

# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224 9115 FAX (850) 222-7560

March 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 030001-EI

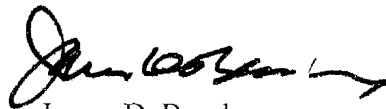
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month February 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/enc.) ,

DOCUMENT NUMBER- DATE

02836 MAR 25 8

FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo  
March 25, 2003  
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>h</sup> day of March 2003 to the following:

Mr. Wm. Cochran Keating IV\*  
Senior Attorney  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. James A. McGee  
Associate General Counsel  
Progress Energy  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman & Arnold, P.A.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Robert Vandiver  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Suite 812  
Tallahassee, FL 32399-1400

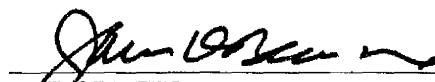
Mr. John T. Butler  
Steel Hector & Davis LLP  
200 South Biscayne Boulevard  
Suite 4000  
Miami, FL 33131-2398

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves, McGlothlin, Davidson,  
Decker, Kaufman & Arnold, P.A.  
Post Office Box 3350  
Tampa, FL 33601

Ms. Susan Ritenour  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Mr. Norman Horton  
Messer Caparello & Self  
P. O. Box 1876  
Tallahassee, FL 32302

  
\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 030001-EI

**TAMPA ELECTRIC COMPANY**  
**TABLE OF CONTENTS**

1. Schedule A1 - A9

FEBRUARY 2003

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	24,850,700	26,025,364	(1,174,664)	-4.5%	1,084,910	1,126,739	(41,829)	-3.7%	2.29058	2.30980	(0.01922)	-0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,371)	(6,000)	1,629	-27.2%	1,084,910 (a)	1,126,739 (a)	(41,829)	-3.7%	(0.00040)	(0.00053)	0.00013	-24.3%
4b. Adjustments to Fuel Cost (1)	(1,882)	0	(1,882)	0.0%	1,084,910 (a)	1,126,739 (a)	(41,829)	-3.7%	(0.00017)	0.00000	(0.00017)	0.0%
4c. Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,084,910 (a)	1,126,739 (a)	(41,829)	-3.7%	0.00000	0.00307	(0.00307)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>24,844,447</b>	<b>26,053,947</b>	<b>(1,209,500)</b>	<b>-4.6%</b>	<b>1,084,910</b>	<b>1,126,739</b>	<b>(41,829)</b>	<b>-3.7%</b>	<b>2.29000</b>	<b>2.31233</b>	<b>(0.02233)</b>	<b>-1.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,708,351	8,996,800	(1,288,449)	-14.3%	153,024	164,104	(11,080)	-6.8%	5.03735	5.48238	(0.44503)	-8.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,168,729	846,600	322,129	38.0%	50,742	34,741	16,001	46.1%	2.30328	2.43689	(0.13361)	-5.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,877,080</b>	<b>9,843,400</b>	<b>(966,320)</b>	<b>-9.8%</b>	<b>203,768</b>	<b>198,845</b>	<b>4,921</b>	<b>2.5%</b>	<b>4.35651</b>	<b>4.95029</b>	<b>(0.59378)</b>	<b>-12.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,288,676</b>	<b>1,325,584</b>	<b>(36,908)</b>	<b>-2.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,849	59,200	(10,351)	-17.5%	2,034	2,822	(788)	-27.9%	2.40162	2.09780	0.30382	14.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	(3,300)	0	(3,300)	0.0%	6	0	6	0.0%	(55.00000)	0.00000	(55.00000)	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	12,834	0	12,834	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	270,456	15,900	254,556	1601.0%	8,956	718	8,238	1147.4%	3.01983	2.21448	0.80535	36.4%
19. Gains on Market Based Sales	154,912	2,700	152,212	5637.5%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>483,751</b>	<b>77,800</b>	<b>405,951</b>	<b>521.8%</b>	<b>10,996</b>	<b>3,540</b>	<b>7,456</b>	<b>210.6%</b>	<b>4.39934</b>	<b>2.19774</b>	<b>2.20160</b>	<b>100.2%</b>
21. Net Inadvertent Interchange					784	0	784	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					(711)	0	(711)	0.0%				
23. Interchange and Wheeling Losses					420	100	320	320.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>33,237,776</b>	<b>35,819,547</b>	<b>(2,581,771)</b>	<b>-7.2%</b>	<b>1,277,333</b>	<b>1,321,944</b>	<b>(44,611)</b>	<b>-3.4%</b>	<b>2.60212</b>	<b>2.70981</b>	<b>(0.10749)</b>	<b>-4.0%</b>
25. Net Unbilled	(3,989,133) (a)	(666,104) (a)	(3,323,029)	498.9%	(153,303)	(24,583)	(128,720)	523.6%	2.60212	2.70961	(0.10749)	-4.0%
26. Company Use	94,769 (a)	108,384 (a)	(13,615)	-12.6%	3,642	4,000	(358)	-9.0%	2.60211	2.70960	(0.10749)	-4.0%
27. T & D Losses	469,839 (a)	175,275 (a)	294,564	168.1%	18,056	6,469	11,587	179.1%	2.60212	2.70961	(0.10749)	-4.0%
28. System KWH Sales	33,237,776	35,819,547	(2,581,771)	-7.2%	1,408,938	1,336,058	72,880	5.5%	2.35907	2.68099	(0.32192)	-12.0%
29. Wholesale KWH Sales	(903,428)	(455,338)	(448,090)	98.4%	(38,296)	(16,984)	(21,312)	125.5%	2.35907	2.68098	(0.32192)	-12.0%
30. Jurisdictional KWH Sales	32,334,348	35,364,209	(3,029,861)	-8.6%	1,370,642	1,319,074	51,568	3.9%	2.35907	2.68099	(0.32192)	-12.0%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	32,371,209	35,404,524	(3,033,315)	-8.6%	1,370,642	1,319,074	51,568	3.9%	2.36176	2.68404	(0.32229)	-12.0%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	274,647	282,321	(7,674)	-2.7%	1,370,642	1,319,074	51,568	3.9%	0.02004	0.02140	(0.00137)	-6.4%
34. Adjustment	0	0	0	0.0%	1,370,642	1,319,074	51,568	3.9%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	1,370,642	1,319,074	51,568	3.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	263,799	263,799	0	0.0%	1,370,642	1,319,074	51,568	3.9%	0.01925	0.02000	(0.00075)	-3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	32,909,655	35,950,644	(3,040,989)	-8.5%	1,370,642	1,319,074	51,568	3.9%	2.40104	2.72544	(0.32441)	-11.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.40277	2.72741	(0.32464)	-11.9%
40. GPIF * (Already Adjusted for Taxes)	(69,203)	(69,203)	0	0.0%	1,370,642	1,319,074	51,568	3.9%	(0.00525)	(0.00525)	0.00000	-3.8%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>32,840,452</b>	<b>35,881,441</b>	<b>(3,040,989)</b>	<b>-8.5%</b>	<b>1,370,642</b>	<b>1,319,074</b>	<b>51,568</b>	<b>3.9%</b>	<b>2.39772</b>	<b>2.72216</b>	<b>(0.32444)</b>	<b>-11.9%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.398</b>	<b>2.722</b>	<b>(0.324)</b>	<b>-11.9%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: FEBRUARY 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	56,728,615	56,549,288	179,327	0.3%	2,429,303	2,479,550	(50,247)	-2.0%	2,33518	2,28063	0,05455	2.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,479)	(12,000)	1,521	-12.7%	2,429,303 (a)	2,479,550 (a)	(50,247)	-2.0%	(0,00043)	(0,00048)	0,00005	-10.9%
4b. Adjustments to Fuel Cost (1)	(4,620)	0	(4,620)	0.0%	2,429,303 (a)	2,479,550 (a)	(50,247)	-2.0%	(0,00019)	0,00000	(0,00019)	0.0%
4c. Adjustments to Fuel Cost (2)	0	69,166	(69,166)	-100.0%	2,429,303 (a)	2,479,550 (a)	(50,247)	-2.0%	0,00000	0,00279	(0,00279)	-100.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>56,713,516</b>	<b>56,606,454</b>	<b>107,062</b>	<b>0.2%</b>	<b>2,429,303</b>	<b>2,479,550</b>	<b>(50,247)</b>	<b>-2.0%</b>	<b>2,33456</b>	<b>2,28293</b>	<b>0,05163</b>	<b>2.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	22,028,491	13,382,900	8,645,591	64.6%	384,786	255,142	129,644	50.8%	5,72487	5,24528	0,47959	9.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0,00000	0,00000	0,00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,427,494	1,450,000	977,494	67.4%	98,079	57,685	40,394	70.0%	2,47504	2,51365	(0,03861)	-1.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>24,455,985</b>	<b>14,832,900</b>	<b>9,623,085</b>	<b>64.9%</b>	<b>482,865</b>	<b>312,827</b>	<b>170,038</b>	<b>54.4%</b>	<b>5,06477</b>	<b>4,74157</b>	<b>0,32320</b>	<b>6.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,912,168</b>	<b>2,792,377</b>	<b>119,791</b>	<b>4.3%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,656	125,800	(29,144)	-23.2%	4,094	5,501	(1,407)	-25.6%	2,36092	2,28686	0,07406	3.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1,380	0	1,380	0.0%	52	0	52	0.0%	2,65385	0,00000	2,65385	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0,00000	0,00000	0,00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	507,096	199,700	307,396	153.9%	15,351	8,013	7,338	91.6%	3,30334	2,49220	0,81114	32.5%
19. Gains on Market Based Sales	215,206	56,700	158,506	279.6%								
<b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b>	<b>942,147</b>	<b>382,200</b>	<b>559,947</b>	<b>146.5%</b>	<b>19,497</b>	<b>13,514</b>	<b>5,983</b>	<b>44.3%</b>	<b>4,83227</b>	<b>2,82818</b>	<b>2,00409</b>	<b>70.9%</b>
21. Net Inadvertant Interchange					493	0	493	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					(59)	0	(59)	0.0%				
23. Interchange and Wheeling Losses					616	200	416	208.0%				
<b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>	<b>80,227,354</b>	<b>71,057,154</b>	<b>9,170,200</b>	<b>12.9%</b>	<b>2,892,489</b>	<b>2,778,663</b>	<b>113,826</b>	<b>4.1%</b>	<b>2,77364</b>	<b>2,55724</b>	<b>0,21640</b>	<b>8.5%</b>
25. Net Unbilled	(1,615,443) (a)	(523,385) (a)	(1,092,058)	208.7%	(71,713)	(18,683)	(53,030)	283.8%	2,25265	2,80140	(0,54875)	-19.6%
26. Company Use	214,021 (a)	205,143 (a)	8,878	4.3%	7,741	8,000	(259)	-3.2%	2,76477	2,56429	0,20048	7.8%
27. T & D Losses	578,879 (a)	(406,529) (a)	985,408	-242.4%	21,804	(17,583)	39,387	-224.0%	2,65492	2,31205	0,34287	14.8%
28. System KWH Sales	80,227,354	71,057,154	9,170,200	12.9%	2,934,657	2,806,929	127,728	4.6%	2,73379	2,53149	0,20230	8.0%
29. Wholesale KWH Sales	(2,327,236)	(1,085,623)	(1,241,613)	114.4%	(84,526)	(43,293)	(41,233)	95.2%	2,75328	2,50762	0,24566	9.8%
30. Jurisdictional KWH Sales	77,900,118	69,971,531	7,928,587	11.3%	2,850,131	2,763,636	86,495	3.1%	2,73321	2,53186	0,20135	8.0%
31. Jurisdictional Loss Multiplier - 1.00114									1,00114	1,00114	0,00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,988,924	70,051,298	7,937,626	11.3%	2,850,131	2,763,636	86,495	3.1%	2,73633	2,53475	0,20158	8.0%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	550,868	567,173	(16,305)	-2.9%	2,850,131	2,763,636	86,495	3.1%	0,01933	0,02052	(0,00119)	-5.8%
34. Adjustment	0	0	0	0.0%	2,850,131	2,763,636	86,495	3.1%	0,00000	0,00000	0,00000	0.0%
35. Adjustment	0	0	0	0.0%	2,850,131	2,763,636	86,495	3.1%	0,00000	0,00000	0,00000	0.0%
36. True-up *	527,598	527,598	0	0.0%	2,850,131	2,763,636	86,495	3.1%	0,01851	0,01909	(0,00058)	-3.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	79,067,390	71,146,069	7,921,321	11.1%	2,850,131	2,763,636	86,495	3.1%	2,77417	2,57436	0,19980	7.8%
38. Revenue Tax Factor									1,00072	1,00072	0,00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2,77616	2,57622	0,19994	7.8%
40. GPIF * (Already Adjusted for Taxes)	(138,406)	(138,406)	0	0.0%	2,850,131	2,763,636	86,495	3.1%	(0,00486)	(0,00501)	0,00015	-3.0%
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>78,928,984</b>	<b>71,007,663</b>	<b>7,921,321</b>	<b>11.2%</b>	<b>2,850,131</b>	<b>2,763,636</b>	<b>86,495</b>	<b>3.1%</b>	<b>2,77130</b>	<b>2,57121</b>	<b>0,20009</b>	<b>7.8%</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2,771</b>	<b>2,571</b>	<b>0,200</b>	<b>7.8%</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	24,850,700	26,025,364	(1,174,664)	-4.5%	56,728,615	56,549,288	179,327	0.3%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	328,839	75,100	253,739	337.9%	726,941	325,500	401,441	123.3%	
2a. GAINS FROM MARKET BASED SALES	154,912	2,700	152,212	5637.5%	215,206	56,700	158,506	279.6%	
3. FUEL COST OF PURCHASED POWER	7,708,351	8,996,800	(1,288,449)	-14.3%	22,028,491	13,382,900	8,645,591	64.6%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	1,168,729	846,600	322,129	38.0%	2,427,494	1,450,000	977,494	67.4%	
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%	
5. TOTAL FUEL & NET POWER TRANSACTION	33,244,029	35,790,964	(2,546,935)	-7.1%	80,242,453	70,999,988	9,242,465	13.0%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,371)	(6,000)	1,629	-27.2%	(10,479)	(12,000)	1,521	-12.7%	
6b. ADJ. TO FUEL COST	(1,882)	0	(1,882)	0.0%	(4,620)	0	(4,620)	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	69,166	(69,166)	-100.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	33,237,776	35,819,547	(2,581,771)	-7.2%	80,227,354	71,057,154	9,170,200	12.9%	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,370,642	1,319,074	51,568	3.9%	2,850,131	2,763,636	86,495	3.1%	
2. NONJURISDICTIONAL SALES	38,296	16,984	21,312	125.5%	84,526	43,293	41,233	95.2%	
3. TOTAL SALES	1,408,938	1,336,058	72,880	5.5%	2,934,657	2,806,929	127,728	4.6%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9728192	0.9872880	(0.0144688)	-1.5%	0.9711973	0.9845764	(0.0133791)	-1.4%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. 1. JURISDICTIONAL FUEL REVENUE	40,722,045	39,542,529	1,179,516	3.0%	84,643,819	82,858,342	1,785,477	2.2%	
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(527,598)	(527,598)	0	0.0%	
2b. INCENTIVE PROVISION	69,203	69,203	0	0.0%	138,406	138,406	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	40,527,449	39,347,933	1,179,516	3.0%	84,254,627	82,469,150	1,785,477	2.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	33,237,776	35,819,547	(2,581,771)	-7.2%	80,227,354	71,057,154	9,170,200	12.9%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9728192	0.9872880	(0.0144688)	-1.5%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	32,334,348	35,364,209	(3,029,861)	-8.6%	77,900,118	69,971,531	7,928,587	11.3%	
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	32,371,209	35,404,392	(3,033,183)	-8.6%	77,988,924	70,051,037	7,937,887	11.3%	
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	282,321	282,321	0	0.0%	567,173	567,173	0	0.0%	
6d. (LINE C6c x LINE C5) PB. JURISD.	274,647	278,732	(4,085)	-1.5%	550,868	558,489	(7,621)	-1.4%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	32,645,856	35,683,124	(3,037,268)	-8.5%	78,539,792	70,609,526	7,930,266	11.2%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	7,881,593	3,664,809	4,216,784	115.1%	5,714,835	11,859,624	(6,144,789)	-51.8%	
8. INTEREST PROVISION FOR THE MONTH	(31,178)	21,199	(52,377)	-247.1%	(66,252)	23,635	(89,887)	-380.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(33,765,951)	5,295,459	(39,061,410)	-737.6%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(25,651,737)	9,245,266	(34,897,003)	-377.5%	NOT APPLICABLE				

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(33,765,951)	5,295,459	(39,061,410)	-737.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(25,620,559)	9,224,067	(34,844,626)	-377.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(59,386,510)	14,519,526	(73,906,036)	-509.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT <sup>2</sup> - (50% OF LINE D3)	(29,693,255)	7,259,763	(36,953,018)	-509.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.270	3.500	(2)	-63.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.250	3.500	(2)	-64.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.520	7.000	(4)	-64.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.260	3.500	(2)	-64.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.105	0.292	(0)	-64.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(31,178)	21,199	(52,377)	-247.1%	NOT APPLICABLE			

5



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	385,066	264,968	120,098	45.3%	856,680	413,957	442,723	106.9%
2 LIGHT OIL	1,241,591	894,510	347,081	38.8%	2,995,817	1,690,983	1,304,834	77.2%
3 COAL	22,010,478	23,708,568	(1,698,090)	-7.2%	50,295,610	52,531,867	(2,236,257)	-4.3%
4 NATURAL GAS	1,213,565	1,157,318	56,247	4.9%	2,580,508	1,912,481	668,027	34.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	24,850,700	26,025,364	(1,174,664)	-4.5%	56,728,615	56,549,288	179,327	0.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	6,485	5,707	778	13.6%	15,202	9,168	6,034	65.8%
9 LIGHT OIL	19,856	15,668	4,188	26.7%	50,447	30,070	20,377	67.8%
10 COAL	1,056,358	1,087,291	(30,933)	-2.8%	2,351,227	2,410,580	(59,353)	-2.5%
11 NATURAL GAS	2,211	18,073	(15,862)	-87.8%	12,427	29,732	(17,305)	-58.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,084,910	1,126,739	(41,829)	-3.7%	2,429,303	2,479,550	(50,247)	-2.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	9,874	8,596	1,278	14.9%	23,126	13,810	9,316	67.5%
16 LIGHT OIL (BBL)	30,813	27,512	3,301	12.0%	78,461	51,873	26,588	51.3%
17 COAL (TON)	478,410	505,023	(26,613)	-5.3%	1,094,036	1,119,974	(25,938)	-2.3%
18 NATURAL GAS (MCF)	25,363	201,047	(175,684)	-87.4%	143,126	331,021	(187,895)	-56.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	61,942	53,976	7,966	14.8%	145,077	86,717	58,360	67.3%
22 LIGHT OIL	178,915	162,899	16,016	9.8%	455,865	304,664	151,201	49.6%
23 COAL	11,464,264	11,971,956	(507,692)	-4.2%	25,929,706	26,612,943	(683,237)	-2.6%
24 NATURAL GAS	26,860	206,656	(179,796)	-87.0%	152,160	340,272	(188,113)	-55.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,731,981	12,395,487	(663,506)	-5.4%	26,682,808	27,344,596	(661,788)	-2.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.60%	0.51%	0.00	-	0.63%	0.37%	0.00	-
29 LIGHT OIL	1.83%	1.39%	0.00	-	2.08%	1.21%	0.01	-
30 COAL	97.37%	96.50%	0.01	-	96.79%	97.22%	(0.00)	-
31 NATURAL GAS	0.20%	1.60%	(0.01)	-	0.51%	1.20%	(0.01)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	39.00	30.82	8.17	26.5%	37.04	29.98	7.07	23.6%
36 LIGHT OIL (\$/BBL)	40.29	32.51	7.78	23.9%	38.18	32.60	5.58	17.1%
37 COAL (\$/TON)	46.01	46.95	(0.94)	-2.0%	45.97	46.90	(0.93)	-2.0%
38 NATURAL GAS (\$/MCF)	47.85	5.76	42.09	731.2%	18.03	5.78	12.25	212.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.22	4.91	1.31	26.6%	5.90	4.77	1.13	23.7%
42 LIGHT OIL	6.94	5.49	1.45	26.4%	6.57	5.55	1.02	18.4%
43 COAL	1.92	1.98	(0.06)	-3.1%	1.94	1.97	(0.03)	-1.7%
44 NATURAL GAS	45.18	5.60	39.58	706.8%	16.96	5.62	11.34	201.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.12	2.10	0.02	0.9%	2.13	2.07	0.06	2.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,552	9,458	94	1.0%	9,543	9,459	84	0.9%	
49 LIGHT OIL	9,011	10,397	(1,386)	-13.3%	9,037	10,132	(1,095)	-10.8%	
50 COAL	10,853	11,011	(158)	-1.4%	11,028	11,040	(12)	-0.1%	
51 NATURAL GAS	12,148	11,435	713	6.2%	12,244	11,445	799	7.0%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	10,814	11,001	(187)	-1.7%	10,984	11,028	(44)	-0.4%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	5.94	4.64	1.30	28.0%	5.64	4.52	1.12	24.8%	
56 LIGHT OIL	6.25	5.71	0.54	9.5%	5.94	5.62	0.32	5.7%	
57 COAL	2.08	2.18	(0.10)	-4.6%	2.14	2.18	(0.04)	-1.8%	
58 NATURAL GAS	54.89	6.40	48.49	757.7%	20.77	6.43	14.34	223.0%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.29	2.31	(0.02)	-0.9%	2.34	2.28	0.06	2.6%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR MONTH OF: FEBRUARY 2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	94	37,272	59.0	78.8	72.8	11,666	COAL	18,256	23,818,000	434,821.4	771,907	2.07	42.28
GAN.#2	100	39,294	58.5	82.7	69.3	12,750	COAL	20,839	24,042,000	501,011.2	881,122	2.24	42.28
GAN.#3	155	44,832	43.0	62.6	65.5	11,709	COAL	21,843	24,032,000	524,931.0	923,574	2.06	42.28
GAN.#4	164	10,685	9.7	14.8	58.5	12,430	COAL	5,710	23,260,000	132,814.6	241,432	2.26	42.28
GAN.#5	0	-226	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	372	128,435	51.4	68.6	69.0	11,195	COAL	60,140	23,908,000	1,437,827.1	2,542,861	1.98	42.28
<b>GANNON STATION</b>	<b>885</b>	<b>260,292</b>	<b>43.8</b>	<b>60.2</b>	<b>66.9</b>	<b>11,646</b>	<b>COAL</b>	<b>126,788</b>	<b>23,909,245</b>	<b>3,031,405.3</b>	<b>5,360,896</b>	<b>2.06</b>	<b>42.28</b>
B.B.#1	428	178,959	62.2	73.9	66.4	10,744	COAL	81,064	23,717,880	1,922,671.2	3,875,139	2.17	47.80
B.B.#2	433	73,719	25.3	30.6	74.0	10,133	COAL	31,100	24,018,560	746,969.8	1,486,688	2.02	47.80
B.B.#3	438	223,190	75.8	92.6	75.8	10,670	COAL	98,908	24,077,580	2,381,461.9	4,728,144	2.12	47.80
B.B.#4	460	197,136	63.8	74.1	75.4	10,593	COAL	93,138	22,421,140	2,088,252.7	4,452,318	2.26	47.80
<b>B.B. STATION</b>	<b>1,759</b>	<b>673,004</b>	<b>56.9</b>	<b>68.0</b>	<b>73.0</b>	<b>10,608</b>	<b>COAL</b>	<b>304,210</b>	<b>23,468,555</b>	<b>7,139,355.6</b>	<b>14,542,289</b>	<b>2.16</b>	<b>47.80</b>
SEB-PHIL.#1(HVY OIL)	17	3,214	28.1	100.0	79.4	9,552	HVY.OIL	4,894	6,273,540	30,698.8	190,856	5.94	39.00
SEB-PHIL.#2(HVY OIL)	17	3,271	28.6	100.0	90.0	9,552	HVY.OIL	4,980	6,273,540	31,243.2	194,210	5.94	39.00
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>6,485</b>	<b>28.4</b>	<b>100.0</b>	<b>84.7</b>	<b>9,552</b>	<b>HVY.OIL</b>	<b>9,874</b>	<b>6,273,535</b>	<b>61,942.0</b>	<b>385,066</b>	<b>5.94</b>	<b>39.00</b>
POLK #1 GASIFIER	260	123,062	70.4	77.8	84.4	10,511	COAL	47,412	27,282,000	1,293,503.5	2,107,293	1.71	44.45
POLK #1 CT (OIL)	245	18,357	11.1	98.9	68.4	8,498	LGT.OIL	26,866	5,806,527	155,996.0	1,080,766	5.89	40.23
<b>POLK #1 TOTAL</b>	<b>260</b>	<b>141,419</b>	<b>80.9</b>	<b>92.4</b>	<b>81.9</b>	<b>10,250</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,449,499.5</b>	<b>3,188,059</b>	<b>2.25</b>	<b>-</b>
POLK #2 CT (GAS)	175	1,933	1.6	72.5	72.4	12,198	GAS	22,265	972,290	23,579.0	1,158,954	59.96	52.05
POLK #2 CT (OIL)	180	0	0.0	72.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>178</b>	<b>1,933</b>	<b>1.6</b>	<b>72.5</b>	<b>72.4</b>	<b>12,198</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>23,579.0</b>	<b>1,158,954</b>	<b>59.96</b>	<b>-</b>
POLK #3 CT (GAS)	175	0	0.0	98.7	0.0	0	GAS	0	972,290	0.0	-3,890	0.00	0.00
POLK #3 CT (OIL)	180	1,499	1.2	98.7	65.7	15,289	LGT.OIL	3,947	5,806,520	22,918.8	158,786	10.59	40.23
<b>POLK #3 TOTAL</b>	<b>178</b>	<b>1,499</b>	<b>1.3</b>	<b>98.7</b>	<b>65.7</b>	<b>15,289</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>22,918.8</b>	<b>154,896</b>	<b>10.33</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>615</b>	<b>144,851</b>	<b>35.0</b>	<b>88.6</b>	<b>55.2</b>	<b>10,328</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,495,997.3</b>	<b>4,501,909</b>	<b>3.11</b>	<b>-</b>
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	583	0.00	0.00
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	1,456	0.00	0.00
<b>C.T. TOTAL</b>	<b>165</b>	<b>0</b>	<b>0.0</b>	<b>51.5</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>2,039</b>	<b>0.00</b>	<b>0.00</b>
<b>CITY OF TAMPA</b>	<b>6</b>	<b>278</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,801</b>	<b>GAS</b>	<b>3,098</b>	<b>0</b>	<b>3,280.8</b>	<b>58,501</b>	<b>21.04</b>	<b>18.88</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>2,904</b>	<b>1,056,358</b>	<b>54.1</b>	<b>66.5</b>	<b>72.1</b>	<b>10,853</b>	<b>COAL</b>	<b>478,410</b>	<b>23,963,274</b>	<b>11,464,264.4</b>	<b>22,010,478</b>	<b>2.08</b>	<b>46.01</b>
<b>SYSTEM</b>	<b>3,464</b>	<b>1,084,910</b>	<b>46.6</b>	<b>69.2</b>	<b>64.9</b>	<b>10,814</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>11,731,981.0</b>	<b>24,850,700</b>	<b>2.29</b>	<b>-</b>

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL<sup>(1)</sup></b>									
1 PURCHASES:									
2 UNITS (BBL)	16,247	8,596	7,651	89.0%	28,220	13,810	14,410	104.3%	
3 UNIT COST (\$/BBL)	39.11	33.66	5.45	16.2%	36.94	30.06	6.88	22.9%	
4 AMOUNT (\$)	635,371	289,341	346,030	119.6%	1,042,551	415,113	627,438	151.1%	
5 BURNED:									
6 UNITS (BBL)	9,874	8,596	1,278	14.9%	23,126	13,810	9,316	67.5%	
7 UNIT COST (\$/BBL)	39.00	30.82	8.17	26.5%	37.04	29.98	7.07	23.6%	
8 AMOUNT (\$)	385,066	264,968	120,098	45.3%	856,680	413,957	442,723	106.9%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	15,836	59,129	(43,293)	-73.2%	15,836	59,129	(43,293)	-73.2%	
11 UNIT COST (\$/BBL)	39.00	26.68	12.32	46.2%	39.00	26.68	12.32	46.2%	
12 AMOUNT (\$)	617,565	1,577,614	(960,049)	-60.9%	617,565	1,577,614	(960,049)	-60.9%	
13									
14 DAYS SUPPLY	56	201	(145)	-72.4%	-	-	-	-	
<b>LIGHT OIL<sup>(2)</sup></b>									
15 PURCHASES:									
16 UNITS (BBL)	28,748	33,942	(5,194)	-15.3%	81,984	68,285	13,699	20.1%	
17 UNIT COST (\$/BBL)	45.80	33.26	12.54	37.7%	41.71	33.65	8.06	23.9%	
18 AMOUNT (\$)	1,316,725	1,128,986	187,739	16.6%	3,419,566	2,297,874	1,121,692	48.8%	
19 BURNED:									
20 UNITS (BBL)	30,813	27,512	3,301	12.0%	78,461	51,873	26,588	51.3%	
21 UNIT COST (\$/BBL)	40.29	32.51	7.78	23.9%	38.18	32.60	5.58	17.1%	
22 AMOUNT (\$)	1,241,591	894,510	347,081	38.8%	2,995,817	1,690,983	1,304,834	77.2%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	71,537	113,465	(41,928)	-37.0%	71,537	113,465	(41,928)	-37.0%	
25 UNIT COST (\$/BBL)	37.12	32.91	4.21	12.8%	37.12	32.91	4.21	12.8%	
26 AMOUNT (\$)	2,655,220	3,734,069	(1,078,849)	-28.9%	2,655,220	3,734,069	(1,078,849)	-28.9%	
27									
28 DAYS SUPPLY, NORMAL	84	131	(47)	-36.0%	-	-	-	-	
29 DAYS SUPPLY, EMERGENCY	10	16	(6)	-37.0%	-	-	-	-	
<b>COAL<sup>(3)</sup></b>									
30 PURCHASES:									
31 UNITS (TONS)	599,894	726,300	(126,406)	-17.4%	1,109,667	1,218,600	(108,933)	-8.9%	
32 UNIT COST (\$/TON)	47.14	46.54	0.60	1.3%	47.19	46.94	0.25	0.5%	
33 AMOUNT (\$)	28,277,069	33,799,644	(5,522,575)	-16.3%	52,361,520	57,197,646	(4,836,126)	-8.5%	
34 BURNED:									
35 UNITS (TONS)	478,410	505,023	(26,613)	-5.3%	1,094,036	1,119,974	(25,938)	-2.3%	
36 UNIT COST (\$/TON)	46.01	46.95	(0.94)	-2.0%	45.97	46.90	(0.93)	-2.0%	
37 AMOUNT (\$)	22,010,478	23,708,568	(1,698,090)	-7.2%	50,295,610	52,531,867	(2,236,257)	-4.3%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	453,988	971,480	(517,492)	-53.3%	453,988	971,480	(517,492)	-53.3%	
40 UNIT COST (\$/TON)	46.67	44.33	2.34	5.3%	46.67	44.33	2.34	5.3%	
41 AMOUNT (\$)	21,187,290	43,061,660	(21,874,370)	-50.8%	21,187,290	43,061,660	(21,874,370)	-50.8%	
42									
43 DAYS SUPPLY:	25	54	(29)	-54.3%	-	-	-	-	
<b>NATURAL GAS<sup>(4)</sup></b>									
44 PURCHASES:									
45 UNITS (MCF)	25,363	201,047	(175,684)	-87.4%	143,126	331,021	(187,895)	-56.8%	
46 UNIT COST (\$/MCF)	47.85	5.76	42.09	731.2%	18.03	5.78	12.25	212.1%	
47 AMOUNT (\$)	1,213,565	1,157,318	56,247	4.9%	2,580,508	1,912,482	668,026	34.9%	
48 BURNED:									
49 UNITS (MCF)	25,363	201,047	(175,684)	-87.4%	143,126	331,021	(187,895)	-56.8%	
50 UNIT COST (\$/MCF)	47.85	5.76	42.09	731.2%	18.03	5.78	12.25	212.1%	
51 AMOUNT (\$)	1,213,565	1,157,318	56,247	4.9%	2,580,508	1,912,481	668,027	34.9%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
56									
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	19,841
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,841

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,715)	(294,959)
OTHER USAGE	(573)	(17,674)
TOTAL	(9,288)	(312,633)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	26,097
IGNITION #2 OIL	275,118
IGNITION PROPANE	7,242
AERIAL SURVEY ADJ.	(480,888)
ADDITIVES	46,010
GREEN FUEL	0
TOTAL	(126,421)

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
VARIOUS	JURISDIC.	SCH. - D	2,822.0	0.0	2,822.0	2.098	2.098	59,200.00	59,200.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC	SCH. - MB	718.0	0.0	718.0	2.214	2.911	15,900.00	20,900.00	2,700.00
<b>TOTAL</b>			<b>3,540.0</b>	<b>0.0</b>	<b>3,540.0</b>	<b>2.121</b>	<b>2.263</b>	<b>75,100.00</b>	<b>80,100.00</b>	<b>2,700.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	996.8	0.0	996.8	2.548	2.548	25,399.23	25,399.23	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,037.1	0.0	1,037.1	2.305	2.305	23,904.44	23,904.44	
HARDEE PWR PARTNERS	SEP. CONTR.	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA PWR CORP.		SCH - MA	299.0	0.0	299.0	2.836	5.478	8,479.34	16,379.92	6,961.72
FLA PWR. & LIGHT		SCH. - MA	4,960.0	0.0	4,960.0	2.145	3.365	106,376.41	166,924.91	44,974.10
CITY OF LAKELAND		SCH. - MA	275.0	0.0	275.0	2.034	3.652	5,593.86	10,041.87	3,584.51
CONOCO		SCH. - MA	158.0	0.0	158.0	2.289	2.840	3,617.21	4,487.72	374.39
SEMINOLE ELEC. CO-OP		SCH. - MA	1,215.0	0.0	1,215.0	2.595	3.703	31,524.69	44,986.29	9,646.50
THE ENERGY AUTHORITY		SCH. - MA	169.0	0.0	169.0	3.191	4.587	5,393.31	7,752.46	1,828.49
DYNEGY POWER MARKETING		SCH. - MA	57.0	0.0	57.0	4.160	4.460	2,371.38	2,542.00	(8.36)
REEDY CREEK		SCH. - MA	90.0	0.0	90.0	2.442	2.821	2,198.11	2,539.01	58.30
TALLAHASSEE		SCH. - MA	49.0	0.0	49.0	2.150	2.708	1,053.74	1,327.13	119.53
CARGILL ALLIANT		SCH - MA	1,684.0	0.0	1,684.0	6.167	11.669	103,848.60	196,509.16	87,372.80
HARDEE PWR PART. TO THE ENGY. AUTH. *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS		SCH. - OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>ADJUSTMENTS</b>										
HARDEE PWR PART. EST.	Nov. 2002	CONTRACT	(50,091.0)	0.0	(50,091.0)	2.320	3.077	(1,162,111.20)	(1,541,300.07)	
HARDEE PWR PART. ACT.	Nov. 2002	CONTRACT	50,091.0	0.0	50,091.0	2.346	3.075	1,174,945.08	1,540,298.25	
SEMINOLE ELEC. HARDEE	Nov. 2002	SCH. - D	(1,013.0)	0.0	(1,013.0)	2.334	2.334	(23,647.34)	(23,647.34)	
SEMINOLE ELEC. HARDEE	Nov. 2002	SCH. - D	1,013.0	0.0	1,013.0	2.289	2.289	23,192.46	23,192.46	
SEMINOLE ELEC. HARDEE	Dec. 2002	SCH. - D	(1,011.2)	0.0	(1,011.2)	2.121	2.121	(21,446.83)	(21,446.83)	
SEMINOLE ELEC. HARDEE	Dec. 2002	SCH. - D	1,011.2	0.0	1,011.2	2.121	2.121	21,446.56	21,446.56	
AUBURNDALE PWR PARTNERS	Jan. 2003	SCH. - OATT	(46.0)	0.0	(46.0)	10.174	10.174	(4,679.89)	(4,679.89)	
AUBURNDALE PWR PARTNERS	Jan. 2003	SCH. - OATT	12.0	0.0	12.0	14.739	14.739	1,768.64	1,768.64	
SEMINOLE ELEC CO-OP	Jan. 2003	SCH - OATT	40.0	0.0	40.0	(0.973)	(0.973)	(389.24)	(389.24)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,033.9	0.0	2,033.9	2.402	2.402	48,848.52	48,848.52	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.			0.0	0.0	0.0	0.000	0.000	12,833.88	(1,001.82)	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			8,956.0	0.0	8,956.0	3.020	5.064	270,456.65	453,490.47	154,911.98
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			6.0	0.0	6.0	(55.008)	(55.008)	(3,300.49)	(3,300.49)	
<b>TOTAL</b>			<b>10,995.9</b>	<b>0.0</b>	<b>10,995.9</b>	<b>2.991</b>	<b>4.529</b>	<b>328,838.56</b>	<b>498,036.68</b>	<b>154,911.98</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			7,455.9	0.0	7,455.9	0.870	2.266	253,738.56	417,936.68	152,211.98
DIFFERENCE %			210.6%	0.0%	210.6%	41.0%	100.1%	337.9%	521.8%	5637.5%
<b>PERIOD TO DATE:</b>										
ACTUAL			19,501.8	5.3	19,496.5	3.729	5.162	726,940.25	1,006,453.80	215,206.31
ESTIMATED			13,514.0	0.0	13,514.0	2.409	3.019	325,500.00	408,000.00	56,700.00
DIFFERENCE			5,987.8	5.3	5,982.5	1.320	2.143	401,440.25	598,453.80	158,506.31
DIFFERENCE %			44.3%	0.0%	44.3%	54.8%	71.0%	123.3%	146.7%	279.6%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2003.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	SCH. - J	3,986.0	0.0	1,643.0	2,343.0	5.689	5.689	133,300.00
HARDEE POWER PARTNERS	IPP	58,917.0	0.0	0.0	58,917.0	0.685	0.685	3,106,100.00
VARIOUS	OTHER	64,880.0	0.0	0.0	64,880.0	5.582	5.582	3,621,900.00
VARIOUS	MKT. BASE	37,964.0	0.0	0.0	37,964.0	5.625	5.625	2,135,500.00
<b>TOTAL</b>		<b>165,747.0</b>	<b>0.0</b>	<b>1,643.0</b>	<b>164,104.0</b>	<b>5.482</b>	<b>5.482</b>	<b>8,996,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	34,665.0	0.0	0.0	34,665.0	7.665	7.665	2,657,170.62
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH. - J	20,625.0	0.0	0.0	20,625.0	4.345	4.345	896,238.73
FLA. POWER & LIGHT	SCH. - J	20,812.0	0.0	0.0	20,812.0	4.511	4.511	938,916.36
CITY OF LAKELAND	SCH. - J	4,594.0	0.0	0.0	4,594.0	3.996	3.996	183,585.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CAROLINA POWER & LIGHT	SCH. - J	435.0	0.0	0.0	435.0	3.129	3.129	13,610.00
THE ENERGY AUTHORITY	SCH. - J	5,045.0	0.0	0.0	5,045.0	4.312	4.312	217,555.00
REEDY CREEK	SCH. - J	395.0	0.0	0.0	395.0	4.292	4.292	16,955.00
OKEELANTA	SCH. - J	8,092.0	0.0	0.0	8,092.0	4.328	4.328	350,245.76
TALLAHASSEE	SCH. - J	25.0	0.0	0.0	25.0	1.938	1.938	484.50
CALPINE	SCH. - J	12.0	0.0	0.0	12.0	6.800	6.800	816.00
CARGILL ALLIANT	SCH. - J	1,327.0	0.0	0.0	1,327.0	5.386	5.386	71,476.00
CONOCO	SCH. - J	673.0	0.0	0.0	673.0	3.749	3.749	25,229.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	100.0	0.0	0.0	100.0	3.725	3.725	3,725.00
SEMINOLE ELEC. CO-OP	SCH. - J	8,283.0	0.0	0.0	8,283.0	3.626	3.626	300,314.00
DUKE ENERGY	SCH. - J	555.0	0.0	0.0	555.0	3.816	3.816	21,178.00
DYNEGY POWER MARKETING	SCH. - J	585.0	0.0	0.0	585.0	5.042	5.042	29,494.00
RINGHAVER	SCH. - J	1,327.0	0.0	0.0	1,327.0	4.561	4.561	60,524.98
FLA. POWER CORP.	SCH. - D	45,900.0	0.0	0.0	45,900.0	4.030	4.030	1,849,647.27

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM		(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
							(A) FUEL COST	(B) TOTAL COST	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Jan. 2003	IPP	(76,870.0)	0.0	0.0	(76,870.0)	7.325	7.325	(5,630,712.43)
HARDEE PWR. PART.-NATIVE	Jan. 2003	IPP	76,848.0	0.0	0.0	76,848.0	7.435	7.435	5,713,500.31
FLA. POWER CORP.	Dec. 2002	SCH. - D	(45,000.0)	0.0	0.0	(45,000.0)	4.040	4.040	(1,817,850.00)
FLA. POWER CORP.	Dec. 2002	SCH. - D	45,000.0	0.0	0.0	45,000.0	4.050	4.050	1,822,350.00
FLA. POWER CORP.	Jan. 2003	SCH. - D	(75,450.0)	0.0	0.0	(75,450.0)	3.879	3.879	(2,926,839.00)
FLA. POWER CORP.	Jan. 2003	SCH. - D	75,450.0	0.0	0.0	75,450.0	3.889	3.889	2,934,384.00
CALPINE	Nov. 2002	SCH. - J	(2,756.0)	0.0	(147.0)	(2,609.0)	3.741	3.741	(97,596.00)
CALPINE	Nov. 2002	SCH. - J	1,974.0	0.0	147.0	1,827.0	3.501	3.501	63,970.00
CARGILL ALLIANT	Nov. 2002	SCH. - J	(43,100.0)	0.0	(1,603.3)	(41,496.7)	4.453	4.453	(1,848,031.50)
CARGILL ALLIANT	Nov. 2002	SCH. - J	43,882.0	0.0	1,746.6	42,135.4	4.466	4.466	1,881,657.50
CARGILL ALLIANT	Dec. 2002	SCH. - J	(17,667.0)	0.0	0.0	(17,667.0)	3.998	3.998	(706,360.00)
CARGILL ALLIANT	Dec. 2002	SCH. - J	17,667.0	0.0	99.0	17,568.0	4.021	4.021	706,360.00
FLA. POWER CORP.	Nov. 2002	SCH. - J	(47,129.0)	0.0	(686.8)	(46,442.2)	4.146	4.146	(1,925,466.42)
FLA. POWER CORP.	Nov. 2002	SCH. - J	47,129.0	0.0	688.8	46,440.2	4.146	4.146	1,925,466.42
FLA. POWER CORP.	Dec. 2002	SCH. - J	(64,987.0)	0.0	(432.7)	(64,554.3)	4.067	4.067	(2,625,304.96)
FLA. POWER CORP.	Dec. 2002	SCH. - J	64,987.0	0.0	268.2	64,718.8	4.056	4.056	2,625,304.96
FLA. POWER CORP.	Jan. 2003	SCH. - J	(21,601.0)	0.0	(148.8)	(21,452.2)	4.401	4.401	(944,053.82)
FLA. POWER CORP.	Jan. 2003	SCH. - J	21,440.0	0.0	148.8	21,291.2	4.321	4.321	919,903.82
AUBURNDALE PWR PARTNERS	Nov. 2002	SCH. - J	(1,974.0)	0.0	(147.0)	(1,827.0)	3.501	3.501	(63,970.00)
AUBURNDALE PWR PARTNERS	Nov. 2002	SCH. - J	1,974.0	0.0	166.0	1,808.0	3.538	3.538	63,970.00
DUKE ENERGY	Nov. 2002	SCH. - J	(2,884.0)	0.0	(643.4)	(2,240.6)	5.137	5.137	(115,093.17)
DUKE ENERGY	Nov. 2002	SCH. - J	2,884.0	0.0	645.0	2,239.0	5.140	5.140	115,093.17
DUKE ENERGY	Dec. 2002	SCH. - J	(3,563.0)	0.0	0.0	(3,563.0)	3.983	3.983	(141,899.00)
DUKE ENERGY	Dec. 2002	SCH. - J	3,563.0	0.0	30.0	3,533.0	4.016	4.016	141,899.00
CITY OF LAKELAND	Nov. 2002	SCH. - J	(16,322.0)	0.0	(2,353.7)	(13,968.3)	4.393	4.393	(613,606.98)
CITY OF LAKELAND	Nov. 2002	SCH. - J	16,322.0	0.0	2,416.3	13,905.7	4.413	4.413	613,606.98
CITY OF LAKELAND	Dec. 2002	SCH. - J	(12,210.0)	0.0	(204.2)	(12,005.8)	4.627	4.627	(555,501.23)
CITY OF LAKELAND	Dec. 2002	SCH. - J	12,210.0	0.0	210.5	11,999.5	4.629	4.629	555,501.23
SEMINOLE ELEC. CO-OP	Nov. 2002	SCH. - J	(8,535.0)	0.0	(1,039.5)	(7,495.5)	3.838	3.838	(287,691.15)
SEMINOLE ELEC. CO-OP	Nov. 2002	SCH. - J	8,535.0	0.0	1,049.7	7,485.3	3.843	3.843	287,691.15
SEMINOLE ELEC. CO-OP	Jan. 2003	SCH. - J	(3,941.0)	0.0	0.0	(3,941.0)	3.387	3.387	(133,467.00)
SEMINOLE ELEC. CO-OP	Jan. 2003	SCH. - J	3,941.0	0.0	0.0	3,941.0	3.399	3.399	133,967.00
THE ENERGY AUTHORITY	Nov. 2002	SCH. - J	(15,662.0)	0.0	(1,576.0)	(14,086.0)	4.368	4.368	(615,297.53)
THE ENERGY AUTHORITY	Nov. 2002	SCH. - J	15,662.0	0.0	1,609.5	14,052.5	4.379	4.379	615,297.53
CONOCO	Dec. 2002	SCH. - J	(2,061.0)	0.0	(172.7)	(1,888.3)	4.092	4.092	(77,263.75)
CONOCO	Dec. 2002	SCH. - J	2,061.0	0.0	276.3	1,784.7	4.329	4.329	77,263.75
CORAL POWER	Dec. 2002	SCH. - J	(352.0)	0.0	(537.3)	185.3	7.265	7.265	13,461.66
CORAL POWER	Dec. 2002	SCH. - J	352.0	0.0	264.0	88.0	(15.297)	(15.297)	(13,461.66)
FLA. POWER & LIGHT	Dec. 2002	SCH. - J	(65,325.0)	0.0	(827.3)	(64,497.7)	4.385	4.385	(2,828,156.19)
FLA. POWER & LIGHT	Dec. 2002	SCH. - J	65,325.0	0.0	997.0	64,328.0	4.396	4.396	2,828,156.19
TALLAHASSEE	Jan. 2003	SCH. - J	(4,323.0)	0.0	0.0	(4,323.0)	4.091	4.091	(176,860.96)
TALLAHASSEE	Jan. 2003	SCH. - J	4,323.0	0.0	0.0	4,323.0	4.091	4.091	176,863.96
<b>TOTAL</b>			<b>153,267.0</b>	<b>0.0</b>	<b>243.0</b>	<b>153,024.0</b>	<b>5.037</b>	<b>5.037</b>	<b>7,708,351.10</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE			(12,480.0)	0.0	(1,400.0)	(11,080.0)	(0.445)	(0.445)	(1,288,448.90)
DIFFERENCE %			-7.5%	0.0%	-85.2%	-6.8%	-8.1%	-8.1%	-14.3%
<b>PERIOD TO DATE:</b>									
ACTUAL			385,537.0	0.0	751.2	384,785.8	5.725	5.725	22,028,490.69
ESTIMATED			257,633.0	0.0	2,491.0	255,142.0	5.245	5.245	13,382,900.00
DIFFERENCE			127,904.0	0.0	(1,739.8)	129,643.8	0.480	0.480	8,645,590.69
DIFFERENCE %			49.6%	0.0%	-69.8%	50.8%	9.2%	9.2%	64.6%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	34,741.0	0.0	0.0	34,741.0	2.437	2.437	846,600.00
<b>TOTAL</b>		<b>34,741.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,741.0</b>	<b>2.437</b>	<b>2.437</b>	<b>846,600.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	13,540.0	0.0	0.0	13,540.0	2.110	2.110	285,649.38
McKAY BAY REFUSE	COGEN	11,929.0	0.0	0.0	11,929.0	2.101	2.101	250,678.87
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	2.005	2.005	103,305.22
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,423.0	0.0	0.0	1,423.0	3.212	3.212	45,713.66
CARGILL MULBERRY	COGEN.	8,016.0	0.0	0.0	8,016.0	2.977	2.977	238,632.26
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	478.0	0.0	0.0	478.0	2.962	2.962	14,158.32
IMC-AGRICO-NEW WALES	COGEN.	446.0	0.0	0.0	446.0	2.729	2.729	12,173.56
IMC-AGRICO-S. PIERCE	COGEN.	9,407.0	0.0	0.0	9,407.0	2.969	2.969	279,325.01
AUBURNDALE POWER PARTNERS	COGEN.	350.0	0.0	0.0	350.0	2.063	2.063	7,220.88
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	2.066	2.066	20.66
<b>SUB-TOTAL FOR FEBRUARY 2003</b>		<b>50,742.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50,742.0</b>	<b>2.438</b>	<b>2.438</b>	<b>1,236,877.80</b>
<b>ADJUSTMENTS FOR THE MONTH OF:</b>								
<b>NOV. AND DEC. 2002</b>								
McKAY BAY REFUSE	NOV. 2002 COGEN.	(12,937.0)	0.0	0.0	(12,937.0)	2.390	2.390	(309,226.39)
	NOV. 2002	12,937.0	0.0	0.0	12,937.0	2.252	2.252	291,298.17
MULBERRY PHOSPHATES INC.	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	NOV. 2002 COGEN.	(18,482.0)	0.0	0.0	(18,482.0)	2.445	2.445	(451,964.27)
	NOV. 2002	18,482.0	0.0	0.0	18,482.0	2.194	2.194	405,570.29
CARGILL MILLPOINT	NOV. 2002 COGEN.	(13.0)	0.0	0.0	(13.0)	24.821	24.821	(3,226.69)
	NOV. 2002	13.0	0.0	0.0	13.0	(11.664)	(11.664)	(1,516.27)
CF INDUSTRIES INC.	NOV. 2002 COGEN.	(688.0)	0.0	0.0	(688.0)	4.673	4.673	(32,147.62)
	NOV. 2002	688.0	0.0	0.0	688.0	2.873	2.873	19,764.70
FARMLAND HYDRO LP	NOV. 2002 COGEN.	(30.0)	0.0	0.0	(30.0)	(0.593)	(0.593)	177.82
	NOV. 2002	30.0	0.0	0.0	30.0	6.241	6.241	1,872.18
IMC-AGRICO-S. PIERCE	NOV. 2002 COGEN.	(614.0)	0.0	0.0	(614.0)	6.680	6.680	(41,016.52)
	NOV. 2002	614.0	0.0	0.0	614.0	0.931	0.931	5,716.68
AUBURNDALE POWER PARTNERS	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	NOV. 2002 COGEN.	(5,400.0)	0.0	0.0	(5,400.0)	2.340	2.340	(126,354.87)
	NOV. 2002	5,400.0	0.0	0.0	5,400.0	1.998	1.998	107,908.31
CUTRALE CITRUS	NOV. 2002 COGEN.	(8.0)	0.0	0.0	(8.0)	5.807	5.807	(464.56)
	NOV. 2002	8.0	0.0	0.0	8.0	1.666	1.666	133.28
CARGILL GREEN BAY	NOV. 2002 COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	NOV. 2002	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	DEC. 2002 COGEN.	(12,999.0)	0.0	0.0	(12,999.0)	2.224	2.224	(289,048.82)
	DEC. 2002	12,999.0	0.0	0.0	12,999.0	2.389	2.389	310,572.23
HILLSBOROUGH COUNTY	DEC. 2002 COGEN.	(19,286.0)	0.0	0.0	(19,286.0)	2.225	2.225	(429,182.58)
	DEC. 2002	19,286.0	0.0	0.0	19,286.0	2.392	2.392	461,336.02
ORANGE COGENERATION L.P.	DEC. 2002 COGEN.	(5,652.0)	0.0	0.0	(5,652.0)	2.110	2.110	(119,263.18)
	DEC. 2002	5,652.0	0.0	0.0	5,652.0	2.316	2.316	130,912.59
<b>SUB-TOTAL FOR THE MONTH OF:</b>	<b>NOV. AND DEC. 2002</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(68,149.30)</b>
<b>GRAND TOTAL</b>		<b>50,742.0</b>	<b>0.0</b>	<b>0.0</b>	<b>50,742.0</b>	<b>2.303</b>	<b>2.303</b>	<b>1,168,728.50</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		16,001.0	0.0	0.0	16,001.0	(0.134)	(0.134)	322,128.50
DIFFERENCE %		46.1%	0.0%	0.0%	46.1%	-5.5%	-5.5%	38.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		98,079.0	0.0	0.0	98,079.0	2.475	2.475	2,427,493.62
ESTIMATED		57,685.0	0.0	0.0	57,685.0	2.514	2.514	1,450,000.00
DIFFERENCE		40,394.0	0.0	0.0	40,394.0	(0.039)	(0.039)	977,493.62
DIFFERENCE %		70.0%	0.0%	0.0%	70.0%	(0.015)	(0.015)	67.4%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%