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DECLASSIFIED CONFIDENTIAL

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael G. Robinson*

5. DATE COMPLETED: 02/18/2003

DOCUMENT NUMBER - DATE
 02101 MAR-03
 FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	EL PASO	PORT MANATEE	12/28/2002	F06	147228	27.4600	4,042,881	0	4,042,881	27.4600	0.0000	27.4600	0.0000	0.0672	0.1685	27.6957
2	RIVIERA	EL PASO	RIVIERA	12/19/2002	F06	145183	27.2660	3,958,560	0	3,958,560	27.2660	0.0000	27.2660	0.0000	0.0090	0.1830	27.4580
3	CAPE CANAVERAL	PETROBRAS	PORT CANAVERAL	12/02/2002	F06	117576	16.8000	1,975,277	0	1,975,277	16.8000	0.0000	16.8000	0.0000	0.3868	0.1697	17.3565
4	MARTIN	VITOL	PALM BEACH	12/09/2002	F06	153803	28.0700	4,317,250	0	4,317,250	28.0700	0.0000	28.0700	0.0000	0.2555	0.1824	28.5079
5	MANATEE	VITOL	PORT MANATEE	12/18/2002	F06	169234	27.6400	4,677,628	0	4,677,628	27.6400	0.0000	27.6400	0.0000	0.0672	0.1685	27.8757
6	MANATEE	VITOL	PORT MANATEE	12/24/2002	F06	142299	27.4400	3,904,685	0	3,904,685	27.4400	0.0000	27.4400	0.0000	0.0672	0.1685	27.6757
7	MARTIN	VPEM	PALM BEACH	12/04/2002	F06	149604	24.7500	3,702,699	0	3,702,699	24.7500	0.0000	24.7500	0.0000	0.2555	0.1824	25.1879
8	MARTIN	VPEM	PALM BEACH	12/18/2002	F06	148556	28.7690	4,273,808	0	4,273,808	28.7690	0.0000	28.7690	0.0000	0.2555	0.1824	29.2069
9	MARTIN	VPEM	PALM BEACH	12/31/2002	F06	149038	28.7700	4,287,823	0	4,287,823	28.7700	0.0000	28.7700	0.0000	0.2555	0.1824	29.2079
10	MARTIN	EL PASO	PALM BEACH	12/08/2002	F06	145740	27.2660	3,973,747	0	3,973,747	27.2660	0.0000	27.2660	0.0000	0.2555	0.1824	27.7039
11	MANATEE	GLENCORE	PORT MANATEE	12/17/2002	F06	119514	28.5200	3,408,539	0	3,408,539	28.5200	0.0000	28.5200	0.0000	0.0672	0.1685	28.7557
12	RIVIERA	GLENCORE	RIVIERA	12/05/2002	F06	47006	24.9950	1,174,915	0	1,174,915	24.9950	0.0000	24.9950	0.0000	0.0090	0.1830	25.1870
13	TURKEY POINT	GLENCORE	FISHER ISLAND	12/04/2002	F06	69459	29.2450	2,031,328	0	2,031,328	29.2450	0.0000	29.2450	0.0000	0.5626	0.2203	30.0279
14	TURKEY POINT	GLENCORE	FISHER ISLAND	12/26/2002	F06	118072	28.7500	3,394,570	0	3,394,570	28.7500	0.0000	28.7500	0.0000	0.5626	0.2203	29.5329
15	MANATEE	SEMPRA	PORT MANATEE	12/23/2002	F06	330796	29.7690	9,844,469	0	9,844,469	29.7690	0.0000	29.7690	0.0000	0.0672	0.1685	29.9957
16	MARTIN	WPI	PALM BEACH	12/01/2002	F06	104858	26.3630	2,764,371	0	2,764,371	26.3630	0.0000	26.3630	0.0000	0.2555	0.1824	26.8009
17	MARTIN	WPI	PALM BEACH	12/06/2002	F06	104390	26.7040	2,787,631	0	2,787,631	26.7040	0.0000	26.7040	0.0000	0.2555	0.1824	27.1419
18	MANATEE	COASTAL		12/09/2002	F02	177	36.0400	6,379	0	6,379	36.0400	0.0000	36.0400	0.0000	0.0000	0.0000	36.0400
19	MANATEE	COASTAL		12/10/2002	F02	178	36.2500	6,458	0	6,458	36.2500	0.0000	36.2500	0.0000	0.0000	0.0000	36.2500
20	MARTIN	PORT		12/22/2002	F03	12497	39.2400	490,382	0	490,382	39.2400	0.0000	39.2400	0.0000	0.0000	0.0000	39.2400
21	FT. MYERS	ROYAL		12/31/2002	F03	20520	41.8700	859,172	0	859,172	41.8700	0.0000	41.8700	0.0000	0.0000	0.0000	41.8700
22	PT. EVERGLADES	AMERIGAS		12/12/2002	PRO	14	44.8800	628	0	628	44.8800	0.0000	44.8800	0.0000	0.0000	0.0000	44.8800
23	TURKEY POINT	AMERIGAS		12/30/2002	PRO	7	47.6300	333	0	333	47.6300	0.0000	47.6300	0.0000	0.0000	0.0000	47.6300
24	RIVIERA	FERRELL		12/03/2002	PRO	2	41.7500	84	0	84	41.7500	0.0000	41.7500	0.0000	0.0000	0.0000	41.7500
25	RIVIERA	FERRELL		12/06/2002	PRO	2	41.9800	84	0	84	41.9800	0.0000	41.9800	0.0000	0.0000	0.0000	41.9800
26	RIVIERA	FERRELL		12/10/2002	PRO	2	42.4200	85	0	85	42.4200	0.0000	42.4200	0.0000	0.0000	0.0000	42.4200
27	RIVIERA	FERRELL		12/13/2002	PRO	2	42.7500	86	0	86	42.7500	0.0000	42.7500	0.0000	0.0000	0.0000	42.7500
28	RIVIERA	FERRELL		12/27/2002	PRO	2	45.4200	91	0	91	45.4200	0.0000	45.4200	0.0000	0.0000	0.0000	45.4200
29	RIVIERA	FERRELL		12/31/2002	PRO	2	45.4000	91	0	91	45.4000	0.0000	45.4000	0.0000	0.0000	0.0000	45.4000
30	RIVIERA	FERRELL GAS		12/20/2002	PRO	2	43.5700	87	0	87	43.5700	0.0000	43.5700	0.0000	0.0000	0.0000	43.5700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

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 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

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5. DATE COMPLETED: 02/18/2003

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LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	RIVIERA	FERRELL GAS		12/24/2002	PRO	3	55.6300	167	0	167	55.6300	0.0000	55.6300	0.0000	0.0000	0.0000	55.6300
32	RIVIERA	FERRELLGAS		12/17/2002	PRO	2	42.1500	84	0	84	42.1500	0.0000	42.1500	0.0000	0.0000	0.0000	42.1500
33	MARTIN	INDIANTOWN		12/09/2002	PRO	13	34.8600	453	0	453	34.8600	0.0000	34.8600	0.0000	0.0000	0.0000	34.8600
34	MANATEE	SUBURBAN		12/07/2002	PRO	10	54.9900	550	0	550	54.9900	0.0000	54.9900	0.0000	0.0000	0.0000	54.9900

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

CONFIDENTIAL

1. Report For Month/Yr: **December 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Kenneth Brookway

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

January 10, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Aimcor	,VI,	S	OC	9,594	12.42	0.00	12.42	3.53	14,249	0.32	7.40
2	Arch Coal Sales	08,KY,119	LTC	UR	7,713	24.90	15.56	40.46	2.42	12,400	12.00	10.00
3	Arch Coal Sales	08,KY,195	LTC	UR	3,896	26.22	14.46	40.68	1.09	12,429	11.48	6.05
4	Arch Coal Sales	08,WV,039	LTC	UR	3,849	22.56	16.67	39.23	0.94	11,892	15.43	5.41
5	Cerrejon Coal Corp.	45,IM,999	LTC	OC	19,094	35.97	0.00	35.97	0.64	11,819	7.92	10.58
6	DTE Clover, LLC	08,KY,095	LTC	UR	13,902	21.51	15.02	36.53	1.20	12,451	8.92	8.02

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

CONFIDENTIAL

1. Report For Month/Yr: **December 2002**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Aimcor	,VI,	S	9,594	12.42	0.00	12.42	0.00	12.42	0.00	12.42
2	Arch Coal Sales	08,KY,119	LTC	7,713	24.90	0.00	24.90	0.00	24.90	0.00	24.90
3	Arch Coal Sales	08,KY,195	LTC	3,896	26.22	0.00	26.22	0.00	26.22	0.00	26.22
4	Arch Coal Sales	08,WV,039	LTC	3,849	22.56	0.00	22.56	0.00	22.56	0.00	22.56
5	Cerrejon Coal Corp.	45,IM,999	LTC	19,094	35.97	0.00	35.97	0.00	35.97	0.00	35.97
6	DTE Clover, LLC	08,KY,095	LTC	13,902	21.51	0.00	21.51	0.00	21.51	0.00	21.51

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

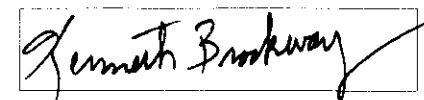
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 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Aimcor	,VI,	AIMCOR ST. CRO	OC	9,594	12.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.42
2	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,896	26.22	0.00	14.46	0.00	0.00	0.00	0.00	0.00	0.00	14.46	40.68
3	Arch Coal Sales	08,KY,119	KY MAY	UR	7,713	24.90	0.00	15.56	0.00	0.00	0.00	0.00	0.00	0.00	15.56	40.46
4	Arch Coal Sales	08,WV,039	SAMPLES MINE	UR	3,849	22.56	0.00	16.67	0.00	0.00	0.00	0.00	0.00	0.00	16.67	39.23
5	Cerrejon Coal Corp.	45,IM,999	EL CERREJON	OC	19,094	35.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.97
6	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	13,902	21.51	0.00	15.02	0.00	0.00	0.00	0.00	0.00	0.00	15.02	36.53

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