GULF POWER COMPANY
TESTIMONY AND EXHIBITS OF
L. S. NOACK

GENERATING PERFORMANCE INCENTIVE FACTOR

RESULTS FOR

JANUARY 2002 - DECEMBER 2002

Before

THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 030001-EI

GULF POWER

A SOUTHERN COMPANY

GULF POWER COMPANY
Before the Florida Public Service Commission
Direct Testimony and Exhibit of
L. S. Noack
Docket No. 030001-EI
Date of Filing April 1, 2003

Q. Please state your name, address, and occupation.

A. My name is Lonzelle S. Noack. My business address is One Energy Place, Pensacola, Florida 32520-0335. My current job position is Power Generation Specialist, Senior for Gulf Power Company.

Q. Please describe your educational and business background.

A. I received my Bachelor of Science degree in Environmental Engineering from the University of Florida in 1995 and received my Master of Business Administration degree from the University of West Florida in 2000. I joined Gulf Power in 1995 as an Environmental Engineer and served in that role with increasing levels of responsibility for over six years. Major responsibilities included coordination of federal and state air-related compliance testing for all Gulf Power generating units, management of the Continuous Emission Monitoring (CEM) System program at each of the Company's generating facilities, and coordination of

the Company's air compliance reporting to state and federal regulatory agencies. I was also responsible for serving as Gulf's Environmental Subject Matter Expert on Company and system-wide compliance teams. As previously mentioned in my testimony, my current job position is Power Generation Specialist, Senior at Gulf Power Company. In this position, I am responsible for preparing all GPIF filings as well as other generating plant reliability and heat rate performance reporting.

Q. Ms. Noack, what is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present GPIF results for Gulf Power Company for the period of January 1, 2002, through December 31, 2002.

Q. Ms. Noack, have you prepared an exhibit that contains information to which you will refer in your testimony?

A. Yes. I have prepared an exhibit consisting of five schedules.

Q. Ms. Noack, was this exhibit prepared by you or under your direction and supervision?

A. Yes. It was.

Counsel: We ask that Ms. Noack's exhibit, consisting of five schedules, be marked for identification as exhibit___(LSN-1).

Q. Ms. Noack, were average net operating heat rate (ANOHR) targets that included the new BTU/LB independent variable used for plant Daniel Units 1 & 2 in this period?

A. No. As mentioned in the Direct Testimony of J. R. Douglass, Docket No. 010001-EI, filed September 20, 2001, use of the BTU/LB independent variable in the heat rate regression equations has been discontinued. This is due to regression analysis, which determined that this variable is not significant to a 90% confidence interval for either unit. It is anticipated that high-BTU coal, with a reasonably consistent average heat content, will be used at Plant Daniel for the foreseeable future, and the resulting heat rate equations are valid for those conditions.

Q. Ms. Noack, is there any other information which has been supplied to the Commission pertaining to this GPIF period which requires amendment?

A. No. There is not.

Q. Ms. Noack, would you now review the Company's equivalent availability results for the period?

A. Actual equivalent availability and adjusted actual equivalent availability figures for each of the Company's GPIF units are shown on page 14 of Schedule 5. Pages 3 through 9 of Schedule 2 contain the calculations for the adjusted actual equivalent availabilities.

A calculation of GPIF availability points based on these availabilities and the targets established by Commission Order PSC-01-2516-FOF-EI is on page 10 of Schedule 2. The results are: Crist 4, +10.00; Crist 6, +4.76 points; Crist 7, +10.00 points; Smith 1, +10.00 points; Smith 2, -10.00 points; Daniel 1, +10.00 points; and Daniel 2, +10.00 points.

Q. Ms. Noack, what were the heat rate results for the period?

A. The detailed calculations of the actual average net operating heat rates for the Company's GPIF units are on pages 2 through 8 of Schedule 3.

As was done for the prior GPIF periods, and as indicated on pages 9 through 15 of Schedule 3, the

target equations were used to adjust actual results to the target bases. These equations, submitted in September 2001, are shown on page 17 of Schedule 3.

As calculated on page 18 of Schedule 3, the adjusted actual average net operating heat rates correspond to the following GPIF unit heat rate points: -10.00 for Crist 4, -1.16 for Crist 6, 0.00 for Crist 7; -3.39 for Smith 1, -8.14 for Smith 2; +5.41 for Daniel 1; and 0.00 for Daniel 2.

Q. Ms. Noack, what number of Company points was achieved during the period, and what reward or penalty is indicated by these points according to the GPIF procedure?

A. Using the unit equivalent availability and heat rate points previously mentioned, along with the appropriate weighting factors, the number of Company points achieved is +2.02, as indicated on page 2 of Schedule 4. This calculated to a reward in the amount of $431,920.

Q. Ms. Noack, would you please summarize your testimony?

A. Yes. In view of the adjusted actual equivalent availabilities, as shown on page 10 of Schedule 2, and

the adjusted actual average net operating heat rates achieved, as shown on page 18 of Schedule 3, evidencing the Company's performance for the period, Gulf calculates a reward in the amount of $431,920 as provided for by the GPIF plan.

Q. Ms. Noack, does this conclude your testimony?

A. Yes.

Florida Public Service Commission
Docket No. 030001-EI
Gulf Power Company
Witness: L. S. Noack
Exhibit No. ___ (LSN-1)

EXHIBIT TO THE TESTIMONY OF

L. S. NOACK

IN FPSC DOCKET 030001-EI

I. CORRECTIONS TO REPORTED DATA FOR THE JANUARY 2002 - DECEMBER 2002 PERIOD

Additions and Corrections to Outages Previously Reported
for the January 2002 - December 2002 Period

Date	Unit	Change	Outage Type	Hours	MW	Description

No additions or corrections were made to outages previously reported for the January 2002 - December 2002 period.

II. CALCULATIONS OF EQUIVALENT AVAILABILITY POINTS

Comparison of Forecast and Actual Planned Outages
for January 2002 - December 2002

Unit	Note	Forecast Planned Outage Schedule	Forecast Hours*	Actual Planned Outage Schedule	Actual Hours*
Crist 4	1	10/05/02 - 10/27/02	553.0	11/23/02 - 12/15/02	509.2
Crist 6	2	02/09/02 - 04/07/02	1391.0	02/09/02 - 04/07/02	1368.3
Crist 7	3	03/30/02 - 05/05/02	887.0	03/16/02 - 05/12/02	1274.1
Crist 7	4	-	-	10/26/02 - 11/01/02	350.3
Smith 1	5	04/27/02 - 05/12/02	384.0	03/28/02 - 04/28/02	714.3
Smith 1	6	10/26/02 - 11/03/02	216.0	10/26/02 - 11/03/02	207.8
Smith 2	7	03/02/02 - 03/31/02	720.0	03/02/02 - 04/14/02	1041.7
Smith 2	8	11/09/02 - 11/17/02	216.0	09/02/02 - 09/15/02	317.9
Daniel 1	9	01/26/02 - 02/03/02	216.0	01/26/02 - 02/03/02	195.8
Daniel 2	10	01/19/02 - 04/07/02	1895.0	01/19/02 - 04/19/02	2040.4
Daniel 2	11	-	-	10/06/02 - 10/11/02	153.3

* Planned outage hours in the January 2002 - December 2002 period only.

Notes:
1. The outage date was changed subsequent to the target filing, and it proceeded as scheduled.
2. This outage proceeded as scheduled and was completed ahead of schedule.
3. The outage date was changed subsequent to the target filing, and it proceeded as scheduled with all work completed ahead of schedule.
4. The outage date was changed subsequent to the target filing, and it proceeded as scheduled.
5. The outage date was changed subsequent to the target filing, and it proceeded as scheduled with all work completed ahead of schedule.
6. This outage proceeded as scheduled and was completed ahead of schedule.
7. The outage date was changed subsequent to the target filing, and it proceeded as scheduled.
8. The outage date was changed subsequent to the target filing, and it proceeded as scheduled.
9. This outage proceeded as scheduled and was completed ahead of schedule.
10. The outage date was changed subsequent to the target filing, and it proceeded as scheduled with all work completed ahead of schedule.
11. The outage date was changed subsequent to the target filing, and it proceeded as scheduled.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Crist 4

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	10.2	0.0	0.0	0.0	0.0	
	0.0	0.0	8.2	0.0	0.0	9.0	27.4
EFOH	0.0	0.0	1.1	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	1.1
MOH	0.0	16.4	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	16.4
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	8.5	0.0	0.0	0.0	0.0	8.5
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	192.8	316.4	509.2
RSH	593.8	105.8	0.0	0.0	156.4	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	856.0

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(27.4 + 1.1 + 16.4 + 8.5)}{(8760.0 - 509.2 - 856.0)}$$

$$EUOR = 0.0072$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 553.0

Target RSH* = 1201.0

$$EA = \left[1 - \frac{(553.0 + 0.0072\ (8760.0 - 553.0 - 1201.0))}{8760.0} \right] \times 100 = 93.1\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Crist 6

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	8.7	0.0	0.0	24.3	0.8	0.0	
	40.0	4.0	0.0	0.0	0.0	28.5	106.3
EFOH	0.0	0.3	0.0	2.4	0.6	0.0	
	0.3	0.0	0.0	0.3	0.0	0.0	3.9
MOH	0.0	0.0	0.0	0.0	126.1	55.0	
	64.3	51.9	0.0	0.0	60.1	0.0	357.4
EMOH	0.0	0.0	0.0	38.5	0.0	0.0	
	0.0	0.0	4.4	0.0	0.0	0.0	42.9
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	0.0	480.3	744.0	144.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	1368.3
RSH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(106.3 + 3.9 + 357.4 + 42.9)}{(8760.0 - 1368.3 - 0.0)}$$

$$EUOR = 0.0691$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 1391.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(1391.0 + 0.0691\ (8760.0 - 1391.0 - 0.0))}{8760.0} \right] \times 100 = 78.3\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Crist 7

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	0.0	38.4	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	38.4
EFOH	0.0	0.0	0.0	0.0	0.0	0.9	
	0.1	0.0	0.9	0.0	0.7	0.0	2.6
MOH	0.0	0.0	0.0	0.0	110.9	43.6	
	6.4	0.0	45.8	0.0	0.0	0.0	206.7
EMOH	0.0	0.0	0.0	0.0	72.1	1.2	
	0.0	0.0	0.0	0.0	0.0	0.0	73.3
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	0.0	0.0	384.2	719.0	170.9	0.0	
	0.0	0.0	0.0	150.3	200.0	0.0	1624.4
RSH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(38.4 + 2.6 + 206.7 + 73.3)}{(8760.0 - 1624.4 - 0.0)}$$

$$EUOR = 0.0450$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 887.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(887.0 + 0.0450\ (8760.0 - 887.0 - 0.0))}{8760.0} \right] \times 100 = 85.8\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Smith 1

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	2.3	26.5	0.0	0.0	0.0	
	0.0	0.0	0.0	17.5	0.0	0.0	46.3
EFOH	2.1	0.0	0.3	1.5	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	3.9
MOH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	11.9	37.6	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	49.5
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	0.0	0.0	114.0	600.3	0.0	0.0	
	0.0	0.0	0.0	149.4	58.4	0.0	922.1
RSH	56.8	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	56.8

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(46.3 + 3.9 + 0.0 + 49.5)}{(8760.0 - 922.1 - 56.8)}$$

$$EUOR = 0.0128$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 600.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(600.0 + 0.0128\ (8760.0 - 600.0 - 0.0))}{8760.0} \right] \times 100 = 92.0\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Smith 2

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	0.0	0.0	159.3	133.9	345.4	
	131.4	0.0	0.0	33.5	0.0	0.0	803.5
EFOH	0.0	0.5	0.0	0.0	0.0	0.0	
	138.0	236.2	119.8	234.4	224.8	231.7	1185.4
MOH	0.0	0.0	0.0	205.0	0.0	191.5	
	58.9	0.0	30.8	36.2	0.0	0.0	522.4
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	0.0	0.0	717.8	323.9	0.0	0.0	
	0.0	0.0	317.9	0.0	0.0	0.0	1359.6
RSH	154.4	25.7	0.0	4.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	184.1

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(803.5 + 1185.4 + 522.4 + 0.0)}{(8760.0 - 1359.6 - 184.1)}$$

$$EUOR = 0.3480$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 936.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(936.0 + 0.3480\ (8760.0 - 936.0 - 0.0))}{8760.0} \right] \times 100 = 58.2\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Daniel 1

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	0.0	1.7	0.0	140.5	46.2	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	188.4
EFOH	0.8	0.3	8.1	16.6	5.6	16.3	
	0.1	2.1	6.3	7.5	11.9	5.6	81.2
MOH	0.0	0.0	0.0	128.2	0.0	0.0	
	31.1	0.0	0.0	16.9	0.0	0.0	176.2
EMOH	0.0	0.0	0.0	1.1	0.0	0.0	
	0.0	0.0	0.0	0.0	3.9	0.0	5.0
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	145.0	50.8	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	195.8
RSH	48.3	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	48.3

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(188.4 + 81.2 + 176.2 + 5.0)}{(8760.0 - 195.8 - 48.3)}$$

$$EUOR = 0.0529$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 216.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(216.0 + 0.0529\ (8760.0 - 216.0 - 0.0))}{8760.0} \right] \times 100 = 92.4\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Actual Equivalent Availability
for January 2002 - December 2002
Based on Target Planned Outage Hours
Daniel 2

Results of Operations

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
FOH	44.3	0.0	0.0	13.8	28.8	3.8	
	16.0	0.0	0.0	5.1	4.4	0.0	116.2
EFOH	2.8	0.0	0.0	11.9	6.3	10.9	
	1.5	3.4	13.6	16.8	74.3	5.8	147.3
MOH	0.0	0.0	0.0	0.0	39.8	0.0	
	70.1	0.0	0.0	0.0	0.0	0.0	109.9
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	
	1.2	0.0	0.0	0.0	0.0	3.5	4.7
PH	744.0	672.0	744.0	719.0	744.0	720.0	
	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
POH	312.8	672.0	744.0	311.6	0.0	0.0	
	0.0	0.0	0.0	153.3	0.0	0.0	2193.7
RSH	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0

$$1.\ EUOR = \frac{(FOH + EFOH + MOH + EMOH)}{(PH - POH - RSH)} = \frac{(116.2 + 147.3 + 109.9 + 4.7)}{(8760.0 - 2193.7 - 0.0)}$$

$$EUOR = 0.0576$$

$$2.\ EA = \left[1 - \frac{(POH^* + EUOR\ (PH - POH^* - RSH^*))}{PH} \right] \times 100$$

Target POH* = 1895.0

Target RSH* = 0.0

$$EA = \left[1 - \frac{(1895.0 + 0.0576\ (8760.0 - 1895.0 - 0.0))}{8760.0} \right] \times 100 = 73.9\ \%$$

Note: Please refer to page 11 of this schedule for an explanation of symbols.

Calculation of Equivalent Availability Points
for January 2002 - December 2002

(1) Unit	(2) Equivalent Availability Target*	(3) Actual Equivalent Availability Adjusted to Target Planned Outage Basis**	(4) Minimum or Maximum Attainable Equivalent Availability*	(5) Availability Points***
Crist 4	90.9	93.1	91.7	10.00
Crist 6	77.3	78.3	79.4	4.76
Crist 7	79.7	85.8	82.7	10.00
Smith 1	90.7	92.0	91.4	10.00
Smith 2	86.6	58.2	85.3	-10.00
Daniel 1	88.0	92.4	90.9	10.00
Daniel 2	70.7	73.9	73.0	10.00

* As appropriate from page 5, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Refer to pages 3 through 9 of this schedule for calculations.

*** If (3) > (2)

$$\text{Availability Points} = \frac{(3) - (2)}{(4) - (2)} \times 10$$

If (3) < (2)

$$\text{Availability Points} = \frac{(3) - (2)}{(4) - (2)} \times -10$$

Summary of Equivalent Availability Symbols

EA - Equivalent Availability
POH - Planned Outage Hours
EUOR - Equivalent Unplanned Outage Rate
PH - Period Hours
FOH - Forced Outage Hours
EFOH - Equivalent Forced Outage Hours
MOH - Maintenance Outage Hours
EMOH - Equivalent Maintenance Outage Hours
RSH - Reserve Shutdown Hours

III. CALCULATION OF GPIF UNIT HEAT RATE POINTS

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Crist 4

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	8687.9	23939.8	36852.9	36701.8	31388.5	34890.8	
	37592.2	36684.2	39397.2	39908.2	23772.9	20038.7	369855.1
BTU/Lb*	11753.4	11806.9	11790.4	11878.4	11974.5	11892.7	
	11783.5	11850.0	11819.8	11731.3	11645.3	11803.1	11817.9
Coal, MMBTU	102112.4	282654.8	434510.4	435958.7	375861.6	414945.8	
	442967.7	434707.8	465667.0	468175.1	276842.6	236518.8	4370922.7
Oil, MMBTU	0.0	723.3	977.4	3502.4	1090.9	490.4	
	253.2	588.7	364.8	90.1	133.5	178.3	8393.0
Gas, MMBTU	1606.0	2721.0	0.0	0.0	423.0	4757.0	
	0.0	0.0	2636.0	913.0	115.0	1404.0	14575.0
Startup, MMBTU **	-400.0	-400.0	0.0	0.0	-400.0	0.0	
	0.0	0.0	0.0	0.0	0.0	-400.0	-1600.0
Total Fuel Consumption, MMBTU	103318.4	285699.1	435487.8	439461.1	376975.5	420193.2	
	443220.9	435296.5	468667.8	469178.2	277091.1	237701.1	4392290.7
Net MWH Generation***	8533	24841	38451	39093	33273	35945	
	37756	38338	41999	42369	26308	20047	386953
Average Net Operating Heat Rate	12108	11501	11326	11241	11330	11690	
	11739	11354	11159	11074	10533	11857	11351

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Crist 6

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	118410.2	30137.8	0.0	89989.1	103896.9	106587.4	
	114629.6	121476.2	141008.7	152854.4	105411.8	115940.6	1200342.7
BTU/Lb*	11729.4	11682.8	0.0	11851.1	11724.1	11896.8	
	11854.1	11845.0	11795.2	11756.9	11788.3	11793.9	11798.0
Coal, MMBTU	1388880.6	352093.9	0.0	1066469.8	1218097.6	1268049.0	
	1358830.7	1438885.6	1663225.8	1797093.9	1242625.9	1367391.8	14161644.6
Oil, MMBTU	2323.4	940.7	0.0	0.0	979.2	1783.1	
	1221.6	1335.2	543.0	300.2	710.4	592.2	10729.0
Gas, MMBTU	8602.0	1730.0	0.0	69002.0	2471.0	40140.0	
	4161.0	2638.0	578.0	0.0	2150.0	1828.0	133300.0
Startup, MMBTU **	0.0	0.0	0.0	-4040.0	-4040.0	-4040.0	
	-12120.0	-4040.0	0.0	0.0	-4040.0	-4040.0	-36360.0
Total Fuel Consumption, MMBTU	1399806.0	354764.6	0.0	1131431.8	1217507.8	1305932.1	
	1352093.3	1438818.8	1664346.8	1797394.1	1241446.3	1365772.0	14269313.6
Net MWH Generation***	123099	31507	0	104009	113976	117887	
	124159	133128	155547	167644	111886	127813	1310655
Average Net Operating Heat Rate	11371	11260	---	10878	10682	11078	
	10890	10808	10700	10721	11096	10686	10887

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Crist 7

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	188330.5	168743.8	97822.2	0.0	117533.7	214549.1	
	255251.3	258984.4	242265.2	216808.0	174467.2	260792.3	2195547.7
BTU/Lb*	11690.8	11832.9	11865.5	0.0	11724.9	11874.4	
	11773.6	11845.9	11899.8	11742.3	11770.8	11805.4	11805.3
Coal, MMBTU	2201734.2	1996728.5	1160709.3	0.0	1378070.9	2547641.8	
	3005226.7	3067903.3	2882907.4	2545824.6	2053618.5	3078757.4	25919122.6
Oil, MMBTU	410.5	501.0	38.9	0.0	2262.0	1395.8	
	2456.0	984.7	1404.1	1173.5	1829.3	2631.6	15087.4
Gas, MMBTU	15652.0	0.0	1664.0	0.0	10740.0	1609.0	
	703.0	0.0	1789.0	0.0	2982.0	0.0	35139.0
Startup, MMBTU **	0.0	0.0	-2256.0	0.0	-4512.0	-2256.0	
	0.0	0.0	-2256.0	0.0	-2256.0	0.0	-13536.0
Total Fuel Consumption, MMBTU	2217796.7	1997229.5	1160156.2	0.0	1386560.9	2548390.6	
	3008385.7	3068888.0	2883844.5	2546998.1	2056173.8	3081389.0	25955813.0
Net MWH Generation***	207969	185501	123254	0	131263	242637	
	286808	294099	277023	253714	195099	301341	2498708
Average Net Operating Heat Rate	10664	10767	9413	---	10563	10503	
	10489	10435	10410	10039	10539	10226	10388

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Smith 1

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	73937.3	73167.5	73353.2	10678.9	74696.3	81122.3	
	89761.5	91865.7	91537.9	74514.9	75785.8	87157.9	897579.2
BTU/Lb*	11478.0	11767.1	11890.7	11913.0	11913.8	12180.1	
	11978.0	11572.7	11655.8	11794.4	11828.4	11824.1	11807.5
Coal, MMBTU	848652.3	860969.3	872220.9	127217.7	889916.8	988077.7	
	1075163.2	1063134.2	1066947.5	878858.5	896424.8	1030563.7	10598146.6
Oil, MMBTU	816.2	212.9	169.0	2480.5	557.8	783.4	
	1245.1	314.9	142.2	1011.3	1625.0	460.8	9819.1
Gas, MMBTU	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Startup, MMBTU **	-964.0	0.0	0.0	-964.0	0.0	0.0	
	0.0	0.0	0.0	0.0	-964.0	0.0	-2892.0
Total Fuel Consumption, MMBTU	848504.5	861182.2	872389.9	128734.2	890474.6	988861.1	
	1076408.3	1063449.1	1067089.7	879869.8	897085.8	1031024.5	10605073.7
Net MWH Generation***	84506	85005	85465	12054	86392	96517	
	104404	104245	104643	85939	86099	99945	1035214
Average Net Operating Heat Rate	10041	10131	10208	10680	10307	10245	
	10310	10201	10197	10238	10419	10316	10244

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Smith 2

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	65753.4	68336.1	3649.6	1387.7	68397.4	18789.5	
	64192.3	84603.9	41924.0	74587.5	78601.6	81473.8	651696.8
BTU/Lb*	11441.9	11764.0	11853.1	11166.6	11858.7	12135.5	
	11865.5	11543.7	11561.2	11708.7	11707.7	11768.4	11707.2
Coal, MMBTU	752343.8	803905.9	43259.1	15495.9	811104.2	228020.0	
	761673.7	976642.0	484691.7	873322.7	920244.0	958816.3	7629519.3
Oil, MMBTU	168.5	1573.7	81.5	1761.4	2544.9	3374.8	
	5479.2	395.4	2451.0	2570.3	579.8	170.4	21150.9
Gas, MMBTU	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Startup, MMBTU **	0.0	-1190.0	0.0	-1190.0	-2380.0	-3570.0	
	-4760.0	0.0	-2380.0	-2380.0	0.0	0.0	-17850.0
Total Fuel Consumption, MMBTU	752512.3	804289.6	43340.6	16067.3	811269.1	227824.8	
	762392.9	977037.4	484762.7	873513.0	920823.8	958986.7	7632820.2
Net MWH Generation***	76365	80475	4237	1238	80027	22122	
	71223	91351	45974	82849	86679	90720	733260
Average Net Operating Heat Rate	9854	9994	10229	12978	10137	10299	
	10704	10695	10544	10543	10623	10571	10409

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Daniel 1

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	156354.0	168664.0	270548.0	139910.0	227550.0	233944.0	
	232286.0	262372.0	279074.0	285526.0	252798.0	269666.0	2778692.0
BTU/Lb*	11584.4	11776.3	11728.3	11518.4	11616.2	11691.2	
	11590.6	11253.1	11380.5	11554.4	11482.3	11629.5	11559.1
Coal, MMBTU	1811267.3	1986237.9	3173068.1	1611539.3	2643266.3	2735086.1	
	2692334.1	2952498.4	3176001.7	3299081.6	2902702.5	3136080.7	32119164.0
Oil, MMBTU	73.1	3535.8	426.4	8468.4	3423.3	2238.2	
	1646.0	13.1	46.8	4091.1	118.2	0.0	24080.4
Gas, MMBTU	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Startup, MMBTU **	0.0	-2388.7	0.0	-4777.4	-2388.7	0.0	
	-2388.7	0.0	0.0	0.0	0.0	0.0	-11943.5
Total Fuel Consumption, MMBTU	1811340.4	1987385.0	3173494.5	1615230.3	2644300.9	2737324.3	
	2691591.4	2952511.5	3176048.5	3303172.7	2902820.7	3136080.7	32131300.9
Net MWH Generation***	174076	193346	318152	158358	259465	267077	
	266391	291923	315244	330609	293645	314531	3182817
Average Net Operating Heat Rate****	10405	10279	9975	10200	10191	10249	
	10104	10114	10075	9991	9885	9971	10095

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate Points
for January 2002 - December 2002

Daniel 2

	Jan / Jul	Feb / Aug	Mar / Sep	Apr / Oct	May / Nov	Jun / Dec	Total
Pounds Coal (000's)	152738.0	0.0	0.0	134950.0	224050.0	238952.0	
	217678.0	265030.0	281348.0	222732.0	244960.0	262112.0	2244550.0
BTU/Lb*	11585.7	0.0	0.0	11544.6	11605.7	11691.0	
	11572.0	11246.4	11381.7	11474.2	11484.4	11632.3	11512.8
Coal, MMBTU	1769576.6	0.0	0.0	1557943.8	2600257.1	2793587.8	
	2518969.8	2980633.4	3202218.5	2555671.5	2813218.6	3048965.4	25841042.5
Oil, MMBTU	3072.5	0.0	0.0	25993.3	4758.0	968.2	
	5120.8	13.1	23.5	7111.1	1469.6	0.0	48530.1
Gas, MMBTU	0.0	0.0	0.0	0.0	0.0	0.0	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Startup, MMBTU **	-2388.7	0.0	0.0	-2388.7	-2388.7	0.0	
	-2388.7	0.0	0.0	-2388.7	0.0	0.0	-11943.5
Total Fuel Consumption, MMBTU	1770260.4	0.0	0.0	1581548.4	2602626.4	2794556.0	
	2521701.9	2980646.5	3202242.0	2560393.9	2814688.2	3048965.4	25877629.1
Net MWH Generation***	187779	0	0	148343	254171	273477	
	248149	294998	313415	256674	289257	312148	2578411
Average Net Operating Heat Rate****	9427	---	---	10661	10240	10219	
	10162	10104	10217	9975	9731	9768	10036

* Weighted average of daily as-burned BTU/Lb values.
** Based on number of unit starts after unit off-line 24 hours or more.
*** Not reduced by off-line station service.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Crist 4

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	10194 10787	10364 10784	10376 10400	10461 10500	10461 10461	10682 10386	
2.	Target Heat Rate at Actual Conditions**	10434 11344	11092 11357	10738 10577	10700 10533	10671 10769	11301 10961	
3.	Adjustment to Actual Heat Rate (1-2)	-240 -557	-728 -573	-362 -177	-239 -33	-210 -308	-619 -575	
4.	Actual Heat Rate (Page 2 of Sched. 3)	12108 11739	11501 11354	11326 11159	11241 11074	11330 10533	11690 11857	
5.	Adjusted Actual Heat Rate (4+3)	11868 11182	10773 10781	10964 10982	11002 11041	11120 10225	11071 11282	
6.	Net MWH Generation	8533 37756	24841 38338	38451 41999	39093 42369	33273 26308	35945 20047	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 $=(\Sigma(5*6)/\Sigma 6)$							10979

* From pages 19 & 20, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Crist 6

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	10522	10502	-	10245	10579	10681	
		10552	10522	10541	10609	10587	10561	
2.	Target Heat Rate	10931	10951	-	10353	10826	11050	
	at Actual Conditions**	10777	10780	10679	10644	10917	10861	
3.	Adjustment to Actual	-409	-449	0	-108	-247	-369	
	Heat Rate (1-2)	-225	-258	-138	-35	-330	-300	
4.	Actual Heat Rate	11371	11260	0	10878	10682	11078	
	(Page 3 of Sched. 3)	10890	10808	10700	10721	11096	10686	
5.	Adjusted Actual	10962	10811	0	10770	10435	10709	
	Heat Rate (4+3)	10665	10550	10562	10686	10766	10386	
6.	Net MWH Generation	123099	31507	0	104009	113976	117887	
		124159	133128	155547	167644	111886	127813	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 =(Σ (5*6) / Σ 6)							10649

* From pages 21 & 22, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Crist 7

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	10138 10330	10135 10285	10135 10338	- 10282	10051 10147	10141 10136	
2.	Target Heat Rate at Actual Conditions**	10435 10443	10445 10391	10237 10423	- 10321	10268 10249	10274 10209	
3.	Adjustment to Actual Heat Rate (1-2)	-297 -113	-310 -106	-102 -85	0 -39	-217 -102	-133 -73	
4.	Actual Heat Rate (Page 4 of Sched. 3)	10664 10489	10767 10435	9413 10410	0 10039	10563 10539	10503 10226	
5.	Adjusted Actual Heat Rate (4+3)	10367 10376	10457 10329	9311 10325	0 10000	10346 10437	10370 10153	
6.	Net MWH Generation	207969 286808	185501 294099	123254 277023	0 253714	131263 195099	242637 301341	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 $=(\Sigma(5*6)/\Sigma 6)$							10255

* From pages 23 & 24, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Smith 1

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	10072	9957	10068	10082	9998	10079	
		10083	10076	10077	10087	9961	10071	
2.	Target Heat Rate	10150	9999	10103	10226	10061	10121	
	at Actual Conditions**	10106	10107	10096	10089	9989	10120	
3.	Adjustment to Actual	-78	-42	-35	-144	-63	-42	
	Heat Rate (1-2)	-23	-31	-19	-2	-28	-49	
4.	Actual Heat Rate	10041	10131	10208	10680	10307	10245	
	(Page 5 of Sched. 3)	10310	10201	10197	10238	10419	10316	
5.	Adjusted Actual	9963	10089	10173	10536	10244	10203	
	Heat Rate (4+3)	10287	10170	10178	10236	10391	10267	
6.	Net MWH Generation	84506	85005	85465	12054	86392	96517	
		104404	104245	104643	85939	86099	99945	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 =(Σ (5*6) / Σ 6)							10206

* From pages 25 & 26 , Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Smith 2

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	9912 10104	9865 10091	9875 10094	10003 10117	10098 10098	10098 10078	
2.	Target Heat Rate at Actual Conditions**	9953 10129	9907 10151	9936 10158	14028 10157	10413 10178	10475 10166	
3.	Adjustment to Actual Heat Rate (1-2)	-41 -25	-42 -60	-61 -64	-4025 -40	-315 -80	-377 -88	
4.	Actual Heat Rate (Page 6 of Sched. 3)	9854 10704	9994 10695	10229 10544	12978 10543	10137 10623	10299 10571	
5.	Adjusted Actual Heat Rate (4+3)	9813 10679	9952 10635	10168 10480	8953 10503	9822 10543	9922 10483	
6.	Net MWH Generation	76365 71223	80475 91351	4237 45974	1238 82849	80027 86679	22122 90720	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 $=(\Sigma(5*6)/\Sigma 6)$							10309

* From pages 27 & 28, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Daniel 1

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	10168 10493	9930 10179	10112 10204	10284 10295	10247 10258	9917 10169	
2.	Target Heat Rate at Actual Conditions**	10587 10619	10282 10354	10232 10256	10332 10164	10302 10348	9951 10287	
3.	Adjustment to Actual Heat Rate (1-2)	-419 -126	-352 -175	-120 -52	-48 131	-55 -90	-34 -118	
4.	Actual Heat Rate*** (Page 7 of Sched. 3)	10405 10104	10279 10114	9975 10075	10200 9991	10191 9885	10249 9971	
5.	Adjusted Actual Heat Rate (4+3)	9986 9978	9927 9939	9855 10023	10152 10122	10136 9795	10215 9853	
6.	Net MWH Generation	174076 266391	193346 291923	318152 315244	158358 330609	259465 293645	267077 314531	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 =(Σ (5*6) / Σ 6)							9991

* From pages 29 & 30, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Calculation of Average Net Operating Heat Rate
for January 2002 - December 2002
Adjusted to Target Basis Using Heat Rate
Equations Filed September 20, 2001

Daniel 2

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec	Jan - Dec
1.	Target Heat Rate*	9761 -	-	-	9942	10050	9854	
		10053	10089	9830	9930	9715	9774	
2.	Target Heat Rate	9733 -	-	-	10076	10339	10079	
	at Actual Conditions**	10318	10396	9959	9935	9919	10010	
3.	Adjustment to Actual	28	0	0	-134	-289	-225	
	Heat Rate (1-2)	-265	-307	-129	-5	-204	-236	
4.	Actual Heat Rate***	9427	0	0	10661	10240	10219	
	(Page 8 of Sched. 3)	10162	10104	10217	9975	9731	9768	
5.	Adjusted Actual	9455	0	0	10527	9951	9994	
	Heat Rate (4+3)	9897	9797	10088	9970	9527	9532	
6.	Net MWH Generation	187779	0	0	148343	254171	273477	
		248149	294998	313415	256674	289257	312148	
7.	Adjusted Actual Heat Rate for January 2002 - December 2002 $=(\Sigma(5*6)/\Sigma 6)$							9850

* From pages 31 & 32, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Based on target heat rate equation from page 2, Schedule 1 of above mentioned filing using actual rather than forecast variable values. The equations are also shown for convenience on page 17 of this Schedule.

Actual Values of
Target Heat Rate Equation Parameters
for January 2002 - December 2002

		Jan/Jul	Feb/Aug	Mar/Sep	Apr/Oct	May/Nov	Jun/Dec
Crist 4							
	+3						
	AKW * 10	56.8	46.0	51.7	54.4	56.6	49.9
		50.7	51.5	59.0	56.9	49.9	47.9
	+6						
	LSRF * 10	3454.7	2175.5	2800.8	3150.6	3435.4	2660.2
		2722.6	2814.5	3710.1	3401.5	2569.2	2382.1
Crist 6							
	+3						
	AKW * 10	167.4	164.4	0.0	188.9	184.7	177.3
		194.1	193.5	216.0	225.0	169.5	178.6
	+6						
	LSRF * 10	32115.5	30681.0	0.0	46902.5	42003.3	35519.1
		43036.0	42815.8	52678.5	56203.4	32275.7	36455.8
Crist 7							
	+3						
	AKW * 10	279.5	276.0	383.5	0.0	284.0	358.7
		388.8	395.3	410.9	426.6	375.2	405.0
	+6						
	LSRF * 10	90098.4	86318.8	160248.9	0.0	86006.7	143293.2
		162652.5	167021.3	177188.2	188189.6	150957.0	172718.9
Smith 1							
	+3						
	AKW * 10	123.0	126.9	141.6	101.6	116.1	134.1
		140.3	140.1	145.3	148.7	130.1	134.3
	+6						
	LSRF * 10	15747.6	16454.4	20476.7	11552.8	14856.4	18870.8
		20343.0	20307.3	21733.9	22623.7	17818.6	19024.2
Smith 2							
	+3						
	AKW * 10	129.5	124.5	161.7	46.2	131.2	120.8
		128.6	122.8	123.8	122.7	120.4	121.9
	+6						
	LSRF * 10	17561.9	16124.3	27836.3	2190.0	19848.4	16783.0
		16794.2	15091.1	15469.2	15106.2	14514.3	14911.4
Daniel 1							
	+3						
	AKW * 10	316.1	312.1	427.6	351.7	371.8	370.9
		373.7	392.4	437.8	454.1	407.8	422.8
	+6						
	LSRF * 10	117439.2	115738.4	196522.0	147806.2	160672.4	159358.7
		160231.5	169985.6	201186.1	215859.4	179064.4	190851.4
Daniel 2							
	+3						
	AKW * 10	485.3	0.0	0.0	376.9	376.3	381.8
		377.2	396.5	435.3	437.6	404.2	419.6
	+6						
	LSRF * 10	241867.3	0.0	0.0	166187.8	162519.1	168272.5
		164419.1	174626.2	200893.2	203659.8	177962.0	190090.2

Target Heat Rate Equations

Crist 4 ANOHR = 10^6 / AKW * [449.21 - 12.61 * JAN + 16.96 * JUN + 24.56 * JUL + 27.59 * AUG]

-3640 + 0.10501 * LSRF / AKW

Crist 6 ANOHR = 10^6 / AKW * [187.63 - 85.12 * APR + 32.17 * JUN]

+ 9,810

Crist 7 ANOHR = 10^6 / AKW * [204.45 - 44.16 * MAY + 83.05 * JUL + 67.20 * AUG + 91.16 * SEP + 58.82 * OCT]

+ 9,704

Smith 1 ANOHR = 10^6 / AKW * [43.96 - 17.87 * FEB - 12.85 * MAY - 18.43 * NOV]

+ 9,793

Smith 2 ANOHR = 10^6 / AKW * [410.85 - 30.87 * JAN - 38.46 * FEB - 38.20 * MAR - 18.64 * APR]

+ 4,743 + 0.01678 * LSRF / AKW

Daniel 1 ANOHR = 10^6 / AKW * [-429.41 - 91.37 * FEB - 136.56 * JUN + 105.89 * JUL]

+ 14,936 - 0.00805 * LSRF / AKW

Daniel 2 ANOHR = 10^6 / AKW * [-42.23 + 77.21 * MAY + 79.18 * JUL + 123.19 * AUG - 68.28 * NOV]

+ 13,010 - 0.00640 * LSRF / AKW

Where:

ANOHR	Average Net Operating Heat Rate, BTU/KWH
AKW	Average Kilowatt Load, KW
LSRF	Load Square Range Factor, KW^2
JAN	January, 0 if not January, 1 if January
FEB	February, 0 if not February, 1 if February
MAR	March, 0 if not March, 1 if March
APR	April, 0 if not April, 1 if April
MAY	May, 0 if not May, 1 if May
JUN	June, 0 if not June, 1 if June
JUL	July, 0 if not July, 1 if July
AUG	August, 0 if not August, 1 if August
SEP	September, 0 if not September, 1 if September
OCT	October, 0 if not October, 1 if October
NOV	November, 0 if not November, 1 if November

Calculation of Heat Rate Points
for January 2002 - December 2002

(1)	(2)	(3)	(4)	(5)
Unit	Actual Average Average Net Operating Heat Rate Target*	Net Operating Heat Rate Adjusted to Target Basis**	Minimum Attainable Heat Rate*	Heat Rate Points***
Crist 4	10499	10979	10184	-10.00
Crist 6	10546	10649	10230	-1.16
Crist 7	10196	10255	9890	0.00
Smith 1	10054	10206	9752	-3.39
Smith 2	10050	10309	9749	-8.14
Daniel 1	10191	9991	9885	5.41
Daniel 2	9906	9850	9609	0.00

* From page 5, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

** Refer to pages 9 through 15 of this Schedule for calculation.

*** If [(2) - 75] <= (3) <= [(2) + 75] then points = 0

If [(2) - (3) - 75] > 0 then points = $\frac{(2) - (3) - 75}{(2) - (4) - 75} * 10$

If [(2) - (3) + 75] < 0 then points = $\frac{(2) - (3) + 75}{(2) - (4) - 75} * 10$

IV. CALCULATION OF COMPANY GPIF POINTS AND REWARD/PENALTY

Calculation of Heat Rate Points

GPIF Points and Reward or Penalty

for January 2002 - December 2002

Unit	Availability Points	Availability* Weighting Factor	Heat Rate Points	Heat Rate* Weighting Factor
Crist 4	10.00	0.003	-10.00	0.029
Crist 6	4.76	0.031	-1.16	0.094
Crist 7	10.00	0.162	0.00	0.197
Smith 1	10.00	0.011	-3.39	0.080
Smith 2	-10.00	0.015	-8.14	0.087
Daniel 1	10.00	0.060	5.41	0.100
Daniel 2	10.00	0.050	0.00	0.081

Company GPIF Points = + 10.00 * 0.003 - 10.00 * 0.029
+ 4.76 * 0.031 - 1.16 * 0.094
+ 10.00 * 0.162 + 0.00 * 0.197
+ 10.00 * 0.011 - 3.39 * 0.080
- 10.00 * 0.015 - 8.14 * 0.087
+ 10.00 * 0.060 + 5.41 * 0.100
+ 10.00 * 0.050 + 0.00 * 0.081
= 2.02

Company reward/penalty = 2.02 points * $213822 per point
= $431,920

* From page 5, Schedule 3 of Exhibit to J. R. Douglass's September 20, 2001 GPIF testimony in Docket 010001-EI.

V. GPIF MINIMUM FILING REQUIREMENTS FOR THE JANUARY 2002 - DECEMBER 2002 PERIOD

Generating Performance Incentive Factor

Actual Reward/Penalty Table

Gulf Power Company

Period of: January 2002 - December 2002

Generating Performance Incentive Factor Points	Fuel Saving/Loss ($000)	Generating Performance Incentive Factor ($000)
	Maximum Attainable Fuel Savings	Maximum Incentive Dollars Allowed by Commission During Period (Reward)
+ 10	6301	2138
+ 9	5671	1924
+ 8	5041	1711
+ 7	4411	1497
+ 6	3781	1283
+ 5	3151	1069
+ 4	2520	855
+ 3	1890	641
+ 2	1260	428
+ 1	630	214
0	0	0
- 1	-749	-214
- 2	-1498	-428
- 3	-2247	-641
- 4	-2996	-855
- 5	-3746	-1069
- 6	-4495	-1283
- 7	-5244	-1497
- 8	-5993	-1711
- 9	-6742	-1924
- 10	-7491	-2138
	Minimum Attainable Fuel Loss	Maximum Incentive Dollars Allowed by Commission During Period (Penalty)

Generating Performance Incentive Factor

Calculation of Maximum Allowed Incentive Dollars

Actual

Gulf Power Company

Period of: January 2002 - December 2002

Line 1	Beginning of Period Balance of Common Equity	$504,893,700
	End of Month Balance of Common Equity:	
Line 2	Month of Jan '02	$546,969,667
Line 3	Month of Feb '02	$533,449,634
Line 4	Month of Mar '02	$537,235,449
Line 5	Month of Apr '02	$537,978,036
Line 6	Month of May '02	$524,491,955
Line 7	Month of Jun '02	$535,129,350
Line 8	Month of Jul '02	$530,687,174
Line 9	Month of Aug '02	$542,699,632
Line 10	Month of Sep '02	$552,874,447
Line 11	Month of Oct '02	$543,923,668
Line 12	Month of Nov '02	$544,553,467
Line 13	Month of Dec '02	$549,298,482
Line 14	Average Common Equity for the Period (sum of line 1 through line 13 divided by 13)	$537,244,974
Line 15	25 Basis Points	0.0025
Line 16	Revenue Expansion Factor	60.7202%
Line 17	Maximum Allowed Incentive Dollars (line 14 multiplied by line 15 divided by line 16 multiplied by 1.0)	$2,211,968
Line 18	Jurisdictional Sales (KWH)	10,771,897,000
Line 19	Total Territorial Sales (KWH)	11,143,426,000
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)	96.6659%
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 multiplied by line 20)	$2,138,220

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Calculation of System Actual GPIF Points

Gulf Power Company

Period of: January 2002 - December 2002

Plant & Unit	Performance Indicator (EAF or ANOHR)	Weighting Factor	Unit Points	Weighted Unit Points
Crist 4	EAF1	0.3%	10.00	0.030
Crist 4	ANOHR1	2.9%	-10.00	-0.290
Crist 6	EAF2	3.1%	4.76	0.148
Crist 6	ANOHR2	9.4%	-1.16	-0.109
Crist 7	EAF3	16.2%	10.00	1.620
Crist 7	ANOHR3	19.7%	0.00	0.000
Smith 1	EAF4	1.1%	10.00	0.110
Smith 1	ANOHR4	8.0%	-3.39	-0.271
Smith 2	EAF5	1.5%	-10.00	-0.150
Smith 2	ANOHR5	8.7%	-8.14	-0.708
Daniel 1	EAF6	6.0%	10.00	0.600
Daniel 1	ANOHR6	10.0%	5.41	0.541
Daniel 2	EAF7	5.0%	10.00	0.500
Daniel 2	ANOHR7	8.1%	0.00	0.000
Gulf Power GPIF Total		100.0%		2.02

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Crist 4

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	17	91.70	+ 10	182	10,184
+ 9	15	91.62	+ 9	164	10,208
+ 8	14	91.54	+ 8	146	10,232
+ 7	12	91.46	+ 7	127	10,256
+ 6	10	91.38	+ 6	109	10,280
+ 5	9	91.30	+ 5	91	10,304
+ 4	7	91.22	+ 4	73	10,328
+ 3	5	91.14	+ 3	55	10,352
+ 2	3	91.06	+ 2	36	10,376
+ 1	2	90.98	+ 1	18	10,400
				0	10,424
0	0	90.90	0	0	10,499
				0	10,574
- 1	(4)	90.77	- 1	(18)	10,598
- 2	(8)	90.64	- 2	(36)	10,622
- 3	(13)	90.51	- 3	(55)	10,646
- 4	(17)	90.38	- 4	(73)	10,670
- 5	(21)	90.25	- 5	(91)	10,694
- 6	(25)	90.12	- 6	(109)	10,718
- 7	(29)	89.99	- 7	(127)	10,742
- 8	(34)	89.86	- 8	(146)	10,766
- 9	(38)	89.73	- 9	(164)	10,790
- 10	(42)	89.60	- 10	(182)	10,814
Weighting Factor:		0.003	Weighting Factor:		0.029

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Crist 6

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	197	79.40	+ 10	594	10,230
+ 9	177	79.19	+ 9	535	10,254
+ 8	158	78.98	+ 8	475	10,278
+ 7	138	78.77	+ 7	416	10,302
+ 6	118	78.56	+ 6	356	10,326
+ 5	99	78.35	+ 5	297	10,351
+ 4	79	78.14	+ 4	238	10,375
+ 3	59	77.93	+ 3	178	10,399
+ 2	39	77.72	+ 2	119	10,423
+ 1	20	77.51	+ 1	59	10,447
				0	10,471
0	0	77.30	0	0	10,546
				0	10,621
- 1	(30)	76.99	- 1	(59)	10,645
- 2	(61)	76.68	- 2	(119)	10,669
- 3	(91)	76.37	- 3	(178)	10,693
- 4	(121)	76.06	- 4	(238)	10,717
- 5	(152)	75.75	- 5	(297)	10,742
- 6	(182)	75.44	- 6	(356)	10,766
- 7	(212)	75.13	- 7	(416)	10,790
- 8	(242)	74.82	- 8	(475)	10,814
- 9	(273)	74.51	- 9	(535)	10,838
- 10	(303)	74.20	- 10	(594)	10,862
Weighting Factor:		0.031	Weighting Factor:		0.094

Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Crist 7

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	1,020	82.70	+ 10	1,242	9,890
+ 9	918	82.40	+ 9	1,118	9,913
+ 8	816	82.10	+ 8	994	9,936
+ 7	714	81.80	+ 7	869	9,959
+ 6	612	81.50	+ 6	745	9,982
+ 5	510	81.20	+ 5	621	10,006
+ 4	408	80.90	+ 4	497	10,029
+ 3	306	80.60	+ 3	373	10,052
+ 2	204	80.30	+ 2	248	10,075
+ 1	102	80.00	+ 1	124	10,098
				0	10,121
0	0	79.70	0	0	10,196
				0	10,271
- 1	(151)	79.24	- 1	(124)	10,294
- 2	(302)	78.78	- 2	(248)	10,317
- 3	(453)	78.32	- 3	(373)	10,340
- 4	(604)	77.86	- 4	(497)	10,363
- 5	(755)	77.40	- 5	(621)	10,387
- 6	(905)	76.94	- 6	(745)	10,410
- 7	(1,056)	76.48	- 7	(869)	10,433
- 8	(1,207)	76.02	- 8	(994)	10,456
- 9	(1,358)	75.56	- 9	(1,118)	10,479
- 10	(1,509)	75.10	- 10	(1,242)	10,502
Weighting Factor:		0.162	Weighting Factor:		0.197

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Smith 1

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	67	91.40	+ 10	505	9,752
+ 9	60	91.33	+ 9	455	9,775
+ 8	54	91.26	+ 8	404	9,797
+ 7	47	91.19	+ 7	354	9,820
+ 6	40	91.12	+ 6	303	9,843
+ 5	34	91.05	+ 5	253	9,866
+ 4	27	90.98	+ 4	202	9,888
+ 3	20	90.91	+ 3	152	9,911
+ 2	13	90.84	+ 2	101	9,934
+ 1	7	90.77	+ 1	51	9,956
				0	9,979
0	0	90.70	0	0	10,054
				0	10,129
- 1	(12)	90.59	- 1	(51)	10,152
- 2	(23)	90.48	- 2	(101)	10,174
- 3	(35)	90.37	- 3	(152)	10,197
- 4	(46)	90.26	- 4	(202)	10,220
- 5	(58)	90.15	- 5	(253)	10,243
- 6	(70)	90.04	- 6	(303)	10,265
- 7	(81)	89.93	- 7	(354)	10,288
- 8	(93)	89.82	- 8	(404)	10,311
- 9	(104)	89.71	- 9	(455)	10,333
- 10	(116)	89.60	- 10	(505)	10,356
Weighting Factor:		0.011	Weighting Factor:		0.080

Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Smith 2

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	94	87.40	+ 10	548	9,749
+ 9	85	87.32	+ 9	493	9,772
+ 8	75	87.24	+ 8	438	9,794
+ 7	66	87.16	+ 7	384	9,817
+ 6	56	87.08	+ 6	329	9,839
+ 5	47	87.00	+ 5	274	9,862
+ 4	38	86.92	+ 4	219	9,885
+ 3	28	86.84	+ 3	164	9,907
+ 2	19	86.76	+ 2	110	9,930
+ 1	9	86.68	+ 1	55	9,952
				0	9,975
0	0	86.60	0	0	10,050
				0	10,125
- 1	(16)	86.47	- 1	(55)	10,148
- 2	(32)	86.34	- 2	(110)	10,170
- 3	(47)	86.21	- 3	(164)	10,193
- 4	(63)	86.08	- 4	(219)	10,216
- 5	(79)	85.95	- 5	(274)	10,239
- 6	(95)	85.82	- 6	(329)	10,261
- 7	(111)	85.69	- 7	(384)	10,284
- 8	(126)	85.56	- 8	(438)	10,307
- 9	(142)	85.43	- 9	(493)	10,329
- 10	(158)	85.30	- 10	(548)	10,352
Weighting Factor:		0.015	Weighting Factor:		0.087

Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Daniel 1

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	375	90.90	+ 10	633	9,885
+ 9	338	90.61	+ 9	570	9,908
+ 8	300	90.32	+ 8	506	9,931
+ 7	263	90.03	+ 7	443	9,954
+ 6	225	89.74	+ 6	380	9,977
+ 5	188	89.45	+ 5	317	10,001
+ 4	150	89.16	+ 4	253	10,024
+ 3	113	88.87	+ 3	190	10,047
+ 2	75	88.58	+ 2	127	10,070
+ 1	38	88.29	+ 1	63	10,093
				0	10,116
0	0	88.00	0	0	10,191
				0	10,266
- 1	(64)	87.57	- 1	(63)	10,289
- 2	(127)	87.14	- 2	(127)	10,312
- 3	(191)	86.71	- 3	(190)	10,335
- 4	(254)	86.28	- 4	(253)	10,358
- 5	(318)	85.85	- 5	(317)	10,382
- 6	(381)	85.42	- 6	(380)	10,405
- 7	(445)	84.99	- 7	(443)	10,428
- 8	(508)	84.56	- 8	(506)	10,451
- 9	(572)	84.13	- 9	(570)	10,474
- 10	(635)	83.70	- 10	(633)	10,497
Weighting Factor:		0.060	Weighting Factor:		0.100

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Generating Performance Incentive Points Table

Gulf Power Company

Period of: January 2002 - December 2002

Daniel 2

Equivalent Availability Points	Fuel Savings/ Loss ($000)	Adjusted Actual Equivalent Availability	Average Heat Rate Points	Fuel Savings/ Loss ($000)	Adjusted Actual Heat Rate
+ 10	315	73.00	+ 10	512	9,609
+ 9	284	72.77	+ 9	461	9,631
+ 8	252	72.54	+ 8	410	9,653
+ 7	221	72.31	+ 7	358	9,676
+ 6	189	72.08	+ 6	307	9,698
+ 5	158	71.85	+ 5	256	9,720
+ 4	126	71.62	+ 4	205	9,742
+ 3	95	71.39	+ 3	154	9,764
+ 2	63	71.16	+ 2	102	9,787
+ 1	32	70.93	+ 1	51	9,809
				0	9,831
0	0	70.70	0	0	9,906
				0	9,981
- 1	(51)	70.36	- 1	(51)	10,003
- 2	(102)	70.02	- 2	(102)	10,025
- 3	(154)	69.68	- 3	(154)	10,048
- 4	(205)	69.34	- 4	(205)	10,070
- 5	(256)	69.00	- 5	(256)	10,092
- 6	(307)	68.66	- 6	(307)	10,114
- 7	(358)	68.32	- 7	(358)	10,136
- 8	(410)	67.98	- 8	(410)	10,159
- 9	(461)	67.64	- 9	(461)	10,181
- 10	(512)	67.30	- 10	(512)	10,203
Weighting Factor:		0.050	Weighting Factor:		0.081

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GPIF Unit Performance Summary

Gulf Power Company

Period of: January 2002 - December 2002

Plant & Unit	Weighting Factor %	EAF Target %	EAF Range Max %	EAF Range Min %	Max Fuel Savings ($000)	Max Fuel Loss ($000)	EAF Adjusted Actual %	Actual Fuel Savings/ Loss ($000)
Crist 4	0.3	90.9	91.7	89.6	17.0	-42.0	93.1	$17
Crist 6	3.1	77.3	79.4	74.2	197.0	-303.0	78.3	$94
Crist 7	16.2	79.7	82.7	75.1	1020.0	-1509.0	85.8	$1,020
Smith 1	1.1	90.7	91.4	89.6	67.0	-116.0	92.0	$67
Smith 2	1.5	86.6	87.4	85.3	94.0	-158.0	58.2	($158)
Daniel 1	6.0	88.0	90.9	83.7	375.0	-635.0	92.4	$375
Daniel 2	5.0	70.7	73.0	67.3	315.0	-512.0	73.9	$315
Total:	33.2							

Plant & Unit	Weighting Factor %	ANOHR Target BTU/KWH	Target NOF	ANOHR Range Max BTU/KWH	ANOHR Range Min BTU/KWH	Max Fuel Savings ($000)	Max Fuel Loss ($000)	ANOHR Adjusted Actual BTU/KWH	Actual Fuel Savings/ Loss ($000)
Crist 4	2.9	10,499	85.9	10,814	10,184	$182	($182)	10,979	($182)
Crist 6	9.4	10,546	83.0	10,862	10,230	$594	($594)	10,649	($69)
Crist 7	19.7	10,196	97.8	10,502	9,890	$1,242	($1,242)	10,255	$0
Smith 1	8.0	10,054	95.6	10,356	9,752	$505	($505)	10,206	($171)
Smith 2	8.7	10,050	95.0	10,352	9,749	$548	($548)	10,309	($446)
Daniel 1	10.0	10,191	89.3	10,497	9,885	$633	($633)	9,991	$342
Daniel 2	8.1	9,906	91.2	10,203	9,609	$512	($512)	9,850	$0
Total:	66.8								

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Actual Unit Performance Data

Gulf Power Company

Period of: January 2002 - December 2002

Plant & Unit	Actual EAF %	Adjustments* to EAF %	Adjusted Actual %
Crist 4	93.6	-0.5	93.1
Crist 6	78.6	-0.3	78.3
Crist 7	77.8	8.0	85.8
Smith 1	88.3	3.7	92.0
Smith 2	55.8	2.4	58.2
Daniel 1	92.6	-0.2	92.4
Daniel 2	70.6	3.3	73.9

Plant & Unit	Actual ANOHR BTU/KWH	Adjustments** to ANOHR BTU/KWH	ANOHR Adjusted Actual BTU/KWH
Crist 4	11,351	-372	10,979
Crist 6	10,887	-238	10,649
Crist 7	10,388	-133	10,255
Smith 1	10,244	-38	10,206
Smith 2	10,409	-100	10,309
Daniel 1	10,095	-104	9,991
Daniel 2	10,036	-186	9,850

* Refer to pages 3 through 9, Schedule 2.

** Refer to pages 9 through 15, Schedule 3.

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 4	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	100.0	96.0	99.9	100.0	100.0	100.0	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	150.2	539.6	744.0	719.0	587.6	720.0	
4.	RSH	593.8	105.8	0.0	0.0	156.4	0.0	
5.	UH	0.0	26.6	0.0	0.0	0.0	0.0	
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	
7.	FOH	0.0	10.2	0.0	0.0	0.0	0.0	
8.	MOH	0.0	16.4	0.0	0.0	0.0	0.0	
9.	PFOH	0.0	0.0	1.5	0.0	0.0	0.0	
10.	LR pf (MW)	0.0	0.0	58.0	0.0	0.0	0.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	
14.	Oper MBtu	103318	285699	435488	439461	376975	420193	
15.	Net Gen (MWH)	8533	24841	38451	39093	33273	35945	
16.	ANOHR (Btu/KWH)	12108	11501	11326	11241	11330	11690	
17.	NOF %	72.8	59.0	66.3	69.7	72.6	64.0	
18.	NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	

19.	ANOHR Equation	10^6 / AKW * [449.21 - 12.61 * JAN + 16.96 * JUN + 24.56 * JUL + 27.59 * AUG] -3640 + 0.10501 * LSRF / AKW

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 4	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	100.0	98.9	98.9	100.0	73.2	56.3	93.6
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	744.0	711.8	745.0	527.2	418.6	7351.0
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	856.0
5.	UH	0.0	0.0	8.2	0.0	192.8	325.4	553.0
6.	POH	0.0	0.0	0.0	0.0	192.8	316.4	509.2
7.	FOH	0.0	0.0	8.2	0.0	0.0	9.0	27.4
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	16.4
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	1.5
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	58.0
11.	PMOH	0.0	32.0	0.0	0.0	0.0	0.0	32.0
12.	LR pm (MW)	0.0	20.7	0.0	0.0	0.0	0.0	20.7
13.	NSC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0
14.	Oper MBtu	443221	435296	468668	469178	277091	237701	4392289
15.	Net Gen (MWH)	37756	38338	41999	42369	26308	20047	386953
16.	ANOHR (Btu/KWH)	11739	11354	11159	11074	10533	11857	11351
17.	NOF %	65.1	66.1	75.6	72.9	64.0	61.4	67.5
18.	NPC (MW)	78.0	78.0	78.0	78.0	78.0	78.0	78.0

19.	ANOHR Equation	10^6 / AKW * [449.21 - 12.61 * JAN + 16.96 * JUN + 24.56 * JUL + 27.59 * AUG] -3640 + 0.10501 * LSRF / AKW

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 6	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	98.8	28.5	0.0	70.9	82.9	92.4	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	735.3	191.7	0.0	550.7	617.1	665.0	
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	8.7	480.3	744.0	168.3	126.9	55.0	
6.	POH	0.0	480.3	744.0	144.0	0.0	0.0	
7.	FOH	8.7	0.0	0.0	24.3	0.8	0.0	
8.	MOH	0.0	0.0	0.0	0.0	126.1	55.0	
9.	PFOH	0.0	2.5	0.0	3.9	0.6	0.0	
10.	LR pf (MW)	0.0	38.0	0.0	189.7	292.0	0.0	
11.	PMOH	0.0	0.0	0.0	99.5	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	117.0	0.0	0.0	
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	
14.	Oper MBtu	1399806	354765	0	1131432	1217508	1305932	
15.	Net Gen (MWH)	123099	31507	0	104009	113976	117887	
16.	ANOHR (Btu/KWH)	11371	11260	0	10878	10682	11078	
17.	NOF %	55.4	54.4	0.0	62.5	61.2	58.7	
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	
19.	ANOHR Equation	10^6 / AKW * [187.63 - 85.12 * APR + 32.17 * JUN] + 9,810						

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 6	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	85.9	92.5	99.4	100.0	91.7	96.2	78.6
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	639.7	688.1	720.0	745.0	659.9	715.5	6928.0
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	104.3	55.9	0.0	0.0	60.1	28.5	1832.0
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	1368.3
7.	FOH	40.0	4.0	0.0	0.0	0.0	28.5	106.3
8.	MOH	64.3	51.9	0.0	0.0	60.1	0.0	357.4
9.	PFOH	1.7	0.0	0.0	1.3	0.0	0.0	10.0
10.	LR pf (MW)	48.0	0.0	0.0	67.0	0.0	0.0	117.9
11.	PMOH	0.0	0.0	7.6	0.0	0.0	0.0	107.1
12.	LR pm (MW)	0.0	0.0	174.0	0.0	0.0	0.0	121.0
13.	NSC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0
14.	Oper MBtu	1352093	1438819	1664347	1797394	1241446	1365772	14269314
15.	Net Gen (MWH)	124159	133128	155547	167644	111886	127813	1310655
16.	ANOHR (Btu/KWH)	10890	10808	10700	10721	11096	10686	10887
17.	NOF %	64.3	64.1	71.5	74.5	56.1	59.2	62.6
18.	NPC (MW)	302.0	302.0	302.0	302.0	302.0	302.0	302.0

19.	ANOHR Equation	10^6 / AKW * [187.63 - 85.12 * APR + 32.17 * JUN] + 9,810

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 7	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	100.0	100.0	43.2	0.0	52.4	93.6	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	744.0	672.0	321.4	0.0	462.2	676.4	
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	0.0	0.0	422.6	719.0	281.8	43.6	
6.	POH	0.0	0.0	384.2	719.0	170.9	0.0	
7.	FOH	0.0	0.0	38.4	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	0.0	110.9	43.6	
9.	PFOH	0.0	0.0	0.0	0.0	0.0	1.8	
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	249.0	
11.	PMOH	0.0	0.0	0.0	0.0	172.8	14.7	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	199.0	40.0	
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	
14.	Oper MBtu	2217797	1997229	1160156	0	1386561	2548391	
15.	Net Gen (MWH)	207969	185501	123254	0	131263	242637	
16.	ANOHR (Btu/KWH)	10664	10767	9413	0	10563	10503	
17.	NOF %	58.6	57.9	80.4	0.0	59.5	75.2	
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	

19.	ANOHR Equation	10^6 / AKW * [204.45 - 44.16 * MAY + 83.05 * JUL + 67.20 * AUG + 91.16 * SEP + 58.82 * OCT] + 9,704

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	CRIST 7	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	99.1	100.0	93.5	79.8	72.1	100.0	77.8
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	737.6	744.0	674.2	594.7	520.0	744.0	6890.5
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	6.4	0.0	45.8	150.3	200.0	0.0	1869.5
6.	POH	0.0	0.0	0.0	150.3	200.0	0.0	1624.4
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	38.4
8.	MOH	6.4	0.0	45.8	0.0	0.0	0.0	206.7
9.	PFOH	1.2	0.0	16.0	0.0	4.7	0.0	23.7
10.	LR pf (MW)	32.0	0.0	27.0	0.0	76.0	0.0	53.8
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	187.5
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	186.5
13.	NSC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0
14.	Oper MBtu	3008386	3068888	2883845	2546998	2056174	3081389	25955814
15.	Net Gen (MWH)	286808	294099	277023	253714	195099	301341	2498708
16.	ANOHR (Btu/KWH)	10489	10435	10410	10039	10539	10226	10388
17.	NOF %	81.5	82.9	86.1	89.4	78.7	84.9	76.0
18.	NPC (MW)	477.0	477.0	477.0	477.0	477.0	477.0	477.0
19.	ANOHR Equation	10^6 / AKW * [204.45 - 44.16 * MAY + 83.05 * JUL + 67.20 * AUG + 91.16 * SEP + 58.82 * OCT] + 9,704						

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	SMITH 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	99.7	99.7	81.1	14.6	95.0	100.0	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	687.2	669.7	603.5	118.7	744.0	720.0	
4.	RSH	56.8	0.0	0.0	0.0	0.0	0.0	
5.	UH	0.0	2.3	140.5	600.3	0.0	0.0	
6.	POH	0.0	0.0	114.0	600.3	0.0	0.0	
7.	FOH	0.0	2.3	26.5	0.0	0.0	0.0	
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	
9.	PFOH	3.6	0.0	1.2	4.8	0.0	0.0	
10.	LR pf (MW)	95.5	0.0	37.0	52.0	0.0	0.0	
11.	PMOH	0.0	0.0	0.0	37.0	117.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	52.0	52.0	0.0	
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	
14.	Oper MBtu	848504	861182	872390	128734	890475	988861	
15.	Net Gen (MWH)	84506	85005	85465	12054	86392	96517	
16.	ANOHR (Btu/KWH)	10041	10131	10208	10680	10307	10245	
17.	NOF %	75.9	78.4	87.4	62.7	71.7	82.7	
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	

19.	ANOHR Equation	10^6 / AKW * [43.96 - 17.87 * FEB - 12.85 * MAY - 18.43 * NOV] + 9,793

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	SMITH 1	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	100.0	100.0	100.0	77.6	91.9	100.0	88.3
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	744.0	744.0	720.0	578.1	661.6	744.0	7734.8
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	56.8
5.	UH	0.0	0.0	0.0	166.9	58.4	0.0	968.4
6.	POH	0.0	0.0	0.0	149.4	58.4	0.0	922.1
7.	FOH	0.0	0.0	0.0	17.5	0.0	0.0	46.3
8.	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	9.6
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	66.4
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	154.0
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	52.0
13.	NSC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0
14.	Oper MBtu	1076408	1063449	1067090	879870	897086	1031025	10605074
15.	Net Gen (MWH)	104404	104245	104643	85939	86099	99945	1035214
16.	ANOHR (Btu/KWH)	10310	10201	10197	10238	10419	10316	10244
17.	NOF %	86.6	86.5	89.7	91.8	80.3	82.9	82.6
18.	NPC (MW)	162.0	162.0	162.0	162.0	162.0	162.0	162.0
19.	ANOHR Equation	10^6 / AKW * [43.96 - 17.87 * FEB - 12.85 * MAY - 18.43 * NOV] + 9,793						

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GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	SMITH 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	100.0	99.9	3.5	4.3	82.0	25.4	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	589.6	646.3	26.2	26.8	610.1	183.1	
4.	RSH	154.4	25.7	0.0	4.0	0.0	0.0	
5.	UH	0.0	0.0	717.8	688.2	133.9	536.9	
6.	POH	0.0	0.0	717.8	323.9	0.0	0.0	
7.	FOH	0.0	0.0	0.0	159.3	133.9	345.4	
8.	MOH	0.0	0.0	0.0	205.0	0.0	191.5	
9.	PFOH	0.0	0.5	0.0	0.0	0.0	0.0	
10.	LR pf (MW)	0.0	184.0	0.0	0.0	0.0	0.0	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	
14.	Oper MBtu	752512	804290	43341	16067	811269	227825	
15.	Net Gen (MWH)	76365	80475	4237	1238	80027	22122	
16.	ANOHR (Btu/KWH)	9854	9994	10229	12978	10137	10299	
17.	NOF %	68.5	65.9	85.6	24.4	69.4	63.9	
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	

19.	ANOHR Equation	10^6 / AKW * [410.85 - 30.87 * JAN - 38.46 * FEB - 38.20 * MAR - 18.64 * APR] + 4,743 + 0.01678 * LSRF / AKW

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GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	SMITH 2	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	55.9	68.3	34.9	59.2	68.8	68.9	55.8
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	553.7	744.0	371.3	675.3	720.0	744.0	5890.4
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	184.1
5.	UH	190.3	0.0	348.7	69.7	0.0	0.0	2685.5
6.	POH	0.0	0.0	317.9	0.0	0.0	0.0	1359.6
7.	FOH	131.4	0.0	0.0	33.5	0.0	0.0	803.5
8.	MOH	58.9	0.0	30.8	36.2	0.0	0.0	522.4
9.	PFOH	512.5	744.0	352.0	675.3	720.0	742.1	3746.4
10.	LR pf (MW)	50.9	60.0	64.3	65.6	59.0	59.0	59.8
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13.	NSC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0
14.	Oper MBtu	762393	977037	484763	873513	920824	958987	7632821
15.	Net Gen (MWH)	71223	91351	45974	82849	86679	90720	733260
16.	ANOHR (Btu/KWH)	10704	10695	10544	10543	10623	10571	10409
17.	NOF %	68.1	65.0	65.5	64.9	63.7	64.5	65.9
18.	NPC (MW)	189.0	189.0	189.0	189.0	189.0	189.0	189.0

19.	ANOHR Equation	10^6 / AKW * [410.85 - 30.87 * JAN - 38.46 * FEB - 38.20 * MAR - 18.64 * APR] + 4,743 + 0.01678 * LSRF / AKW

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 1	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	80.4	92.1	98.9	60.2	93.0	97.7	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	550.7	619.5	744.0	450.3	697.8	720.0	
4.	RSH	48.3	0.0	0.0	0.0	0.0	0.0	
5.	UH	145.0	52.5	0.0	268.7	46.2	0.0	
6.	POH	145.0	50.8	0.0	0.0	0.0	0.0	
7.	FOH	0.0	1.7	0.0	140.5	46.2	0.0	
8.	MOH	0.0	0.0	0.0	128.2	0.0	0.0	
9.	PFOH	1.5	0.5	27.3	38.0	13.5	39.0	
10.	LR pf (MW)	258.0	308.5	149.1	218.6	206.7	209.0	
11.	PMOH	0.0	0.0	0.0	3.7	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	146.0	0.0	0.0	
13.	NSC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	
14.	Oper MBtu	1811340	1987385	3173495	1615230	2644301	2737324	
15.	Net Gen (MWH)	174076	193346	318152	158358	259465	267077	
16.	ANOHR (Btu/KWH)	10405	10279	9975	10200	10191	10249	
17.	NOF %	63.1	62.3	85.4	70.2	74.2	74.0	
18.	NPC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	

19.	ANOHR Equation	10^6 / AKW * [-429.41 - 91.37 * FEB - 136.56 * JUN + 105.89 * JUL] + 14,936 - 0.00805 * LSRF / AKW

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 1	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	95.8	99.7	99.1	96.7	97.8	99.3	92.6
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	712.9	744.0	720.0	728.1	720.0	744.0	8151.3
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	48.3
5.	UH	31.1	0.0	0.0	16.9	0.0	0.0	560.4
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	195.8
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	188.4
8.	MOH	31.1	0.0	0.0	16.9	0.0	0.0	176.2
9.	PFOH	1.4	15.1	86.2	20.5	68.6	356.6	668.2
10.	LR pf (MW)	48.7	70.0	36.9	182.5	87.2	7.8	60.9
11.	PMOH	0.0	0.0	0.0	0.0	30.6	0.0	34.3
12.	LR pm (MW)	0.0	0.0	0.0	0.0	63.5	0.0	72.4
13.	NSC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	501.0
14.	Oper MBtu	2691591	2952511	3176048	3303173	2902821	3136081	32131301
15.	Net Gen (MWH)	266391	291923	315244	330609	293645	314531	3182817
16.	ANOHR (Btu/KWH)	10104	10114	10075	9991	9885	9971	10095
17.	NOF %	74.6	78.3	87.4	90.6	81.4	84.4	77.9
18.	NPC (MW)	501.0	501.0	501.0	501.0	501.0	501.0	501.0

19.	ANOHR Equation	10^6 / AKW * [-429.41 - 91.37 * FEB - 136.56 * JUN + 105.89 * JUL] + 14,936 - 0.00805 * LSRF / AKW

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 2	Jan '02	Feb '02	Mar '02	Apr '02	May '02	Jun '02	
1.	EAF (%)	51.6	0.0	0.0	53.1	89.9	98.0	
2.	PH	744.0	672.0	744.0	719.0	744.0	720.0	
3.	SH	386.9	0.0	0.0	393.6	675.4	716.2	
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	
5.	UH	357.1	672.0	744.0	325.4	68.6	3.8	
6.	POH	312.8	672.0	744.0	311.6	0.0	0.0	
7.	FOH	44.3	0.0	0.0	13.8	28.8	3.8	
8.	MOH	0.0	0.0	0.0	0.0	39.8	0.0	
9.	PFOH	16.3	0.0	0.0	64.6	21.3	26.2	
10.	LR pf (MW)	86.7	0.0	0.0	94.6	151.7	214.6	
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	
13.	NSC (MW)	510.0	510.0	510.0	514.0	514.0	514.0	
14.	Oper MBtu	1770260	0	0	1581548	2602626	2794556	
15.	Net Gen (MWH)	187779	0	0	148343	254171	273477	
16.	ANOHR (Btu/KWH)	9427	0	0	10661	10240	10219	
17.	NOF %	95.2	0.0	0.0	73.3	73.2	74.3	
18.	NPC (MW)	510.0	510.0	510.0	514.0	514.0	514.0	
19.	ANOHR Equation	10^6 / AKW * [-42.23 + 77.21 * MAY + 79.18 * JUL + 123.19 * AUG - 68.28 * NOV] + 13,010 - 0.00640 * LSRF / AKW						

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ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2002 - December 2002

	DANIEL 2	Jul '02	Aug '02	Sep '02	Oct '02	Nov '02	Dec '02	Total
1.	EAF (%)	88.1	99.5	98.1	76.5	89.1	98.7	70.6
2.	PH	744.0	744.0	720.0	745.0	720.0	744.0	8760.0
3.	SH	657.9	744.0	720.0	586.6	715.6	744.0	6340.2
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5.	UH	86.1	0.0	0.0	158.4	4.4	0.0	2419.8
6.	POH	0.0	0.0	0.0	153.3	0.0	0.0	2193.7
7.	FOH	16.0	0.0	0.0	5.1	4.4	0.0	116.2
8.	MOH	70.1	0.0	0.0	0.0	0.0	0.0	109.9
9.	PFOH	5.3	15.3	87.8	101.3	767.0	9.6	1114.7
10.	LR pf (MW)	144.0	115.4	79.8	85.4	49.8	311.9	68.0
11.	PMOH	39.3	0.0	0.0	0.0	0.0	9.6	48.9
12.	LR pm (MW)	15.3	0.0	0.0	0.0	0.0	188.6	49.3
13.	NSC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	513.0
14.	Oper MBtu	2521702	2980646	3202242	2560394	2814688	3048965	25877627
15.	Net Gen (MWH)	248149	294998	313415	256674	289257	312148	2578411
16.	ANOHR (Btu/KWH)	10162	10104	10217	9975	9731	9768	10036
17.	NOF %	73.4	77.1	84.7	85.1	78.6	81.6	79.3
18.	NPC (MW)	514.0	514.0	514.0	514.0	514.0	514.0	513.0

19.	ANOHR Equation	10^6 / AKW * [-42.23 + 77.21 * MAY + 79.18 * JUL + 123.19 * AUG - 68.28 * NOV] + 13,010 - 0.00640 * LSRF / AKW

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Planned Outage Schedules (Actual)

Period of: January 2002 - December 2002

Critical path bar charts of actual work activity performed during major planned outages are not shown here since corresponding bar charts of forecast work activity were not provided earlier in conformance with agreement with Staff to avoid the premature production of charts prior to their normal course of development. Forecast and actual critical path bar charts are developed for each planned outage and, per agreement with Staff, these charts will be provided on request.

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

Docket No. 030001-EI

Before me, the undersigned authority, personally appeared Lonzelle S. Noack, who being first duly sworn, deposes, and says that she is the Power Generation Specialist, Senior for Gulf Power Company, a Maine corporation, and that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

Lonzelle S. Noack
Power Generation Specialist, Senior

Sworn to and subscribed before me this 26th day of March, 2003.

Notary Public, State of Florida at Large

Commission Number:

Commission Expires:

ROLLANDA R. COTHRAN
MY COMMISSION # DD 068475
EXPIRES: February 26, 2006
Bonded Thru Notary Public Underwriters