

April 17, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

R. Lopez FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER 03-0415

03613 APR 21 8

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03 Through DECEMBER 03				PAGE 1 OF 11			
		CURRENT MONTH: 03/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(?)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,156	19,809	7,653	38 63	49,287	54,886	5,599	10 20
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	78,570	61,632	(16,938)	(27.48)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	218,360	-	(218,360)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,820,076	1,855,695	35,619	1 92	7,038,295	5,165,944	(1,872,351)	(36 24)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	853,851	994,712	140,861	14 16	2,470,725	2,887,873	417,148	14 44
6	OTHER (Line 40 A-1 support detail)	6,954	5,403	(1,551)	(28 71)	22,829	17,303	(5,526)	(31 94)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,720,100	2,902,682	182,582	6 29	9,878,066	8,187,638	(1,690,428)	(20 65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,192)	(11,885)	(10,693)	89 97	(30,943)	(36,138)	(5,195)	14 38
14	TOTAL THERM SALES	2,825,245	2,890,797	65,552	2 27	9,231,046	8,151,500	(1,079,546)	(13 24)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,814,264	3,654,886	840,622	23 00	11,993,996	10,146,655	(1,847,331)	(18 21)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	6,848,000	(1,882,000)	(27 48)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	198,270	-	(198,270)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,407,484	3,654,886	1,247,402	34 13	11,893,566	10,172,399	(1,721,167)	(16 92)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	21,052,100	2,790,000	13 25	53,019,000	61,119,000	8,100,000	13 25
20	OTHER Commodity (Line 40 A-1 support detail)	8,481	8,657	176	2 03	29,402	27,725	(1,677)	(6 05)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,415,965	3,663,543	1,247,578	34 05	12,121,238	10,200,124	(1,921,114)	(18 83)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,473)	(15,000)	(13,527)	90 18	(51,974)	(45,000)	6,974	(15 50)
27	TOTAL THERM SALES (24-26 Estimated only)	3,569,777	3,648,543	78,766	2 16	12,734,830	10,155,124	(2,579,706)	(25 40)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00432	0.00542	0.00110	20 30	0.00411	0.00541	0.00130	24 03
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10133	-	(1.10133)	-
31	COMMODITY (Other) (4/18)	0.75601	0.50773	(0.24828)	(48 90)	0.59177	0.50784	(0.08393)	(16 53)
32	DEMAND (5/19)	0.04676	0.04725	0.00049	1 04	0.04660	0.04725	0.00065	1 38
33	OTHER (6/20)	0.81994	0.62412	(0.19582)	(31 38)	0.77644	0.62409	(0.15235)	(24 41)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.12589	0.79232	(0.33357)	(42.10)	0.81494	0.80270	(0.01224)	(1 52)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80900	0.79233	(0.01667)	(2 10)	0.59535	0.80307	0.20772	25 87
40	TOTAL THERM SALES (11/27)	0.76198	0.79557	0.03359	4 22	0.77567	0.80626	0.03059	3 79
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.74298	0.77657	0.03359	4 33	0.75667	0.78726	0.03059	3 89
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74672	0.78048	0.03376	4 33	0.76048	0.79122	0.03074	3 89
45	PGA FACTOR ROUNDED TO NEAREST .001	0.747	0.780	0.033	4 23	0.760	0.791	0.031	3 92

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 03/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)		(E)	(F)	(G)	
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	12,156	17,262	5,106	29.58	49,287	55,214	5,927	10.73
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	27,063	27,063	-	-	78,570	78,570	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	218,360	-	(218,360)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,820,076	2,141,132	321,056	14.99	7,038,295	6,075,324	(962,971)	(15.85)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	853,851	854,820	969	0.11	2,470,725	2,481,974	11,249	0.45
6	OTHER (Line 40 A-1 support detail)	6,954	5,403	(1,551)	(28.71)	22,829	17,303	(5,526)	(31.94)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,720,100	3,045,680	325,580	10.69	9,878,066	8,708,385	(1,169,681)	(13.43)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,192)	(12,135)	(10,943)	90.18	(30,943)	(33,105)	(2,162)	6.53
14	TOTAL THERM SALES	2,825,245	3,033,545	208,300	6.87	9,231,046	8,675,280	(555,766)	(6.41)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,814,264	3,771,089	956,825	25.37	11,993,996	12,218,422	224,426	1.84
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	8,730,000	8,730,000	-	-
17	SWING SERVICE - Commodity (Line 16 A-1 support detail)	-	-	-	-	198,270	-	(198,270)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,407,484	3,771,089	1,363,605	36.16	11,893,566	12,218,422	324,856	2.66
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,262,100	18,262,100	-	-	53,019,000	53,019,000	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	8,481	8,657	176	2.03	29,402	27,725	(1,677)	(6.05)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,415,965	3,779,746	1,363,781	36.08	12,121,238	12,246,147	124,909	1.02
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,473)	(15,000)	(13,527)	-	(51,974)	(45,000)	6,974	(15.50)
27	TOTAL THERM SALES (24-26 Estimated only)	3,569,777	3,764,746	194,969	5.18	12,734,830	12,201,147	(533,683)	(4.37)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00432	0.00458	0.00026	5.68	0.00411	0.00452	0.00041	9.07
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10133	-	(1.10133)	-
31	COMMODITY (Other) (4/18)	0.75601	0.56778	(0.18823)	(33.15)	0.59177	0.49723	(0.09454)	(19.01)
32	DEMAND (5/19)	0.04676	0.04681	0.00005	0.11	0.04660	0.04681	0.00021	0.45
33	OTHER (6/20)	0.81994	0.62412	(0.19582)	(31.38)	0.77644	0.62409	(0.15235)	(24.41)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.12589	0.80579	(0.32010)	(39.72)	0.81494	0.71111	(0.10383)	(14.60)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.80900	0.80900	-	-	0.59535	0.73567	0.14032	19.07
40	TOTAL THERM SALES (11/27)	0.76198	0.80900	0.04702	5.81	0.77567	0.71373	(0.06194)	(8.68)
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.74298	0.79000	0.04702	5.95	0.75667	0.69473	(0.06194)	(8.92)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74672	0.79397	0.04725	5.95	0.76048	0.69822	(0.06226)	(8.92)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.747	0.794	0.047	5.92	0.760	0.698	(0.062)	(8.88)

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 03/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	13,590,200	58,415.70	0.00430
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(65,803)	0.30	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst Sales, Co. Use) (Line 38+Line 40, Pg.11)	(10,710,133)	(46,260.33)	0.00432
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,814,264	12,155.67	0.00432
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	13,524,397	9,687,207.59	0.71628
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 16 Page 11)	(406,780.00)	(222,549.34)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	0	10,873.71	
22 True-up - Other Shippers (Line 85 Page 10)		64,309.64	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(10,710,133)	(7,719,765.98)	0.72079
24 TOTAL COMMODITY (Other)	2,407,484	1,820,075.62	0.75601
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	18,262,100	851,380.41	0.04662
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	3,007,000	27,063.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	21,269,100	880,913.74	0.04142
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	8,481	6,954.10	0.81995
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	8,481	6,954.10	0.81995
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 4 OF 11	
	CURRENT MONTH: 03/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,827,030	2,146,535	319,505	14.88%	7,061,124	6,092,627	(968,497)	-15.90%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	893,070	899,145	6,075	0.68%	2,816,942	2,615,758	(201,184)	-7.69%
3	TOTAL	2,720,100	3,045,680	325,580	10.69%	9,878,066	8,708,385	(1,169,681)	-13.43%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,825,245	3,033,545	208,300	6.87%	9,231,046	8,675,280	(555,766)	-6.41%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	157,530	157,530	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,877,755	3,086,055	208,300	6.75%	9,388,576	8,832,810	(555,766)	-6.29%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	157,655	40,375	(117,280)	-290.48%	(489,490)	124,425	613,915	493.40%
8	INTEREST PROVISION-THIS PERIOD (21)	407	(158)	(565)	357.59%	331	(452)	(783)	173.23%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	303,158	(150,447)	(453,605)	301.50%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(157,530)	(157,530)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	93,513	-	(93,513)	---	198,953	-	(198,953)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	502,223	(162,740)	(664,963)	408.60%	502,223	(162,740)	(664,963)	408.60%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	303,158	(150,447)	(453,605)	301.50%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	501,816	(162,582)	(664,398)	408.65%				
14	TOTAL (12+13)	804,974	(313,029)	(1,118,003)	357.16%				
15	AVERAGE (50% OF 14)	402,487	(156,515)	(559,002)	357.16%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01250	0.01250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01170	0.01170	-	0.00%				
18	TOTAL (16+17)	0.02420	0.02420	-	0.00%				
19	AVERAGE (50% OF 18)	0.01210	0.01210	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00101	0.00101	-	0.00%				
21	INTEREST PROVISION (15x20)	407	(158)	(565)	357.59%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/03

JANUARY 03 Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					34,302.35	851,537.08	24,113.35	6.53
2	Adams Resources Marketing - 03/03	System Supply	FTS	517,670		517,670	309,982.43				59.88
3	Cinergy Marketing - 03/03	System Supply	FTS	1,662,300		1,662,300	1,007,545.25				60.61
4	Coral Energy Resources - 03/03	System Supply	FTS	155,310		155,310	81,037.75				52.18
5	E Prime Florida - 03/03	System Supply	FTS	60,000		60,000	32,670.00				54.45
6	ExxonMobil Gas Marketing - 03/03	System Supply	FTS	2,992,190		2,992,190	2,327,304.04				77.78
7	Louis Dreyfus Energy - 03/03	System Supply	FTS	2,403,900		2,403,900	2,109,154.47				87.74
8	NUI Energy Brokers - 03/03	System Supply	FTS	1,698,580		1,698,580	740,580.88				43.60
9	Occidental Energy - 03/03	System Supply	FTS	1,889,870		1,889,870	1,587,977.53				84.03
10	Oneok Energy - 03/03	System Supply	FTS	128,760		128,760	64,895.04				50.40
11	Reliant Energy - 03/03	System Supply	FTS	163,500		163,500	98,746.50				60.40
12	Southern Company - 03/03	System Supply	FTS	1,879,060		1,879,060	1,117,375.36				59.46
13	UNOCAL Energy - 03/03	System Supply	FTS	51,290		51,290	39,903.62				77.80
14	Williams Energy - 03/03	System Supply	FTS	335,920		335,920	170,034.72				50.62
15											
16											
17											
18											
19											
20											
TOTAL				13,938,350	-	13,938,350	9,687,208	34,302	851,537	24,113	76.03

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF: 01/01/03 Through 12/31/03

CURRENT MONTH: 03/03

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Adams Resources Marketing - 03/03	CS 8	1,670	1,615	51,767	50,059	5.9880	6.1923
2	Cinergy Marketing - 03/03	CS 9	5,362	5,185	166,230	160,744	6.0612	6.2680
3	Coral Energy Resources - 03/03	CS 10	501	484	15,531	15,018	5.2178	5.3959
4	E Prime Florida - 03/03	CS 11	194	187	6,000	5,802	5.4450	5.6308
5	ExxonMobil Gas Marketing - 03/03	CS 12	9,652	9,334	299,219	289,345	7.7779	8.0433
6	Louis Dreyfus Energy - 03/03	CS 13	7,755	7,499	240,390	232,457	8.7739	9.0733
7	NUI Energy Brokers - 03/03	CS 14	5,479	5,298	169,858	164,253	4.3600	4.5088
8	Occidental Energy - 03/03	CS 15	6,096	5,895	188,987	182,750	8.4026	8.6893
9	Oneok Energy - 03/03	CS 15	415	402	12,876	12,451	5.0400	5.2120
10	Reliant Energy - 03/03	CS 15	527	510	16,350	15,810	6.0395	6.2456
11	Southern Company - 03/03	CS 15	6,061	5,861	187,906	181,705	5.9465	6.1494
12	UNOCAL Energy - 03/03	CS 15	165	160	5,129	4,960	7.7800	8.0455
13	Williams Energy - 03/03	CS 15	1,084	1,048	33,592	32,483	5.0618	5.2345
14								
15								
16								
17								
18								
19								
20								
		TOTAL	44,961	43,478	1,393,835	1,347,838	6.9500	7.1872
					<u>WEIGHTED AVERAGE</u>		6.9500	7.1872

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
CURRENT MONTH: 03/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,904,985	2,108,230	203,245	10.67%	7,415,398	6,989,670	(425,728)	-5.74%	
2 GAS LIGHTS	2,277	5,540	3,263	143.30%	7,192	16,620	9,428	131.09%	
3 COMMERCIAL	1,615,846	1,263,695	(352,151)	-21.79%	5,154,018	3,444,725	(1,709,293)	-33.16%	
4 LARGE COMMERCIAL	44,909	89,200	44,291	98.62%	148,763	247,500	98,737	66.37%	
5 NATURAL GAS VEHICLES	-	1,678	1,678	0.00%	-	1,678	1,678	0.00%	
6 TOTAL FIRM	3,568,017	3,468,343	(99,674)	-2.79%	12,725,371	10,700,193	(2,025,178)	-15.91%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	1,760	28,300	26,540	1507.95%	9,459	119,800	110,341	1166.52%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	1,760	28,300	26,540	1507.95%	9,459	119,800	110,341	1166.52%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	769,563	698,666	(70,897)	-9.21%	2,336,510	2,069,283	(267,227)	-11.44%	
11 SMALL COMMERCIAL TRANSP. FI	2,099,099	2,732,720	633,621	30.19%	6,920,561	8,567,765	1,647,204	23.80%	
12 SMALL COMMERCIAL TR - INTER	2,339	6,730	4,391	187.73%	7,764	16,380	8,616	110.97%	
13 SMALL COMMERCIAL TRANSP - N	770	-	(770)	-100.00%	2,549	2,600	51	2.00%	
14 INTERRUPTIBLE TRANSP	872,485	997,776	125,291	14.36%	2,591,761	2,785,505	193,744	7.48%	
15 CONTRACT INTERRUPT TRANSP	50,674	36,754	(13,920)	-27.47%	147,574	140,637	(6,937)	-4.70%	
16 INTERRUPT. LG VOL TRANSP	450,814	533,429	82,615	18.33%	1,477,562	1,506,083	28,521	1.93%	
17 CONTR INTERR. LG VOL. TRANS	1,201,651	1,157,535	(44,116)	-3.67%	3,265,846	3,423,614	157,768	4.83%	
18 SPECIAL CONTRACT TRANSP.	300,000	880,000	580,000	193.33%	1,486,840	2,640,000	1,153,160	77.56%	
19 TOTAL TRANSPORTATION	5,747,395	7,043,610	1,296,215	22.55%	18,236,967	21,151,867	2,914,900	15.98%	
TOTAL THERMS SALES & TRANSP.	9,317,172	10,540,253	1,223,081	13.13%	30,971,797	31,971,860	1,000,063	3.23%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	92,247	97,534	5,287	5.73%	95,291	97,682	2,391	2.51%	
21 GAS LIGHTS	69	248	179	259.42%	71	248	177	249.30%	
22 COMMERCIAL	3,872	3,441	(431)	-11.13%	3,880	3,461	(419)	-10.80%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	96,194	101,229	5,035	5.23%	99,248	101,397	2,149	2.17%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	1	3	2	200.00%	1	3	2	200.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP	44	50	6	13.64%	44	50	6	13.64%	
30 SMALL COMMERCIAL TRANSP FI	1,922	1,947	25	1.30%	1,768	1,910	142	8.03%	
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	22	29	7	31.82%	22	29	7	31.82%	
34 CONTRACT INTERRUPT TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG VOL TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR INTERR LG. VOL. TRANS	9	9	-	0.00%	9	9	-	0.00%	
37 SPECIAL CONTRACT TRANSP	1	1	-	0.00%	1	1	-	0.00%	
38 TOTAL TRANSPORTATION	2,006	2,046	40	1.99%	1,852	2,009	157	8.48%	
TOTAL CUSTOMERS	98,201	103,278	5,077	5.17%	101,101	103,409	2,308	2.28%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	21	22	1	4.76%	26	24	(2)	-7.69%	
40 GAS LIGHTS	33	22	(11)	-33.33%	34	22	(12)	-35.29%	
41 COMMERCIAL	417	367	(50)	-11.99%	443	332	(111)	-25.06%	
42 LARGE COMMERCIAL	7,485	14,867	7,382	98.62%	8,265	13,750	5,485	66.36%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	1,760	9,433	7,673	435.97%	3,153	13,311	10,158	322.17%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	17,490	13,973	(3,517)	-20.11%	17,701	13,795	(3,906)	-22.07%	
47 SMALL COMMERCIAL TRANSP FI	1,092	1,404	312	28.57%	1,305	1,495	190	14.56%	
48 SMALL COMMERCIAL TR - INTER	2,339	6,730	4,391	187.73%	2,588	5,460	2,872	110.97%	
49 SMALL COMMERCIAL TRANSP - N	257	-	(257)	-100.00%	283	289	6	2.12%	
50 INTERRUPTIBLE TRANSP	39,658	34,406	(5,252)	-13.24%	39,269	32,017	(7,252)	-18.47%	
51 CONTRACT INTERRUPT TRANSP.	50,674	12,251	(38,423)	-75.82%	49,191	15,626	(33,565)	-68.23%	
52 INTERRUPT LG VOL. TRANSP	150,271	177,810	27,539	18.33%	164,174	167,343	3,169	1.93%	
53 CONTR INTERR. LG VOL. TRANS	133,517	128,615	(4,902)	-3.67%	120,957	126,801	5,844	4.83%	
54 SPECIAL CONTRACT	300,000	880,000	580,000	193.33%	495,613	880,000	384,387	77.56%	

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	10,485,350	0.00470	49,281.15		
3	Contract #3608, 5338, 5364, 5381	FTS 2	3,044,850	0.00300	9,134.55		
3A	Back to Back / No Notice		60,000	n/a	n/a		
4	Total Firm:		13,590,200		58,415.70	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	8,277,000	0.03703	306,497.31	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	371,690	0.03703	13,763.68	()	
8	" System supply	Brevard	4,893,660	0.03703	181,212.23	()	
9	" " "	Merritt Sq.	0	0.03703	0.00	()	
10	Total FTS-1 demand		13,542,350		501,473.22		
11							
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07417	350,063.86	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		4,719,750		350,063.86		
16							
17	No Notice Demand-System supply	Miami	1,519,000	0.00900	13,671.00	()	
18	" " "	Brevard	1,488,000	0.00900	13,392.00	()	
19			3,007,000		27,063.00		
20						()	
21	Total fixed charges		21,269,100		878,600.08		
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Adams Resources Marketing - 03/03		517,670		309,982.43	()	
26	Cinergy Marketing - 03/03		1,662,300		1,007,545.25	()	
27	Coral Energy Resources - 03/03		155,310		81,037.75	()	
28	E Prime Florida - 03/03		60,000		32,670.00	()	
29	ExxonMobil Gas Marketing - 03/03		2,992,190		2,327,304.04	()	
30	Louis Dreyfus Energy - 03/03		2,403,900		2,109,154.47	()	
31	NUI Energy Brokers - 03/03		1,698,580		740,580.88	()	
32	Occidental Energy - 03/03		1,889,870		1,587,977.53	()	
33	Oneok Energy - 03/03		128,760		64,895.04	()	
34	Reliant Energy - 03/03		163,500		98,746.50	()	
35	Southern Company - 03/03		1,879,060		1,117,375.36	()	
36	UNOCAL Energy - 03/03		51,290		39,903.62	()	
37	Williams Energy - 03/03		335,920		170,034.72	()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		13,938,350		9,687,207.59		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					10,624,223.37	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Comnod (Mia,Brv,TC) 03/03	13,590,200 0		58,415 70	58,415 70			
2	Reverse FTS-1 & FTS-2 Comnod accr 02/03	(8,917,863 0)		(34,545 31)	(34,545 31)			
3	FTS-1 & FTS-2 Commodity 02/03	8,852,060 0	34,545 61		34,545 61	B1,B2,B3		
4		13,524,397 0			58,416 00			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/03	18,262,100 0		851,537 08	851,537 08			
7	Reverse FTS-1 & FTS-2 Demand accr 02/03	(16,494,800 0)		(769,130 26)	(769,130 26)			
8	FTS-1 & FTS-2 Demand 02/03	16,494,800 0	768,973 59		768,973 59	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	18,262,100 0			851,360 41			
11	No-Notice Demand - IDACorp - 03/03	3,007,000 0		27,063 00	27,063 00			
12	No-Notice Demand - IDACorp - 03/03	3,007,000 0	27,063 00		27,063 00	B7		
13	Reverse No-Notice Demand 02/03	(2,716,000 0)		(24,444 00)	(24,444 00)			
14	No-Notice Demand - IDACorp - 02/03	2,716,000 0	24,444 00		24,444 00	B8		
15	Reverse No-Notice Demand 03/03/ Accru	(3,007,000 0)		(27,063 00)	(27,063 00)			
16	TOTAL NO-NOTICE DEMAND	3,007,000 0			27,063 00			
17								
18	FGT - Overage Alert Day							
19								
20								
21	TECO - Peoples Gas - 02/03		8,481 1	6,954 10	6,954 10	B9,B10		
22								
23								
24	Reverse Cnergy Marketing - 02/03	(840,000 0)		(573,945 00)	(573,945 00)			
25	Cnergy Marketing 02/03	39,980 0	5,393 99		573,933 99	B11		
26	Reverse ExxonMobil Gas Mktg - 02/03	(1,135,000 0)		(774,725 07)	(774,725 07)			
27	ExxonMobil Gas Mktg - 02/03	1,134,970 0	774,704 55		774,704 55	B12		
28	Reverse InterConn Resources - 02/03	(30,000 0)		(20,400 00)	(20,400 00)			
29	InterConn Resources - 02/03	29,000 0	19,720 00		19,720 00	B13		
30	Reverse Louis Dreyfus Energy - 02/03	(1,400,000 0)		(861,730 00)	(861,730 00)			
31	Louis Dreyfus Energy - 02/03	1,400,000 0	861,730 00		861,730 00	B14		
32	Reverse NUI Energy Brokers - 02/03	(1,540,000 0)		(671,440 00)	(671,440 00)			
33	NUI Energy Brokers - 02/03	1,540,000 0	671,440 00		671,440 00	B15		
34	Reverse Occidental Energy - 02/03	(1,490,000 0)		(788,760 00)	(788,760 00)			
35	Occidental Energy - 02/03	1,490,000 0	788,760 00		788,760 00	B16		
36	Reverse Progress Energy - 02/03	(55,510 0)		(34,777 01)	(34,777 01)			
37	Progress Energy - 02/03	55,510 0	34,777 01		34,777 01	B17		
38	Reverse UNOCAL - 02/03	(2,746,240 0)		(1,654,892 66)	(1,654,892 66)			
39	UNOCAL Energy - 02/03	2,746,230 0	1,654,892 66		1,654,892 66	B18,B19		
40	BP Energy - 12/02	154,230 00	65,069 81		65,069 81	B20		
41								
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64	Reverse accrual Exxon - 02/02	-		(1,188 00)	(1,188 00)			
65	Exxon - 02/02			1,188 00	1,188 00			
66	Reverse reaccrual Enron - 03/01	-		(28 20)	(28 20)			
67	Reaccrual Enron - 03/01			28 20	28 20			
68	Reverse UNOCAL - 03/01			(619 99)	(619 99)			
69	Reaccrual Unocal - 03/01			619 90	619 90			
70	Reverse Cnergy - 09/01			(10 92)	(10 92)			
71	Reaccrual Cnergy - 09/01			10 92	10 92			
72	Reverse Cnergy Marketing - 05/02	(81,260 0)		(27,892 50)	(27,892 50)			
73	Cnergy Marketing - 05/02	81,260 0	27,892 50		27,892 50	B21		
74	Reverse Adams Resources - 09/02	-		(440 78)	(440 78)			
75	Adams Resources - 09/02			440 78	440 78			
76	Reverse Entergy-Koch - 09/02	(780 0)		(296 40)	(296 40)			
77	Entergy-Koch - 09/02	780 0		296 40	296 40			
78	Reverse BP Energy - 10/02	(1,030 0)		(436 72)	(436 72)			
79	BP Energy - 10/02	1,030 0		436 72	436 72			
80	Reverse ONEOK Energy - 10/02	(100 0)		(42 88)	(42 88)			
81								
82								
83								
84								
85	Net Activity	153,070 00			64,309 64			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	13,938,350 0		9,687,207 59	9,687,207 59			
88								
89	Total purchases & accruals -	13,532,878.1	6,334,900.82	4,360,429.92	10,695,330.74			



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 03/10/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 20, 2003

Invoice Identifier: 52871

Invoice Total Amount: \$2,158.80

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Mary Lou Phillips

Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0158		0.0300	15,428	462.84	
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0158		0.0300	9,044	271.32	
	2970 CITY GAS-COCOA	COT		0.0142	0.0158		0.0300	17,892	536.76	
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0158		0.0300	6,860	205.80	
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0158		0.0300	10,360	310.80	
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0158		0.0300	5,152	154.56	
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0158		0.0300	7,224	216.72	

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Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 03/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 10, 2003

Invoice Identifier: 52871

Invoice Total Amount: \$2,158.80

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3608:									71,960	\$2,158.80		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *mw 3/10/03*

Approved in EMS: *Mauano 3/11/03*

Mgr. Approval in EMS: *[Signature] 3/12/03*

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) you. total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	345.40	2504.20
1999	0.0075	251.85	2410.65
2000	0.0072	230.26	2389.06
2001	0.007	215.87	2374.67
2002	0.0075	107.93	2266.73

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 03/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Net Due Date: March 10, 2003

Invoice Identifier: 52886

Invoice Total Amount: 52,086.41

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2984 PGS-DANIA	COT		0.0312	0.0158		0.0470	3,050	143.35		
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0158		0.0470	18,200	855.40		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0158		0.0470	21,774	1,023.38		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0158		0.0470	72,800	3,421.60		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0158		0.0470	20,860	980.42		
	3005 PGS-MIAMI	COT		0.0312	0.0158		0.0470	6,500	305.50		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0158		0.0470	32,200	1,513.40		
	3008 CGC - SW	COT		0.0312	0.0158		0.0470	36,525	1,716.68		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0158		0.0470	13,995	657.77		
	3018 PGS-JACKSONVILLE	COT		0.0312	0.0158		0.0470	5,350	251.45		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0158		0.0470	64,680	3,039.96		
	2970 CITY GAS-COCOA	COT		0.0312	0.0158		0.0470	7,000	329.00		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0158		0.0470	101,332	4,762.60		
	3055 CORONET INDUSTRIES	COT		0.0312	0.0158		0.0470	1,000	47.00		
	3015 FP&L-TURKEY POINT	COT		0.0312	0.0158		0.0470	6,100	286.70		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0312	0.0158		0.0470	1,900	89.30		
	310455 NUI - PIONEER GATE/FGT	COT		0.0312	0.0158		0.0470	56,700	2,664.90		

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CAF

Invoice

Stmt D/T: 03/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003

Invoice Date: March 20, 2003

Invoice Identifier: 52886

Invoice Total Amount: \$22,088.41

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5034:								469,966	\$22,088.41		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: me 3/11/03

Approved in EMS: Malvano 3/11/03

Mgr. Approval in EMS: [Signature] 3/11/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	2255.83	24344.24
1999	0.0065	1644.88	23733.29
2000	0.0072	1503.89	23592.30
2001	0.007	1409.89	23498.30
2002	0.0055	704.94	22793.35

52



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 03/10/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 10, 2003
Net Due Date: March 20, 2003
Invoice Identifier: 52918
Invoice Total Amount: \$10,298.40

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0158		0.0300	33,750	1,012.50		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0158		0.0300	12,010	360.30		
	3015 FP&L-TURKEY POINT	COT		0.0142	0.0158		0.0300	271,600	8,148.00		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0158		0.0300	25,920	777.60		
Total for Contract 5364:								343,280	\$10,298.40		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Entered in EMS: *TM* 3/14/03

Approved in EMS: *mauano* 3/11/03

Mgr. Approval in EMS: *[Signature]* 3/12/03

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.00P8	1647.74	11946.14
1999	0.0075	1201.48	11499.88
2000	0.0072	1098.50	11396.90
2001	0.007	1029.84	11328.24
2002	0.0055	514.92	10813.32

Late Payment Charges are assessed on past due balances paid after the invoice due date.

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Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

CSF

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Net Due Date: March 14, 2003

Invoice Identifier: 52767

Invoice Total Amount: \$53,322.36

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Svc Req K: 3608 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Cd
		RD1		0.7618	0.0016	0.0224	0.7410	71,960	53,322.36	TDC
Total for Contract 3608:								71,960	\$53,322.36	

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *MW* 3/3/03

Approved in EMS: *M. Navarro* 3/3/03

Mgr. Approval in EMS: *[Signature]* 3/3/03

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	611.66	53934.02
1999	0.0076	546.90	53869.26
2000	0.0066	474.94	53797.30
2001	0.003	215.88	53538.24
2002	0.0022	158.31	53480.67

Late Payment Charges are assessed on past due balances paid after the invoice due date.

BT



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 02/28/2003 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: **IMBL**

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003

Net Due Date: March 11, 2003

Invoice Identifier: 52585

Invoice Total Amount: 505,943.55

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
Payee Bank Acct No: 40668742
Payee Bank ABA No: 021000089
Citibank; New York NY

Svc Req K: 5034 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Cust Svc (pager)
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 648-1362

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
		RD1		43,685/day	0.3687		0.0016	0.3703	1,223,180	452,943.55		
Total for Contract 5034:									<input checked="" type="checkbox"/> 1,223,180	<input checked="" type="checkbox"/> 452,943.55		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: **RES = Restatement**
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mw 3/3/03
Initials Date
Approved in EMS: maurano 3/3/03
Signature Date
Mgr. Approval in EMS: [Signature] 3/3/03
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	8439.94	461383.49
1999	0.0076	7339.08	460282.63
2000	0.0066	6115.90	459059.45
2001	0.003	1712.45	454656.00
2002	0.0022	733.91	453677.46

B5



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 02/28/2003 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 203142
Houston, TX 77216-3142

Billable Party: NUI CORPORATION
ATTN: GARRISON KELLIE
PO BOX 760

BEDMINSTER NJ 07921

Bill Pty Duns: 056711344

Supporting Document Indicator: IMBL

Please reference the invoice identifier and account number on your remittance and wire to:

Invoice Date: March 01, 2003
 Invoice Identifier: 52787
 Invoice Total Amount: \$262,707.68

Payee: FLORIDA GAS TRANSMISSION
 Payee Duns: 006924518
 Payee Bank Acct No: 40668742
 Payee Bank ABA No: 021000089
 Citibank; New York NY

Svc Req K: 5364 Svc Req: NUI CORPORATION Account Number: 4000002954 Beg Date: 02/01/2003 Contact Name: Mary Lou Phillips
 Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2003 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	12.655/day	RD1		0.7618	0.0016	0.0220	0.7414	354,340	262,707.68		
Total for Contract 5364:								✓ 354,340	\$262,707.68		

Note: Go to <http://www.fgt.enron.com/rates1.htm> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: mm 3/3/03
 Approved in EMS: mauano 3/3/03
 Mgr. Approval in EMS: [Signature] 3/3/03

Late Payment Charges are assessed on past due balances paid after the invoice due date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3011.89	265719.57
1999	0.0076	2692.98	265400.66
2000	0.0066	2338.64	265046.32
2001	0.003	1063.02	263770.70
2002	0.0022	779.55	263487.23

56



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

April 17, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 03/21/2003
Invoice No.: 4780

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 04/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
03/01/2003	03/31/2003			300,700	\$ 0.09000 \$	27,063.00
					Fee	
Total : Commodity Demand Charge				300,700	\$	27,063.00

Total For Invoice: 4780 \$ 27,063.00

Payment by ACH & Wire Transfer:

Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:

Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

**If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794**

87



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Sale Invoice.

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 02/25/2003
Invoice No.: 4694

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 03/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
02/01/2003	02/28/2003			271,600	\$ 0.09000 \$	24,444.00
					Fee	
Total : Commodity Demand Charge				271,600	\$	24,444.00

Total For Invoice: 4694 \$ 24,444.00

Payment by ACH & Wire Transfer:
Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794

B8

TECO

PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER

00648071

AMOUNT NOW DUE

4,121.43

STATEMENT DATE

03/03/03

PAYABLE UPON RECEIPT

00648071 000412143

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

9/11
SA
#40693

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5% * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

TO	NUMBER OF DAYS	STATEMENT DATE
02/28/03	28	03/03/03

PAST DUE AFTER

03/24/03

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	1410 96667		4743		1.0620		1.00250		5049.7
TOTAL THERMS =									5049.7

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5605.07
PAYMENT	5605.07-
CUSTOMER CHARGE	100.00
DISTRIBUTION	5049.7 THMS @ 0.15542 = 784.82
PGA	5049.7 THMS @ 0.63901 = 3226.81
TRANSIT CHG	5049.7 THMS @ 0.00194 = 9.80
TOTAL GAS CHARGES	4121.43
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4121.43
TOTAL BALANCE DUE	4121.43

AVERAGE DAILY THERM USAGE

FEB 03	180.3
JAN 03	229.7
DEC 02	189.3
	148.6
	158.0
MAY 02	142.8
APR 02	154.2
MAR 02	173.9
FEB 02	199.4

Post-It® Fax Note 7671

Date	3/11/03	# of pages	2
To	Rosie Abreu	From	Liz Hernandez
Co/Dept.	CGFCO	Co	NUI-MP
Phone #		Phone #	
Fax #	305 694-9825	Fax #	908 820-8368

B9



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,832.67

STATEMENT DATE
03/03/03

PAYABLE UPON RECEIPT

010122 00648097 000283267
CITY GAS CO OF FLA
CORPORATION ACCOUNTS PAYABLE
3175
NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT BILLING INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180

1-877-832-6747

AMOUNT NOW DUE
2,832.67

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
02/28/03 28 03/03/03

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZT078579 151756 148533 3223 1.0620 1.00250 3431.4
TOTAL THERMS = 3431.4

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE

FEB 03	122.6
JAN 03	144.7
DEC 02	111.3
NOV 02	93.8
OCT 02	81.6
SEP 02	87.5
AUG 02	74.2
JUL 02	81.3
JUN 02	88.9
MAY 02	59.9

WHOLESALE SERVICE (WMS)	
PREVIOUS BALANCE	3568.36
PAYMENT	3568.36-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3431.4 THMS @ 0.15542	533.31
PGA 3431.4 THMS @ 0.63901	2192.70
TRANSIT CHG 3431.4 THMS @ 0.00194	6.66
TOTAL GAS CHARGES	2832.67
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	0.00
TOTAL TAXES AND FEES	2832.67
THIS MONTH'S CHARGE	
TOTAL BALANCE DUE	2832.67

BIO

MAR-11-2003 03:19PM FROM

T-179 P.002/009 F-878

Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002

Invoice Number: 2003021386-1
Customer ID: NUI UTIL
Customer Number:
GMS Contract Number: S-NUI UTIL-S-0001
Invoice Date: 10-Mar-2005
Due Date: 25-Mar-2003
Production Month: 2/2003

NUI Utilities, Inc. **CGF**
Attn: Noreno Navarro
550 Route 202-206 2nd Floor
Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LP

<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg Price</u>	<u>Amount Due</u>	
017926	FGT MOPS (ZONE 1) 67162	Nom	83,998 Dch	66.28271 6.83271	573,933.99	
Current Totals					83,998 Dch	9569,734.33

Recap:

Commodity Total	9569,734.33
Net Amount Due	573,933.99

\$ 573,933.99
OK

Entered in EMS: *TM 3/13/03*

Approved in EMS: *N Navaro 3/19/03*

Mgr. Approval in EMS: *J.R. Hardy 3/20/03*

Please Remit Check To:
Cinergy Marketing & Trading, LP
P.O. Box 730438
Dallas, TX 75373-0438

Please Send Correspondence To:
Cinergy Marketing & Trading, LP
1100 Louisiana, Suite 4900
Houston, TX 77002
Phone: (713) 393-6800

B11

Gas Marketing Company
of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

NUI UTIL: CGF
ATTN: AVARRO
550 ROUTE
BEDMINS: 921-0760

REMIT PAYMENT I

Exxon Mobil Corporation
N.A.
NY ABA # 021000089
Remittance Acct.# 30439217

Receipt
MAR 2003

INVOICE # 50302017210

INVOICE DATE 03/12/03
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
PAYMENT DUE DATE 03/25/03

CUSTOMER # 213738
CONTRACT # 7605NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Feb/2003	51393/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	67161	ACTUAL	✓ 111,997	✓ \$6 832679	\$765,239.55
Feb/2003	51561/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	67299-CGF	ACTUAL	✓ 1,500 CGF	✓ \$6 310000	\$9,465.00

B12

TOTAL

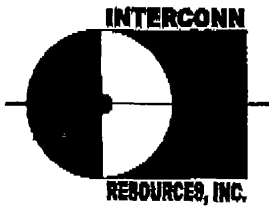
PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 655-6927

Entered in EMS: mu 3/14/03
Initials: _____ Date: _____
Approved in EMS: maulano 3/14/03
Signature: _____ Date: _____
Mgt. Approval in EMS: [Signature] 3/14/03
Signature: _____ Date: _____

✓ 113,497

✓ \$774,704.55

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



INVOICE

2367 Lakeside Drive
Suite A1
Birmingham, AL 35244
Telephone 205.969.1047
Facsimile 205.969.1479

CGF

INVOICE # 000001
DATE: 3/4/2003

INVOICE TO:
NUI
550 Route 202/206
P. O. Box 760
Bedminster, NJ 07921-0760
attn: Norene Navarro
FAX: (908) 715 0944

Month: Feb 2003

no netting this month.

Description:	Quantity:	Price:	Total:
Gas Sales			
22-Feb	900	\$ 6.800 ✓	\$ 6,120.00
23-Feb	1,000	\$ 6.800 ✓	\$ 6,800.00
24-Feb	1,000	\$ 6.800 ✓	\$ 6,800.00
	<i>✓ 2,900 market @10</i>		

Please direct all inquires concerning this invoice to Sharon Durbin.

BALANCE DUE:
~~3/14/2003~~ *3/25 see attached*
10 days from receipt of invoice

\$19,720.00
\$ 19,720.00

PLEASE REMIT BY WIRE TO:
Routing # 062003605
First Commercial Bank of Alabama
800 Shades Creek Parkway
Birmingham, Al 35209
Interconn Resources, Inc.
To account #0003732907

PLEASE REMIT BY MAIL TO:
Interconn Resources, Inc.
2367 Lakeside Dr.
Suite A-1
Birmingham, Al 35244

THANKS FOR YOUR BUSINESS!

Entered in EMS: *mm 3/5/03*
Initials Date
Approved in EMS: *mmalano 3/5/03*
Signature Date
Mgr. Approval in EMS: *Jh R Spindel 3/5/03*
Signature Date

(B13)



Louis Dreyfus Energy Services, L.P.
20 Westport Road
PO Box 810

Telephone 203 761-8100
Fax 203 761-8037

LOUIS DREYFUS ENERGY SERVICES L.P.
NATURAL GAS INVOICE - SALES - (FINAL)

CGF - ETG

Invoice Number: 30 81
Invoice Month: 02/2003
Invoice Date: 03/14/2003
Invoice Due Date: 03/25/2003
Customer Number: 15844

Sold To: NUI UTILITIES INC
300 FRIBERG PARKWAY
ATTENTION: LINDA MOORE
WESTBOROUGH, MA 05181

Customer: NUI UTILITIES INC
550 ROUTE 202-206
P.O. BOX 760
BRUNSWICK, NJ 07921-0760

From	To	Publication	Volume	Unit	Price	Month	Am Due	Cur
01/01/2003	01/01/03	FCT-NBAYEX	140,000.0000	MMBTU	6.155214	200302	861,730.00	USD
01/01/2003	01/01/03	TGP-600L	59,640.0000	MMBTU	5.590730	200302	333,431.14	USD
01/01/2003	01/01/03	TRN-S65	62,771.86,800.0000	MMBTU	7.053929	200302	612,241.00	USD

67134 (84,000) CGF
67135 (56,000)

✓ 286,440 dth
FCT Tenn.

You Will Pay: 1,807,442.14 USD

\$ 1,807,442.14
OK

Following the month of delivery

Transfer by the 25th following the month of delivery:

HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

Post-it® Fax Note	7671	Date	3/14/03	# of pages	▶
To	Noreen Navarro	From	Louis Dreyfus		
Co./Dept.		Co.	Maria Arnold		
Phone #	908-781-2744	Phone #	203-761-8031		
Fax #		Fax #	203-761-8037		

CGF = 140,000 \$ 861,730.00 *

146,440 \$ 945,712.14

Entered in EMS: mw 3/17/03
Approved in EMS: maurano 3/17/03
Mgr. Approval in EMS: [Signature] 3/20/03

B14



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Kellie Nowak
Invoice Date: 03/05/2003
Invoice No.: 4722

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 03/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth		Total
Commodity Cost							
02/01/2003	02/28/2003	Mobile Bay	FGT	154,000	\$	4.36000	\$ 671,440.00
Total : Commodity Cost				154,000			\$ 671,440.00

Total For Invoice: 4722 154,000 \$ 671,440.00

Payment by ACH & Wire Transfer:

Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.: 043-000-261
Account No.: 004-9200

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:

Kellie Nowak
Phone: (908) 719-4262
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Kellie Nowak, Fax: (908) 781-2794

BIS

Confidential

Occidental Energy Marketing, Inc.

Invoice
For
Corporation



Bill To:
NUI Corporation
Attn: Norene Ne
555 Route 202-2
P.O. Box 760
Badminster, NJ079
1/60

IGF

Invoice Faxed To: (908) 781-2794

Date: Feb-2003
Invoice #: SAL-23148 - Florida
Invoice Date: March 07, 2003
Payment Method: NETOUT
**NEI Payment due the later of: 10 days
after the date of invoice or 25th day of month
following the date delivered

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<u>Gas Sales</u>										
5	S-NUI_Corp-32	JOHNSONS	Gas Sales	JOHNSONS BAYOU 64041	02/01/03	02/28/03	28	140,000	\$5.6340	\$788,760.00
									140,000 FCI	\$788,760.00
Total For Invoice #: SAL-23148										\$788,760.00

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

B16

Entered in EMS: mc 3/12/03
 Approved in EMS: maiano 3/14/03
 Approved in EMS: Johnson 3/16/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292



Norene Navarro
908-781-2794

INVOICE

Invoice Number: 19462
Invoice Month: 02/2003
Invoice Date: March 07, 2003
Invoice Due Date: March 25, 2003
Contract Number: GISB

Remit To: PROGRESS ENERGY Florida, Inc.

Utilities, Inc. - FPCGAS - CSF
Attn: Norene Navarro
550 Route 202-206
Bedminster NJ 07921 US

Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries

Parson, Pat (919)546-6512

		Volume UoM	Price	Amount Due	Currency
19801	GASIDX Firm Natural Gas Index Sales # 19801 From 05-FEB-03 Through 05-FEB-03 <i>67298</i>	(5,551)MMBTU	\$8.2650	\$34,777.02	USD
(SALES) SUB TOTAL:		(5,551)MMBTU		\$34,777.02	
(GASIDX) SUB TOTAL:		✓ (5,551)MMBTU		\$34,777.02	
<i>FGT</i>				TOTAL:	\$34,777.02

Wiring Information:

Wire Bank: Wachovia Bank, N.A.
Wire City/State: Winston-Salem, NC
Credit Bank: -
Credit Acct #: -

Branch Address:

Entered in EMS: *mn 3/13/03*

Initials Date

Approved in EMS: *Mauro 3/13/03*

Signature Date

Mgr. Approval in EMS: *Parsons 3/20/03*

Signature Date

Transit Number:
Bank Number:

Comments:

(B17)

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

NUI Energy Brokers, Inc. CGF
Norene Navarro

Invoice Number: 200302-1-0055
Customer ID: NUIENERGYBRK
Customer Number:
GMS Contract Number: S-NUIENERGYBRK-S-0002
Invoice Date: 06-Mar-2003
Due Date: ✓ 20-Mar-2003
Production Month: 2/2003

no netting this month

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
(Prodmonth)		Prodyear - 20031 6-7160				
UTOS	FGT	UTOS DEL TO FGT	Non	126,000 Bbl	\$5.62500	\$707,490.00
Current Totals:				126,000 Bbl		\$707,490.00

Recap:

Commodity Total:	\$707,490.00
Net Amount Due:	\$707,490.00

\$ 707,490.00

EX

For Questions Please Contact:
Wahib Workneh @ 281-287-7517
Fax (281)287-7327

Entered in EMS: mw 3/6/03
Initials Date
Approved in EMS: mmawano 3/6/03
Signature Date
Mgr. Approval in EMS: [Signature] 3/10/03
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account # 199430
SWIFT # 311303152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

B18

inocal

Invoice Detail

Prod. Month: 2/2003

Invoice No: 200302-1-0055

UTOS

Delivery Point: FGT

Prod. Month: 2/2003

Day	Price	Qty	Day	Price	Qty	Day	Price	Qty	Price	
		9	4,500	\$5.61500	17	4,500	\$5.61500	25	4,500	\$5.61500
		10	4,500	\$5.61500	18	4,500	\$5.61500	26	4,500	\$5.61500
	\$5.61500	11	4,500	\$5.61500	19	4,500	\$5.61500	27	4,500	\$5.61500
4	4,500	12	4,500	\$5.61500	20	4,500	\$5.61500	28	4,500	\$5.61500
5	4,500	13	4,500	\$5.61500	21	4,500	\$5.61500	29		\$0.00000
6	4,500	14	4,500	\$5.61500	22	4,500	\$5.61500	30		\$0.00000
7	4,500	15	4,500	\$5.61500	23	4,500	\$5.61500	31		\$0.00000
8	4,500	16	4,500	\$5.61500	24	4,500	\$5.61500			
								126,000		\$5.61500

\$707,490.00

B18

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Berlinster, NJ
 Fax: (908) 781-2794

Invoice Number: 200302-I-0106
 Customer ID: NUIUTILITIES
 Customer Number:
 GMS Contract Number: S-NUIUTILITIES-S-1001
 Invoice Date: 07-Mar-2003
 Due Date: 20 ~~25~~-Mar-2003
 Production Month: 2/2003

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
(Piedmont) - 2		ProdYear - 2003) 67076				
FOT	25412	Station 8	ACT	66,023 Dth 66,023	\$5.67030	\$374,350.91
	25412	Station 6 67165	ACT	82,600 Dth	\$6.93760	\$573,052.25
Current Totals				148,623 Dth		2947,402.66

Recap: Commodity Total 947,402.66
 Net Amount Due 947,402.66

\$ 947,402.66

For Questions Please Contact:
 Marlena Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Entered in EMS: mm 3/7/03
 Approved in EMS: Mauano 3/7/03
 Mgr. Approval in EMS: U.C. K... 3/2/03

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

B19

MAR 7 2003 2:14PM

NO. 5990 P. 2/2

Upracol

Invoice Detail

Prod. Month: 2/2003

Invoice No: 200302-I-0106

Delivery Point: 25412

Prod. Month: 2/2003

	<u>Qty</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
	1	2,358		9	2,358		17	2,358		25	2,358
	2	2,358		10	2,358		18	2,358		26	2,358
	3	2,358		11	2,358		19	2,358		27	2,358
	4	2,358		12	2,358		20	2,358		28	2,357
	5	2,358		13	2,358		21	2,358		29	0
	6	2,358		14	2,358		22	2,358		30	0
	7	2,358		15	2,358		23	2,358		31	0
	8	2,358		16	2,358		24	2,358			0
										66,023	\$5,67000

\$374,350.41

Pipeline: FGT

Delivery Point: 23412

Prod. Month: 2/2003

	<u>Qty</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
	1	5,350		9	2,950		17	2,950		25	2,950
					2,950		18	2,950		26	2,950
					3,200		19	2,950		27	2,950
					1,700		20	2,950		28	2,950
					2,650		21	2,950		29	0
	6	2,950		14	2,950		22	2,950		30	0
	7	2,950		15	2,950		23	2,950		31	0
	8	2,950		16	2,950		24	2,950			0
										82,600	\$6,93768

\$573,052.25

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NUI City Gas Company of Florida

Counter Party	Payment		Invoice Number	Flow Month	Trans Type	Company	Price	Invoice	
	Payment Number	Amount						Approval Quantity	Approval Amount
Accounts Payable <i>Natural Gas</i>									
Payment Date: 03/25/03 BP Energy Company	032503	\$4,667,778.21	1042868	Dec 2002	C C	CGF	\$4.22	15,423	\$65,069.81

B20

Cinergy Marketing & Trading, LP

Invoice Number: 2002052065-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 10-Jul-2002
 Duc Date: 3/25/03 15-Jul-2002
 Production Month: 5/2002

NUI Corporation - DO NOT USE
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Cedarhurst, NJ 07921-0760
 CGF

Cinergy Marketing & Trading, LP

Rep Line	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
		Year = 2002 61278				
		Trading Meter	Act	8,126 Dth	\$3.43250	\$27,892.50
				Current Totals		\$27,892.50

Recap:
 Commodity Total \$27,892.50
 Net Amount Due \$27,892.50

\$27,892.50

Post-It® Fax Note	7671	Date	3/17/03	# of pages	2
To	Norene Navarro	From	Hannah N. Luy	Co./Dept.	NUI Energy
Co./Dept.	NUI Energy	Co.	Cinergy	Phone #	
Fax #	(908) 781-2794	Fax #			

Entered In EMS: *MW* 3/17/03
 Approved In EMS: *Manzano* 3/17/03
 Mgr. Approval In EMS: *John R. ...* 3/18/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-39340
 ABA #: 071000013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

B21

Conley

Invoice No: 200205206S-I

Pipeline: FGT

Delivery Point: Imbalance

Prod Month: 5/2002

Day	Qth	Price	Day	Qth	Price	Day	Qth	Price	Day	Qth	Price
0		\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
0		\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
0		\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
0		\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
0		\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
0		\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
0		\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	8,126	\$3,43250
0		\$0.00000	16	0	\$0.00000	24	0	\$0.00000		8,126	\$3,43250

\$27,892.50

B21

CMS Monthly Cash Out

03/20/03 11:24AM

LDC: NUI - City Gas

Cash Out Month: 02/01/03

PAGE 02/02

NUI TRANSPORTATION

0092895444

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Billing - Short Positions								
Infinite Energy Inc	43,744	45,092	(1,348)	0	(1,348)	\$13,501.97 ✕	(1,348)	0
NUI Energy B	57,069	57,119	(50)	0	(50)	\$500.82 ✕	(50)	0
	<u>100,813</u>	<u>102,211</u>	<u>(1,398)</u>	<u>0</u>	<u>(1,398)</u>	<u>\$14,002.79</u>	<u>(1,398)</u>	<u>0</u>
Purchases - Long Positions								
DYNEGY Marketing and Trade	55,644	49,888	5,756	0	5,756	\$(24,577.76) ✕	5,756	0
Hesco	5,986	5,979	7	0	7	\$(31.68)	0	7
TECO Gas Services	2,214	2,148	66	0	66	\$(298.74) ✕	66	0
	<u>63,844</u>	<u>58,015</u>	<u>5,829</u>	<u>0</u>	<u>5,829</u>	<u>\$(24,908.19)</u>	<u>5,822</u>	<u>7</u>
No Action - In Balance								
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
FPL Energy Services, Inc	85,154	85,154	0	0	0	\$0.00	0	0
Mirabito Gas and Electric of Florida, LLC	0	0	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy, Inc	91,720	91,720	0	0	0	\$0.00	0	0
Texas-Ohio / E-Prime	16,204	16,204	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc	0	0	0	0	0	\$0.00	0	0
	<u>193,078</u>	<u>193,078</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
Total System:	<u><u>294,691</u></u>	<u><u>353,304</u></u>	<u><u>4,431</u></u>	<u><u>0</u></u>	<u><u>4,431</u></u>	<u><u>\$(10,905.40)</u></u>	<u><u>4,424</u></u>	<u><u>7</u></u>

B22

CASHRPT1
03-03-03
03:10 PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - January 2003

PAGE: 35

Legal Entity Name: NUI CORPORATION LE Number: 11420 Duns Number: 56711344

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(40,688)	0	0	0	0	1,254,786	(40,688)	0	1.00	Yes
FTS-1						796,947				
FTS-2						457,839				
Receipt	10	0	0	0	0	1,378,976	10	0	1.00	Yes
FTS-1						913,732				
FTS-2						465,244				

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Market	(10)					
Receipt	10					
CASH-IN-CASH-OUT						
Market	(40,678)	1.0000	5.4710			(222,549.34)
TOTAL AMOUNT:						(222,549.34)

(+) Due Transporter
(-) Due Shipper

523

HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - ELKTON
(See Attached)

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 76C
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0303
Date: 04-Mar-03
Period: MARCH, 2003
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@EIPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of MARCH, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00 SCDC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00 SDC

TOTAL: \$26,300.00

\$ 26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA
ABA: 043000261
EL PASO ENERGY PARTNERS L.P.
ACCOUNT: 000 - 0609
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

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NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: MW 3/4/03

Approved in EMS: Mauwano 3/4/03

Mgr. Approval in EMS: John R. Handley 3/4/03

Effective October 1, 2001

Distribution:

Rosie Abreu	Gary Norwicki
Trevor Duncan	Ben Pachikara
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
McGrath, Christina	Len Willey
Rudy Mach	Tom Kaufman

N. Navarro
 Original Issue Date: 10/30/01
 Revision Date: 12/03/02

NUI Corporation Supply & Storage Allocation - Fiscal Year 2002

				Elizabethtown - Hattiesburg			Grand Total
				Q1	Q2	Total	
Monthly Fixed Cost (as invoiced)				\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
		Annual Firm Sales*	Allocation Percentage*				
	Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49
X	City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33 X
	Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18
	Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

North Carolina sold as of 9/30/02
 Valley Cities-Waverly sold as of 11/7/02

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