

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

March 17, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


Lee L. Willis

LLW/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER DATE

02544 MAR 17 8

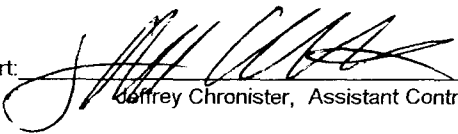
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	01/06/03	F02	*	*	3,230.69	\$40.8582
2.	Polk	BP	Tampa	MTC	Polk	01/07/03	F02	*	*	5,910.29	\$39.0941
3.	Polk	BP	Tampa	MTC	Polk	01/08/03	F02	*	*	8,068.24	\$38.0862
4.	Polk	BP	Tampa	MTC	Polk	01/09/03	F02	*	*	6,650.14	\$39.7665
5.	Polk	BP	Tampa	MTC	Polk	01/10/03	F02	*	*	6,076.79	\$39.6109
6.	Polk	BP	Tampa	MTC	Polk	01/11/03	F02	*	*	183.33	\$39.5989
7.	Polk	BP	Tampa	MTC	Polk	01/12/03	F02	*	*	178.55	\$39.5976
8.	Polk	BP	Tampa	MTC	Polk	01/13/03	F02	*	*	364.43	\$40.3750
9.	Polk	BP	Tampa	MTC	Polk	01/16/03	F02	*	*	731.17	\$40.7320
10.	Polk	BP	Tampa	MTC	Polk	01/17/03	F02	*	*	183.26	\$40.8586
11.	Polk	BP	Tampa	MTC	Polk	01/18/03	F02	*	*	722.71	\$40.8584
12.	Polk	BP	Tampa	MTC	Polk	01/20/03	F02	*	*	183.26	\$40.8586
13.	Polk	BP	Tampa	MTC	Polk	01/22/03	F02	*	*	6,905.36	\$41.2992
14.	Polk	BP	Tampa	MTC	Polk	01/23/03	F02	*	*	3,982.74	\$41.2782
15.	Polk	BP	Tampa	MTC	Polk	01/24/03	F02	*	*	178.93	\$42.7267
16.	Polk	BP	Tampa	MTC	Polk	01/25/03	F02	*	*	660.67	\$42.7270
17.	Polk	BP	Tampa	MTC	Polk	01/26/03	F02	*	*	728.14	\$42.7273
18.	Polk	BP	Tampa	MTC	Polk	01/27/03	F02	*	*	1,276.69	\$41.5512
19.	Polk	BP	Tampa	MTC	Polk	01/29/03	F02	*	*	361.62	\$43.2941
20.	Polk	BP	Tampa	MTC	Polk	01/30/03	F02	*	*	180.93	\$44.1758
21.	Polk	BP	Tampa	MTC	Polk	01/31/03	F02	*	*	185.30	\$43.5336
22.	Phillips	Central	Tampa	MTC	Phillips	01/21/03	F02	*	*	177.62	\$40.4247
23.	Phillips	Central	Tampa	MTC	Phillips	01/22/03	F02	*	*	356.66	\$40.4256
24.	Gannon	Central	Tampa	MTC	Gannon	01/01/03	F02	*	*	177.50	\$39.7346
25.	Gannon	Central	Tampa	MTC	Gannon	01/03/03	F02	*	*	177.52	\$39.7355

* No analysis Taken
FPSC FORM 423-1 (2/87)

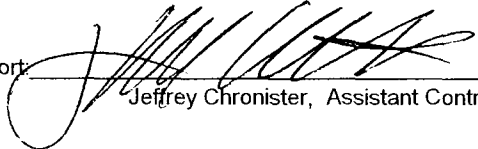
DOCUMENT NUMBER: DATE
02544 MAR 17 8
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Gannon	Central	Tampa	MTC	Gannon	01/04/03	F02	*	*	356.24	\$39.7344
27.	Gannon	Central	Tampa	MTC	Gannon	01/05/03	F02	*	*	178.48	\$39.6007
28.	Gannon	Central	Tampa	MTC	Gannon	01/07/03	F02	*	*	177.83	\$39.6023
29.	Gannon	Central	Tampa	MTC	Gannon	01/08/03	F02	*	*	355.50	\$39.6016
30.	Gannon	Central	Tampa	MTC	Gannon	01/09/03	F02	*	*	177.52	\$39.6024
31.	Gannon	Central	Tampa	MTC	Gannon	01/10/03	F02	*	*	177.83	\$39.6023
32.	Gannon	Central	Tampa	MTC	Gannon	01/12/03	F02	*	*	178.07	\$38.1840
33.	Gannon	Central	Tampa	MTC	Gannon	01/13/03	F02	*	*	356.55	\$38.1809
34.	Gannon	Central	Tampa	MTC	Gannon	01/15/03	F02	*	*	297.12	\$38.1836
35.	Gannon	Central	Tampa	MTC	Gannon	01/16/03	F02	*	*	178.10	\$38.1827
36.	Gannon	Central	Tampa	MTC	Gannon	01/17/03	F02	*	*	356.38	\$38.1838
37.	Gannon	Central	Tampa	MTC	Gannon	01/18/03	F02	*	*	711.67	\$38.1835
38.	Gannon	Central	Tampa	MTC	Gannon	01/19/03	F02	*	*	178.71	\$39.6275
39.	Gannon	Central	Tampa	MTC	Gannon	01/22/03	F02	*	*	355.52	\$39.6270
40.	Gannon	Central	Tampa	MTC	Gannon	01/23/03	F02	*	*	297.19	\$39.6266
41.	Gannon	Central	Tampa	MTC	Gannon	01/25/03	F02	*	*	178.19	\$39.6266
42.	Gannon	Central	Tampa	MTC	Gannon	01/28/03	F02	*	*	357.71	\$40.3048
43.	Gannon	Central	Tampa	MTC	Gannon	01/30/03	F02	*	*	534.14	\$40.3045

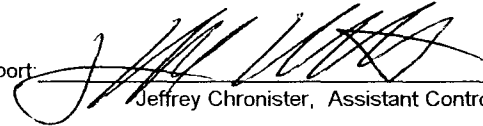
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	El Paso	Tampa	MTC	Phillips	01/10/03	F06	*	*	772.32	\$34.2200
52.	Phillips	El Paso	Tampa	MTC	Phillips	01/13/03	F06	*	*	312.59	\$34.6700
53.	Phillips	El Paso	Tampa	MTC	Phillips	01/14/03	F06	*	*	1,217.39	\$34.6700
54.	Phillips	El Paso	Tampa	MTC	Phillips	01/15/03	F06	*	*	762.35	\$34.6700
55.	Phillips	El Paso	Tampa	MTC	Phillips	01/16/03	F06	*	*	149.21	\$34.6699
56.	Phillips	El Paso	Tampa	MTC	Phillips	01/17/03	F06	*	*	149.95	\$34.6700
57.	Phillips	El Paso	Tampa	MTC	Phillips	01/20/03	F06	*	*	153.31	\$37.2800
58.	Phillips	El Paso	Tampa	MTC	Phillips	01/21/03	F06	*	*	152.29	\$37.2800
59.	Phillips	El Paso	Tampa	MTC	Phillips	01/22/03	F06	*	*	154.98	\$37.2800
60.	Phillips	El Paso	Tampa	MTC	Phillips	01/23/03	F06	*	*	616.99	\$37.2788
61.	Phillips	El Paso	Tampa	MTC	Phillips	01/24/03	F06	*	*	155.29	\$37.2800
62.	Phillips	El Paso	Tampa	MTC	Phillips	01/27/03	F06	*	*	782.52	\$37.0190
63.	Phillips	El Paso	Tampa	MTC	Phillips	01/28/03	F06	*	*	297.77	\$37.0486
64.	Phillips	El Paso	Tampa	MTC	Phillips	01/30/03	F06	*	*	155.84	\$37.0176

* No analysis Taken
 FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

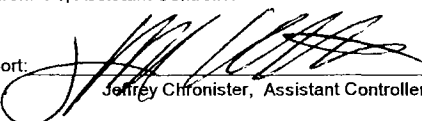
1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	01/06/03	F02	3,230.69									\$0.0000	\$0.0000	\$40.8582
2.	Polk	BP	Polk	01/07/03	F02	5,910.29									\$0.0000	\$0.0000	\$39.0941
3.	Polk	BP	Polk	01/08/03	F02	8,068.24									\$0.0000	\$0.0000	\$38.0862
4.	Polk	BP	Polk	01/09/03	F02	6,650.14									\$0.0000	\$0.0000	\$39.7665
5.	Polk	BP	Polk	01/10/03	F02	6,076.79									\$0.0000	\$0.0000	\$39.6109
6.	Polk	BP	Polk	01/11/03	F02	183.33									\$0.0000	\$0.0000	\$39.5989
7.	Polk	BP	Polk	01/12/03	F02	178.55									\$0.0000	\$0.0000	\$39.5976
8.	Polk	BP	Polk	01/13/03	F02	364.43									\$0.0000	\$0.0000	\$40.3750
9.	Polk	BP	Polk	01/16/03	F02	731.17									\$0.0000	\$0.0000	\$40.7320
10.	Polk	BP	Polk	01/17/03	F02	183.26									\$0.0000	\$0.0000	\$40.8586
11.	Polk	BP	Polk	01/18/03	F02	722.71									\$0.0000	\$0.0000	\$40.8584
12.	Polk	BP	Polk	01/20/03	F02	183.26									\$0.0000	\$0.0000	\$40.8586
13.	Polk	BP	Polk	01/22/03	F02	6,905.36									\$0.0000	\$0.0000	\$41.2992
14.	Polk	BP	Polk	01/23/03	F02	3,982.74									\$0.0000	\$0.0000	\$41.2782
15.	Polk	BP	Polk	01/24/03	F02	178.93									\$0.0000	\$0.0000	\$42.7267
16.	Polk	BP	Polk	01/25/03	F02	660.67									\$0.0000	\$0.0000	\$42.7270
17.	Polk	BP	Polk	01/26/03	F02	728.14									\$0.0000	\$0.0000	\$42.7273
18.	Polk	BP	Polk	01/27/03	F02	1,276.69									\$0.0000	\$0.0000	\$41.5512
19.	Polk	BP	Polk	01/29/03	F02	361.62									\$0.0000	\$0.0000	\$43.2941
20.	Polk	BP	Polk	01/30/03	F02	180.93									\$0.0000	\$0.0000	\$44.1758
21.	Polk	BP	Polk	01/31/03	F02	185.30									\$0.0000	\$0.0000	\$43.5336
22.	Phillips	Central	Phillips	01/21/03	F02	177.62									\$0.0000	\$0.0000	\$40.4247
23.	Phillips	Central	Phillips	01/22/03	F02	356.66									\$0.0000	\$0.0000	\$40.4256
24.	Gannon	Central	Gannon	01/01/03	F02	177.50									\$0.0000	\$0.0000	\$39.7346
25.	Gannon	Central	Gannon	01/03/03	F02	177.52									\$0.0000	\$0.0000	\$39.7355

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Gannon	Central	Gannon	01/04/03	F02	356.24									\$0.0000	\$0.0000	\$39.7344
27.	Gannon	Central	Gannon	01/05/03	F02	178.48									\$0.0000	\$0.0000	\$39.6007
28.	Gannon	Central	Gannon	01/07/03	F02	177.83									\$0.0000	\$0.0000	\$39.6023
29.	Gannon	Central	Gannon	01/08/03	F02	355.50									\$0.0000	\$0.0000	\$39.6016
30.	Gannon	Central	Gannon	01/09/03	F02	177.52									\$0.0000	\$0.0000	\$39.6024
31.	Gannon	Central	Gannon	01/10/03	F02	177.83									\$0.0000	\$0.0000	\$39.6023
32.	Gannon	Central	Gannon	01/12/03	F02	178.07									\$0.0000	\$0.0000	\$38.1840
33.	Gannon	Central	Gannon	01/13/03	F02	356.55									\$0.0000	\$0.0000	\$38.1809
34.	Gannon	Central	Gannon	01/15/03	F02	297.12									\$0.0000	\$0.0000	\$38.1836
35.	Gannon	Central	Gannon	01/16/03	F02	178.10									\$0.0000	\$0.0000	\$38.1827
36.	Gannon	Central	Gannon	01/17/03	F02	356.38									\$0.0000	\$0.0000	\$38.1838
37.	Gannon	Central	Gannon	01/18/03	F02	711.67									\$0.0000	\$0.0000	\$38.1835
38.	Gannon	Central	Gannon	01/19/03	F02	178.71									\$0.0000	\$0.0000	\$39.6275
39.	Gannon	Central	Gannon	01/22/03	F02	355.52									\$0.0000	\$0.0000	\$39.6270
40.	Gannon	Central	Gannon	01/23/03	F02	297.19									\$0.0000	\$0.0000	\$39.6266
41.	Gannon	Central	Gannon	01/25/03	F02	178.19									\$0.0000	\$0.0000	\$39.6266
42.	Gannon	Central	Gannon	01/28/03	F02	357.71									\$0.0000	\$0.0000	\$40.3048
43.	Gannon	Central	Gannon	01/30/03	F02	534.14									\$0.0000	\$0.0000	\$40.3045
44.	Gannon	Central	Gannon	01/31/03	F02	355.71									\$0.0000	\$0.0000	\$40.2994
45.	Phillips	El Paso	Phillips	01/02/03	F06	1,390.19									\$0.0000	\$0.0000	\$32.9900
46.	Phillips	El Paso	Phillips	01/03/03	F06	757.69									\$0.0000	\$0.0000	\$32.9900
47.	Phillips	El Paso	Phillips	01/06/03	F06	769.18									\$0.0000	\$0.0000	\$34.2200
48.	Phillips	El Paso	Phillips	01/07/03	F06	1,063.61									\$0.0000	\$0.0000	\$34.2200
49.	Phillips	El Paso	Phillips	01/08/03	F06	778.40									\$0.0000	\$0.0000	\$34.1321
50.	Phillips	El Paso	Phillips	01/09/03	F06	1,380.71									\$0.0000	\$0.0000	\$34.2200

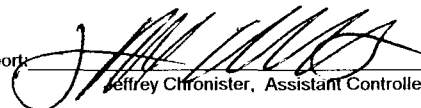
* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
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3. Name, Title & Telephone Number of Contact Person Concerning Data
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

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53.	Phillips	El Paso	Phillips	01/14/03	F06	1,217.39									\$0.0000	\$0.0000	\$34.6700
54.	Phillips	El Paso	Phillips	01/15/03	F06	762.35									\$0.0000	\$0.0000	\$34.6700
55.	Phillips	El Paso	Phillips	01/16/03	F06	149.21									\$0.0000	\$0.0000	\$34.6699
56.	Phillips	El Paso	Phillips	01/17/03	F06	149.95									\$0.0000	\$0.0000	\$34.6700
57.	Phillips	El Paso	Phillips	01/20/03	F06	153.31									\$0.0000	\$0.0000	\$37.2800
58.	Phillips	El Paso	Phillips	01/21/03	F06	152.29									\$0.0000	\$0.0000	\$37.2800
59.	Phillips	El Paso	Phillips	01/22/03	F06	154.98									\$0.0000	\$0.0000	\$37.2800
60.	Phillips	El Paso	Phillips	01/23/03	F06	616.99									\$0.0000	\$0.0000	\$37.2788
61.	Phillips	El Paso	Phillips	01/24/03	F06	155.29									\$0.0000	\$0.0000	\$37.2800
62.	Phillips	El Paso	Phillips	01/27/03	F06	782.52									\$0.0000	\$0.0000	\$37.0190
63.	Phillips	El Paso	Phillips	01/28/03	F06	297.77									\$0.0000	\$0.0000	\$37.0486
64.	Phillips	El Paso	Phillips	01/30/03	F06	155.84									\$0.0000	\$0.0000	\$37.0176

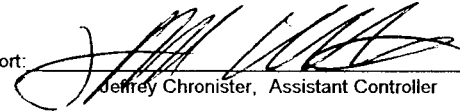
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
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1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003

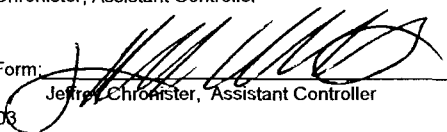
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	84,267.10			\$40.538	2.87	10,983	8.58	14.03
2.	Coal Properties Trading	9,KY,233	S	RB	14,735.80			\$33.250	3.04	12,059	9.34	8.64
3.	Illinois Fuel	10,IL,165	LTC	RB	11,223.10			\$36.310	3.41	12,494	10.53	6.34
4.	Peabody Development	10,IL,165	LTC	RB	17,809.10			\$38.620	2.74	12,278	8.03	8.61
5.	Webster	9,KY,233	S	RB	16,810.20			\$40.970	2.88	12,374	8.43	8.14
6.	SSM Petcoke	N/A	S	RB	26,125.43			\$20.750	5.00	13,720	0.30	10.01
7.	Peabody Development	10,IL,059,165	LTC	RB	9,758.90			\$33.890	2.70	12,369	7.66	8.52
8.	Synthetic American Fuel	10, IL,165	S	RB	19,538.30			\$34.063	2.56	12,104	7.62	10.30
9.	Synthetic American Fuel	10, IL,165	LTC	RB	45,669.20			\$31.810	2.44	12,333	6.75	9.79
10.	Illinois Fuel	10,IL,165	LTC	RB	58,199.10			\$35.260	3.41	12,494	10.53	6.34

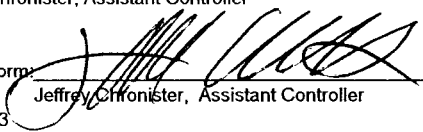
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

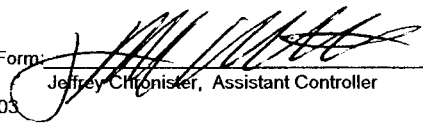
6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	84,267.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Coal Properties Trading	9,KY,233	S	14,735.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Illinois Fuel	10,IL,165	LTC	11,223.10	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10,IL,165	LTC	17,809.10	N/A	\$0.00		\$0.000		\$0.000	
5.	Webster	9,KY,233	S	16,810.20	N/A	\$0.00		\$0.000		\$0.000	
6.	SSM Petcoke	N/A	S	26,125.43	N/A	\$0.00		\$0.000		\$0.000	
7.	Peabody Development	10,IL,059,165	LTC	9,758.90	N/A	\$0.00		\$0.000		\$0.000	
8.	Synthetic American Fuel	10, IL,165	S	19,538.30	N/A	\$0.00		(\$0.157)		\$0.000	
9.	Synthetic American Fuel	10, IL,165	LTC	45,669.20	N/A	\$0.00		\$0.000		\$0.000	
10.	Illinois Fuel	10,IL,165	LTC	58,199.10	N/A	\$0.00		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	128,655.00			\$34.930	1.35	12162	6.33	11.08
2.	Dodge Hill Mining	9,KY,225	S	RB	33,320.50			\$38.180	2.61	12662	8.62	7.13

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

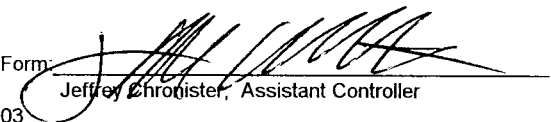
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	128,655.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Dodge Hill Mining	9,KY,225	S	33,320.50	N/A	\$0.000		(\$0.177)		\$1.227	

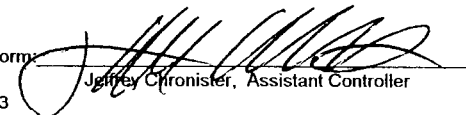
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

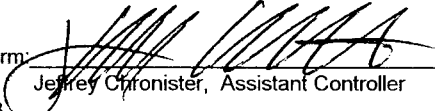
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)			Ocean Barge Rate (\$/Ton) (m)
1.	American Coal	10,IL,165	Saline Cnty.	RB	128,655.00		\$0.000	\$0.000						\$34.930
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	33,320.50		\$0.000	\$0.000						\$38.180

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	38,302.00			\$39.340	0.68	13165	5.49	6.01

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

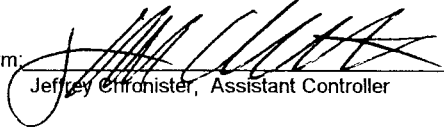
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	38,302.00	N/A	\$0.000		\$0.000		\$0.880	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

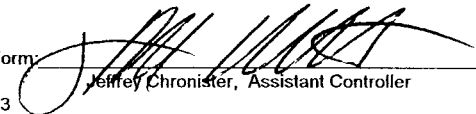
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

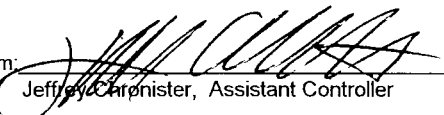
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	38,302.00		\$0.000		\$0.000								\$39.340

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

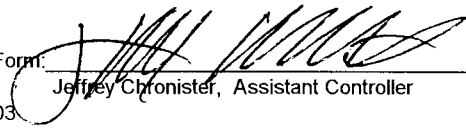
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	268,137.00			\$50.212	2.89	11632	8.73	11.44
2.	Beneficiated Coal	N/A	S	OB	10,601.38			\$21.197	1.36	5168	35.50	26.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

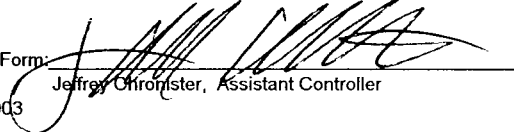
6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	268,137.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Beneficiated Coal	N/A	S	10,601.38	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

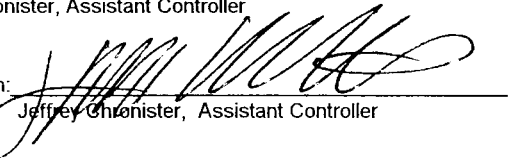
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	189,547.00			\$45.089	1.29	11,782	6.39	12.69

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



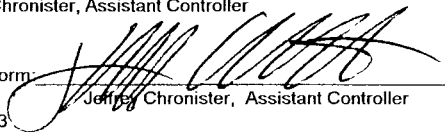
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	189,547.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

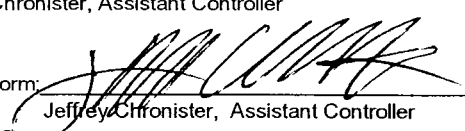
4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller
 6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	189,547.00		\$0.000		\$0.000								\$45.089

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	41,465.00			43.676	2.95	12,907	3.82	10.98

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2003

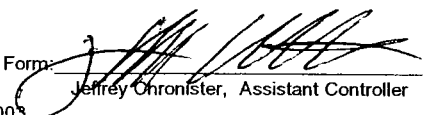
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

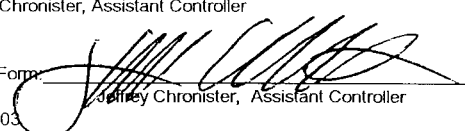
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	41,465.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: January Year: 2003
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2003

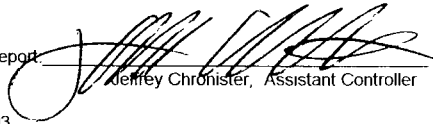
Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	41,465.00		\$0.000	\$0.000									\$43.676

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month January Year. 2003

2. Reporting Company. Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2003

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	November 2002	Transfer Facility	Big Bend	SSM Petcoke	8	30,900.81	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.165)	\$16.585	Quality Adjustment
2	December 2002	Transfer Facility	Big Bend	SSM Petcoke	7	37,675.91	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.160)	\$16.590	Quality Adjustment
3	November 2002	Transfer Facility	Big Bend	Coal Properties Trading	3	18,093.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.013	\$33.003	Quality Adjustment