



JAMES A. MCGEE

ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

March 19, 2003

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., formerly Florida Power Corporation, are an original and ten copies of its Performance Data Report for February 2003.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

A handwritten signature in cursive script that reads "James A. McGee".

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

DOCUMENT NUMBER DATE
02696 MAR 20 03
FPSC-COMM CLERK

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Performance Data Report for the month of February 2003 have been furnished to the following individuals by regular US Mail this 18th day of March 2003.

John Butler
Steel Hector & Davis
200 S. Biscayne Blvd.
Suite 4000
Miami, FL 33131

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee, FL 32302

Wm. Cochran Keating, IV
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Stephen C. Burgess, Esquire
Office of the Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
117 S. Gadsden Street
Tallahassee, FL 32301

John McWhirter, Jr.
McWhirter, Reeves, McGlothlin,
400 North Tampa Street
Suite 2450
Tampa, FL 33601

Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



Attorney

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

ANCLOTE 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	98.35	98.34											98.34
2. PH	744	672											1,416
3. SH	744.0	672.0											1,416.0
4. RSH	0.0	0.0											0.0
5. UH	0.0	0.0											0.0
6. POH	0.0	0.0											0.0
7. FOH	0.0	0.0											0.0
8. MOH	0.0	0.0											0.0
9. PFOH	7.9	1.6											9.5
10. LR PF (MW)	135.4	156.3											138.9
11. PMOH	33.1	33.8											66.9
12. LR PM (MW)	151.4	156.0											153.8
13. NSC (MW)	495	495											495
14. OPER MBTU	1,610,658	1,290,665											2,901,323
15. NET GEN (MWH)	154,825	123,718											278,543
16. ANOHR (BTU/KWH)	10,403.1	10,432.3											10,416.1
17. NOF (%)	42.04	37.19											39.74
18. NPC (MW)	495	495											495

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	97.47	96.68											97.09
2. PH	744	672											1,416
3. SH	734.7	672.0											1,406.7
4. RSH	0.0	0.0											0.0
5. UH	9.3	0.0											9.3
6. POH	0.0	0.0											0.0
7. FOH	9.3	0.0											9.3
8. MOH	0.0	0.0											0.0
9. PFOH	0.2	19.5											19.7
10. LR PF (MW)	75.8	189.0											187.7
11. PMOH	47.5	48.1											95.6
12. LR PM (MW)	75.7	99.5											87.7
13. NSC (MW)	379	379											379
14. OPER MBTU	2,298,084	1,882,113											4,180,197
15. NET GEN (MWH)	234,306	190,781											425,087
16. ANOHR (BTU/KWH)	9,808.0	9,865.3											9,833.7
17. NOF (%)	84.15	74.91											79.73
18. NPC (MW)	379	379											379

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 2	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	98.18	76.58											87.93
2. PH	744	672											1,416
3. SH	744.0	530.5											1,274.5
4. RSH	0.0	0.0											0.0
5. UH	0.0	141.5											141.5
6. POH	0.0	0.0											0.0
7. FOH	0.0	96.1											96.1
8. MOH	0.0	45.4											45.4
9. PFOH	35.9	36.8											72.7
10. LR PF (MW)	45.9	89.6											68.0
11. PMOH	47.6	23.3											70.9
12. LR PM (MW)	103.4	189.5											131.6
13. NSC (MW)	486	486											486
14. OPER MBTU	3,094,834	2,005,482											5,100,316
15. NET GEN (MWH)	322,146	207,672											529,818
16. ANOHR (BTU/KWH)	9,606.9	9,657.0											9,626.5
17. NOF (%)	89.09	80.55											85.54
18. NPC (MW)	486	486											486

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 4	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	99.99	97.62											98.87
2. PH	744	672											1,416
3. SH	744.0	672.0											1,416.0
4. RSH	0.0	0.0											0.0
5. UH	0.0	0.0											0.0
6. POH	0.0	0.0											0.0
7. FOH	0.0	0.0											0.0
8. MOH	0.0	0.0											0.0
9. PFOH	0.4	0.0											0.4
10. LR PF (MW)	101.2	0.0											101.2
11. PMOH	0.0	157.7											157.7
12. LR PM (MW)	0.0	73.0											73.0
13. NSC (MW)	720	720											720
14. OPER MBTU	4,549,440	3,777,035											8,326,475
15. NET GEN (MWH)	485,462	403,454											888,916
16. ANOHR (BTU/KWH)	9,371.4	9,361.7											9,367.0
17. NOF (%)	90.63	83.39											87.19
18. NPC (MW)	720	720											720

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 5	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	93.63	92.46											93.08
2. PH	744	672											1,416
3. SH	699.1	661.0											1,360.1
4. RSH	0.0	0.0											0.0
5. UH	44.9	11.0											55.9
6. POH	0.0	0.0											0.0
7. FOH	44.9	11.0											55.9
8. MOH	0.0	0.0											0.0
9. PFOH	8.7	49.7											58.4
10. LR PF (MW)	206.1	70.1											90.4
11. PMOH	0.0	135.7											135.7
12. LR PM (MW)	0.0	183.8											183.8
13. NSC (MW)	717	717											717
14. OPER MBTU	4,312,021	3,475,838											7,787,859
15. NET GEN (MWH)	459,470	370,254											829,724
16. ANOHR (BTU/KWH)	9,384.8	9,387.7											9,386.1
17. NOF (%)	91.66	78.12											85.08
18. NPC (MW)	717	717											717

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

CRYSTAL RIVER 3	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	100.00	100.00											100.00
2. PH	744	672											1,416
3. SH	744.0	672.0											1,416.0
4. RSH	0.0	0.0											0.0
5. UH	0.0	0.0											0.0
6. POH	0.0	0.0											0.0
7. FOH	0.0	0.0											0.0
8. MOH	0.0	0.0											0.0
9. PFOH	0.0	0.0											0.0
10. LR PF (MW)	0.0	0.0											0.0
11. PMOH	0.0	0.0											0.0
12. LR PM (MW)	0.0	0.0											0.0
13. NSC (MW)	765	765											765
14. OPER MBTU	5,927,531	5,366,701											11,294,232
15. NET GEN (MWH)	581,978	527,379											1,109,357
16. ANOHR (BTU/KWH)	10,185.1	10,176.2											10,180.9
17. NOF (%)	102.25	102.59											102.41
18. NPC (MW)	765	765											765

PROGRESS ENERGY FLORIDA

ACTUAL UNIT PERFORMANCE DATA – YEAR 2003

HINES 1	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Jan-Feb Period
1. EAF	89.76	94.40											91.96
2. PH	744	672											1,416
3. SH	686.7	672.0											1,358.7
4. RSH	57.4	0.0											57.4
5. UH	0.0	0.0											0.0
6. POH	0.0	0.0											0.0
7. FOH	0.0	0.0											0.0
8. MOH	0.0	0.0											0.0
9. PFOH	96.8	72.0											168.8
10. LR PF (MW)	247.0	252.0											249.1
11. PMOH	51.9	0.0											51.9
12. LR PM (MW)	247.0	0.0											247.0
13. NSC (MW)	482	482											482
14. OPER MBTU	1,946,338	1,754,496											3,700,834
15. NET GEN (MWH)	260,541	239,124											499,665
16. ANOHR (BTU/KWH)	7,470.4	7,337.2											7,406.6
17. NOF (%)	78.72	73.83											76.30
18. NPC (MW)	482	482											482

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Anclote 2				
Date	Outage Type	Hours	MW Affected	Description
1/12/2003	PMO	4.73	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/13/2003	PMO	6.53	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/14/2003	PMO	5.90	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/24/2003	PFO	0.40	106.4	TRAVELING SCREENS
1/24/2003	PFO	4.67	155.0	TRAVELING SCREENS
1/25/2003	PFO	2.80	107.0	CEMS OPACITY MONITOR PROBLEMS
1/28/2003	PMO	2.52	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/28/2003	PMO	2.52	96.0	FORCED DRAFT FANS
1/28/2003	PMO	5.87	156.0	CONDENSER TUBE FOULING TUBE SIDE
1/29/2003	PMO	5.03	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/4/2003	PMO	4.57	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/6/2003	PMO	6.20	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/11/2003	PMO	3.38	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/12/2003	PMO	5.15	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/13/2003	PMO	3.48	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/18/2003	PFO	1.58	156.0	FEEDWATER PUMP
2/25/2003	PMO	5.33	156.0	CONDENSER TUBE FOULING TUBE SIDE
2/26/2003	PMO	5.72	156.0	CONDENSER TUBE FOULING TUBE SIDE

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Crystal River 1				
Date	Outage Type	Hours	MW Affected	Description
1/1/2003	PMO	6.15	170.0	CONDENSER TUBE AND WATER BOX CLEANING
1/6/2003	PMO	6.83	75.0	PULVERIZER MILLS
1/8/2003	PMO	6.33	75.0	PULVERIZER MILLS
1/9/2003	PMO	5.93	75.0	PULVERIZER MILLS
1/13/2003	PMO	2.75	75.0	PULVERIZER FEEDERS
1/13/2003	PMO	1.77	75.1	PULVERIZER FEEDERS
1/14/2003	PMO	4.05	75.0	PULVERIZER MILLS
1/22/2003	PFO	0.23	74.8	PULVERIZER FEEDERS
1/23/2003	FFO	9.30	379.0	COMBUSTION/STEAM CONDITION CONTROLS
1/27/2003	PMO	7.43	1.0	PULVERIZER MILLS
1/29/2003	PMO	2.48	74.9	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
1/30/2003	PMO	3.75	75.0	PULVERIZER EXHAUSTER FAN (FOR INDIRECT FIRING)
2/6/2003	PMO	4.52	75.0	PULVERIZER FEEDERS
2/19/2003	PMO	6.92	189.0	CONDENSER TUBE AND WATER BOX CLEANING
2/19/2003	PMO	20.45	75.0	OTHER PULVERIZER PROBLEMS
2/20/2003	PMO	6.83	170.0	CONDENSER TUBE AND WATER BOX CLEANING
2/21/2003	PMO	9.35	47.0	OTHER CIRCULATING WATER SYSTEM PROBLEMS
2/22/2003	PFO	19.47	189.0	CONDENSER TUBE LEAKS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Crystal River 2				
Date	Outage Type	Hours	MW Affected	Description
1/2/2003	PFO	17.03	30.0	OTHER PULVERIZER PROBLEMS
1/3/2003	PFO	1.08	105.0	PULVERIZER FEEDERS
1/4/2003	PFO	8.33	21.0	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	4.12	104.9	CONDENSER TUBE AND WATER BOX CLEANING
1/22/2003	PFO	3.73	105.1	OTHER PULVERIZER PROBLEMS
1/22/2003	PMO	1.53	209.9	INDUCED DRAFT FAN CONTROLS
1/23/2003	PMO	5.07	58.0	CONDENSER TUBE AND WATER BOX CLEANING
1/26/2003	PMO	6.10	105.0	PULVERIZER MILLS
1/28/2003	PMO	4.83	105.0	OTHER PULVERIZER PROBLEMS
1/29/2003	PMO	6.03	105.0	PULVERIZER MILLS
1/30/2003	PFO	1.50	34.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	14.08	105.0	OTHER PULVERIZER PROBLEMS
1/30/2003	PMO	5.83	105.0	PULVERIZER MILLS
1/31/2003	PFO	4.25	96.1	IGNITERS
2/3/2003	FMO	45.38	486.0	FURNACE WALL LEAKS
2/7/2003	PMO	6.42	105.0	OTHER PULVERIZER PROBLEMS
2/9/2003	PMO	5.47	248.0	CONDENSER TUBE AND WATER BOX CLEANING
2/11/2003	PFO	1.17	201.1	BUNKER FLOW PROBLEMS
2/22/2003	FFO	96.13	486.0	SECOND SUPERHEATER LEAKS
2/26/2003	PMO	11.37	209.0	FORCED DRAFT FAN CONTROLS
2/26/2003	PFO	28.00	39.0	FORCED DRAFT FAN CONTROLS
2/28/2003	PFO	7.63	258.0	OTHER BOILER CONTROL PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Crystal River 4				
Date	Outage Type	Hours	MW Affected	Description
1/28/2003	PFO	0.37	102.0	PULVERIZER FEEDER MOTOR
2/10/2003	PMO	3.33	73.0	OTHER PULVERIZER PROBLEMS
2/17/2003	PMO	80.33	73.0	PULVERIZER INSPECTION
2/24/2003	PMO	74.00	73.0	PULVERIZER INSPECTION

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Crystal River 5				
Date	Outage Type	Hours	MW Affected	Description
1/16/2003	PFO	2.00	88.9	BOILER WATER CONDITION (NOT FEEDWATER WATER QUALITY)
1/29/2003	FFO	39.28	717.0	OTHER FEEDWATER SYSTEM PROBLEMS
1/31/2003	PFO	6.72	241.0	FORCED DRAFT FAN DRIVES (OTHER THAN MOTOR)
1/31/2003	FFO	8.58	717.0	OPERATOR ERROR
2/1/2003	PMO	20.57	384.0	FEEDWATER PUMP/DRIVE LUBE OIL SYSTEM
2/3/2003	PFO	48.50	70.0	HEATER DRAIN PUMPS
2/5/2003	PMO	8.58	489.0	CONDENSER TUBE LEAKS
2/6/2003	PMO	8.25	489.0	CONDENSER TUBE LEAKS
2/7/2003	PMO	9.00	146.0	OTHER MISCELLANEOUS CONDENSING SYSTEM PROBLEMS
2/10/2003	FFO	8.00	717.0	LP HEATER OTHER
2/11/2003	PMO	89.33	84.0	LP HEATER TUBE LEAKS
2/27/2003	PFO	1.17	75.0	ELECTROSTATIC PRECIPITATOR PROBLEMS

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Crystal River 3				
Date	Outage Type	Hours	MW Affected	Description
				NO OUTAGES

PROGRESS ENERGY FLORIDA

ACTUAL UNIT EVENT DATA -- JANUARY - FEBRUARY 2003

Hines 1				
Date	Outage Type	Hours	MW Affected	Description
1/3/2003	PFO	96.77	247.0	OTHER MAIN STEAM VALVES
1/21/2003	PMO	51.88	247.0	OTHER BOILER TUBE LEAKS
2/13/2003	PFO	72.00	252.0	OTHER BOILER TUBE LEAKS