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March 3, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI - Monthly Fuel Filings

Dear Ms. Bayó:

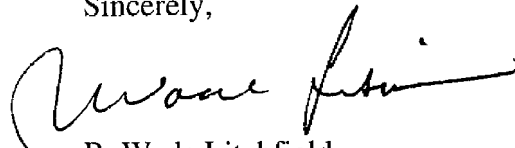
Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of December 2002;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of December 2002; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of November 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,



R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

Doc/423 Fuel Filing/December 2002
an FPL Group company

DOCUMENT NUMBER-DATE

02102 MAR-3 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael A. Robinson*

5. DATE COMPLETED: 02/18/2003

| LINE NO | PLANT | SUPPLIER | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR (%) | BTU CONTENT (BTU / GAL) | VOLUME (BBLs) | PRICE (\$/BBL) |
|---------|----------------|-----------|-------------------|---------------|-------------------|---------------|----------|------------|-------------------------|---------------|----------------|
| 1 | MANATEE | EL PASO | ST ROSE | MTC | PORT MANATEE | 12/28/2002 | F06 | 0.97 | 150905 | 147228 | 27.4600 |
| 2 | RIVIERA | EL PASO | ST ROSE | MTC | RIVIERA | 12/19/2002 | F06 | 1.00 | 153524 | 145183 | 27.2660 |
| 3 | CAPE CANAVERAL | PETROBRAS | BAHAMAS | MTC | PORT CANAVERAL | 12/02/2002 | F06 | 0.85 | 153071 | 117576 | 16.8000 |
| 4 | MARTIN | VITOL | BAHAMAS | MTC | PALM BEACH | 12/09/2002 | F06 | 0.65 | 150476 | 153803 | 28.0700 |
| 5 | MANATEE | VITOL | ST ROSE | MTC | PORT MANATEE | 12/18/2002 | F06 | 0.97 | 151548 | 169234 | 27.6400 |
| 6 | MANATEE | VITOL | RIVER | MTC | PORT MANATEE | 12/24/2002 | F06 | 0.93 | 153190 | 142299 | 27.4400 |
| 7 | MARTIN | VPEM | MARRERO | MTC | PALM BEACH | 12/04/2002 | F06 | 0.99 | 154333 | 149604 | 24.7500 |
| 8 | MARTIN | VPEM | PGOULA&MARRERO | MTC | PALM BEACH | 12/18/2002 | F06 | 0.93 | 152190 | 148556 | 28.7690 |
| 9 | MARTIN | VPEM | MARRERO | MTC | PALM BEACH | 12/31/2002 | F06 | 0.99 | 151857 | 149038 | 28.7700 |
| 10 | MARTIN | EL PASO | ST. ROSE | S | PALM BEACH | 12/08/2002 | F06 | 0.97 | 154500 | 145740 | 27.2660 |
| 11 | MANATEE | GLENCORE | RIVER | S | PORT MANATEE | 12/17/2002 | F06 | 1.00 | 150952 | 119514 | 28.5200 |
| 12 | RIVIERA | GLENCORE | RIVER (5/7) | S | RIVIERA | 12/05/2002 | F06 | 0.99 | 154952 | 47006 | 24.9950 |
| 13 | TURKEY POINT | GLENCORE | RIVER | S | FISHER ISLAND | 12/04/2002 | F06 | 0.93 | 154190 | 69459 | 29.2450 |
| 14 | TURKEY POINT | GLENCORE | MARRERO | S | FISHER ISLAND | 12/26/2002 | F06 | 1.00 | 151857 | 118072 | 28.7500 |
| 15 | MANATEE | SEMPRA | STATIA | S | PORT MANATEE | 12/23/2002 | F06 | 0.98 | 151881 | 330796 | 29.7600 |
| 16 | MARTIN | WPI | BAHAMAS | S | PALM BEACH | 12/01/2002 | F06 | 0.67 | 152333 | 104858 | 26.3630 |
| 17 | MARTIN | WPI | BAHAMAS | S | PALM BEACH | 12/06/2002 | F06 | 0.69 | 151714 | 104390 | 26.7040 |
| 18 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 12/09/2002 | F02 | N/A | N/A | 177 | * |
| 19 | MANATEE | COASTAL | NA-TRUCK DELIVERY | STC | | 12/10/2002 | F02 | N/A | N/A | 178 | * |
| 20 | MARTIN | PORT | NA-TRUCK DELIVERY | | | 12/22/2002 | F03 | N/A | N/A | 12497 | 39.2400 |
| 21 | FT. MYERS | ROYAL | NA-TRUCK DELIVERY | | | 12/31/2002 | F03 | N/A | N/A | 20520 | 41.8700 |
| 22 | PT. EVERGLADES | AMERIGAS | NA-TRUCK DELIVERY | STC | | 12/12/2002 | PRO | N/A | N/A | 14 | 44.8800 |
| 23 | TURKEY POINT | AMERIGAS | NA-TRUCK DELIVERY | STC | | 12/30/2002 | PRO | N/A | N/A | 7 | 47.6300 |
| 24 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/03/2002 | PRO | N/A | N/A | 2 | 41.7500 |
| 25 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/06/2002 | PRO | N/A | N/A | 2 | 41.9800 |
| 26 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/10/2002 | PRO | N/A | N/A | 2 | 42.4200 |
| 27 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/13/2002 | PRO | N/A | N/A | 2 | 42.7500 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:



5. DATE COMPLETED: 02/18/2003

| LINE NO | PLANT | SUPPLIER | SHIPPING POINT | PURCHASE TYPE | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | SULFUR (%) | BTU CONTENT (BTU / GAL) | VOLUME (BBLs) | PRICE (\$/BBL) |
|---------|---------|-------------|-------------------|---------------|-------------------|---------------|----------|------------|-------------------------|---------------|----------------|
| 28 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/27/2002 | PRO | N/A | N/A | 2 | 45.4200 |
| 29 | RIVIERA | FERRELL | NA-TRUCK DELIVERY | STC | | 12/31/2002 | PRO | N/A | N/A | 2 | 45.4000 |
| 30 | RIVIERA | FERRELL GAS | NA-TRUCK DELIVERY | STC | | 12/20/2002 | PRO | N/A | N/A | 2 | 43.5700 |
| 31 | RIVIERA | FERRELL GAS | NA-TRUCK DELIVERY | STC | | 12/24/2002 | PRO | N/A | N/A | 3 | 55.6300 |
| 32 | RIVIERA | FERRELLGAS | NA-TRUCK DELIVERY | STC | | 12/17/2002 | PRO | N/A | N/A | 2 | 42.1500 |
| 33 | MARTIN | INDIANTOWN | NA-TRUCK DELIVERY | STC | | 12/09/2002 | PRO | N/A | N/A | 13 | 34.8600 |
| 34 | MANATEE | SUBURBAN | NA-TRUCK DELIVERY | STC | | 12/07/2002 | PRO | N/A | N/A | 10 | 54.9900 |

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *M. A. Rogers*

5. DATE COMPLETED: 02/18/2003

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|----------------|-------------|-------------------|---------------|----------|--------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|------------------------------|-------------------------|--------------------------------|---------------------|--------------------------|
| LINE NO. | PLANT | SUPPLIER | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (BBL) | INVOICE PRICE (\$/BBL) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/BBL) | QUALITY ADJUST. (\$/BBL) | EFFECTIVE PUR PRICE (\$/BBL) | TRANSP TO TERM (\$/BBL) | ADDITIONAL TRANS CHGS (\$/BBL) | OTHER CHGS (\$/BBL) | DELIVERED PRICE (\$/BBL) |
| 1 | MANATEE | EL PASO | PORT MANATEE | 12/28/2002 | F06 | 147228 | | | | | | | | | | | 27.6957 |
| 2 | RIVIERA | EL PASO | RIVIERA | 12/19/2002 | F06 | 145183 | | | | | | | | | | | 27.4580 |
| 3 | CAPE CANAVERAL | PETROBRAS | PORT CANAVERAL | 12/02/2002 | F06 | 117576 | | | | | | | | | | | 17.3565 |
| 4 | MARTIN | VITOL | PALM BEACH | 12/09/2002 | F06 | 153803 | | | | | | | | | | | 28.5079 |
| 5 | MANATEE | VITOL | PORT MANATEE | 12/18/2002 | F06 | 169234 | | | | | | | | | | | 27.8757 |
| 6 | MANATEE | VITOL | PORT MANATEE | 12/24/2002 | F06 | 142299 | | | | | | | | | | | 27.6757 |
| 7 | MARTIN | VPEM | PALM BEACH | 12/04/2002 | F06 | 149604 | | | | | | | | | | | 25.1879 |
| 8 | MARTIN | VPEM | PALM BEACH | 12/18/2002 | F06 | 148556 | | | | | | | | | | | 29.2069 |
| 9 | MARTIN | VPEM | PALM BEACH | 12/31/2002 | F06 | 149038 | | | | | | | | | | | 29.2079 |
| 10 | MARTIN | EL PASO | PALM BEACH | 12/08/2002 | F06 | 145740 | | | | | | | | | | | 27.7039 |
| 11 | MANATEE | GLENCORE | PORT MANATEE | 12/17/2002 | F06 | 119514 | | | | | | | | | | | 28.7557 |
| 12 | RIVIERA | GLENCORE | RIVIERA | 12/05/2002 | F06 | 47006 | | | | | | | | | | | 25.1870 |
| 13 | TURKEY POINT | GLENCORE | FISHER ISLAND | 12/04/2002 | F06 | 69459 | | | | | | | | | | | 30.0279 |
| 14 | TURKEY POINT | GLENCORE | FISHER ISLAND | 12/26/2002 | F06 | 118072 | | | | | | | | | | | 29.5329 |
| 15 | MANATEE | SEMPRA | PORT MANATEE | 12/23/2002 | F06 | 330796 | | | | | | | | | | | 29.9957 |
| 16 | MARTIN | WPI | PALM BEACH | 12/01/2002 | F06 | 104858 | | | | | | | | | | | 26.8009 |
| 17 | MARTIN | WPI | PALM BEACH | 12/06/2002 | F06 | 104390 | | | | | | | | | | | 27.1419 |
| 18 | MANATEE | COASTAL | | 12/09/2002 | F02 | 177 | | | | | | | | | | | 36.0400 |
| 19 | MANATEE | COASTAL | | 12/10/2002 | F02 | 178 | | | | | | | | | | | 36.2500 |
| 20 | MARTIN | PORT | | 12/22/2002 | F03 | 12497 | | | | | | | | | | | 39.2400 |
| 21 | FT. MYERS | ROYAL | | 12/31/2002 | F03 | 20520 | | | | | | | | | | | 41.8700 |
| 22 | PT. EVERGLADES | AMERIGAS | | 12/12/2002 | PRO | 14 | 44.8800 | 628 | 0 | 628 | 44.8800 | 0.0000 | 44.8800 | 0.0000 | 0.0000 | 0.0000 | 44.8800 |
| 23 | TURKEY POINT | AMERIGAS | | 12/30/2002 | PRO | 7 | 47.6300 | 333 | 0 | 333 | 47.6300 | 0.0000 | 47.6300 | 0.0000 | 0.0000 | 0.0000 | 47.6300 |
| 24 | RIVIERA | FERRELL | | 12/03/2002 | PRO | 2 | 41.7500 | 84 | 0 | 84 | 41.7500 | 0.0000 | 41.7500 | 0.0000 | 0.0000 | 0.0000 | 41.7500 |
| 25 | RIVIERA | FERRELL | | 12/06/2002 | PRO | 2 | 41.9800 | 84 | 0 | 84 | 41.9800 | 0.0000 | 41.9800 | 0.0000 | 0.0000 | 0.0000 | 41.9800 |
| 26 | RIVIERA | FERRELL | | 12/10/2002 | PRO | 2 | 42.4200 | 85 | 0 | 85 | 42.4200 | 0.0000 | 42.4200 | 0.0000 | 0.0000 | 0.0000 | 42.4200 |
| 27 | RIVIERA | FERRELL | | 12/13/2002 | PRO | 2 | 42.7500 | 86 | 0 | 86 | 42.7500 | 0.0000 | 42.7500 | 0.0000 | 0.0000 | 0.0000 | 42.7500 |
| 28 | RIVIERA | FERRELL | | 12/27/2002 | PRO | 2 | 45.4200 | 91 | 0 | 91 | 45.4200 | 0.0000 | 45.4200 | 0.0000 | 0.0000 | 0.0000 | 45.4200 |
| 29 | RIVIERA | FERRELL | | 12/31/2002 | PRO | 2 | 45.4000 | 91 | 0 | 91 | 45.4000 | 0.0000 | 45.4000 | 0.0000 | 0.0000 | 0.0000 | 45.4000 |
| 30 | RIVIERA | FERRELL GAS | | 12/20/2002 | PRO | 2 | 43.5700 | 87 | 0 | 87 | 43.5700 | 0.0000 | 43.5700 | 0.0000 | 0.0000 | 0.0000 | 43.5700 |

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: DEC YEAR: 2002
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael G. Robinson*

5. DATE COMPLETED: 02/18/2003

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | (O) | (P) | (Q) | (R) |
|----------|---------|-------------|-------------------|---------------|----------|--------------|------------------------|---------------------|---------------|-----------------|--------------------|--------------------------|------------------------------|-------------------------|--------------------------------|---------------------|--------------------------|
| LINE NO. | PLANT | SUPPLIER | DELIVERY LOCATION | DELIVERY DATE | TYPE OIL | VOLUME (BBL) | INVOICE PRICE (\$/BBL) | INVOICE AMOUNT (\$) | DISCOUNT (\$) | NET AMOUNT (\$) | NET PRICE (\$/BBL) | QUALITY ADJUST. (\$/BBL) | EFFECTIVE PUR PRICE (\$/BBL) | TRANSP TO TERM (\$/BBL) | ADDITIONAL TRANS CHGS (\$/BBL) | OTHER CHGS (\$/BBL) | DELIVERED PRICE (\$/BBL) |
| 31 | RIVIERA | FERRELL GAS | | 12/24/2002 | PRO | 3 | 55.6300 | 167 | 0 | 167 | 55.6300 | 0.0000 | 55.6300 | 0.0000 | 0.0000 | 0.0000 | 55.6300 |
| 32 | RIVIERA | FERRELL GAS | | 12/17/2002 | PRO | 2 | 42.1500 | 84 | 0 | 84 | 42.1500 | 0.0000 | 42.1500 | 0.0000 | 0.0000 | 0.0000 | 42.1500 |
| 33 | MARTIN | INDIANTOWN | | 12/09/2002 | PRO | 13 | 34.8600 | 453 | 0 | 453 | 34.8600 | 0.0000 | 34.8600 | 0.0000 | 0.0000 | 0.0000 | 34.8600 |
| 34 | MANATEE | SUBURBAN | | 12/07/2002 | PRO | 10 | 54.9900 | 550 | 0 | 550 | 54.9900 | 0.0000 | 54.9900 | 0.0000 | 0.0000 | 0.0000 | 54.9900 |

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: DECEMBER YEAR: 2002

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael A. Robinson*

5. DATE COMPLETED: 01/15/2003

| LINE NO. | MONTH REPORTED | FORM PLANT NAME | SUPPLIER | ORIGINAL LINE NUMBER | OLD VOLUME (BBLs) | FORM NO. | COLUMN DESIGNATOR & TITLE | OLD VALUE | NEW VALUE | NEW DELIVERED PRICE (\$/BBL) | REASON FOR REVISION |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|------------------------------|---------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| 1 | NONE | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRICITY
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

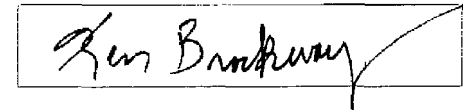
EDITED COPY

1. Report For Month/Yr: **December 2002**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **January 10, 2003**

| Line No. | Supplier Name | Mine Location | Purchase Type | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Trans Cost (\$/Ton) | FOB Plant Price (\$/Ton) | As Received Coal Quality | | | |
|----------|---------------------|---------------|---------------|---------------------|--------|-----------------------------------|---------------------------|--------------------------|--------------------------|-----------------|-----------------|----------------------|
| | | | | | | | | | Sulfur Content (%) | Btu Content (%) | Ash Content (%) | Moisture Content (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | Aimcor | ,VI, | S | OC | 9,594 | | | 12.42 | 3.53 | 14,249 | 0.32 | 7.40 |
| 2 | Arch Coal Sales | 08,KY,119 | LTC | UR | 7,713 | | | 40.46 | 2.42 | 12,400 | 12.00 | 10.00 |
| 3 | Arch Coal Sales | 08,KY,195 | LTC | UR | 3,896 | | | 40.68 | 1.09 | 12,429 | 11.48 | 6.05 |
| 4 | Arch Coal Sales | 08,WV,039 | LTC | UR | 3,849 | | | 39.23 | 0.94 | 11,892 | 15.43 | 5.41 |
| 5 | Cerrejon Coal Corp. | 45,IM,999 | LTC | OC | 19,094 | | | 35.97 | 0.64 | 11,819 | 7.92 | 10.58 |
| 6 | DTE Clover, LLC | 08,KY,095 | LTC | UR | 13,902 | | | 36.53 | 1.20 | 12,451 | 8.92 | 8.02 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANT
 DETAIL OF INVOICE PURCHASE PRICE

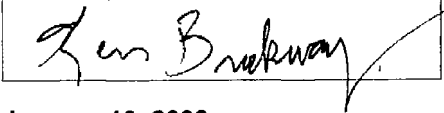
EDITED COPY

1. Report For Month/Yr: **December 2002**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: 

6. Date Completed: **January 10, 2003**

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | FOB Mine Price (\$/Ton) | Short Haul & Loading Charge | Original Invoice Price (\$/Ton) | Retro-active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|---------------------|---------------|---------------|--------|-------------------------|-----------------------------|---------------------------------|---------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Aimcor | ,VI, | S | 9,594 | | 0.00 | | 0.00 | | 0.00 | |
| 2 | Arch Coal Sales | 08,KY,119 | LTC | 7,713 | | 0.00 | | 0.00 | | 0.00 | |
| 3 | Arch Coal Sales | 08,KY,195 | LTC | 3,896 | | 0.00 | | 0.00 | | 0.00 | |
| 4 | Arch Coal Sales | 08,WV,039 | LTC | 3,849 | | 0.00 | | 0.00 | | 0.00 | |
| 5 | Cerrejon Coal Corp. | 45,IM,999 | LTC | 19,094 | | 0.00 | | 0.00 | | 0.00 | |
| 6 | DTE Clover, LLC | 08,KY,095 | LTC | 13,902 | | 0.00 | | 0.00 | | 0.00 | |

NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

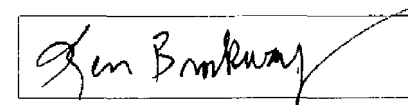
EDITED COPY

1. Report For Month/Yr: **December 2002**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

January 10, 2003

| Line No. | Supplier Name | Mine Location | Shipping Point | Transportation Mode | Tons | Effective Purchase Price (\$/Ton) | Short Haul & Loading Charge (\$/Ton) | Rail Charges | | Waterborne Charges | | | | | Total Transport Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|---------------------|---------------|----------------|---------------------|--------|-----------------------------------|--------------------------------------|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------|----------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Related Charges (\$/Ton) | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| 1 | Aimcor | ,VI, | AIMCOR ST. CRO | OC | 9,594 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 12.42 |
| 2 | Arch Coal Sales | 08,KY,195 | APEX MINE | UR | 3,896 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 40.68 |
| 3 | Arch Coal Sales | 08,KY,119 | KY MAY | UR | 7,713 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 40.46 |
| 4 | Arch Coal Sales | 08,WV,039 | SAMPLES MINE | UR | 3,849 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 39.23 |
| 5 | Cerrejon Coal Corp. | 45,IM,999 | EL CERREJON | OC | 19,094 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 35.97 |
| 6 | DTE Clover, LLC | 08,KY,095 | CLOVER DTE | UR | 13,902 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 36.53 |

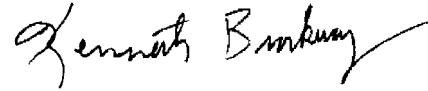
NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **November** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **13-Feb-03**

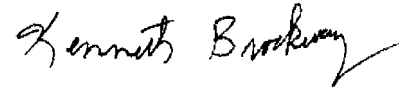
| <u>Line No.</u> (a) | <u>Supplier Name</u> (b) | <u>Mine Location</u> (c) | <u>Purchase Type</u> (d) | <u>Transport Mode</u> (e) | <u>Tons</u> (f) | <u>Purchase Price (\$/Ton)</u> (g) | <u>Effective Transport Charges (\$/Ton)</u> (h) | <u>Total FOB Plant Price (\$/Ton)</u> (i) | <u>Sulfur Content (%)</u> (j) | <u>Btu Content (Btu/lb)</u> (k) | <u>Ash Content (%)</u> (l) | <u>Moisture Content (%)</u> (m) |
|------------------------|-----------------------------|-----------------------------|-----------------------------|------------------------------|--------------------|---------------------------------------|--|--|----------------------------------|------------------------------------|-------------------------------|------------------------------------|
| (1) | AEI COAL SALES | 08/KY/159 | MTC | UR | 19,366.55 | 48.210 | 13.29 | 61.500 | 0.65 | 12,399 | 8.65 | 7.65 |
| (2) | TRITON COAL CO. | 19/WY/005 | S | UR | 31,128.20 | 10.621 | 20.91 | 31.531 | 0.24 | 8,762 | 4.69 | 27.21 |
| (3) | KENNECOTT ENERGY | 19/WY/005 | S | UR | 47,686.70 | 5.290 | 20.93 | 26.220 | 0.25 | 8,819 | 5.58 | 26.18 |
| (4) | AEI COAL SALES | 08/WV/059 | MTC | UR | 14,353.08 | 45.699 | 13.43 | 59.129 | 0.65 | 11,852 | 12.74 | 6.97 |
| (5) | JACOBS RANCH | 19/WY/005 | S | UR | 100,726.59 | 4.482 | 20.90 | 25.382 | 0.44 | 8,744 | 5.42 | 27.72 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
(305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: **13-Feb-03**

| Line No. | Supplier Name | Mine Location | Purch. Type | Tons | FOB Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retroactive Price Increase (\$/Ton) | Base Price (\$/Ton) | Quality Adjustments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------|------------------|---------------|-------------|------------|-------------------------|--------------------------------------|---------------------------------|-------------------------------------|---------------------|------------------------------|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| (1) | AEI COAL SALES | 08/KY/159 | MTC | 19,366.55 | 46.333 | - | 46.333 | - | 46.333 | 1.877 | 48.210 |
| (2) | TRITON COAL CO. | 19/WY/005 | S | 31,128.20 | 9.646 | - | 9.646 | - | 9.646 | 0.975 | 10.621 |
| (3) | KENNECOTT ENERGY | 19/WY/005 | S | 47,686.70 | 5.279 | - | 5.279 | - | 5.279 | 0.011 | 5.290 |
| (4) | AEI COAL SALES | 08/WV/059 | MTC | 14,353.08 | 46.396 | - | 46.396 | - | 46.396 | (0.697) | 45.699 |
| (5) | JACOBS RANCH | 19/WY/005 | S | 100,726.59 | 4.569 | - | 4.569 | - | 4.569 | (0.087) | 4.482 |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: 

6. Date Completed: **13-Feb-03**

| Line No. | Supplier Name | Mine Location | Shipping Point | Transport Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) | Total Transportation Charges (\$/Ton) | FOB Plant Price (\$/Ton) |
|----------|------------------|---------------|------------------|----------------|------------|-----------------------------------|---|--------------------|-----------------------------|---------------------------|-----------------------------|---------------------------|------------------------------|--------------------------------|---------------------------------------|--------------------------|
| | | | | | | | | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans-loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) |
| (1) | AEI COAL SALES | 08/KY/159 | PONTIKI, KY. | UR | 19,366.55 | 48.210 | - | 13.29 | - | - | - | - | - | - | 13.29 | 61.500 |
| (2) | TRITON COAL CO. | 19/WY/005 | TRITON, WY. | UR | 31,128.20 | 10.621 | - | 20.91 | - | - | - | - | - | - | 20.91 | 31.531 |
| (3) | KENNECOTT ENERGY | 19/WY/005 | CONVERSE JCTN WY | UR | 47,686.70 | 5.290 | - | 20.93 | - | - | - | - | - | - | 20.93 | 26.220 |
| (4) | AEI COAL SALES | 08/WV/059 | MARROWBONE, WV | UR | 14,353.08 | 45.699 | - | 13.43 | - | - | - | - | - | - | 13.43 | 59.129 |
| (5) | JACOBS RANCH | 19/WY/005 | JACOBS JCTN, WY. | UR | 100,726.59 | 4.482 | - | 20.90 | - | - | - | - | - | - | 20.90 | 25.382 |

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of December 2002, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of December 2002; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of November 2002 have been served via first class mail, postage prepaid to the parties listed below, this 3rd day of March, 2003

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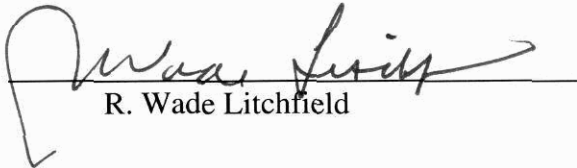
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