### AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
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(850) 224-9115 FAX (850) 222-7560

March 17, 2003

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause

and Generating Performance Incentive Factor;

FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

/ / //

LLW/pp Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE

02544 MAR 178

FPSC-COMMISSION CLERK

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

offrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	•	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Locatio	n Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a) 	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Polk	BP	Tampa	MTC	Polk	01/06/03	F02	*	*	3,230.69	\$40.8582
2.	Polk	BP	Tampa	MTC	Polk	01/07/03	F02	*	*	5,910.29	\$39.0941
3.	Polk	BP	Tampa	MTC	Polk	01/08/03	F02	*	*	8,068.24	\$38,0862
4.	Polk	BP	Tampa	MTC	Polk	01/09/03	F02	•	*	6,650.14	\$39.7665
<b>5</b> .	Polk	BP	Tampa	MTC	Polk	01/10/03	F02	*	*	6,076.79	\$39.6109
6.	Polk	BP	Tampa	MTC	Polk	01/11/03	F02	*	*	183.33	\$39.5989
7.	Polk	BP	Tampa	MTC	Polk	01/12/03	F02	*	*	178.55	\$39.5976
8.	Polk	BP	Tampa	MTC	Polk	01/13/03	F02	*	*	364.43	\$40,3750
9.	Polk	BP	Tampa	MTC	Polk	01/16/03	F02	*	*	731.17	\$40.7320
10.	Polk	BP	Tampa	MTC	Polk	01/17/03	F02	•	*	183.26	\$40.8586
11.	Polk	BP	Tampa	MTC	Polk	01/18/03	F02	*	*	722.71	\$40.8584
12.	Polk	BP	Tampa	MTC	Polk	01/20/03	F02	*	*	183.26	\$40.8586
13.	Polk	BP	Tampa	MTC	Połk	01/22/03	F02	•	•	6,905.36	\$41.2992
14.	Polk	BP	Tampa	MTC	Polk	01/23/03	F02	*	*	3,982.74	\$41.2782
15.	Polk	BP	Tampa	MTC	Polk	01/24/03	F02	•	*	178.93	\$42.7267
16.	Polk	BP	Tampa	MTC	Polk	01/25/03	F02	*	*	660.67	\$42.7270
17.	Polk	BP	Tampa	MTC	Polk	01/26/03	F02	•	*	728.14	\$42.7273
18.	Polk	BP	Tampa	MTC	Polk	01/27/03	F02	*	*	1,276.69	\$41.5512
<b>19</b> .	Polk	BP	Tampa	MTC	Polk	01/29/03	F02	*	*	361.62	\$43.2941
20.	Polk	BP	Tampa	MTC	Polk	01/30/03	F02	*	*	180.93	\$44.1758
21.	Polk	BP	Tampa	MTC	Polk	01/31/03	F02	*	*	185.30	\$43.5336
22.	Phillips	Central	Tampa	MTC	Phillips	01/21/03	F02	*	*	177.62	\$40.4247
<b>23</b> .	Phillips	Central	Tampa	MTC	Phillips	01/22/03	F02	*	*	356.66	\$40.4256
24.	Gannon	Central	Tampa	MTC	Gannon	01/01/03	F02	•	*	177.50	\$39.7346
<b>25</b> .	Gannon	Central	Tampa	MTC	Gannon	01/03/03	F02	*	*	177.52	\$39.7355

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EOSC-COMMISSION CLERK

<sup>•</sup> No analysis Taken FPSC FORM 423-1 (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Assistant Controller

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k) 	(I)
26.	Gannon	Central	Tampa	MTC	Gannon	01/04/03	F02	*	•	356.24	\$39.7344
27.	Gannon	Central	Tampa	MTC	Gannon	01/05/03	F02	*	*	178.48	\$39.6007
28.	Gannon	Central	Tampa	MTC	Gannon	01/07/03	F02	*	*	177.83	\$39,6023
29.	Gannon	Central	Tampa	MTC	Gannon	01/08/03	F02	*	*	355.50	\$39.6016
30.	Gannon	Central	Tampa	MTC	Gannon	01/09/03	F02	*	•	177.52	\$39.6024
31.	Gannon	Central	Tampa	MTC	Gannon	01/10/03	F02	*	*	177.83	\$39.6023
32.	Gannon	Central	Tampa	MTC	Gannon	01/12/03	F02	*	*	178.07	\$38.1840
33.	Gannon	Central	Tampa	MTC	Gannon	01/13/03	F02	*	*	356.55	\$38.1809
34.	Gannon	Central	Tampa	MTC	Gannon	01/15/03	F02	*	*	297.12	\$38.1836
<b>35</b> .	Gannon	Central	Tampa	MTC	Gannon	01/16/03	F02	*	*	178.10	\$38.1827
<b>36</b> .	Gannon	Central	Tampa	MTC	Gannon	01/17/03	F02	*	*	356,38	\$38.1838
<b>37</b> .	Gannon	Central	Tampa	MTC	Gannon	01/18/03	F02	*	*	711.67	\$38.1835
38.	Gannon	Central	Tampa	MTC	Gannon	01/19/03	F02	*	*	178.71	\$39.6275
<b>39</b> .	Gannon	Central	Tampa	MTC	Gannon	01/22/03	F02	*	*	355.52	\$39.6270
40.	Gannon	Central	Tampa	MTC	Gannon	01/23/03	F02	*	*	297.19	\$39.6266
41.	Gannon	Central	Tampa	MTC	Gannon	01/25/03	F02	*	*	178,19	\$39.6266
<b>42</b> .	Gannon	Central	Tampa	MTC	Gannon	01/28/03	F02	*	*	357.71	\$40.3048
43.	Gannon	Central	Tampa	MTC	Gannon	01/30/03	F02	*	*	534.14	\$40.3045

#### ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
51.	Phillips	El Paso	Tampa	MTC	Phillips	01/10/03	F06	*	*	772.32	\$34,2200
52.	Phillips	El Paso	Tampa	MTC	Phillips	01/13/03	F06	*	*	312.59	\$34,6700
<b>53</b> ,	Phillips	El Paso	Tampa	MTC	Phillips	01/14/03	F06	*	*	1,217.39	\$34.6700
54.	Phillips	El Paso	Tampa	MTC	Phillips	01/15/03	F06	*	*	762.35	\$34.6700
55.	Phillips	El Paso	Tampa	MTC	Phillips	01/16/03	F06	*	*	149.21	\$34,6699
56.	Phillips	El Paso	Tampa	MTC	Phillips	01/17/03	F06	*	*	149.95	\$34.6700
57,	Phillips	El Paso	Tampa	MTC	Phillips	01/20/03	F06	*	*	153.31	\$37.2800
58.	Phillips	El Paso	Tampa	MTC	Phillips	01/21/03	F06	*	•	152.29	\$37.2800
<b>59</b> .	Phillips	El Paso	Tampa	MTC	Phillips	01/22/03	F06	*	*	154.98	\$37.2800
60.	Phillips	El Paso	Tampa	MTC	Phillips	01/23/03	F06	*	*	616.99	\$37.2788
61.	Phillips	El Paso	Tampa	MTC	Phillips	01/24/03	F06	*	*	155.29	\$37.2800
62.	Phillips	El Paso	Tampa	MTC	Phillips	01/27/03	F06	*	*	782.52	\$37.0190
63.	Phillips	El Paso	Tampa	MTC	Phillips	01/28/03	F06	*	*	297.77	\$37.0486
64.	Phillips	El Paso	Tampa	MTC	Phillips	01/30/03	F06	*	*	155.84	\$37.0176

<sup>\*</sup> No analysis Taken FPSC FORM 423-1 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Johney Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	01/06/03	F02	3,230.69									\$0.0000	\$0.0000	\$40.8582
2.	Polk	BP	Polk	01/07/03	F02	5,910,29									\$0.0000	\$0.0000	\$39.0941
3.	Polk	BP	Polk	01/08/03	F02	8,068,24									\$0.0000	\$0.0000	\$38.0862
4.	Polk	BP	Polk	01/09/03	F02	6,650.14									\$0.0000	\$0.0000	\$39.7665
5.	Polk	BP	Polk	01/10/03	F02	6,076.79									\$0.0000	\$0.0000	\$39.6109
6.	Polk	BP	Polk	01/11/03	F02	183,33									\$0.0000	\$0.0000	\$39.5989
7.	Polk	BP	Polk	01/12/03	F02	178.55									\$0.0000	\$0.0000	\$39.5976
8.	Polk	BP	Polk	01/13/03	F02	364.43									\$0.0000	\$0.0000	\$40.3750
9.	Polk	BP	Polk	01/16/03	F02	731,17									\$0.0000	\$0.0000	\$40.7320
10.	Polk	BP	Polk	01/17/03	F02	183.26									\$0.0000	\$0.0000	<b>\$40.85</b> 86
11.	Polk	8P	Polk	01/18/03	F02	722.71									\$0.0000	\$0.0000	\$40.8584
12.	Polk	BP	Polk	01/20/03	F02	183,26									\$0.0000	\$0.0000	\$40.8586
13.	Potk	BP	Polk	01/22/03	F02	6,905.36									\$0.0000	\$0.0000	\$41.2992
14.	Polk	BP	Polk	01/23/03	F02	3,982.74									\$0.0000	\$0.0000	\$41.2782
15.	Polk	BP	Polk	01/24/03	F02	178,93									\$0.0000	\$0.0000	\$42.7267
16.	Polk	BP	Polk	01/25/03	F02	660,67									\$0.0000	\$0.0000	\$42.7270
17.	Polk	BP	Polk	01/26/03	F02	728.14									\$0.0000	\$0.0000	\$42.7273
18.	Polk	BP	Polk	01/27/03	F02	1,276.69									\$0.0000	\$0.0000	<b>\$</b> 41.5512
19.	Polk	BP	Polk	01/29/03	F02	361.62									\$0.0000	\$0.0000	\$43.2941
20.	Polk	BP	Polk	01/30/03	F02	180.93									\$0.0000	\$0.0000	<b>\$</b> 44.1758
21.	Polk	BP	Polk	01/31/03	F02	185.30									\$0.0000	\$0.0000	<b>\$</b> 43.5336
22.	Phillips	Central	Phillips	01/21/03	F02	177.62									\$0.0000	\$0.0000	\$40.4247
23.	Phillips	Central	Phillips	01/22/03	F02	356.66									\$0.0000	\$0.0000	\$40.4256
24.	Gannon	Central	Gannon	01/01/03	F02	177.50									\$0.0000	\$0.0000	\$39.7346
25.	Gannon	Central	Gannon	01/03/03	F02	177.52									\$0.0000	\$0.0000	\$39.7355

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1, Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report

5. Date Completed: March 17, 2003

Jefffey Chronister, Assistant Controller

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
								***************************************									
26.	Gannon	Central	Gannon	01/04/03	F02	356.24									\$0.0000	\$0.0000	\$39.7344
<b>27</b> .	Gannon	Central	Gannon	01/05/03	F02	178.48									\$0.0000	\$0.0000	\$39.6007
28.	Gannon	Central	Gannon	01/07/03	F02	177.83									\$0.0000	\$0.0000	\$39.6023
29.	Gannon	Central	Gannon	01/08/03	F02	355.50									\$0.0000	\$0.0000	\$39.6016
30.	Gannon	Central	Gannon	01/09/03	F02	177.52									\$0.0000	\$0.0000	\$39.6024
31.	Gannon	Central	Gannon	01/10/03	F02	177.83									\$0.0000	\$0.0000	\$39.6023
32.	Gannon	Central	Gannon	01/12/03	F02	178.07									\$0.0000	\$0.0000	\$38.1840
33.	Gannon	Central	Gannon	01/13/03	F02	356.55									\$0.0000	\$0.0000	\$38.1809
34.	Gannon	Central	Gannon	01/15/03	F02	297.12									\$0.0000	\$0.0000	\$38.1836
35.	Gannon	Central	Gannon	01/16/03	F02	178.10									\$0.0000	\$0.0000	\$38.1827
36.	Gannon	Central	Gannon	01/17/03	F02	356.38									\$0.0000	\$0.0000	\$38.1838
37.	Gannon	Central	Gannon	01/18/03	F02	711.67									\$0.0000	\$0.0000	\$38.1835
38.	Gannon	Central	Gannon	01/19/03	F02	178.71									\$0.0000	\$0.0000	\$39.6275
39.	Gannon	Central	Gannon	01/22/03	F02	355.52									\$0.0000	\$0.0000	\$39.6270
40.	Gannon	Central	Gannon	01/23/03	F02	297.19									\$0.0000	\$0.0000	\$39.6266
41.	Gannon	Central	Gannon	01/25/03	F02	178.19									\$0,0000	\$0.0000	\$39.6266
42.	Gannon	Central	Gannon	01/28/03	F02	357.71									\$0.0000	\$0.0000	\$40.3048
43.	Gannon	Central	Gannon	01/30/03	F02	534.14									\$0.0000	\$0.0000	\$40.3045
44.	Gannon	Central	Gannon	01/31/03	F02	355.71									\$0.0000	\$0.0000	\$40.2994
45.	Phillips	El Paso	Phillips	01/02/03	F06	1,390.19									\$0.0000	\$0.0000	\$32.9900
46.	Phillips	El Paso	Phillips	01/03/03	F06	757.69									\$0.0000	\$0.0000	\$32.9900
47.	Phillips	El Paso	Phillips	01/06/03	F06	769.18									\$0.0000	\$0.0000	\$34.2200
48.	Phillips	El Paso	Phillips	01/07/03	F06	1,063.61									\$0,0000	\$0,0000	\$34.2200
49.	Phillips	El Paso	Phillips	01/08/03	F06	778.40									\$0.0000	\$0.0000	\$34.1321
50.	Phillips	El Paso	Phillips	01/09/03	F06	1,380.71									\$0.0000	\$0.0000	\$34.2200

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Reports

effrey Chronister, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	(\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
53.	Phillips	El Paso	Phillips	01/14/03	F06	1,217.39									\$0,0000	\$0.0000	\$34,6700
54.	Phillips	El Paso	Phillips	01/15/03	F06	762.35									\$0.0000	\$0.0000	\$34.6700
55.	Phillips	El Paso	Phillips	01/16/03	F06	149.21									\$0.0000	\$0.0000	\$34.6699
56.	Phillips	El Paso	Phillips	01/17/03	F06	149.95									\$0,0000	\$0.0000	\$34.6700
57.	Phillips	El Paso	Phillips	01/20/03	F06	153.31									\$0.0000	\$0.0000	\$37.2800
58.	Phillips	El Paso	Phillips	01/21/03	F06	152.29									\$0.0000	\$0.0000	\$37.2800
59.	Phillips	El Paso	Phillips	01/22/03	F06	154.98									\$0.0000	\$0.0000	\$37.2800
60.	Phillips	El Paso	Phillips	01/23/03	F06	616.99									\$0.0000	\$0.0000	\$37.2788
61.	Phillips	El Paso	Phillips	01/24/03	F06	155.29									\$0.0000	\$0.0000	\$37.2800
62.	Phillips	El Paso	Phillips	01/27/03	F06	782.52									\$0.0000	\$0.0000	\$37.0190
63.	Phillips	El Paso	Phillips	01/28/03	F06	297.77									\$0.0000	\$0.0000	\$37.0486
64.	Phillips	El Paso	Phillips	01/30/03	F06	155.84									\$0.0000	\$0.0000	\$37.0176

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Form Original Old Delivered Line Month Plant Line Volume Form Column Old New Price No. Reported Name Supplier Number (Bbls) No. Designator & Title Value Value (\$/Bbls) Reason for Revision											New	
			Form		Original	Old					Delivered	
No. Reported Name Supplier Number (Bbls) No. Designator & Title Value Value (\$/Bbls) Reason for Revision	Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
	No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (l) (m)	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(i)</b>	(1)	(m)

<sup>1.</sup> None

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

								As Re	ceived Coal	Quality	
Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
Zeigler Coal	10,lL,145,157	LTC	RB	84,267.10			\$40.538	2.87	10,983	8.58	14,03
Coal Properties Trading	9,KY,233	s	RB	14,735.80			\$33.250	3.04	12,059	9.34	8.64
Illinois Fuel	10,IL,165	LTC	RB	11,223.10			\$36.310	3.41	12,494	10.53	6.34
Peabody Development	10,IL,165	LTC	RB	17,809.10			\$38.620	2.74	12,278	8.03	8.61
Webster	9,KY,233	s	RB	16,810.20			\$40.970	2.88	12,374	8.43	8.14
SSM Petcoke	N/A	s	RB	26,125.43			\$20.750	5.00	13,720	0.30	10.01
Peabody Development	10,IL,059,165	LTC	RB	9,758.90			\$33.890	2.70	12,369	7.66	8.52
Synthetic American Fuel	10, IL,165	s	RB	19,538.30			\$34.063	2.56	12,104	7.62	10.30
Synthetic American Fuel	10, IL,165	LTC	RB	45,669.20			\$31.810	2.44	12,333	6.75	9.79
Illinois Fuel	10,IL,165	LTC	RB	58,199.10			\$35.260	3.41	12,494	10.53	6.34
	Zeigler Coal Coal Properties Trading Illinois Fuel Peabody Development Webster SSM Petcoke Peabody Development Synthetic American Fuel Synthetic American Fuel	Supplier Name (b)         Location (c)           Zeigler Coal         10,IL,145,157           Coal Properties Trading         9,KY,233           Illinois Fuel         10,IL,165           Peabody Development         10,IL,165           Webster         9,KY,233           SSM Petcoke         N/A           Peabody Development         10,IL,059,165           Synthetic American Fuel         10, IL,165           Synthetic American Fuel         10, IL,165	Supplier Name (b)         Location (c)         Type (d)           Zeigler Coal         10,IL,145,157         LTC           Coal Properties Trading         9,KY,233         S           Illinois Fuel         10,IL,165         LTC           Peabody Development         10,IL,165         LTC           Webster         9,KY,233         S           SSM Petcoke         N/A         S           Peabody Development         10,IL,059,165         LTC           Synthetic American Fuel         10, IL,165         S           Synthetic American Fuel         10, IL,165         LTC	Supplier Name (b)         Location (c)         Type (d)         Mode (e)           Zeigler Coal         10,IL,145,157         LTC         RB           Coal Properties Trading         9,KY,233         S         RB           Illinois Fuel         10,IL,165         LTC         RB           Peabody Development         10,IL,165         LTC         RB           Webster         9,KY,233         S         RB           SSM Petcoke         N/A         S         RB           Peabody Development         10,IL,059,165         LTC         RB           Synthetic American Fuel         10, IL,165         S         RB           Synthetic American Fuel         10, IL,165         LTC         RB	Supplier Name (b)         Location (c)         Type (d)         Mode (e)         Tons (f)           Zeigler Coal         10,IL,145,157         LTC         RB         84,267.10           Coal Properties Trading         9,KY,233         S         RB         14,735.80           Illinois Fuel         10,IL,165         LTC         RB         11,223.10           Peabody Development         10,IL,165         LTC         RB         17,809.10           Webster         9,KY,233         S         RB         16,810.20           SSM Petcoke         N/A         S         RB         26,125.43           Peabody Development         10,IL,059,165         LTC         RB         9,758.90           Synthetic American Fuel         10, IL,165         S         RB         19,538.30           Synthetic American Fuel         10, IL,165         LTC         RB         45,669.20	Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Transport Mode (e)         Price (\$/Ton) (g)           Zeigler Coal         10,IL,145,157         LTC         RB         84,267.10           Coal Properties Trading         9,KY,233         S         RB         14,735.80           Illinois Fuel         10,IL,165         LTC         RB         11,223.10           Peabody Development         10,IL,165         LTC         RB         17,809.10           Webster         9,KY,233         S         RB         16,810.20           SSM Petcoke         N/A         S         RB         26,125.43           Peabody Development         10,IL,059,165         LTC         RB         9,758.90           Synthetic American Fuel         10, IL,165         S         RB         19,538.30           Synthetic American Fuel         10, IL,165         LTC         RB         45,669.20	Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Transport Mode (e)         Tons (f)         Purchase Price (\$/Ton)         Transport Charges (\$/Ton)           Zeigler Coal         10,IL,145,157         LTC         RB         84,267.10           Coal Properties Trading         9,KY,233         S         RB         14,735.80           Illinois Fuel         10,IL,165         LTC         RB         11,223.10           Peabody Development         10,IL,165         LTC         RB         17,809.10           Webster         9,KY,233         S         RB         16,810.20           SSM Petcoke         N/A         S         RB         26,125.43           Peabody Development         10,IL,059,165         LTC         RB         9,758.90           Synthetic American Fuel         10, IL,165         S         RB         19,538.30           Synthetic American Fuel         10, IL,165         LTC         RB         45,669.20	Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Transport Mode (e)         Tons (f)         Price (\$/Ton) (\$	Mine   Purchase   Transport   Name   Location   Co   Co   Mode   (e)   (f)   (f)	Mine Location (b)   Purchase Type (d)   Purchase (BTU/lb) (e)   Tons (f) (g)   Purchase (f) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	Mine   Delivered   Purchase   Transport   Price   Purchase   Price   Purchase   Price   Price   Facility (\$/Ton) (9)   Price   Price   Price   Facility (\$/Ton) (9)   Price   Price   Price   Facility (\$/Ton) (9)   Price   Pric

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Forms

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,IL,145,157	LTC	84,267.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Properties Trading	9,KY,233	s	14,735.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Illinois Fuel	10,IL,165	LTC	11,223.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,IL,165	LTC	17,809.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Webster	9,KY,233	s	16,810.20	N/A	\$0.00		\$0.000		\$0.000	
6.	SSM Petcoke	N/A	S	26,125.43	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059,165	LTC	9,758.90	N/A	\$0.00		\$0.000		\$0.000	
8.	Synthetic American Fuel	10, IL,165	s	19,538.30	N/A	\$0.00		(\$0.157)		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	45,669.20	N/A	\$0.00		\$0.000		\$0.000	
10.	Illinois Fuel	10,IL,165	LTC	58,199.10	N/A	\$0.00		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form.

6. Date Completed: March 17, 2003

letrey Chronister, Assistant Controller

Rail Charges Waterborne Charges Delivered Add'l Total Transpor-Effective Shorthaul Other River Trans-Ocean Other Other Price & Loading Barge Trans-Purchase Rail Rail Barge loading Water Related tation Transfer Mine Shipping Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility Line port Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. Supplier Name Location Point Mode (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) **(l)** (m) (n) (o) (p) (q) (a) Zeigler Coal 10,IL,145,157 Randolph & Perry Cnty, IL 84,267.10 \$0.000 \$0.000 RB \$40.538 1. \$0.000 \$0.000 \$33.250 Coal Properties Trading 9 KY 233 Webster Cnty, KY RB 14,735.80 RB 11,223.10 \$0.000 \$0.000 \$36,310 Illinois Fuel 10,IL,165 Saline Cnty, IL Peabody Development 10,IL,165 Saline Cnty, IL RB 17,809.10 \$0.000 \$0.000 \$38.620 Webster 9,KY,233 Webster Cnty, KY RB 16,810.20 \$0.000 \$0.000 \$40.970 SSM Petcoke N/A N/A RB 26,125.43 \$0.000 \$0.000 \$20.750 Peabody Development 10,IL,059,165 Gallatin & Saline Cnty, IL RB 9,758.90 \$0.000 \$0.000 \$33.890 \$0.000 \$34.063 RB 19,538.30 \$0.000 Synthetic American Fuel 10, IL,165 Saline Cnty, IL Synthetic American Fuel 10, IL, 165 Saline Cnty, IL RB 45,669.20 \$0.000 \$0.000 \$31,810 \$35,260 Illinois Fuel 10,IL,165 Saline Cnty, IL RB 58,199.10 \$0.000 \$0,000 10.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 17, 2003

ubmitting Form:

Jeffrey Chronister, Assistant Controller

										As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	128,655.00			\$34.930	1.35	12162	6.33	11.08
2.	Dodge Hill Mining	9,KY,225	s	RB	33,320.50			\$38.180	2.61	12662	8.62	7.13

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	American Coal	10,IL,165	LTC	128,655.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	s	33,320.50	N/A	\$0.000		(\$0.177)		\$1.227	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Forms

6. Date Completed: March 17, 2003

Chronister, Assistant Controller

								Rail Cha	rges		Waterbo	ne Charg	jes			
						(2)	Add'I					**			Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	American Coal	10,IL,165	Saline Cnty.	RB	128,655.00		\$0.000		\$0.000							\$34.930
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	33,320.50		\$0.000		\$0.000							\$38.180

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form

Jegrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

										As Receive	ed Coal Qu	ıality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	38,302.00			\$39.340	0.68	13165	5.49	6.01

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Effonister, Assistant Controller

6. Date Completed: March 17, 2003

	Line	Mine	Puro	chase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	RAG- Venezuelan	50, Venezuela, 99	S	38,302.00	N/A	\$0.000		\$0.000		\$0.880	

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Forma

/ / Jefffey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

								Rail Cha	irges		Waterbor	ne Charg	jes			
						(2)	Add'l		-						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1.	RAG- Venezuelan	50, Venezuela, 99 F	aso Diablo	RB	38,302.00		\$0.000		\$0.000							\$39.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form;

Jeff Jeff Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)		Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	268,137.00		-	\$50.212	2.89	11632	8.73	11.44
2.	Beneficiated Coal	N/A	S	ОВ	10,601.38			\$21.197	1.36	5168	35.50	26.50

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

y Chronister Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	268,137.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	10,601.38	N/A	\$0.000		\$0.000		\$0.000	

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 17, 2003

o. Bato Sompletod: Marott 17, 200

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant
1.	Transfer Facility	N/A	Davant, La	ОВ	268,137.00		\$0.000		\$0.000				**********			\$50.212
2.	Beneficiated Coal	N/A	Davant, La	ОВ	10,601.38		\$0.000		\$0.000							\$21.197

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Forma

6. Date Completed: March 17, 2003

Jeffrey Chronister, Assistant Controller

						Effective	Total		As Rec	eived Coal	Quality	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f) 	(g)	(h) 	(i) 	(j) 	(k)	(I)	(m)
1.	Transfer Facility	N/A	N/A	ОВ	189,547.00			\$45.089	1.29	11,782	6.39	12.69

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffjer Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	189,547.00	N/A	\$0.000		\$0.000		\$0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

offred Chronister, Assistant Controller

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 17, 2003

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation FOB Plant Mine Shipping Line Price Charges Rate Charges Rate Rate Rate Charges Charges Charges port Price Supplier Name Location Point Mode (\$/Ton) No. Tons (\$/Ton) (a) (b) (c) (d) (e) **(f)** (g) (h) (i) (j) (k) (1) (m) (n) (o) (p) (q) 1. Transfer Facility N/A Davant, La. OB 189,547.00 \$0.000 \$0.000 \$45.089

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffley Chronister, Assistant Controller

										As Receive	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(j)</b>	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	41,465.00			43.676	2.95	12,907	3.82	10.98

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Format

Jeffrey Onronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	41,465.00	N/A	0.000		0.000		0.000	

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month January Year: 2003

2 Reporting Company Tampa Electric Company

3 Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Forpe

frey Chronister. Assistant Controller

							A -1-11	Rail Cha	rges		Waterbor	me Charg	es		<b>-</b>	
				Trans-		Effective	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	_		Charges (\$/Ton)		Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	(1)	` (m) ´	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	ОВ	41,465.00		\$0 000		\$0 000							\$43.676

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month January Year, 2003

2 Reporting Company. Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

4. Signature of Official Submitting Report

delifey Chronister, Assistant Controller

		Form	Intended		Original	Old					Delivered Price Transfer	
Line No (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (J)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1	November 2002	Transfer Facility	Big Bend	SSM Petcoke	8	30,900 81	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.165)	\$16.585	Quality Adjustment
2	December 2002	Transfer Facility	Big Bend	SSM Petcoke	7	37,675.91	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.160)	\$16 590	Quality Adjustment
3	November 2002	Transfer Facility	Big Bend	Coal Properties Trading	3.	18,093 70	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$0 013	\$33.003	Quality Adjustment