



JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

March 14, 2003

Ms. Blanco S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of February 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

A handwritten signature in cursive script that reads "James A. McGee".

James A. McGee

JAM:scc
Enclosures
cc: Parties of Records

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedule A-1 through A-9 Reports for the month of February 2003 have been furnished to the following individuals by regular U.S. Mail this 14th day of March 2003.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

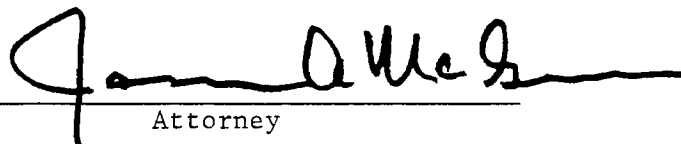
Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
Davidson, Decker, Kaufman,
Arnold & Steen, P.A.
400 N. Tampa Street
Suite 2450
Tampa, FL 33602-5126

Wm. Cochran Keating, IV
Staff Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
FEBRUARY 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	63,102,717	53,308,284	9,794,433	18.4	2,412,352	2,323,146	89,206	3.8	2.6158	2.2947	0.3211	14.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	501,696	478,185	23,511	4.9	527,378	511,428	15,950	3.1	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,061,371)	98,200	(3,159,571)	(3,217.5)	(122,309)	0	(122,309)	0.0	2.5030	0.0000	2.5030	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	60,547,234	53,884,669	6,662,565	12.4	2,290,043	2,323,146	(33,103)	(1.4)	2.6439	2.3195	0.3244	14.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,785,473	3,034,850	1,750,623	57.7	252,840	165,638	87,202	52.7	1.8927	1.8322	0.0605	3.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	14,500	0	14,500	0.0	450	0	450	0.0	3.2222	0.0000	3.2222	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	495,219	586,077	(90,858)	(15.5)	8,879	19,471	(10,592)	(54.4)	5.5774	3.0100	2.5674	85.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,488,183	12,796,652	2,691,531	21.0	522,761	547,590	(24,829)	(4.5)	2.9628	2.3369	0.6259	26.8
12 TOTAL COST OF PURCHASED POWER	20,783,375	16,417,579	4,365,796	26.6	784,930	732,699	52,231	7.1	2.6478	2.2407	0.4071	18.2
13 TOTAL AVAILABLE MWH					3,074,973	3,055,845	19,128	0.6				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,013,405)	(3,938,186)	(3,075,219)	78.1	(240,654)	(115,829)	(124,825)	107.8	2.9143	3.4000	(0.4857)	(14.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,609,498)	(307,796)	(2,301,702)	747.8	(240,654)	(115,829)	(124,825)	107.8	1.0843	0.2657	0.8186	308.1
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(4,867,225)	(6,126,456)	1,259,231	(20.6)	(201,863)	(145,868)	(55,995)	38.4	2.4112	4.2000	(1.7888)	(42.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,490,128)	(10,372,438)	(4,117,690)	39.7	(442,517)	(261,697)	(180,820)	69.1	3.2745	3.9635	(0.6890)	(17.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,658	0	1,658					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	66,840,480	59,929,810	6,910,670	11.5	2,634,115	2,794,148	(160,033)	(5.7)	2.5375	2.1448	0.3927	18.3
21 NET UNBILLED	(13,353,457)	(5,576,287)	(7,777,170)	139.5	526,246	259,987	266,259	102.4	(0.4397)	(0.1928)	(0.2469)	128.1
22 COMPANY USE	265,781	257,380	8,401	3.3	(10,474)	(12,000)	1,526	(12.7)	0.0088	0.0089	(0.0001)	(1.1)
23 T & D LOSSES	2,873,229	3,215,855	(342,626)	(10.7)	(113,231)	(149,935)	36,704	(24.5)	0.0946	0.1112	(0.0166)	(14.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	66,840,480	59,929,810	6,910,670	11.5	3,036,655	2,892,200	144,455	5.0	2.2011	2.0721	0.1290	6.2
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,717,800)	(1,520,707)	(197,093)	13.0	(78,139)	(73,389)	(4,750)	6.5	2.1984	2.0721	0.1263	6.1
26 JURISDICTIONAL KWH SALES	65,122,680	58,409,103	6,713,577	11.5	2,958,517	2,818,811	139,706	5.0	2.2012	2.0721	0.1291	6.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00246	65,282,882	58,689,467	6,593,415	11.2	2,958,517	2,818,811	139,706	5.0	2.2066	2.0821	0.1245	6.0
28 PRIOR PERIOD TRUE-UP	(2,882,147)	(2,882,147)	0	0.0	2,958,517	2,818,811	139,706	5.0	(0.0974)	(0.1022)	0.0048	(4.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,958,517	2,818,811	139,706	5.0	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,958,517	2,818,811	139,706	5.0	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	62,400,736	55,807,320	6,593,416	11.8	2,958,517	2,818,811	139,706	5.0	2.1092	1.9799	0.1293	6.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1107	1.9813	0.1294	6.5
32 GPIF	50,671	50,671			2,958,517	2,818,811			0.0017	0.0018	(0.0001)	(5.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.112	1.983	0.129	6.5

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWO MONTH PERIOD ENDING - FEBRUARY, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	148,184,143	115,699,121	32,485,022	28.1	5,592,997	4,950,624	642,373	13.0	2.6495	2.3371	0.3124	13.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,055,331	1,007,552	47,779	4.7	1,109,356	1,077,596	31,760	3.0	0.0951	0.0935	0.0016	1.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	8,384	0	8,384	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(5,582,277)	197,400	(5,779,677)	(9,927.9)	(253,080)	0	(253,080)	0.0	2.2057	0.0000	2.2057	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	143,665,581	116,904,073	26,761,508	22.9	5,339,917	4,950,624	389,293	7.9	2.6904	2.3614	0.3290	13.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	11,164,257	6,313,902	4,850,355	76.8	536,972	344,579	192,393	55.8	2.0791	1.8324	0.2467	13.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	228,900	0	228,900	0.0	3,500	0	3,500	0.0	6.5400	0.0000	6.5400	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	4,837,750	1,658,226	3,179,524	191.7	65,844	58,107	7,737	13.3	7.3473	2.8537	4.4936	157.5
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	29,456,839	26,549,929	2,906,910	11.0	1,075,090	1,135,473	(60,383)	(5.3)	2.7399	2.3382	0.4017	17.2
12 TOTAL COST OF PURCHASED POWER	45,687,746	34,522,057	11,165,689	32.3	1,681,406	1,538,159	143,247	9.3	2.7172	2.2444	0.4728	21.1
13 TOTAL AVAILABLE MWH					7,021,323	6,488,783	532,540	8.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,495,345)	(7,403,186)	(4,092,159)	55.3	(378,681)	(220,829)	(157,852)	71.5	3.0356	3.3525	(0.3169)	(9.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,815,241)	(546,320)	(3,268,921)	598.4	(378,681)	(220,829)	(157,852)	71.5	1.0075	0.2474	0.7601	307.2
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,504,212)	(13,047,625)	4,543,413	(34.8)	(375,375)	(314,677)	(60,698)	19.3	2.2655	4.1464	(1.8809)	(45.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(23,814,797)	(20,997,131)	(2,817,666)	13.4	(754,056)	(535,506)	(218,550)	40.8	3.1582	3.9210	(0.7628)	(19.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,139	0	3,139					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	165,538,530	130,428,999	35,109,531	26.9	6,270,406	5,953,277	317,129	5.3	2.6400	2.1909	0.4491	20.5
21 NET UNBILLED	(5,545,610)	(6,623,243)	1,077,633	(16.3)	210,061	306,902	(96,841)	(31.6)	(0.0903)	(0.1120)	0.0217	(19.4)
22 COMPANY USE	473,243	525,172	(51,929)	(9.9)	(17,926)	(24,000)	6,074	(25.3)	0.0077	0.0089	(0.0012)	(13.5)
23 T & D LOSSES	8,546,340	7,009,623	1,536,717	21.9	(323,725)	(319,937)	(3,788)	1.2	0.1392	0.1185	0.0207	17.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	165,538,530	130,428,999	35,109,531	26.9	6,138,816	5,916,242	222,574	3.8	2.6966	2.2046	0.4920	22.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(3,296,969)	(3,218,889)	(78,080)	2.4	(127,781)	(146,232)	18,451	(12.6)	2.5802	2.2012	0.3790	17.2
26 JURISDICTIONAL KWH SALES	162,241,561	127,210,110	35,031,451	27.5	6,011,035	5,770,010	241,025	4.2	2.6991	2.2047	0.4944	22.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00235	162,629,992	127,820,719	34,809,273	27.2	6,011,035	5,770,010	241,025	4.2	2.7055	2.2153	0.4902	22.1
28 PRIOR PERIOD TRUE-UP	(5,764,293)	(5,764,294)	1	0.0	6,011,035	5,770,010	241,025	4.2	(0.0959)	(0.0999)	0.0040	(4.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	6,011,035	5,770,010	241,025	4.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	6,011,035	5,770,010	241,025	4.2	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	156,865,699	122,056,425	34,809,274	28.5	6,011,035	5,770,010	241,025	4.2	2.6096	2.1154	0.4942	23.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.6115	2.1169	0.4946	23.4
32 GPIF	101,343	101,342			6,011,035	5,770,010			0.0017	0.0018	(0.0001)	105.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.613	2.119	0.495	23.3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 FEBRUARY 2003

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$63,102,717	\$53,308,284	\$9,794,433	18.4	\$148,184,143	\$115,699,121	\$32,485,022	28.1
1a. NUCLEAR FUEL DISPOSAL COST	\$501,696	478,185	23,511	4.9	1,055,331	1,007,552	47,779	4.7
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	8,384	0	8,384	100.0
2 . FUEL COST OF POWER SOLD	(\$7,013,405)	(3,938,186)	(3,075,219)	78.1	(11,495,345)	(7,403,186)	(4,092,159)	55.3
2a. GAIN ON POWER SALES	(\$2,609,498)	(307,796)	(2,301,702)	747.8	(3,815,241)	(546,320)	(3,268,921)	598.4
3 . FUEL COST OF PURCHASED POWER	\$4,785,473	3,034,850	1,750,623	57.7	11,164,257	6,313,902	4,850,355	76.8
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$15,488,183	12,796,652	2,691,531	21.0	29,456,839	26,549,929	2,906,910	11.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$509,719	586,077	(76,358)	(13.0)	5,066,650	1,658,226	3,408,424	205.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	74,769,077	65,958,066	8,811,011	13.4	179,625,019	143,279,224	36,345,795	25.4
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$4,867,225)	(6,126,456)	1,259,231	(20.6)	(8,504,212)	(13,047,625)	4,543,413	(34.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,061,371)	98,200	(3,159,571)	(3,217.5)	(5,582,277)	197,400	(5,779,677)	(2,927.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$66,840,480	\$59,929,810	\$6,910,670	11.5	\$165,538,530	\$130,428,999	\$35,109,531	26.9
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	3,093	0	3,093	3,316	0	3,316
OTHER	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,570	0	2,570	4,170	0	4,170
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,192)	0	(4,192)	(8,385)	0	(8,385)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	51,993	52,000	(7)	105,016	105,000	16
EMISSIONS	26,194	0	26,194	937,645	0	937,645
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
2001 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0	0	0	0
TIGER BAY NET GENERATION	(3,141,029)	0	(3,141,029)	(6,624,040)	0	(6,624,040)
HEDGING	0	46,200	(46,200)	0	92,400	(92,400)
HINES 2 (DEPR & RETURN)	0	0	0	0	0	0
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,061,371)	98,200	(3,159,571)	(5,582,277)	197,400	(5,779,677)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 FEBRUARY 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	67,803,249	65,387,395	2,415,854	3.7	138,911,391	133,845,768	5,065,623	3.8
1c. JURISDICTIONAL FUEL REVENUE	67,803,249	65,387,395	2,415,854	3.7	138,911,391	133,845,768	5,065,623	3.8
1d. NON FUEL REVENUE	146,372,568	129,332,605	17,039,963	13.2	300,803,326	286,453,232	14,350,094	5.0
1e. TOTAL JURISDICTIONAL SALES REVENUE	214,175,817	194,720,000	19,455,817	10.0	439,714,717	420,299,000	19,415,717	4.6
2 . NON JURISDICTIONAL SALES REVENUE	16,264,941	8,630,000	7,634,941	88.5	28,745,955	19,817,000	8,928,955	45.1
3 . TOTAL SALES REVENUE	\$230,440,758	\$203,350,000	\$27,090,758	13.3	\$468,460,672	\$440,116,000	\$28,344,672	6.4
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,958,516,527	2,818,811,000	139,705,527	5.0	6,011,035,299	5,770,010,000	241,025,299	4.2
2 . NON JURISDICTIONAL (WHOLESALE) SALES	78,138,578	73,389,000	4,749,578	6.5	127,780,550	146,232,000	(18,451,450)	(12.6)
3 . TOTAL SALES	3,036,655,105	2,892,200,000	144,455,105	5.0	6,138,815,849	5,916,242,000	222,573,849	3.8
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.43	97.46	(0.03)	(0.0)	97.92	97.53	0.39	0.4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$67,803,248.86	\$65,387,395	\$2,415,854	3.7	\$138,911,391.31	\$133,845,768	\$5,065,623	3.8
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	2,882,146.67	2,882,147	(0)	0.0	5,764,293.34	5,764,294	(1)	0.0
2b. INCENTIVE PROVISION	(50,671.42)	50,671	(101,342)	(200.0)	(101,342.84)	101,342	(202,685)	(200.0)
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	70,634,724.11	68,320,213	2,314,511	3.4	144,574,341.81	139,711,404	4,862,938	3.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	66,840,480.47	59,929,810	6,910,670	11.5	165,538,529.88	130,428,999	35,109,531	26.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.43	97.46	(0.03)	(0.0)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .246% "LINE LOSSES")	65,282,882.18	58,689,467	6,593,415	11.2	162,629,992.43	127,820,719	34,809,273	27.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	5,351,841.93	9,630,746	(4,278,904)	0.0	(18,055,650.62)	11,890,685	(29,946,336)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(59,627.90)				(107,596.57)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(58,023,320.25)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	(2,882,146.67)				(5,764,293.34)	(5,764,294)	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(55,613,252.89)				(55,613,253.06)			
12. OTHER:				0.18				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(55,613,252.89)				(55,613,253.06)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$58,023,320)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(55,553,625)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(113,576,945)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(56,788,473)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.270	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.250	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	2.520	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.260	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.105	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$59,628)	N/A	-	-			

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	14,109,663	11,227,822	2,881,841	25.7%
2	LIGHT OIL	1,331,526	2,651,593	-1,320,067	-49.8%
3	COAL	26,136,898	26,247,452	-110,554	-0.4%
4	GAS	19,593,492	11,450,499	8,142,993	71.1%
5	NUCLEAR	1,931,138	1,730,918	200,220	11.6%
6					
7					
8	TOTAL (\$)	63,102,717	53,308,284	9,794,433	18.4%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	290,107	280,467	9,640	3.4%
10	LIGHT OIL	17,415	35,514	-18,099	-51.0%
11	COAL	1,165,468	1,197,114	-31,646	-2.6%
12	GAS	411,985	298,623	113,362	38.0%
13	NUCLEAR	527,378	511,428	15,950	3.1%
14					
15					
16	TOTAL (MWH)	2,412,352	2,323,146	89,206	3.8%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	466,335	447,651	18,684	4.2%
18	LIGHT OIL (BBL)	35,108	77,213	-42,105	-54.5%
19	COAL (TON)	444,147	450,007	-5,860	-1.3%
20	GAS (MCF)	3,132,023	2,583,097	548,926	21.3%
21	NUCLEAR (MMBTU)	5,366,605	5,245,206	121,399	2.3%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

02-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,062,101	2,909,733	152,368	5.2%
25	LIGHT OIL	203,209	447,835	-244,626	-54.6%
26	COAL	11,077,225	11,310,949	-233,724	-2.1%
27	GAS	3,257,624	2,583,097	674,527	26.1%
28	NUCLEAR	5,366,605	5,245,206	121,399	2.3%
29					
30					
31	TOTAL (MILLION BTU)	22,966,764	22,496,820	469,944	2.1%
GENERATION MIX (% MWH)					
32	HEAVY OIL	12.0	12.07	0.0	-0.4%
33	LIGHT OIL	0.7	1.53	-0.8	-52.8%
34	COAL	48.3	51.53	-3.2	-6.2%
35	GAS	17.1	12.85	4.2	32.9%
36	NUCLEAR	21.9	22.01	-0.2	-0.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	30.26	25.08	5.17	20.6%
41	LIGHT OIL (\$/BBL)	37.93	34.34	3.59	10.4%
42	COAL (\$/TON)	58.85	58.33	0.52	0.9%
43	GAS (\$/MCF)	6.26	4.43	1.82	41.1%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.61	3.86	0.75	19.4%
48	LIGHT OIL	6.55	5.92	0.63	10.7%
49	COAL	2.36	2.32	0.04	1.7%
50	GAS	6.01	4.43	1.58	35.7%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.75	2.37	0.38	16.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,555	10,375	180	1.7%
56	LIGHT OIL	11,669	12,610	-941	-7.46%
57	COAL	9,505	9,449	56	0.6%
58	GAS	7,907	8,650	-743	-8.6%
59	NUCLEAR	10,176	10,256	-80	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,520	9,684	-163	-1.7%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

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FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.86	4.00	0.86	21.5%
64	LIGHT OIL	7.65	7.47	0.18	2.4%
65	COAL	2.24	2.19	0.05	2.3%
66	GAS	4.76	3.83	0.92	24.0%
67	NUCLEAR	0.37	0.34	0.03	8.2%
68					
69					
70	SYSTEM (CENTS/KWH)	2.62	2.29	0.32	14.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	87,869.00	26			10,745				944,110	4,374,884	4.979	
		87,780.00					#6	143,126	6.590	943,154	4,368,808	4.977	30.524
		89.00					#2	165	5.795	956	6,076	6.827	36.824
UNIT 2	509	123,718.00	36			10,432				1,290,665	6,145,114	4.967	
		116,356.26					#6	184,711	6.572	1,213,865	5,638,157	4.846	30.524
		7,230.63					GS	72,531	1.040	75,432	498,267	6.891	6.870
		131.10					#2	236	5.795	1,368	8,690	6.629	36.822
Bartow													
UNIT 1	122	41,907.00	51			10,702				448,505	2,036,341	4.859	
		41,868.38					#6	68,659	6.526	448,092	2,033,872	4.858	29.623
		38.62					#2	71	5.821	413	2,469	6.393	34.775
UNIT 2	120	24,899.00	31			10,430				259,694	1,173,507	4.713	
		24,899.00					#6	39,615	6.555	259,694	1,173,507	4.713	29.623
UNIT 3	206	19,203.00	14			10,274				197,296	895,319	4.662	
		19,203.00					#6	30,224	6.528	197,296	895,319	4.662	29.623
Crystal River 1 & 2													
UNIT 1	381	190,781.00	75			9,865				1,882,113	4,208,190	2.206	
		624.84					#2	1,064	5.793	6,164	36,413	5.828	34.223
		190,156.16					CA	75,080	24.986	1,875,949	4,171,777	2.194	55.564
UNIT 2	477	207,672.00	65			9,657				2,005,482	4,481,026	2.158	
		595.73					#2	993	5.793	5,753	33,983	5.704	34.223
		207,076.27					CA	80,034	24.986	1,999,730	4,447,043	2.148	55.564
Crystal River 4 & 5													
UNIT 4	717	403,454.00	84			9,362				3,777,035	9,295,743	2.304	
		1,990.07					#2	3,236	5.757	18,631	153,260	7.701	47.361
		401,463.93					CA	150,843	24.916	3,758,404	9,142,483	2.277	60.609
UNIT 5	725	370,254.00	76			9,388				3,475,838	8,644,557	2.335	
		3,482.81					#2	5,679	5.757	32,696	268,962	7.723	47.361
		366,771.19					CA	138,190	24.916	3,443,142	8,375,594	2.284	60.609
TOTAL	3,913	1,469,757.00				9,716				14,280,738	41,254,681	2.807	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
UNIT 3	782	527,378.00	100			10,176				5,366,701	1,931,708	0.366	
		0					NF	5,366,605	1.000	5,366,605	1,931,138	0.000	0.360
		0					#2	18	5.323	96	570	0.000	31.667
TOTAL	782	527,378.00				10,176				5,366,701	1,931,708	0.366	
Gas Turbine													
Avon Park Peaker													
	56	39.00	0			20,306				792	1,315	3.372	
		5.15					#2	18	5.804	104	713	13.858	39.611
		33.85					GS	661	1.040	687	602	1.778	0.911
Bartow Peaker													
	205	295.00	0			19,026				5,613	15,870	5.380	
		2.45					#2	8	5.820	47	244	9.971	30.500
		292.55					GS	5,352	1.040	5,566	15,626	5.341	2.920
Bayboro Peaker													
	200	946.00	1			11,889				11,247	70,655	7.469	
		946.00					#2	1,931	5.824	11,247	70,655	7.469	36.590
Debary Peaker													
	644	5,974.00	1			14,349				85,723	459,118	7.685	
		1,197.59					#2	2,956	5.813	17,184	109,693	9.160	37.109
		4,776.41					GS	65,902	1.040	68,538	349,425	7.316	5.302
Higgins Peaker													
	126	272.00	0			17,542				4,772	-1,932	-0.710	
		272.00					GS	4,588	1.040	4,772	-1,932	-0.710	-0.421
Hines Energy													
	506	239,124.00	70			7,337				1,754,496	13,233,001	5.534	
		239,124.00					GS	1,687,015	1.040	1,754,496	13,233,001	5.534	7.844
Intercession City Peaker													
	1,056	16,431.00	2			12,984				213,343	1,403,107	8.539	
		7,866.63					#2	17,592	5.806	102,142	600,360	7.632	34.127
		8,564.37					GS	106,617	1.043	111,202	802,746	9.373	7.529
Rio Pinar Peaker													
	15	11.00	0			16,395				180	1,186	10.782	
		11.00					#2	31	5.818	180	1,186	10.782	38.258
Suwannee Peaker													
	173	390.00	0			15,030				5,862	-105,693	-27.101	
		390.00					#2	999	5.868	5,862	35,930	9.213	35.966
		0.00					GS	0	0.000	0	-141,624	0.000	0.000

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Tiger Bay Cogen	215	122,309.00	85			7,710				942,961	3,141,029	2.568	
		122,309.00					GS	906,693	1.040	942,961	3,141,029	2.568	3.464
Turner Peaker	166	0.00	0			0				366	2,322	0.000	
		0.00					#2	63	5.810	366	2,322	0.000	36.857
Univ of Florida Cogen	48	29,426.00	91			9,990				293,971	1,696,350	5.765	
		29,426.00					GS	282,664	1.040	293,971	1,696,350	5.765	6.001
TOTAL	3,410	415,217.00				7,994				3,319,324	19,916,328	4.797	
SYSTEM TOTAL	8,105	2,412,352.00				9,520				22,966,764	63,102,717	2.616	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	609,755	477,651	132,104	27.7%
	3	Unit Cost (\$/BBL)	31.63	23.51	8.12	34.6%
	4	Amount (\$)	19,285,207	11,227,822	8,057,385	71.8%
	5	BURNED				
	6	Units (BBL)	466,335	447,651	18,684	4.2%
	7	Unit Cost (\$/BBL)	30.26	25.08	5.17	20.6%
	8	Amount (\$)	14,109,663	11,227,822	2,881,841	25.7%
	9	ADJUSTMENTS				
	10	Units (BBL)	-717			
	11	Amount (\$)	-21,152			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,085,267	800,000	285,267	35.7%
	14	Unit Cost (\$/BBL)	30.91	25.08	5.83	23.3%
	15	Amount (\$)	33,550,809	20,065,280	13,485,529	67.2%
	16					
	17	DAYS SUPPLY	65	53	12	22.6%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	80,856	77,213	3,643	4.7%
	20	Unit Cost (\$/BBL)	47.37	34.34	13.03	37.9%
	21	Amount (\$)	3,830,084	2,651,593	1,178,491	44.4%
	22	BURNED				
	23	Units (BBL)	35,108	77,213	-42,105	-54.5%
	24	Unit Cost (\$/BBL)	37.93	34.34	3.59	10.4%
	25	Amount (\$)	1,331,526	2,651,593	-1,320,067	-49.8%
	26	ADJUSTMENTS				
	27	Units (BBL)	-1			
	28	Amount (\$)	-51			
	29	ENDING INVENTORY				
	30	Units (BBL)	845,572	5,500,000	-4,654,428	-84.6%
	31	Unit Cost (\$/BBL)	33.83	3.43	30.39	885.0%
	32	Amount (\$)	28,602,714	18,887,000	9,715,714	51.4%
	33					
	34	DAYS SUPPLY	674	2,136	-1,462	-68.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	3,132,023	2,583,097	548,926	21.3%
	68	Unit Cost (\$/MCF)	6.26	4.43	1.82	41.1%
	69	Amount (\$)	19,593,492	11,450,499	8,142,993	71.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,366,605	5,245,206	121,399	2.3%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	1,931,138	1,730,918	200,220	11.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

FEBRUARY 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(717)	(\$21,147.40)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense for pipeline accounts 151.11 and 151.12. Non recoverable expense of fuel additives.
	(\$4.81)	
(717)	(\$21,152.21)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	Non recoverable expense of fuel additives.
(1)	(\$51.02)	Crystal River #3 Participant's share of light oil burned.
0	\$0.00	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
0	\$0.00	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
0	\$0.00	Light Oil Tank Bottom Adjustment
(1)	(\$51.02)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	0.00	Non recoverable expense of inspection reports.
0	\$0.00	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 02-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	35,788,922	23,206,534	12,582,388	54.2%
2	LIGHT OIL	5,931,196	8,459,623	-2,528,427	-29.9%
3	COAL	59,415,762	55,821,753	3,594,009	6.4%
4	GAS	43,076,123	24,564,108	18,512,015	75.4%
5	NUCLEAR	3,972,140	3,647,102	325,038	8.9%
6					
7					
8	TOTAL (\$)	148,184,143	115,699,120	32,485,023	28.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	847,247	583,250	263,997	45.3%
10	LIGHT OIL	77,171	113,535	-36,364	-32.0%
11	COAL	2,663,085	2,549,263	113,822	4.5%
12	GAS	896,138	626,980	269,158	42.9%
13	NUCLEAR	1,109,356	1,077,596	31,760	2.9%
14					
15					
16	TOTAL (MWH)	5,592,997	4,950,624	642,373	13.0%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,356,716	924,478	432,238	46.8%
18	LIGHT OIL (BBL)	170,321	243,431	-73,110	-30.0%
19	COAL (TON)	1,013,808	958,484	55,324	5.8%
20	GAS (MCF)	7,124,521	5,394,828	1,729,693	32.1%
21	NUCLEAR (MMBTU)	11,294,052	11,051,825	242,227	2.2%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 02-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	8,909,950	6,009,109	2,900,841	48.3%
25	LIGHT OIL	988,697	1,411,899	-423,202	-30.0%
26	COAL	25,295,777	24,091,812	1,203,965	5.0%
27	GAS	7,418,694	5,394,828	2,023,866	37.5%
28	NUCLEAR	11,294,052	11,051,825	242,227	2.2%
29					
30					
31	TOTAL (MILLION BTU)	53,907,169	47,959,473	5,947,696	12.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	15.1	11.78	3.4	28.6%
33	LIGHT OIL	1.4	2.29	-0.9	-39.8%
34	COAL	47.6	51.49	-3.9	-7.5%
35	GAS	16.0	12.66	3.4	26.5%
36	NUCLEAR	19.8	21.77	-1.9	-8.9%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 02-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	26.38	25.10	1.28	5.1%
41	LIGHT OIL (\$/BBL)	34.82	34.75	0.07	0.2%
42	COAL (\$/TON)	58.61	58.24	0.37	0.6%
43	GAS (\$/MCF)	6.05	4.55	1.49	32.8%
44	NUCLEAR (\$/MBTU)	0.35	0.33	0.02	6.6%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.02	3.86	0.15	4.0%
48	LIGHT OIL	6.00	5.99	0.01	0.1%
49	COAL	2.35	2.32	0.03	1.4%
50	GAS	5.81	4.55	1.25	27.5%
51	NUCLEAR	0.35	0.33	0.02	6.6%
52					
53					
54	SYSTEM (\$/MBTU)	2.75	2.41	0.34	13.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,516	10,303	214	2.1%
56	LIGHT OIL	12,812	12,436	376	3.02%
57	COAL	9,499	9,451	48	0.5%
58	GAS	8,279	8,604	-326	-3.8%
59	NUCLEAR	10,181	10,256	-75	-0.7%
60					
61					
62	SYSTEM (BTU/KWH)	9,638	9,688	-49	-0.5%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2003 Thru 02-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.22	3.98	0.25	6.2%
64	LIGHT OIL	7.69	7.45	0.23	3.1%
65	COAL	2.23	2.19	0.04	1.9%
66	GAS	4.81	3.92	0.89	22.7%
67	NUCLEAR	0.36	0.34	0.02	5.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.65	2.34	0.31	13.4%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	251,344.00	35			10,443				2,624,754	10,523,421	4.187	
		250,341.98					#6	396,887	6.587	2,614,290	10,471,332	4.183	26.384
		748.96					GS	7,506	1.042	7,821	35,970	4.803	4.792
		253.06					#2	456	5.795	2,643	16,119	6.370	35.349
UNIT 2	509	278,543.00	39			10,416				2,901,323	12,058,696	4.329	
		270,352.96					#6	428,895	6.566	2,816,015	11,510,371	4.258	26.837
		7,900.16					GS	79,111	1.040	82,289	529,799	6.706	6.697
		289.88					#2	521	5.795	3,019	18,526	6.391	35.559
Bartow													
UNIT 1	122	93,432.00	54			10,489				980,025	3,936,899	4.214	
		93,321.57					#6	149,758	6.536	978,867	3,929,977	4.211	26.242
		110.43					#2	199	5.821	1,158	6,922	6.268	34.784
UNIT 2	120	71,561.00	42			10,492				750,814	2,927,952	4.092	
		71,561.00					#6	114,655	6.548	750,814	2,927,952	4.092	25.537
UNIT 3	206	115,944.00	40			10,167				1,178,797	4,401,568	3.796	
		115,944.00					#6	180,191	6.542	1,178,797	4,401,568	3.796	24.427
Crystal River 1 & 2													
UNIT 1	381	425,087.00	79			9,831				4,179,117	9,216,315	2.168	
		882.21					#2	1,682	5.156	8,673	55,717	6.316	33.125
		424,204.79					CA	165,793	25.155	4,170,444	9,160,598	2.159	55.253
UNIT 2	477	529,818.00	78			9,628				5,101,031	11,211,162	2.116	
		709.73					#2	1,056	6.471	6,833	35,951	5.065	34.045
		529,108.27					CA	202,374	25.172	5,094,197	11,175,211	2.112	55.221
Crystal River 4 & 5													
UNIT 4	717	888,916.00	88			9,367				8,326,475	20,453,410	2.301	
		3,182.48					#2	5,167	5.769	29,810	228,486	7.179	44.220
		885,733.52					CA	334,133	24.830	8,296,665	20,224,924	2.283	60.530
UNIT 5	725	829,724.00	81			9,386				7,787,859	19,263,223	2.322	
		5,687.96					#2	9,253	5.770	53,388	408,194	7.176	44.115
		824,036.04					CA	311,507	24.829	7,734,471	18,855,028	2.288	60.528

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	11,121.00	24			12,762				141,925	631,207	5.676	
		11,104.42					#6	21,346	6.639	141,713	629,951	5.673	29.511
		16.58					#2	36	5.877	212	1,256	7.575	34.889
UNIT 2	32	11,571.00	26			12,704				147,002	653,872	5.651	
		11,549.26					#6	22,101	6.639	146,725	652,232	5.647	29.511
		21.74					#2	47	5.877	276	1,639	7.539	34.872
UNIT 3	81	23,110.00	20			12,254				283,182	1,268,224	5.488	
		23,073.07					#6	42,883	6.593	282,729	1,265,539	5.485	29.511
		36.93					#2	77	5.877	453	2,686	7.273	34.883
TOTAL	3,913	3,530,171.00				9,745				34,402,301	96,545,948	2.735	
Nuclear													
Crystal River 3													
UNIT 3	782	1,109,356.00	100			10,181				11,294,233	3,973,204	0.358	
		0					NF	11,294,052	1.000	11,294,052	3,972,140	0.000	0.352
		0					#2	32	5.656	181	1,064	0.000	33.250
TOTAL	782	1,109,356.00				10,181				11,294,233	3,973,204	0.358	
Gas Turbine													
Avon Park Peaker													
	56	2,021.00	3			15,469				31,262	190,536	9.428	
		1,476.67					#2	3,927	5.817	22,842	140,259	9.498	35.717
		544.33					GS	8,082	1.042	8,420	50,277	9.236	6.221
Bartow Peaker													
	205	5,311.00	2			16,532				87,800	526,474	9.913	
		2,380.78					#2	6,763	5.820	39,358	235,245	9.881	34.784
		2,930.22					GS	46,499	1.042	48,441	291,229	9.939	6.263
Bayboro Peaker													
	200	6,335.00	2			13,137				83,226	507,281	8.008	
		6,335.00					#2	14,289	5.824	83,226	507,281	8.008	35.502
Debary Peaker													
	644	39,542.00	4			13,870				548,459	3,359,656	8.496	
		17,092.24					#2	40,766	5.815	237,074	1,447,542	8.469	35.509
		22,449.76					GS	298,737	1.042	311,385	1,912,114	8.517	6.401
Higgins Peaker													
	126	3,710.00	2			18,764				69,614	414,168	11.164	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 02-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		3,710.00					GS	66,817	1.042	69,614	414,168	11.164	6.199
Hines Energy	506	499,665.00	70			7,407				3,700,834	25,631,371	5.130	
		499,665.00					GS	3,554,902	1.041	3,700,834	25,631,371	5.130	7.210
Intercession City Peaker	1,056	74,089.00	5			12,884				954,595	5,867,407	7.919	
		28,991.87					#2	64,376	5.803	373,544	2,065,860	7.126	32.091
		45,097.13					GS	557,096	1.043	581,051	3,801,547	8.430	6.824
Rio Pinar Peaker	15	414.00	2			15,710				6,504	39,027	9.427	
		414.00					#2	1,120	5.807	6,504	39,027	9.427	34.846
Suwannee Peaker	173	4,324.00	2			13,627				58,922	316,514	7.320	
		3,854.75					#2	8,939	5.876	52,528	312,883	8.117	35.002
		469.25					GS	6,269	1.020	6,394	3,630	0.774	0.579
Tiger Bay Cogen	215	253,080.00	83			7,711				1,951,603	6,624,040	2.617	
		253,080.00					GS	1,874,680	1.041	1,951,603	6,624,040	2.617	3.533
Turner Peaker	166	4,872.00	2			13,747				66,975	406,541	8.344	
		4,872.00					#2	11,566	5.791	66,975	406,541	8.344	35.150
Univ of Florida Cogen	48	60,107.00	88			10,828				650,841	3,781,978	6.292	
		60,107.00					GS	624,822	1.042	650,841	3,781,978	6.292	6.053
TOTAL	3,410	953,470.00				8,611				8,210,635	47,664,990	4.999	
SYSTEM TOTAL	8,105	5,592,997.00				9,638				53,907,169	148,184,143	2.649	

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,353,177	954,478	398,699	41.8%
	3	Unit Cost (\$/BBL)	30.83	24.31	6.51	26.8%
	4	Amount (\$)	41,716,154	23,206,534	18,509,620	79.8%
	5	BURNED				
	6	Units (BBL)	1,356,716	924,478	432,238	46.8%
	7	Unit Cost (\$/BBL)	26.38	25.10	1.28	5.1%
	8	Amount (\$)	35,788,922	23,206,534	12,582,388	54.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-1,779			
	11	Amount (\$)	-52,169			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,085,267	800,000	285,267	35.7%
	14	Unit Cost (\$/BBL)	30.91	25.08	5.83	23.3%
	15	Amount (\$)	33,550,809	20,065,280	13,485,529	67.2%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	148,535	243,431	-94,896	-39.0%
	20	Unit Cost (\$/BBL)	45.05	34.75	10.29	29.6%
	21	Amount (\$)	6,690,907	8,459,623	-1,768,716	-20.9%
	22	BURNED				
	23	Units (BBL)	170,321	243,431	-73,110	-30.0%
	24	Unit Cost (\$/BBL)	34.82	34.75	0.07	0.2%
	25	Amount (\$)	5,931,196	8,459,623	-2,528,427	-29.9%
	26	ADJUSTMENTS				
	27	Units (BBL)	-2			
	28	Amount (\$)	-96			
	29	ENDING INVENTORY				
	30	Units (BBL)	845,572	5,500,000	-4,654,428	-84.6%
	31	Unit Cost (\$/BBL)	33.83	3.43	30.39	885.0%
	32	Amount (\$)	28,602,714	18,887,000	9,715,714	51.4%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	895,975	958,484	-62,509	-6.5%
	37	Unit Cost (\$/TON)	59.36	58.24	1.12	1.9%
	38	Amount (\$)	53,182,445	55,821,753	-2,639,308	-4.7%
	39	BURNED				
	40	Units (TON)	1,013,808	958,484	55,324	5.8%
	41	Unit Cost (\$/TON)	58.61	58.24	0.37	0.6%
	42	Amount (\$)	59,415,762	55,821,753	3,594,009	6.4%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	0			
	46	ENDING INVENTORY				
	47	Units (TON)	836,852	550,000	286,852	52.2%
	48	Unit Cost (\$/TON)	58.84	58.33	0.52	0.9%
	49	Amount (\$)	49,243,429	32,079,685	17,163,744	53.5%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	7,124,521	5,394,828	1,729,693	32.1%
	68	Unit Cost (\$/MCF)	6.05	4.55	1.49	32.8%
	69	Amount (\$)	43,076,123	24,564,108	18,512,015	75.4%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	11,294,052	11,051,825	242,227	2.2%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	6.6%
	73	Amount (\$)	3,972,140	3,647,102	325,038	8.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
FEB 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		115,829	0	115,829	3.400	3.400	3,938,186	3,938,186	-	307,796
ACTUAL:		0	0	0					-	Not Applicable
		0	0	0						
SubTotal - Gain on Economy Energy Sales										
SEMINOLE	LOAD FOLLOWING	4,795		4,795	3.27	3.27	156,686.89	156,686.89	Not Applicable	-
Alabama Electric Cooperative, Inc.	Schedule OS	2,250		2,250	2.40	3.69	54,043.77	82,942.77	"	28,899.00
Cargill Power Markets, LLC	MR-1	16,977		16,977	2.40	3.53	407,352.53	599,277.35	"	191,924.83
City of Homestead, FL	Schedule OS	55		55	3.52	4.86	1,937.13	2,672.16	"	735.03
City of New Smyrna Beach, FL	Schedule H	0							"	
City of New Smyrna Beach, FL	Schedule I	0					6,256.32	6,256.32	"	-
City of New Smyrna Beach, FL	Schedule OS	246		246	4.26	5.77	10,473.97	14,203.68	"	3,729.71
City of Tallahassee, FL	Schedule A	50		50	5.29	5.29	2,645.33	2,645.33	"	-
City of Tallahassee, FL	Schedule OS	7,760		7,760	2.98	3.98	231,574.04	308,898.23	"	77,324.19
Constellation Power Source, Inc.	MR-1	309		309	2.05	3.39	6,332.91	10,475.47	"	4,142.56
Duke Energy Trading & Marketing, L.L.C	Schedule OS	842		842	4.15	6.48	34,958.93	54,574.41	"	19,615.48
Energy Services, Inc.	MR-1	200		200	2.96	3.46	5,913.76	6,912.50	"	998.74
Energy-Koch Trading, LP	EEL	7,930		7,930	3.05	4.82	241,645.55	382,395.82	"	140,750.27
Exelon Generation Company, LLC	EEL	100		100	1.84	3.83	1,838.72	3,829.82	"	1,991.10
Florida Municipal Power Agency	CR-1	475		475	4.91	5.34	23,322.99	25,350.99	"	2,028.00
Florida Power & Light Company	Schedule OS	45,280		45,280	2.78	3.00	1,260,788.76	1,357,654.24	"	96,865.48
LG & E Energy Marketing, Inc.	Schedule J	100		100	1.79	2.53	1,788.71	2,530.70	"	741.99
LG & E Energy Marketing, Inc.	Schedule OS	39,913		39,913	2.69	4.16	1,072,583.36	1,661,642.36	"	589,059.00
Morgan Stanley Capital Group, Inc.	MR-1	800		800	1.24	3.68	9,906.82	29,428.82	"	19,520.00
Oglethorpe Power Corporation	MR-1	15,164		15,164	2.87	3.43	435,184.71	520,767.39	"	85,582.68
Orlando Utilities Commission	Schedule OS	12,425		12,425	3.06	3.26	379,959.05	405,120.28	"	25,161.23
Reedy Creek Improvement District	Schedule OS	705		705	2.55	3.78	18,006.01	26,536.01	"	8,530.00
Seminole Electric Cooperative, Inc.	CR-1	10,895		10,895	3.65	4.83	397,285.55	525,710.95	"	128,425.40
Seminole Electric Cooperative, Inc.	Schedule J	1,710		1,710	3.02	4.15	51,661.11	70,996.86	"	19,335.75
South Carolina Electric & Gas Company	EEL	10,752		10,752	2.55	4.60	273,643.50	494,507.86	"	220,864.36
Southern Company Services, Inc.	MR-1	5,763		5,763	3.69	6.85	212,862.59	394,974.66	"	182,112.07
Tampa Electric Company	CR-1	17,509		17,509	2.99	3.96	523,576.10	693,663.53	"	170,087.43
Tennessee Valley Authority	MR-1	28,301		28,301	3.10	4.71	875,976.75	1,333,133.05	"	457,156.30
The Energy Authority	MR-1	3,468		3,468	3.49	4.78	120,910.75	165,873.57	"	44,962.82
The Energy Authority	Schedule OS	5,780		5,780	3.30	4.81	190,738.78	277,743.40	"	87,004.62
		0		0						
		0		0						
ADJUSTMENTS										
		0		0						
Seminole Electric Cooperative, Inc.	CR-1	0		100	3.55	5.50	3,550.00	5,500.00		1,950.00
		0		0						
SubTotal - Gain on Other Power Sales		240,654		240,654	2.914	3.999	7,013,405.18	9,622,903.23		2,609,498.05
CURRENT MONTH TOTAL		240,654		240,654	2.914	3.999	7,013,405.18	9,622,903.23		2,609,498.05
DIFFERENCE		124,825		124,825	(0.486)	0.599	3,075,219.18	5,684,717.23		2,301,702.05
DIFFERENCE %		107.80%		107.80%	-14.30%	17.60%	78.10%	144.30%	0.00%	747.80%
CUMULATIVE ACTUAL		378,881		378,881	3.036	4.043	11,495,344.59	15,310,585.68		3,815,241.09
CUMULATIVE ESTIMATED		220,829		220,829	3.352	3.352	7,403,186.00	7,403,186.00		546,320.00
CUMULATIVE DIFFERENCE		157,852		157,852	(0.316)	0.691	4,092,158.59	7,907,399.68		3,268,921.09
CUMULATIVE DIFFERENCE %		71.50%		71.50%	-9.40%	20.60%	55.30%	106.80%		

PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEB 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		165,638			165,638	1.832	1.832	3,034,850	3,034,850
ACTUAL									
Glades	Firm	8	-	-	8	10.918	10.918	873.42	873.42
Southern Company Services, Inc.	Southern UPS	235,072	-	-	235,072	1.706	1.706	4,010,211.78	4,010,211.78
Tampa Electric Company	TECO AR1	17,760	-	-	17,760	3.977	3.977	706,315.20	706,315.20
0	0	0	-	-	0	0.000	0.000	-	-
0	0	0	0	0	0	0.000	0.000	-	-
Adjustments									
0	0	-	0	-	-	0.000	0.000	-	-
Southern Company Services, Inc.	Southern UPS	-	0	-	-	0.000	0.000	149,823.11	149,823.11
Tampa Electric Company	TECO AR1	-	0	-	-	0.000	0.000	(81,751.00)	(81,751.00)
0	0	-	0	-	-	0.000	0.000	-	-
0	0	-	0	-	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		252,840			252,840	1.893	1.893	4,785,472.51	4,785,472.51
DIFFERENCE		87,202			87,202	0.061	0.061	1,750,622.51	1,750,622.51
DIFFERENCE %		52.6			52.6	3.3	3.3	57.7	57.7
CUMULATIVE ACTUAL		536,972			536,972	2.079	2.079	11,164,257.27	11,164,257.27
CUMULATIVE ESTIMATED		344,579			344,579	1.832	1.832	6,313,901.00	6,313,901.00
CUMULATIVE DIFFERENCE		192,393			192,393	0.247	0.247	4,850,356.27	4,850,356.27
CUMULATIVE DIFFERENCE %		55.8			55.8	13.5	13.5	76.8	76.8

**PROGRESS ENERGY FLORIDA
SCHEDULE A8**

**ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEB 2003**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		547,590			547,590	2.337	2.337	12,796,652
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	70,555			70,555	2.951	2.951	2,081,880.42
ADJ		0			0			39,471.92
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	6,942			6,942	2.379	2.379	165,161.36
ADJ		0			0			22,294.64
BAY COUNTY	CO-GEN	5,845			5,845	2.328	2.328	136,071.60
ADJ		10			10			20,236.24
CARGILL FERTILIZER	CO-GEN	4,130			4,130	0.862	0.862	35,600.60
ADJ		0			0			(60,264.22)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
CITRUS WORLD	CO-GEN	15			15	5.127	5.127	750.59
ADJ		11			11			601.86
JEFFERSON POWER	CO-GEN	1,814			1,814	1.900	1.900	34,466.00
ADJ		0			0			-
LAKE COUNTY	CO-GEN	7,337			7,337	2.372	2.372	174,033.64
ADJ		0			0			25,790.43
LAKE ORDER COGEN LIMITED	CO-GEN	38,834			38,834	3.235	3.235	1,256,279.90
ADJ		0			0			391,496.09
METRO-DADE COUNTY	CO-GEN	15,168			15,168	3.684	3.684	558,836.52
ADJ		0			0			201,260.81
ORANGE COGEN	CO-GEN	36,183			36,183	3.071	3.071	1,111,138.00
ADJ		0			0			157,155.56
ORLANDO COGEN	CO-GEN	47,813			47,813	3.042	3.042	1,454,294.60
ADJ		357			357			38,932.72
PASCO COGEN LIMITED	CO-GEN	43,698			43,698	2.291	2.291	1,001,121.18
ADJ		0			0			62,520.60
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	14,401			14,401	2.363	2.363	340,295.63
ADJ		0			0			39,286.06
PCS PHOSPHATE	CO-GEN	274			274	5.063	5.063	13,857.84
ADJ		256			256			13,272.23
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
PINELLAS COUNTY	CO-GEN	37,590			37,590	2.324	2.324	873,591.60
ADJ		0			0			118,799.65
POLK POWER - MULBERRY ENERGY	CO-GEN	23,754			23,754	2.548	2.548	605,239.43
ADJ		0			0			118,565.87
POLK POWER- ROYSTER ENERGY	CO-GEN	9,237			9,237	2.548	2.548	235,370.99
ADJ		0			0			46,201.43
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	-
ADJ		0			0			-
TIMBER ENERGY RESOURCES	CO-GEN	7,720			7,720	1.750	1.750	135,100.00
ADJ		0			0			-
U.S. AGRI-CHEMICALS	CO-GEN	3,476			3,476	4.565	4.565	158,679.40
ADJ		0			0			40,449.34
WHEELABRATOR RIDGE ENERGY	CO-GEN	3,458			3,458	2.566	2.566	88,732.28
ADJ		0			0			(49,818.13)
CURRENT MONTH TOTAL		378,877			378,877	3.085	3.085	11,686,734.68
DIFFERENCE		(168,713)			(168,713)	0.748	0.748	(1,109,917.32)
DIFFERENCE %		(30.8)			(30.8)	32.0	32.0	(8.7)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	26,533			26,533	3.969	3.969	1,053,074.02
TIGER BAY - GENERAL PEAT	CO-GEN	113,386			113,386	2.379	2.379	2,697,445.80
TIGER BAY - TIMBER 2	CO-GEN	3,964			3,964	2.392	2.392	94,833.77
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(43,905.01)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		522,761			522,761	2.963	2.963	15,488,183.26
DIFFERENCE		(24,829)			(24,829)	0.626	0.626	2,691,531.26
DIFFERENCE %		(4.5)			(4.5)	26.8	26.8	21
CUMULATIVE ACTUAL		1,075,090			1,075,090	2.740	2.740	29,456,839.12
CUMULATIVE ESTIMATED		1,135,473			1,135,473	2.338	2.338	26,549,929.00
CUMULATIVE DIFFERENCE		(60,383)			(60,383)	0.4	0.4	2,906,910.12
CUMULATIVE DIFFERENCE %		(5.3)			(5.3)	17.2	17.2	10.9

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEB 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		19,471	3.010	586,077	3.010	586,077	-
ACTUAL							
Florida Power & Light Company	Schedule C	0	0	0 0	0	-	-
		0	0	0 0	0	-	-
Subtotal - Energy Purchases (Broker)		450	3.222	14,500.00	4.104	18,467.50	3,967.50
Southeastern Power Admin.	Hydro	1,030	1.454	14,976.36	1.454	14,976.36	-
SEMINOLE	LOAD FOLLOWING	3,841	2.509	96,372.73	2.509	96,372.73	-
American Electric Power Service Corp.	EEL	266	4.605	12,250.00	7.715	20,522.91	8,272.91
Cargill Power Markets, LLC	MR-1	202	5.464	11,038.00	5.576	11,264.10	226.10
Carolina Power & Light Company	Transmission Purchase	-	0.000	11,278.01	0.000	-	(11,278.01)
City of Tallahassee, FL	Transmission Purchase	-	0.000	1,082.72	0.000	-	(1,082.72)
Duke Power Company	MR-1	1,059	5.036	53,332.00	6.837	72,402.05	19,070.05
Duke Power Company	Transmission Purchase	-	0.000	163.93	0.000	-	(163.93)
Exelon Generation Company, LLC	EEL	480	6.867	32,960.00	7.875	37,798.20	4,838.20
Florida Power & Light Company	Transmission Purchase	-	0.000	6,789.40	0.000	-	(6,789.40)
Georgia Transmission Corporation	Transmission Purchase	-	0.000	27,063.24	0.000	-	(27,063.24)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	147,508.63	0.000	-	(147,508.63)
LG & E Energy Marketing, Inc.	Schedule OS	380	4.255	16,170.00	4.704	17,876.11	1,706.11
Oglethorpe Power Corporation	Schedule R	25	6.500	1,625.00	7.776	1,944.00	319.00
Reedy Creek Improvement District	Schedule OS	320	5.000	16,000.00	5.303	16,968.00	968.00
Seminole Electric Cooperative, Inc.	Schedule J	40	5.000	2,000.00	5.456	2,182.40	182.40
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	9,057.40	0.000	-	(9,057.40)
Southern Company Services, Inc.	MR-1	655	3.802	24,900.00	5.059	33,139.38	8,239.38
Southern Company Services, Inc.	Transmission Purchase	-	0.000	76,652.78	0.000	-	(76,652.78)
Tampa Electric Company	EEL	299	5.986	17,897.00	6.391	19,108.50	1,211.50
The Energy Authority	Schedule OS	282	3.151	8,887.00	3.362	9,481.21	594.21
		0	0	-	0.000	-	-
		0	0	-	0.000	-	-
ADJUSTMENTS							
Carolina Power & Light Company	Transmission Purchase	-	-	83.45	-	0.00	(83.45)
Reliant Energy Services, Inc.	Schedule OS	-	-	(96,269.46)	-	0.00	96,269.46
South Carolina Public Service Authority	Transmission Purchase	-	-	72.20	-	0.00	(72.20)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	7.49	-	0.00	(7.49)
Florida Power & Light Company	Transmission Purchase	-	-	132.74	-	0.00	(132.74)
Southern Company Services, Inc.	Transmission Purchase	-	-	(978.07)	-	0.00	978.07
Jacksonville Electric Authority	Transmission Purchase	-	-	4,849.93	-	0.00	(4,849.93)
City of Tallahassee, FL	Transmission Purchase	-	-	(201.00)	-	0.00	201.00
Georgia Transmission Corporation	Transmission Purchase	-	-	70.96	-	0.00	(70.96)
Duke Power Company	Transmission Purchase	-	-	(553.28)	-	0.00	553.28
		0	0	0.00	-	0.00	-
		0	0	0.00	-	0.00	-
Subtotal - Energy Purchases (Non-Broker)		8,879	5.577	495,219.16	3.987	354,035.95	(141,183.21)
CURRENT MONTH TOTAL		9,329	5.464	509,719.16	3.993	372,503.45	(137,215.71)
DIFFERENCE		(10,142)	2.454	(76,357.84)	0.983	(213,573.55)	(137,215.71)
DIFFERENCE %		(52.1)	81.5	(13.0)	32.7	(36.4)	-
CUMULATIVE ACTUAL		69,344	7.307	5,066,650.07	7.179	4,978,289.63	(88,360.44)
CUMULATIVE ESTIMATED		58,107	2.854	1,658,226.00	2.854	1,658,226.00	-
CUMULATIVE DIFFERENCE		11,237	4.453	3,408,424.07	4.325	3,320,063.63	(88,360.44)
CUMULATIVE DIFFERENCE %		19.3	156.0	205.5	151.5	200.2	-