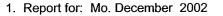
### FPSC FORM NO. 423-2

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- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

CONFIDENTIAL

050001-8丁

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: February 14, 2003

						Effective	Total Transpor-	F.O.B.	As	Received	l Coal Qu	ality
Line No.	Supplier Name	Mine Location	ا Purchase Type	Franspor tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	/ (i)	(j)	(k)	(I)	(m)
1 2 3 4 5 6 7	Emerald International Corp. Black Hawk Synfuel, LLC Black Hawk Synfuel, LLC Black Hawk Synfuel, LLC Kanawha River Terminal Kanawha River Terminal Marmet Synfuel, LLC	45, IM, 999 08, Wv, 39 08, Wv, 39 08, Wv, 39 08, Wv, 39 08, Wv, 39 08, Wv, 39 08, Wv, 39	S MTC MTC STC STC STC	GB B B B B B B	1,401 ° 8,869 <i>M</i> 3,543 <i>M</i> 33,029 <i>M</i> 50,864 ° 8,484 ° 29,098 °	\$35,50 \$35,50 \$35,50 \$37,50 \$37,50 \$39,50	\$5.11 \$19.82 \$19.82 \$19.82 \$19.82 \$19.82 \$19.82 \$19.82	\$54.88 \$55.32 \$55.32 \$55.32 \$57.32 \$59.32 \$61.07	0.65 0.69 0.65 0.66 0.67 0.66 0.69	12,052 12,586 12,343 12,335 12,740 12,625 12,996	5.91 8.48 11.79 10.81 8.42 9.92 5.95	10.49 8.51 6.07 7.82 8.03 6.45 9.19
		5	,34 <b>8</b> -64		135,288	. (	Jon Dec 39.25	Forta	v			

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: February 14, 2003

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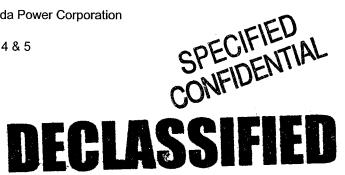
							Total					
			Effective			Transpor-	F.O.B.	As	Received	l Coal Qu	ality	
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	121,165	\$38.25	\$16.84	\$55.09	1.25	12,856	7.85	6.77
2	Consolidated Coal Sales	08,Ky,119	MTC	UR	9,789	\$35.25	\$16.84	\$52.09	1.42	12,802	7.74	7.38
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	65,349	\$38.25	\$16.84	\$55.09	1.07	12,435	9.28	7.41
4	Peabody Coal Sales	08 , Ky , 195	S	UR	10,372	\$36.79	\$16.84	\$53.63	0.90	12,732	10.11	5.73
5	Peabody Coal Sales	08,Wv, 5	S	UR	19,269	\$36.79	\$18.18	\$54.97	0.88	12,914	8.36	7.54
6	Peabody Coal Sales	08,Wv, 45	S	UR	10,331	\$36.79	\$18.18	\$54.97	0.84	12,413	9.59	7.86
7	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	7,686	\$37.75	\$16.84	\$54.59	1.16	12,801	9.08	6.24
8	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	30,951	\$34.90	\$16.84	\$51.74	1.09	12,474	10.35	6.62
9	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	2,831	\$39.00	\$16.84	\$55.84	0.70	12,562	10.22	6.62
10	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

277743

### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: February 14, 2003

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			-	F		Effective	Total Transpor-	F.O.B.	-	Received		
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor tation Mode	- Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	19,850	\$36.50	\$16.85	\$53.35	0.64	12,635	8.52	7.24
2	Amvest Coal Sales, Inc.	08,Wv, 67	MTC	UR	9,249	\$40.00	\$48.19.	\$58.19	0.64	12,601	10.01	6.36
3	Massey Coal Sales Co., Inc.	08,Wv, 45	LTC	UR	67,770	\$38,50	\$18.19	\$56.69	0.72	12,493	10.20	7.00
4	Quaker Coal Company, Inc.	08,Ky ,195	LTC	UR	48,037	\$39.00	\$16.85	\$55.85	0.68	12,506	10.14	6.73
5	Transfer Facility	N/A	N/A	OB	186,404	\$54.64	\$9.49	\$64.13	0.68	12,349	8.49	9.81

331,310

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Emerald International Corp.	45 , IM , 999	S	1,401	\$49.66	.\$0:00	\$49.66	\$0.00	\$49.66	\$0.11	\$49.77
2	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	8,869	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
3	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	3,543	\$35.50	\$0,00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
4	Black Hawk Synfuel, LLC	08,Wv, 39	MTC	33,029	\$35.50	\$0.00	\$35-50	\$0.00	\$35.50	\$0.00	\$35.50
5	Kanawha River Terminal	08,Wv, 39	STC	50,864	\$37.50	<b>\$0</b> .00	\$37.50	\$0.00	\$37.50	\$0:00	\$37.50
6	Kanawha River Terminal	08,Wv, 39	STC	8,484	\$39.50	\$0.00	\$39:50	\$0.00	\$39.50	\$0.00	\$39.50
7	Marmet Synfuel, LLC	08,Wv, 39	STC	29,098	\$41.25	\$0:00	\$41.25	\$0.00	\$41.25	\$0:00	\$41.25

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Consolidated Coal Sales	08,Ky,133	MTC	121,165	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Consolidated Coal Sales	08 , Ky , 119	MTC	9,789	\$35.25	\$0.00	\$35.25	\$0.00	\$35.25	\$0.00	\$35.25
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	65,349	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Peabody Coal Sales	08,Ky,195	S	10,372	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79
5	Peabody Coal Sales	08,Wv, 5	S	19,269	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79
6	Peabody Coal Sales	08,Wv, 45	S	10,331	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	7,686	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
8	Quaker Coal Company, Inc.	08,Ky,195	MTC	30,951	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
9	Quaker Coal Company, Inc.	08,Ky,195	MTC	2,831	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00
10	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Alliance Coal Sales Corp.	08,Ky,195	MTC	19,850	\$36.50	\$0:00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
2	Amvest Coal Sales, Inc.	08,Wv, 67	MTC	9,249	\$40.00	\$0:00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Massey Coal Sales Co., Inc.	08,Wv, 45	LTC	67,770	\$38.50:	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
4	Quaker Coal Company, Inc.	08,Ky,195	LTC	48,037	\$39.00	\$0.00	\$39.00	\$0:00	\$39.00	\$0.00	\$39.00
5	Transfer Facility	N/A	N/A	186,404	\$54.64	\$0.00	\$54.64	Ň/A	\$54.64	N/A	\$54.64

#### FPSC FORM NO. 423-2B

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2002

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

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<b>DAIFIED</b>	DEC
CONFIDENTIAL	
CDECIFIED	ower Corporation - IMT

20.19\$	28 <sup>.</sup> 61\$	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	92.148	860'6Z	В	vW,edweneX	66 ' VV ' 30	Marmet Synfuel, LLC	L
\$26.32	28.91 <i>\$</i>	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	A/N	∀/N	09 68\$	484,8	В	vW,edwensX	66 ' M^ ' 30	Kanawha River Terminal	9
\$e7.35	28 <sup>.</sup> 61\$	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	A/N	A/N	09 28\$	£0,864	В	vW,edwensX	6E ' ^M ' 80	leniməT rəviЯ edweneX	S
26.32	28 6L\$	∀/N	∀/N	∀/N	∀/N	∀/N	A/N	A/N	∀/N	09 98\$	33,029	В	vW,edwensX	66 , WV , 39	Black Hawk Synfuel, LLC	4
\$22.32	Z8 61\$	∀/N	∀/N	∀/N	∀/N	∀/N	A\N	∀/N	∀/N	09.35\$	3'243	В	vW,edweneX	66 ' M^ ' 30	Black Hawk Synfuel, LLC	3
\$22.32	28.9h\$	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	∀/N	09 99\$	698,8	В	vW,edweneX	6E ' ^M ' 80	Black Hawk Synfuel, LLC	5
88.42\$	11°9\$	∀/N	∀/N	∀/N	∀/N	A/N	∀/N	∀/N	∀/N	LL 6 <del>6</del> \$	104,1	ев	Pribbenow, Col	666 'WI'9⊅	Emerald International Corp.	ŀ
(b)	(d)	(o)	(u)	(ɯ)	(1)	( <u>k</u> )	(!)	(!)	( <u>y</u> )	(6)	(1)	(ə)	(p)	(c)	(q)	(8)
(uoT\\$)	(uoT\\$)	(uo⊺\\$)	(uo⊺\\$)	(uoT\\$)	(uo⊥/\$)	(uoT\\$)	(uo <u>⊥</u> /\$)	(uoT\\$)	(uoT\\$)	(noT\\$)	suoT	əpoM	Point	Location	Supplier Name	.oN
Price	Charges	Charges	Charges	Яate	Sate	Rate	Charges	Sate	Charges	Price		tation	<b>Bniqqid</b> S	əniM		əuiJ
Plant	noitet	Related	Water	Barge	6uibeol	Barge	lisЯ	lisЯ	gnibeoj &	Purchase		-iodsus	Л			
.8.0. <del>1</del>	Transpor-	Officer	Officer	Ocean	-sneit	River	Other		Shorthaul	Effective						

### **FPSC FORM NO. 423-2B**

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. December 2002

- SPECIFIED DECRASSIF 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	121,165	\$38.25	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$55.09
2	Consolidated Coal Sales	08 , Ky , 119	Letcher, Ky	UR	9,789	\$35.25	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$52.09
3	Massey Coal Sales Company, In	ic. 08,Ky, 195	Pike, Ky	UR	65,349	\$38.25	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$55.09
4	Peabody Coal Sales	08 , Ky , 195	Pike, Ky	UR	10,372	\$36.79	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$53.63
5	Peabody Coal Sales	08,Wv, 5	Boone, Wv	UR	(19,269	\$36.79	N/A	\$17.16	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$18.18	\$54.97
6	Peabody Coal Sales	08,Wv, 45	Logan, Wv	UR	\10,331	\$36.79	N/A	\$17.16	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$18.18	\$54.97
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	7,686	\$37.75	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$54.59
8	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	30,951	\$34.90	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$51.74
9	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	2,831	\$39.00	N/A	\$15.82	\$1.02	N/A	N/A	N/A	\$0.00	\$0.00	\$16.84	\$55.84
10	Transfer Facility	N/A	Plaquemines	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A
			Parrish, La													

### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

							Additional	1								
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpo	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	19,850	\$36.50	N/A	\$15.82	\$1.03	N/A	N/A	N/A	\$0.00	\$0.00	\$16.85	\$53.35
2	Amvest Coal Sales, Inc.	08,Wv, 67	Nicholas, Wv	UR	9,249	\$40.00	N/A	\$17:16	\$1:03:	N/A	N/A	N/A	\$0.00	\$0.00	\$18.19	\$58.19
3	Massey Coal Sales Co., Inc.	08,Wv, 45	Logan, Wv	UR	67,770	\$38.50	N/A	\$17.16	\$1.03	N/A	N/A	N/A	\$0.00	\$0.00	\$18.19	\$56.69
4	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,037	\$39.00	N/A	\$15.82	\$1.03	N/A	N/A	N/A	\$0.00	\$0.00	\$16.85	\$55.85
5	Transfer Facility	N/A	Plaquemines Parrish, La	OB	186,404	\$54.64	N/A	:N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$64.13

### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT



DECLASSIFIED

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Delmar J. Clark Jr.; Lead Business Financial Analyst

Now

		<b>F</b> arma	المعام معامرا									New	
, ·		Form	Intended			Original	Old	_				F.O.B.	
Line	Month	Plant	Generating	o "		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier		Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	ØL	2	1,663	2A	(k) Quality Adjustments	\$	\$ 0.79	\$66.86√	<pre>/ Quality Adjustment</pre>
2	10/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	4	3	5,115	2A	(k) Quality Adjustments	\$ \$	\$ 1.24	\$64.06 √	Quality Adjustment
3	10/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	57 57	4	3,438	2A	(k) Quality Adjustments	\$ -	\$ 0,71		Quality Adjustment
4	10/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	4	5	19,543	2A	(k) Quality Adjustments	\$ ~	\$ 1.47		Quality Adjustment
5	10/02	Transfer	Facility-IMT	Black Hawk Synfuel, LLC	h	6	19,547	2A	(k) Quality Adjustments	<b>(\$</b> . – 16. –	\$ 1.35	\$56.67 ✓	Quality Adjustment
6	10/02	Transfer	Facility-IMT	Kanawha River Terminal	(I	7	31,059	2A	(k) Quality Adjustments	\$ -	\$ 1.06		Quality Adjustment
7	10/02	Transfer	Facility-IMT	Kanawha River Terminal	t 1	8	6,739	2A	(k) Quality Adjustments	\$°-	\$ 0.34		
8	10/02	Transfer	Facility-IMT	Kanawha River Terminal	6	9	9,809	2A	(k) Quality Adjustments	\$	\$ 0.20		
9	10/02	Transfer	Facility-IMT	Marmet Synfuel, LLC	1	10	29,415	2A	(k) Quality Adjustments	\$÷	\$ (0.54)		Quality Adjustment

### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. December 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2



- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616
- 5. Signature of Official Submitting Report

Q DECLASSIFIED

Pelmar J. Clark Jr., Lead Business Financial Analyst

		Form	Intended		Original	Old					New F.O.B.	
Line No.	Month Reported		Generating Plant	Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	11/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	60,602	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.62	\$55.82	v Quality Adjustment

### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. December 2002

- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

N1 ....

5. Signature of Official Submitting Report

() a DECLASSIFIE Delmar J. Clark Jr., Lead Business Fihancial Analyst 6. Date Completed: February 14, 2003

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	11/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	7	29,758	2A	(k) Quality Adjustments	<b>\$</b> -	\$ 0.22	\$54.66 🖌	Quality Adjustment
2	10/02	CR4&5	CR4&5	Alliance Coal Sales Corp.	1	39,795	2A	(k) Quality Adjustments	\$ -	\$-0.82	\$58.21	Quality Adjustment
3	10/02	CR4&5	CR4&5	Peabody Coal Sales, Inc.	4	10,290	2A	(k) Quality Adjustments	\$ -	\$ 0:15	\$55.67 <b>×</b>	Quality Adjustment

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 12/2002

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON, CONCERNING DATA SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROTECT ANALYSP1919) 546-2162 4 SIGNATURE OF OFFICIAL SUBMITTED REPORT: Tanla Very My

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

PAM MURPHY- DIRECTOR GAS & OIL TRADING

SPECIFIED CONFIDENTIAL

5. DATE COMPLETED: 02/06/2003

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE		ADDITIONAL		DELIVERED
		SUPPLIER NAME		DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	
NC			LOCATION	DATE	OL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	(\$)	(\$)	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl</u> )	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl</u> )	<u>(\$/Bbi)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	12/2002	FO2	539	\$38.85	\$20,935.14	\$0.00	\$20,935.14	\$38.85	5 \$0.00	\$38.8	5 \$0.00	\$0.00	\$0.83	\$39.69
2	Avon Park Peakers	NO DELIVERIES															
3	Bartow Peakers	Central Oil	FOB PLANT	12/2002	FO2	11,173	\$35.05	\$391,643.40	\$0.00	\$391,643.40	\$35.05	\$0.00	\$35.0	5 \$0.00	\$0.00	\$0.75	\$35.80
.4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	12/2002	FO6	589,299	\$25.03	\$14,752,335.97	\$0.00	\$14,752,33,5.97	\$25.03	\$0.00	\$25.03	\$0.00	\$0.00	\$2.08	\$27.11
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	12/2002	FO6	332,821	\$23.15	\$7,704,833.10	\$0.00	\$7,704,833.10	\$23.15	i \$0.00	\$23.15	5 \$0.00	\$0.00	\$1.92	\$25.07
6	Bayboro Peakers	NO DELIVERIES															
7	Crystal River	ВР АМОСО	FOB PLANT	12/2002	FO2	178	\$34.90	\$6,222.23	\$0.00	\$6,222.23	\$34.90	) \$0.00	\$34.90	\$0.00	\$0.00	\$0.75	\$35.65
8	Crystal River	BP AMOCO	FOB PLANT	12/2002	FO2	5,705	\$37.97	\$216,587.93	\$0.00	\$216,587.93	\$37.97	\$0.00	\$37.97	\$0.00	\$0.00	\$0.81	\$38.78
9	-Debary Peakers	NO DELIVERIES															
_10_	Higgins Peakers	NO DELIVERIES															
	Hines Energy Complex	NO DELIVERIES															
12	Intercession City Peakers	BP AMOCO	FOB PLANT	12/2002	FO2	13,979	\$36.01	\$503,405.86	\$0.00	\$503,405.86	\$36.01	\$0.00	\$36.01	\$0.00	\$0.00	\$0.77	\$36.78
13-	Rio Pinar Peakers	NO DELIVERIES															
14-	Suwanne Peakers	NO DELIVERIES															
15	Suwannee Steam Plant	Colonial Oil Company	FOB PLANT	12/2002	FO6	14,485	\$29.83	\$432,083.57	\$0.00	\$432,083.57	\$29.83	\$0.00	\$29.83	\$0.00	\$0.00	\$2.48	\$32.31
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	12/2002	FO6	4,596	\$20.60	\$94,663.11	\$0.00	\$94,663.11	\$20.60	\$0.00	\$20.60	\$0.00	\$0.00	\$1.71	\$22.31
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	12/2002	FO6	8,103	\$31.45	\$254,800.71	\$0.00	\$254,800.71	\$31.45	\$0.00	\$31.45	\$0.00	\$0.00	\$2.61	\$34.06
18	Turner Peakers																
T9-	- University of Florida	NO DELIVERIES															

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 12/2002

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

SUBMITTED ON THIS FORM: <u>JIMMY L.WILSON, PROJECT ANALYST (919) 546-2132</u> 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: <u>Jackala Hilling</u> K

PAM MURPHY- DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 02/06/2003

LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	ТҮРЕ	VOLUME	INVOICE PRICE	INVOICE AMOUNT	DISCOUNT	NET AMOUNT	NET PRICE	QUALITY ADJUST	PURCHASE	TRANSPORT TO TERMINAL	ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED
NO			LOCATION	DATE	OIL	<u>(Bbl)</u>	<u>(\$/Bbl)</u>	(\$)	(\$)	(\$)	<u>(\$/Bbl</u> )	<u>(\$/ВЫ)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbi)</u>	<u>(\$/Bbl)</u>	<u>(\$/Bbl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	<b>(l)</b>	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	12/2002	FO2	539	\$38.85	\$20,935,14	\$0.00	\$20,935.14	\$38.85	\$0.00	\$38.85	\$0.00	\$0.00	\$0.83	\$39.69
2	Avon Park Peakers	NO DELIVERIES									_						
3	Bartow Peakers	Central Oil	FOB PLANT	12/2002	FO2	11,173	\$35.05	\$391,643.40	\$0.00	\$391,643.40	\$35.05	\$0.00	\$35.05	\$0.00	\$0.00	\$0.75	\$35.80
4	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	12/2002	F06	589,299	\$25.03	\$14,752,335.97	\$0.00	\$14,752,335.9	\$25.0	\$0.00	\$25.0	\$0.00	\$0.00	\$2.08	\$27.11
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	12/2002	F06	332,821	\$23,15	\$7,704,833.10	\$0.00	\$7,704,833.10	\$23,15	\$0.00	\$23,15	\$0.00	\$0.00	\$1,92	\$25.07
6	Bayboro Peakers	NO DELIVERIES															
7	Crystal River	BP AMOCO	FOB PLANT	12/2002	FO2	178	\$34.90	\$6,222.23	\$0.00	\$6,222.2	\$34.90	\$0.00	\$34,90	\$0.00	\$0.00	\$0.75	\$35.65
8	Crystal River	BP AMOCO	FOB PLANT	12/2002	FO2	5,705	\$37.97	\$216,587.93	\$0.00	\$216,587.93	\$37,97	\$0.00	\$37.97	\$0.00	\$0.00	\$0.81	\$38.78
9	Debary Peakers	NO DELIVERIES															
10	Higgins Peakers	NO DELIVERIES															
11	Hines Energy Complex	NO DELIVERIES													_		
12	Intercession City Peakers	BP AMOCO	FOB PLANT	12/2002	FO2	13,979	\$36.01	\$503,405.80	\$0.00	\$503,405.86	\$36,01	\$0.00	\$36.01	\$0.00	\$0.00	\$0.77	\$36.78
13	Rio Pinar Peakers	NO DELIVERIES															
14	Suwanne Peakers	NO DELIVERIES															
15	Suwannee Steam Plant	Colonial Oil Company	FOB PLANT	12/2002	F06	14,485	\$29.83	\$432,083.57	\$0.00	\$432,083.5	\$29.83	\$0.00	\$29,83	\$0.00	\$0.00	\$2.48	\$32.31
16	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	12/2002	F06	4,596	\$20.60	\$94,663.11	\$0.00	\$94,663.1	\$20.60	\$0.00	\$20.60	\$0.00	\$0.00	\$1,71	\$22.31
17	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	12/2002	F06	8,103	\$31,45	\$254,800.71	\$0.00	\$254,800.71	\$31.45	\$0.00	\$31.45	\$0.00	\$0.00	\$2.61	\$34.06
18	Turner Peakers	NO DELIVERIES															
19	University of Florida	NO DELIVERIES															

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