	(1.41)	(4.62)	31.92	30.51	(1.41)	(4.62)	
COMMERCIAL	702.02	718.75	16.73	2.33	702.02	718.75	16.73	2.33	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG. BTU CONTENT <u>CCF PURCHASED</u>	1.04163	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	01/31/03
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		568	19956.10	1.101	18129.0
CM Commercial Meter		97	55612.55	0.817	68095.9
Total		665	75568.65	0.876	86224.9

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

Customer	Statement Date	02/05/03
Sebring Gas System	Account Number	700
3515 US Highway 27 South	Payable Upon Receipt	
Sebring, Florida 33870-5452	Past Due After	02/15/03

Interest Charges will accrue for all payments past due date as per your contract.

Attention: Jerry Melendy

Production month of: Jan-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	8,750	\$5.0564	\$44,243.85
D	8,750	\$0.3703	\$3,240.13
C	8,750	\$0.0470	\$411.26
MS			\$250.00
Interest			\$ -
Subtotal Current Bill			\$48,145.23
Previous Balance			\$0.00
TOTAL AMOUNT DUE			\$48,145.23

* MWDU's
 ** Includes 2.51% Fuel
 *** Estimated

BS - BaseLoad Service
 D - Demand / FBT Reservation
 C - Commodity / FBT Usage
 MS - Management Service

Please Remit To: Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. BOX 960 WINTER HAVEN, FL 33882-0960 Attn: CASH MANAGEMENT	For Wire Payments Forward To: Bank of America, Florida WIRE TRANSFER Account #003674217394 Routing Number #063100277 Credit: PENINSULA ENERGY SERVICES COMPANY
--	--

Phone Number (863) 224-7841
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
2871.75

STATEMENT DATE
02/03/03

**SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870**

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

**1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825**

1-877-832-6747

**SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870**

AMOUNT NOW DUE
2871.75

PAST DUE AFTER
01/23/03

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

**TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.**

***** THIS MONTH'S BILLING DATES *****
 -- SERVICE PERIOD --
 TO NUMBER OF DAYS STATEMENT DATE
 02/01/03 31 2/3/03

***** THIS MONTH'S METER INFORMATION *****
 METER METER READS
 NUMBER PRESENT PREVIOUS MCF
 ZRE00210 345906 337701 = 8205
 TOTAL THERMS = 8205.0

***** THIS MONTH'S BILLING INFORMATION *****
 GENERAL SERVICE LARGE VOL II
 PREVIOUS BALANCE 2,489.90
 PAYMENT -2,489.90
 *** TRANSPORTATION ***
 CUSTOMER CHARGE 0.00
 TRANSPORTATION CHARGE 8205.0 X 0.35000 = 2,871.75
 TRANSITION CHARGE 8205.0 X 0.00000 = 0.00

8,205 MCF X 1.07699 x 10 = 88,367 THERMS

TOTAL BALANCE DUE

2871.75