

One Energy Place  
Pensacola, Florida 32520

Tel 950 444.6111



April 23, 2003

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI for the month of February 2003 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission  
James Breman  
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER - DATE  
03809 APR 25 8  
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	PETROLEUM TRADERS CO	PENSACOLA, FL	S	CRIST	02/03	FO2	0.45	138500	358.38	43.808
2	SCHOLZ	PETROLEUM TRADERS CO	PANAMA CITY, FL	S	SCHOLZ	02/03	FO2	0.45	138500	178.50	40.862
3											
4	DANIEL	PLANT WATSON	GULF PORT MS	S	DANIEL	02/03	FO2	0.45	138500	871.00	26.169
5											
6											
7											
8											
9											

\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	PETROLEUM TRADERS CO	CRIST	02/03	FO2	358.38	43.808	15,699.85	-	15,699.85	43.808	-	43.808	-	-	-	43.808
2	SCHOLZ	PETROLEUM TRADERS CO	SCHOLZ	02/03	FO2	178.50	40.862	7,293.83	-	7,293.83	40.862	-	40.862	-	-	-	40.862
3																	
4	DANIEL	PLANT WATSON	DANIEL	02/03	FO2	871.00	26.169	22,793.04	-	22,793.04	26.169	-	26.169	-	-	-	26.169
5																	
6																	
7																	
8																	
9																	

\*Gulf's 50% ownership of Daniel where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 16, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES	35	IM	999	C	RB	4,003.42	36.524	2.34	38.864	0.53	12,173	10.30	8.00
2	PEABODY COALSALES	45	IM	999	C	RB	43,468.60	33.592	2.34	35.932	0.73	11,824	4.42	11.73
3	PEABODY COALSALES	10	IL	165	C	RB	57,641.00	29.904	8.96	38.864	1.21	12,099	6.40	11.35
4	PEABODY COALTRADE	45	IM	999	S	RB	8,078.40	33.318	2.34	35.658	0.43	11,710	3.67	12.17
5	PEABODY COAL SALES	45	IM	999	S	RB	139,428.10	34.628	2.34	36.968	0.44	11,730	4.28	12.01
6	PEABODY COAL SALES	10	IL	165	C	RB	4,215.42	36.204	2.34	38.544	1.16	12,033	6.42	11.84
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2003               | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       |   |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|   | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	35	IM	999	C	4,003.42	33.210	-	33.210	-	33.210	0.479	36.524
2	PEABODY COALSALES	45	IM	999	C	43,468.60	33.200	-	33.200	-	33.200	0.352	33.592
3	PEABODY COALSALES	10	IL	165	C	57,641.00	29.660	-	29.660	-	29.660	0.244	29.904
4	PEABODY COALTRADE	45	IM	999	S	8,078.40	33.250	-	33.250	-	33.250	0.028	33.318
5	PEABODY COAL SALES	45	IM	999	S	139,428.10	34.500	-	34.500	-	34.500	0.088	34.628
6	PEABODY COAL SALES	10	IL	165	C	4,215.42	34.110	-	34.110	-	34.110	0.094	36.204
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)-444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 16, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALSALES	35 IM 999	MCDUFFIE TERMINAL	RB	4,003.42	36.524	-	-	-	2.34	-	-	-	-	2.34	38.864
2	PEABODY COALSALSALES	45 IM 999	MCDUFFIE TERMINAL	RB	43,468.60	33.592	-	-	-	2.34	-	-	-	-	2.34	35.932
3	PEABODY COALSALSALES	10 IL 165	COOK TERMINAL	RB	57,641.00	29.904	-	-	-	8.96	-	-	-	-	8.96	38.864
4	PEABODY COALTRADE	45 IM 999	MCDUFFIE TERMINAL	RB	8,078.40	33.318	-	-	-	2.34	-	-	-	-	2.34	35.658
5	PEABODY COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	139,428.10	34.628	-	-	-	2.34	-	-	-	-	2.34	36.968
6	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	4,215.42	36.204	-	-	-	2.34	-	-	-	-	2.34	38.544
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: FEBRUARY Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 16, 2003

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSLES	35	IM	999	C	RB	36,182.90	36.524	3.57	40.094	0.53	12,173	10.30	8.00
2	PEABODY COALSLES	10	IL	165	C	RB	243.80	34.244	3.57	37.814	1.16	12,033	6.42	11.84
3	PEABODY COALSLES	10	IL	165	C	RB	10,036.00	29.905	10.10	40.005	1.21	12,099	6.40	11.35
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: FEBRUARY Year: 2003               | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>       | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES	35	IM	999	C	36,182.90	33.210	-	33.210	-	33.210	0.479	36.524
2	PEABODY COALSALES	10	IL	165	C	243.80	34.110	-	34.110	-	34.110	0.094	34.244
3	PEABODY COALSALES	10	IL	165	C	10,036.00	29.660	-	29.660	-	29.660	0.245	29.905
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Smith Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 16, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COALSALSALES	35 IM 999	MCDUFFIE TERMINAL	RB	36,182.90	36.524	-	-	-	3.57	-	-	-	-	3.57	40.094
2	PEABODY COALSALSALES	10 IL 165	MCDUFFIE TERMINAL	RB	243.80	34.244	-	-	-	3.57	-	-	-	-	3.57	37.814
3	PEABODY COALSALSALES	10 IL 165	COOK TERMINAL	RB	10,036.00	29.905	-	-	-	10.10	-	-	-	-	10.10	40.005
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |                       |   |   |   |
|-----------------------|---|---|---|
| 1. Reporting Month:   | FEBRUARY Year: 2003                     | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u>               | 5. Signature of Official Submitting Report:   | Jocelyn P. Peters   |
| 3. Plant Name:        | <u>Scholz Electric Generating Plant</u> | 6. Date Completed:  | <u>April 16, 2003</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	UR	16,609.30	30.995	14.90	45.895	0.84	12,842	9.32	5.68
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |    |   |    |   |
|----|---|----|---|
| 1. | Reporting Month: FEBRUARY Year: 2003                | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u>        | 5. | Signature of Official Submitting Report: Jocelyn P. Peters  |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | 6. | Date Completed: <u>April 16, 2003</u>   |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BLACK MOUNTAIN RES.	8 KY 95/133	C	16,609.30	29.000	-	29.000	-	29.000	0.095	30.995
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |  |
|---|--|
| <p>1. Reporting Month: <u>FEBRUARY</u> Year: <u>2003</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, &amp; Telephone Number of Contact Person Concerning<br/>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br/><u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>April 16, 2003</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES.	8 KY	95/133 LYNCH, KY	UR	16,609.30	30.995	-	14.90	-	-	-	-	-	-	14.90	45.895
2																
3																
4																
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

- 2  
3  
4  
5  
6  
7  
8  
9

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- |  |   |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2003                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        |   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
|  | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	ARCH COAL-WEST EI	17	CO	51	C	UR	42,457.00	15.749	21.71	37.459	0.49	11,945	8.30	8.38
2	CYPRUS 20 MILE	17	CO	107	S	UR	13,100.00	17.052	20.99	38.042	0.50	11,431	9.40	9.17
3														
4														
5														
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |  |   |
|--|---|
| 1. Reporting Month: FEBRUARY Year: 2003                | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>        | 5. Signature of Official Submitting Report: Jocelyn P. Peters   |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL-WEST E	17	CO	51	C	42,457.00	13.250	-	13.250	-	13.250	-0.061	15.749
2	CYPRUS 20 MILE	17	CO	107	S	13,100.00	14.400	-	14.400	-	14.400	0.103	17.052
3													
4													
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: FEBRUARY Year: 2003  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332  
 5. Signature of Official Submitting Report: Jocelyn P. Peters  
 6. Date Completed: April 16, 2003

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL-WEST EI	17	CO	51 West Elk Mine	UR	42,457.00	15.749	-	21.710	-	-	-	-	-	-	21.710	37.459
2	CYPRUS 20 MILE	17	CO	107 Foidel Creek Mine	UR	13,100.00	17.052	-	20.990	-	-	-	-	-	-	20.990	38.042
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: FEBRUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2003

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: April 16, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
6											
7											
8											
9											

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst  
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: April 16, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2003
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: April 16, 2003

Line No.	Plant Name	Mine Location			Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	AEI COAL SALES	08	KY	159	C	UR	187,559.00	50.261	12.750	63.011	0.72	12,394	8.84	7.63
2	JACOBS RANCH	19	WY	005	S	UR	24,162.00	6.251	22.230	28.481	0.44	8,715	5.50	27.81
3	ARCH COAL SALES	08	VA	105	C	UR	66,440.00	29.100	10.790	39.890	0.62	12,373	11.99	6.69
4	JACOBS RANCH	19	WY	005	S	UR	199,417.00	5.925	21.030	26.955	0.43	8,729	5.34	27.98
5	DETROIT EDISON	19	WY	005	S	UR	102,825.00	6.952	20.420	27.372	0.24	8,790	4.92	27.49
6	TRITON COAL	19	WY	005	S	UR	214,676.00	10.368	20.410	30.778	0.23	8,724	4.96	27.19
7	ARCH COAL SALES	19	WY	005	S	UR	49,762.00	8.503	20.460	28.963	0.28	8,868	5.01	26.82
8	AEI COAL SALES	08	WV	059	C	UR	114,956.00	48.641	12.760	61.401	0.67	12,082	11.86	6.91
9	MASSEY COAL SALE	08	KY	195	C	UR	30,896.00	25.715	13.020	38.735	0.64	12,495	9.36	7.42
10	TRITON COAL	19	WY	005	S	UR	105,103.00	8.743	21.920	30.663	0.23	8,776	4.75	27.03
11														

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- |   |   |
|---|---|
| 1. Reporting Month: <b>JANUARY</b> Year: <b>2003</b>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u><br><u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Plant Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI COAL SALES	08	KY 159	C	187,559.00	43.710	-	43.710	-	43.710	1.435	50.261
2	JACOBS RANCH	19	WY 005	S	24,162.00	4.600	-	4.600	-	4.600	-0.031	6.251
3	ARCH COAL SALES	08	VA 105	C	66,440.00	26.750	-	26.750	-	26.750	-0.272	29.100
4	JACOBS RANCH	19	WY 005	S	199,417.00	4.250	-	4.250	-	4.250	-0.022	5.925
5	DETROIT EDISON	19	WY 005	S	102,825.00	5.100	-	5.100	-	5.100	-0.006	6.952
6	TRITON COAL	19	WY 005	S	214,676.00	8.190	-	8.190	-	8.190	0.023	10.368
7	ARCH COAL SALES	19	WY 005	S	49,762.00	6.350	-	6.350	-	6.350	0.049	8.503
8	AEI COAL SALES	08	WV 059	C	114,956.00	43.770	-	43.770	-	43.770	0.299	48.641
9	MASSEY COAL SALE	08	KY 195	C	30,896.00	24.000	-	24.000	-	24.000	-0.387	25.715
10	TRITON COAL	19	WY 005	S	105,103.00	9.100	-	9.100	-	9.100	0.079	8.743
11							-		-			

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- |   |   |
|---|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2003</u>    | 4. Name, Title, & Telephone Number of Contact Person Concerning<br>Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u>         | <u>(850)- 444-6332</u>  |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>  |
|   | 6. Date Completed: <u>April 16, 2003</u>  |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	AEI COAL SALES	08	KY 159	Marion County, KY	UR	187,559.00	50.261	-	12.750	-	-	-	-	-	-	12.750	63.011	
2	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	24,162.00	6.251	-	22.230	-	-	-	-	-	-	22.230	28.481	
3	ARCH COAL SALES	08	VA 105	Pardee, VA	UR	66,440.00	29.100	-	10.790	-	-	-	-	-	-	10.790	39.890	
4	JACOBS RANCH	19	WY 005	Jacobs Junction, WY	UR	199,417.00	5.925	-	21.030	-	-	-	-	-	-	21.030	26.955	
5	DETROIT EDISON	19	WY 005	Campbell, Co. WY	UR	102,825.00	6.952	-	20.420	-	-	-	-	-	-	20.420	27.372	
6	TRITON COAL	19	WY 005	Campbell, Co. WY	UR	214,676.00	10.368	-	20.410	-	-	-	-	-	-	20.410	30.778	
7	ARCH COAL SALES	19	WY 005	Campbell, Co. WY	UR	49,762.00	8.503	-	20.460	-	-	-	-	-	-	20.460	28.963	
8	AEI COAL SALES	08	WV 059	Marrowbone, WV	UR	114,956.00	48.641	-	12.760	-	-	-	-	-	-	12.760	61.401	
9	MASSEY COAL SALES	08	KY 195	Pike, Co. KY	UR	30,896.00	25.715	-	13.020	-	-	-	-	-	-	13.020	38.735	
10	TRITON COAL	19	WY 005	Triton, WY	UR	105,103.00	8.743	-	21.920	-	-	-	-	-	-	21.920	30.663	
11																		

\*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)