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April 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month March 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
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Ms. Blanca S. Bayo
April 25, 2003
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25^h day of April 2003 to the following:

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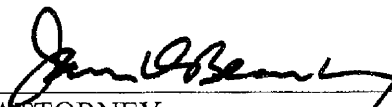
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI

TAMPA ELECTRIC COMPANY
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MARCH 2003

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	32,533,978	33,837,562	(1,303,584)	-3.9%	1,246,644	1,290,306	(43,662)	-3.4%	2.60972	2.62244	(0.01272)	-0.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(5,269)	(6,000)	731	-12.2%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	(0.00042)	(0.00047)	0.00004	-9.1%
4b. Adjustments to Fuel Cost (1)	(2,253)	0	(2,253)	0.0%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	(0.00018)	0.00000	(0.00018)	0.0%
4c. Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,246,644 (a)	1,290,306 (a)	(43,662)	-3.4%	0.00000	0.00268	(0.00268)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	32,526,456	33,866,145	(1,339,689)	-4.0%	1,246,644	1,290,306	(43,662)	-3.4%	2.60912	2.62466	(0.01554)	-0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	13,922,672	5,896,100	8,026,572	136.1%	238,528	122,522	116,006	94.7%	5.83691	4.81228	1.02463	21.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,347,837	1,023,600	324,237	31.7%	49,744	39,467	10,277	26.0%	2.70955	2.59356	0.11599	4.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,270,509	6,919,700	8,350,809	120.7%	288,272	161,989	126,283	78.0%	5.29726	4.27171	1.02555	24.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,534,916	1,452,295	82,621	5.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	53,992	78,800	(24,808)	-31.5%	2,289	3,124	(835)	-26.7%	2.35876	2.52241	(0.16365)	-6.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	548	0	548	0.0%	8	0	8	0.0%	6.85000	0.00000	6.85000	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	1,182,886	1,025,700	157,186	15.3%	41,328	36,664	4,664	12.7%	2.86219	2.79757	0.06462	2.3%
19. Gains on Market Based Sales	285,858	425,800	(139,942)	-32.9%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,523,284	1,530,300	(7,016)	-0.5%	43,625	39,788	3,837	9.6%	3.49177	3.84613	(0.35437)	-9.2%
21. Net Inadvertant Interchange					(900)	0	(900)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd					104	0	104	0.0%				
23. Interchange and Wheeling Losses					660	600	60	10.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	46,273,681	39,255,545	7,018,136	17.9%	1,489,835	1,411,907	77,928	5.5%	3.10596	2.78032	0.32564	11.7%
25. Net Unbilled	3,202,059 (a)	1,176,576 (a)	2,025,483	172.2%	103,094	42,318	60,776	143.6%	3.10596	2.78032	0.32564	11.7%
26. Company Use	114,020 (a)	111,213 (a)	2,807	2.5%	3,671	4,000	(329)	-8.2%	3.10597	2.78033	0.32564	11.7%
27. T & D Losses	2,353,759 (a)	1,921,379 (a)	432,380	22.5%	75,782	69,106	6,676	9.7%	3.10596	2.78032	0.32564	11.7%
28. System KWH Sales	46,273,681	39,255,545	7,018,136	17.9%	1,307,288	1,296,483	10,805	0.8%	3.53967	3.02785	0.51182	16.9%
29. Wholesale KWH Sales	(1,917,932)	(925,010)	(992,922)	107.3%	(54,184)	(30,550)	(23,634)	77.4%	3.53967	3.02786	0.51181	16.9%
30. Jurisdictional KWH Sales	44,355,749	38,330,535	6,025,214	15.7%	1,253,104	1,265,933	(12,829)	-1.0%	3.53967	3.02785	0.51182	16.9%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	44,406,315	38,374,232	6,032,083	15.7%	1,253,104	1,265,933	(12,829)	-1.0%	3.54371	3.03130	0.51240	16.9%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	268,193	273,197	(5,004)	-1.8%	1,253,104	1,265,933	(12,829)	-1.0%	0.02140	0.02158	(0.00018)	-0.8%
34. Adjustment	0	0	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.00000	0.00000	0.00000	0.0%
35. Adjustment	0	0	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	263,799	263,799	0	0.0%	1,253,104	1,265,933	(12,829)	-1.0%	0.02105	0.02084	0.00021	1.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	44,938,307	38,911,228	6,027,079	15.5%	1,253,104	1,265,933	(12,829)	-1.0%	3.58616	3.07372	0.51244	16.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.58874	3.07593	0.51281	16.7%
40. GPIF * (Already Adjusted for Taxes)	(68,463)	(69,203)	740	-1.1%	1,253,104	1,265,933	(12,829)	-1.0%	(0.00546)	(0.00547)	0.00000	-0.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	44,869,844	38,842,025	6,027,819	15.5%	1,253,104	1,265,933	(12,829)	-1.0%	3.58328	3.07046	0.51281	16.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.583	3.070	0.513	16.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	89,262,593	89,696,977	(434,384)	-0.5%	3,675,947	3,785,455	(109,508)	-2.9%	2 42829	2.36952	0.05877	2.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0 00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0 00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(15,748)	(18,000)	2,252	-12.5%	3,675,947 (a)	3,785,455 (a)	(109,508)	-2.9%	(0 00043)	(0 00048)	0.00005	-9.9%
4b. Adjustments to Fuel Cost (1)	(6,873)	0	(6,873)	0.0%	3,675,947 (a)	3,785,455 (a)	(109,508)	-2.9%	(0 00019)	0 00000	(0.00019)	0.0%
4c. Adjustments to Fuel Cost (2)	0	103,749	(103,749)	-100.0%	3,675,947 (a)	3,785,455 (a)	(109,508)	-2.9%	0.00000	0 00274	(0 00274)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	89,239,972	89,782,726	(542,754)	-0.6%	3,675,947	3,785,455	(109,508)	-2.9%	2.42767	2.37178	0.05589	2.4%
6. Fuel Cost of Purchased Power - Firm (A7)	35,951,163	17,648,800	18,302,363	103.7%	623,314	368,520	254,794	69.1%	5 76775	4 78910	0.97864	20.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0 00000	0 00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0 00000	0 00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,775,331	2,473,600	1,301,731	52.6%	147,823	97,152	50,671	52.2%	2 55395	2.54611	0.00784	0.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	39,726,494	20,122,400	19,604,094	97.4%	771,137	465,672	305,465	65.6%	5.15168	4.32115	0.83052	19.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,447,084	4,251,127	195,957	4.6%				
14. Fuel Cost of Sch D Jurisd. Sales (A6)	150,648	204,600	(53,952)	-26.4%	6,383	8,625	(2,242)	-26.0%	2 36014	2.37217	(0 01203)	-0.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	1,928	0	1,928	0.0%	60	0	60	0.0%	3 21333	0.00000	3 21333	0.0%
16. Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of HPP Sch. D Separ. Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0 00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	1,689,982	1,458,300	231,682	15.9%	56,679	51,638	5,041	9.8%	2.98167	2.82408	0.15759	5.6%
19. Gains on Market Based Sales	501,064	532,600	(31,536)	-5.9%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	2,465,431	2,195,500	269,931	12.3%	63,122	60,263	2,859	4.7%	3.90582	3.64320	0.26262	7.2%
21. Net Inadvertant Interchange					(407)	0	(407)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					45	0	45	0.0%				
23. Interchange and Wheeling Losses					1,276	900	376	41.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 20 + 21 + 22 + 23)	126,501,035	107,709,626	18,791,409	17.4%	4,382,324	4,189,964	192,360	4.6%	2.88662	2.57066	0.31596	12.3%
25. Net Unbilled	1,586,616 (a)	701,315 (a)	885,301	126.2%	31,381	23,635	7,746	32.8%	5 05598	2.96727	2.08870	70.4%
26. Company Use	328,041 (a)	308,526 (a)	19,515	6.3%	11,412	12,000	(588)	-4.9%	2.87453	2.57105	0.30348	11.8%
27. T & D Losses	2,932,638 (a)	1,500,704 (a)	1,431,934	95.4%	97,586	51,464	46,122	89.6%	3 00518	2.91601	0.08917	3.1%
28. System KWH Sales	126,501,035	107,709,626	18,791,409	17.4%	4,241,945	4,102,865	139,080	3.4%	2 98215	2 62523	0 35692	13.6%
29. Wholesale KWH Sales	(4,245,168)	(1,977,716)	(2,267,452)	114.7%	(138,710)	(73,843)	(64,867)	87.8%	3 06046	2 67827	0 38219	14.3%
30. Jurisdictional KWH Sales	122,255,867	105,731,910	16,523,957	15.6%	4,103,235	4,029,022	74,213	1.8%	2.97950	2 82426	0 35524	13.5%
31. Jurisdictional Loss Multiplier - 1.00114									1.00114	1 00114	0 00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	122,395,239	105,852,315	16,542,924	15.6%	4,103,235	4,029,022	74,213	1.8%	2.98290	2.62725	0 35565	13.5%
33. Peabody Coal Contract Buy-Out Amort. Jurisd.	819,061	831,665	(12,624)	-1.5%	4,103,235	4,029,022	74,213	1.8%	0.01996	0.02064	(0 00068)	-3.3%
34. Adjustment	0	0	0	0.0%	4,103,235	4,029,022	74,213	1.8%	0.00000	0.00000	0 00000	0.0%
35. Adjustment	0	0	0	0.0%	4,103,235	4,029,022	74,213	1.8%	0.00000	0.00000	0 00000	0.0%
36. True-up *	791,397	791,397	0	0.0%	4,103,235	4,029,022	74,213	1.8%	0 01929	0.01964	(0.00036)	-1.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	124,005,697	107,475,397	16,530,300	15.4%	4,103,235	4,029,022	74,213	1.8%	3.02214	2.66753	0 35461	13.3%
38. Revenue Tax Factor									1.00072	1 00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.02432	2 66945	0 35487	13.3%
40. GPIF * (Already Adjusted for Taxes)	(206,869)	(207,609)	740	-0.4%	4,103,235	4,029,022	74,213	1.8%	(0 00504)	(0.00515)	0.00011	-2.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	123,798,828	107,267,788	16,531,040	15.4%	4,103,235	4,029,022	74,213	1.8%	3.01928	2.66430	0.35498	13.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.019	2.664	0.355	13.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,533,978	33,837,562	(1,303,584)	-3.9%	89,262,593	89,696,977	(434,384)	-0.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,237,426	1,104,500	132,926	12.0%	1,964,367	1,662,900	301,467	18.1%
2a. GAINS FROM MARKET BASED SALES	285,858	425,800	(139,942)	-32.9%	501,064	532,600	(31,536)	-5.9%
3. FUEL COST OF PURCHASED POWER	13,922,672	5,896,100	8,026,572	136.1%	35,951,163	17,648,800	18,302,363	103.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,347,837	1,023,600	324,237	31.7%	3,775,331	2,473,600	1,301,731	52.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	46,281,203	39,226,962	7,054,241	18.0%	126,523,656	107,623,877	18,899,779	17.6%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,269)	(6,000)	731	-12.2%	(15,748)	(18,000)	2,252	-12.5%
6b. ADJ. TO FUEL COST	(2,253)	0	(2,253)	0.0%	(6,873)	0	(6,873)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	103,749	(103,749)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	46,273,681	39,255,545	7,018,136	17.9%	126,501,035	107,709,626	18,791,409	17.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,253,104	1,265,933	(12,829)	-1.0%	4,103,235	4,029,022	74,213	1.8%
2. NONJURISDICTIONAL SALES	54,184	30,550	23,634	77.4%	138,710	73,843	64,867	87.8%
3. TOTAL SALES	1,307,288	1,296,483	10,805	0.8%	4,241,945	4,102,865	139,080	3.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9585524	0.9764362	(0.0178838)	-1.8%	0.9673004	0.9820021	(0.0147017)	-1.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1 1. JURISDICTIONAL FUEL REVENUE	37,106,542	37,939,683	(833,141)	-2.2%	121,750,361	120,782,037	968,324	0.8%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(791,397)	(791,397)	0	0.0%
2b. INCENTIVE PROVISION	68,463	69,203	(740)	-1.1%	206,869	207,609	(740)	-0.4%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	36,911,206	37,745,087	(833,881)	-2.2%	121,165,833	120,198,249	967,584	0.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	46,273,681	39,255,545	7,018,136	17.9%	126,501,035	107,709,626	18,791,409	17.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9585524	0.9764362	(0.0178838)	-1.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	44,355,749	38,330,535	6,025,214	15.7%	122,255,867	105,731,910	16,523,957	15.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	44,406,315	38,374,232	6,032,083	15.7%	122,395,239	105,852,315	16,542,924	15.6%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	279,790	279,790	0	0.0%	846,963	846,963	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	268,193	273,197	(5,004)	-1.8%	819,061	831,685	(12,624)	-1.5%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	44,674,508	38,647,429	6,027,079	15.6%	123,214,300	106,884,000	16,530,300	15.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(7,763,302)	(902,342)	(6,860,960)	760.4%	(2,048,467)	13,514,249	(15,562,716)	-115.2%
8. INTEREST PROVISION FOR THE MONTH	(29,695)	(29,843)	148	-0.5%	(95,947)	(60,067)	(35,880)	59.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(25,651,639)	(27,313,036)	1,661,397	-6.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(33,180,837)	(27,981,422)	(5,199,415)	18.6%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(25,651,639)	(27,313,036)	1,661,397	-6.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(33,151,142)	(27,951,579)	(5,199,563)	18.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(58,802,781)	(55,264,615)	(3,538,166)	6.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(29,401,391)	(27,632,308)	(1,769,083)	6.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.250	1.300	(0)	-3.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.180	1.300	(0)	-9.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.430	2.600	(0)	-6.5%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.215	1.300	(0)	-6.5%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.101	0.108	(0)	-6.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(29,695)	(29,843)	148	-0.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	627,987	260,408	367,579	141.2%	1,484,667	582,156	902,511	155.0%
2 LIGHT OIL	219,523	176,327	43,196	24.5%	3,215,340	1,785,158	1,430,182	80.1%
3 COAL	25,618,380	24,760,841	857,539	3.5%	75,913,990	77,455,116	(1,541,126)	-2.0%
4 NATURAL GAS	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	9,874,547	(1,225,951)	-12.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	32,533,978	33,837,562	(1,303,584)	-3.9%	89,262,593	89,696,977	(434,384)	-0.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,384	4,719	5,665	120.0%	25,586	11,256	14,330	127.3%
9 LIGHT OIL	2,610	2,466	144	5.8%	53,057	28,024	25,033	89.3%
10 COAL	1,176,228	1,122,785	53,443	4.8%	3,527,455	3,568,157	(40,702)	-1.1%
11 NATURAL GAS	57,422	160,336	(102,914)	-64.2%	69,849	178,018	(108,169)	-60.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,246,644	1,290,306	(43,662)	-3.4%	3,675,947	3,785,455	(109,508)	-2.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	15,877	7,107	8,770	123.4%	39,003	16,952	22,051	130.1%
16 LIGHT OIL (BBL)	6,904	4,334	2,570	59.3%	85,365	48,656	36,709	75.4%
17 COAL (TON)	548,335	510,337	37,998	7.4%	1,642,371	1,632,499	9,872	0.6%
18 NATURAL GAS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,350,326	(541,326)	-40.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	99,606	45,553	54,053	118.7%	244,683	108,128	136,555	126.3%
22 LIGHT OIL	39,921	25,168	14,753	58.6%	495,786	283,185	212,601	75.1%
23 COAL	13,028,693	12,306,706	721,987	5.9%	38,958,399	39,212,770	(254,371)	-0.6%
24 NATURAL GAS	705,160	1,187,185	(482,025)	-40.6%	857,320	1,388,088	(530,768)	-38.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,873,380	13,584,612	308,768	2.3%	40,556,188	40,992,171	(435,983)	-1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.83%	0.37%	0.00	-	0.70%	0.30%	0.00	-
29 LIGHT OIL	0.21%	0.19%	0.00	-	1.44%	0.74%	0.01	-
30 COAL	94.35%	87.02%	0.07	-	95.96%	94.26%	0.02	-
31 NATURAL GAS	4.61%	12.43%	(0.08)	-	1.90%	4.70%	(0.03)	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	39.55	36.64	2.91	7.9%	38.07	34.34	3.72	10.8%
36 LIGHT OIL (\$/BBL)	31.80	40.68	(8.89)	-21.8%	37.67	36.69	0.98	2.7%
37 COAL (\$/TON)	46.72	48.52	(1.80)	-3.7%	46.22	47.45	(1.22)	-2.6%
38 NATURAL GAS (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.31	3.38	46.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	6.30	5.72	0.59	10.3%	6.07	5.38	0.68	12.7%
42 LIGHT OIL	5.50	7.01	(1.51)	-21.5%	6.49	6.30	0.18	2.9%
43 COAL	1.97	2.01	(0.05)	-2.3%	1.95	1.98	(0.03)	-1.3%
44 NATURAL GAS	8.61	7.28	1.33	18.2%	10.09	7.11	2.97	41.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.35	2.49	(0.15)	-6.0%	2.20	2.19	0.01	0.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,592	9,653	(61)	-0.6%	9,563	9,606	(43)	-0.4%
49 LIGHT OIL	15,295	10,206	5,089	49.9%	9,344	10,105	(761)	-7.5%
50 COAL	11,077	10,961	116	1.1%	11,044	10,990	54	0.5%
51 NATURAL GAS	12,280	7,404	4,876	65.9%	12,274	7,797	4,477	57.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	11,129	10,513	616	5.9%	11,033	10,829	204	1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.05	5.52	0.53	9.6%	5.80	5.17	0.63	12.2%
56 LIGHT OIL	8.41	7.15	1.26	17.6%	6.06	6.37	(0.31)	-4.9%
57 COAL	2.18	2.21	(0.03)	-1.4%	2.15	2.17	(0.02)	-0.9%
58 NATURAL GAS	10.57	5.39	5.18	96.1%	12.38	5.55	6.83	123.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.61	2.62	(0.01)	-0.4%	2.43	2.37	0.06	2.5%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: MARCH 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	94	32,677	46.7	62.8	71.9	11,862	COAL	16,426	23,598,000	387,620.7	721,433	2.21	43.92
GAN.#2	100	39,755	53.4	73.5	66.3	12,341	COAL	20,647	23,762,000	490,614.0	906,820	2.28	43.92
GAN.#3	155	64,446	55.9	80.3	67.9	11,839	COAL	31,645	24,110,000	762,961.0	1,389,854	2.16	43.92
GAN.#4	164	60,159	49.3	66.1	73.5	11,387	COAL	28,771	23,810,000	685,037.5	1,263,627	2.10	43.92
GAN.#5	0	-229	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	372	116,781	42.2	57.5	66.5	11,323	COAL	54,838	24,114,000	1,322,363.5	2,408,494	2.06	43.92
GANNON STATION	885	313,589	47.6	65.5	68.6	11,635	COAL	152,327	23,952,396	3,648,596.7	6,690,228	2.13	43.92
B.B.#1	428	190,435	59.8	67.1	72.6	10,970	COAL	85,820	24,342,140	2,089,047.8	4,121,708	2.16	48.03
B.B.#2	433	206,163	64.0	72.7	74.4	10,756	COAL	91,862	24,139,580	2,217,504.5	4,411,889	2.14	48.03
B.B.#3	438	186,320	57.2	66.4	72.7	10,737	COAL	82,662	24,201,740	2,000,556.7	3,970,038	2.13	48.03
B.B.#4	460	245,982	71.9	82.5	74.0	10,740	COAL	119,863	22,041,060	2,641,914.4	5,756,704	2.34	48.03
B.B. STATION	1,759	828,900	63.3	72.3	73.4	10,796	COAL	380,207	23,537,241	8,949,023.4	18,260,339	2.20	48.03
SEB-PHIL.#1(HVY OIL)	17	4,969	39.3	95.1	92.1	9,592	HVY.OIL	7,598	6,273,540	47,663.8	300,526	6.05	39.55
SEB-PHIL.#2(HVY OIL)	17	5,415	42.8	99.8	89.8	9,592	HVY.OIL	8,279	6,273,540	51,941.9	327,461	6.05	39.55
SEB-PHILLIPS TOTAL	34	10,384	41.0	97.4	91.0	9,592	HVY.OIL	15,877	6,273,541	99,605.7	627,987	6.05	39.55
POLK #1 GASIFIER	260	33,739	17.4	21.8	80.0	12,777	COAL	15,801	27,282,000	431,072.5	667,813	1.98	42.26
POLK #1 CT (OIL)	245	131	0.1	22.0	17.3	25,469	LGT.OIL	602	5,794,574	3,336.4	25,324	19.33	42.09
POLK #1 TOTAL	260	33,870	17.5	21.9	78.9	12,826	-	-	-	434,408.9	693,137	2.05	-
POLK #2 CT (GAS)	175	16,635	12.8	64.0	67.0	10,978	GAS	172,441	972,290	182,615.0	1,501,665	9.03	8.71
POLK #2 CT (OIL)	180	31	0.0	65.4	15.2	35,223	LGT.OIL	188	5,794,725	1,091.9	7,932	25.59	42.19
POLK #2 TOTAL	178	16,666	12.6	65.4	66.5	11,023	-	-	-	183,706.9	1,509,597	9.06	-
POLK #3 CT (GAS)	175	26,208	20.1	98.3	67.5	11,757	GAS	290,956	972,290	308,122.0	2,620,291	10.00	9.01
POLK #3 CT (OIL)	180	1,798	1.3	98.6	62.2	14,261	LGT.OIL	4,425	5,794,567	25,640.9	186,267	10.36	42.09
POLK #3 TOTAL	178	28,006	21.1	98.6	67.1	11,918	-	-	-	333,762.9	2,806,558	10.02	-
POLK STATION TOTAL	615	78,542	17.2	56.8	52.3	12,119	-	-	-	951,878.7	5,009,292	6.38	-
B.B.C.T.#1	15	120	1.1	100.0	80.0	17,748	LGT.OIL	367	5,808,378	2,129.7	0	0.00	0.00
B.B.C.T.#2	80	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	70	530	1.0	100.0	68.8	14,570	LGT.OIL	1,322	5,838,998	7,721.9	0	0.00	0.00
C.T. TOTAL	165	650	0.5	100.0	36.5	15,156	LGT.OIL	1,689	5,832,352	9,851.6	-	0.00	0.00
CITY OF TAMPA	6	305	0.0	0.0	0.0	11,500	GAS	3,312	972,290	3,507.4	39,989	13.11	12.07
BAYSIDE UNIT 1	779	14,274	-	-	-	14,776	GAS	199,165	1,059,001	210,916.0	1,906,143	13.35	9.57
BAYSIDE UNIT 2	0	0	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION	779	14,274	-	-	-	14,776	GAS	199,165	1,059,001	210,916.0	1,906,143	13.35	9.57
TOT. COAL (GN,BB,POLK)	2,904	1,176,228	54.4	65.7	72.5	11,077	COAL	548,335	23,760,478	13,028,692.6	25,618,380	2.18	46.72
SYSTEM	4,243	1,246,644	48.4	69.4	66.8	11,129	-	-	-	13,873,379.5	32,533,978	2.61	-

LEGEND-

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
HEAVY OIL⁽¹⁾									
1 PURCHASES:									
2 UNITS (BBL)	10,823	7,107	3,716	52.3%	39,043	16,952	22,091	130.3%	
3 UNIT COST (\$/BBL)	37.61	35.05	2.56	7.3%	37.13	31.69	5.44	17.2%	
4 AMOUNT (\$)	407,091	249,100	157,991	63.4%	1,449,642	537,189	912,453	169.9%	
5 BURNED:									
6 UNITS (BBL)	15,877	7,107	8,770	123.4%	39,003	16,952	22,051	130.1%	
7 UNIT COST (\$/BBL)	39.55	36.64	2.91	7.9%	38.07	34.34	3.72	10.8%	
8 AMOUNT (\$)	627,987	260,408	367,579	141.2%	1,484,667	582,156	902,511	155.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	10,782	9,463	1,319	13.9%	10,782	9,463	1,319	13.9%	
11 UNIT COST (\$/BBL)	39.32	35.69	3.63	10.2%	39.32	35.69	3.63	10.2%	
12 AMOUNT (\$)	423,956	337,714	86,242	25.5%	423,956	337,714	86,242	25.5%	
13									
14 DAYS SUPPLY:	40	33	7	20.6%	-	-	-	-	
LIGHT OIL⁽²⁾									
15 PURCHASES:									
16 UNITS (BBL)	15,202	10,425	4,777	45.8%	97,186	70,188	26,998	38.5%	
17 UNIT COST (\$/BBL)	49.28	47.63	1.65	3.5%	42.89	40.81	2.09	5.1%	
18 AMOUNT (\$)	749,214	496,557	252,657	50.9%	4,168,780	2,864,043	1,304,737	45.6%	
19 BURNED:									
20 UNITS (BBL)	6,904	4,334	2,570	59.3%	85,365	48,656	36,709	75.4%	
21 UNIT COST (\$/BBL)	31.80	40.68	(8.89)	-21.8%	37.67	36.69	0.98	2.7%	
22 AMOUNT (\$)	219,523	176,327	43,196	24.5%	3,215,340	1,785,158	1,430,182	80.1%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	68,333	82,746	(14,413)	-17.4%	68,333	82,746	(14,413)	-17.4%	
25 UNIT COST (\$/BBL)	40.32	38.48	1.84	4.8%	40.32	38.48	1.84	4.8%	
26 AMOUNT (\$)	2,754,944	3,183,745	(428,801)	-13.5%	2,754,944	3,183,745	(428,801)	-13.5%	
27									
28 DAYS SUPPLY NORMAL	91	105	(14)	-13.1%	-	-	-	-	
29 DAYS SUPPLY EMERGENCY	10	12	(2)	-17.4%	-	-	-	-	
COAL⁽³⁾									
30 PURCHASES:									
31 UNITS (TONS)	594,579	791,300	(196,721)	-24.9%	1,704,246	1,957,900	(253,654)	-13.0%	
32 UNIT COST (\$/TON)	47.28	48.15	(0.87)	-1.8%	47.22	47.67	(0.45)	-0.9%	
33 AMOUNT (\$)	28,109,310	38,098,167	(9,988,857)	-26.2%	80,470,830	93,329,749	(12,858,919)	-13.8%	
34 BURNED:									
35 UNITS (TONS)	548,335	510,337	37,998	7.4%	1,642,371	1,632,499	9,872	0.6%	
36 UNIT COST (\$/TON)	46.72	48.52	(1.80)	-3.7%	46.22	47.45	(1.22)	-2.6%	
37 AMOUNT (\$)	25,618,380	24,760,841	857,539	3.5%	75,913,990	77,455,116	(1,541,126)	-2.0%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	500,232	780,556	(280,324)	-35.9%	500,232	780,556	(280,324)	-35.9%	
40 UNIT COST (\$/TON)	47.05	47.26	(0.22)	-0.5%	47.05	47.26	(0.22)	-0.5%	
41 AMOUNT (\$)	23,533,546	36,891,877	(13,358,331)	-36.2%	23,533,546	36,891,877	(13,358,331)	-36.2%	
42									
43 DAYS SUPPLY:	27	42	(15)	-36.6%	-	-	-	-	
NATURAL GAS⁽⁴⁾									
44 PURCHASES:									
45 UNITS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,350,326	(541,326)	-40.1%	
46 UNIT COST (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.31	3.38	46.2%	
47 AMOUNT (\$)	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	9,874,548	(1,225,952)	-12.4%	
48 BURNED:									
49 UNITS (MCF)	665,874	1,154,902	(489,028)	-42.3%	809,000	1,350,326	(541,326)	-40.1%	
50 UNIT COST (\$/MCF)	9.11	7.48	1.63	21.8%	10.69	7.31	3.38	46.2%	
51 AMOUNT (\$)	6,068,088	8,639,986	(2,571,898)	-29.8%	8,648,596	9,874,547	(1,225,951)	-12.4%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
56									
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	27,287
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	27,287

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,778)	(318,460)
OTHER USAGE	(2,724)	(111,507)
TOTAL	(11,502)	(429,967)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	25,716
IGNITION #2 OIL	291,173
IGNITION PROPANE	2,745
AERIAL SURVEY ADJ.	(523,022)
ADDITIVES	58,714
GREEN FUEL	0
TOTAL	(144,674)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
VARIOUS	JURISDIC.	SCH. - D	3,124.0	0.0	3,124.0	2.522	2.522	78,800.00	78,800.00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC.	SCH. - MB	36,664.0	0.0	36,664.0	2.798	4.281	1,025,700.00	1,569,600.00	425,800.00
TOTAL			39,788.0	0.0	39,788.0	2.776	4.143	1,104,500.00	1,648,400.00	425,800.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	1,317.0	54.7	1,262.3	2.539	2.539	32,043.50	32,043.50	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,026.3	0.0	1,026.3	2.139	2.139	21,948.15	21,948.15	
HARDEE PWR PARTNERS	SEP CONTR.	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR CORP.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	1,822.0	0.0	1,822.0	2.332	4.678	42,480.87	85,229.19	35,751.84
CITY OF LAKELAND		SCH. - MA	323.0	0.0	323.0	1.978	4.714	6,389.25	15,224.76	7,595.19
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	37,316.0	0.0	37,316.0	2.899	3.764	1,081,874.96	1,404,753.94	179,585.54
DYNEGY POWER MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	1,794.0	0.0	1,794.0	2.420	6.326	43,406.50	113,489.58	63,194.12
DUKE ENERGY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE PWR. PART. TO FLA. PWR & LIGHT*		SCH. - MA	100.0	0.0	100.0	5.404	5.404	5,404.00	5,404.00	
HARDEE PWR. PART. TO THE ENERGY AUTH.*		SCH. - MA	180.0	0.0	180.0	5.186	5.186	9,334.80	9,334.80	
CARGILL ALLIANT		SCH. - OATT	8.0	0.0	8.0	6.848	6.848	547.83	547.83	
ADJUSTMENTS										
FLA. PWR CORP.	Feb. 2003	SCH. - MA	(299.0)	0.0	(299.0)	2.836	5.478	(8,479.34)	(16,379.92)	(6,961.72)
FLA. PWR. CORP.	Feb. 2003	SCH. - MA	250.0	0.0	250.0	2.437	2.827	6,092.59	13,944.78	7,067.19
CONOCO	Feb. 2003	SCH. - MA	(158.0)	0.0	(158.0)	2.289	2.840	(3,617.21)	(4,487.72)	(374.39)
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,343.3	54.7	2,288.6	2.359	2.359	53,991.65	53,991.65	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEP.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			41,328.0	0.0	41,328.0	2.862	3.936	1,182,886.42	1,626,513.41	285,857.77
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			8.0	0.0	8.0	6.848	6.848	547.83	547.83	
TOTAL			43,679.3	54.7	43,624.6	2.837	3.853	1,237,425.90	1,681,052.89	285,857.77
CURRENT MONTH:										
DIFFERENCE			3,891.3	54.7	3,836.6	0.061	(0.290)	132,925.90	32,652.89	(139,942.23)
DIFFERENCE %			9.8%	0.0%	9.6%	2.2%	-7.0%	12.0%	2.0%	-32.9%
PERIOD TO DATE:										
ACTUAL			63,181.1	60.0	63,121.1	3.112	4.258	1,964,366.15	2,687,506.69	501,064.08
ESTIMATED			60,263.0	0.0	60,263.0	2.759	3.919	1,662,900.00	2,361,800.00	532,600.00
DIFFERENCE			2,918.1	60.0	2,858.1	0.353	0.339	301,466.15	325,706.69	(31,535.92)
DIFFERENCE %			4.8%	0.0%	4.7%	12.8%	8.7%	18.1%	13.8%	-5.9%

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$2,249.80 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	2,526.0	0.0	1,439.0	1,087.0	4.995	4.995	54,300.00
HARDEE POWER PARTNERS	IPP	14,377.0	0.0	0.0	14,377.0	0.933	0.933	1,032,100.00
VARIOUS	OTHER	22,541.0	0.0	0.0	22,541.0	3.540	3.540	798,000.00
VARIOUS	MKT. BASE	84,517.0	0.0	0.0	84,517.0	4.747	4.747	4,011,700.00
TOTAL		123,961.0	0.0	1,439.0	122,522.0	4.812	4.812	5,896,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	47,585.0	0.0	0.0	47,585.0	7.211	7.211	3,431,126.85
HARDEE PWR. PART.-OTHERS	IPP	280.0	0.0	0.0	280.0	5.264	5.264	14,738.80
FLA. POWER CORP.	SCH. - J	19,880.0	0.0	977.3	18,902.7	4.844	4.844	915,558.44
FLA. POWER & LIGHT	SCH. - J	18,545.0	0.0	977.4	17,567.6	4.667	4.667	819,820.27
CITY OF LAKELAND	SCH. - J	6,220.0	0.0	1,927.3	4,292.7	8.682	8.682	372,690.68
ORLANDO UTIL. COMM.	SCH. - J	3,200.0	0.0	0.0	3,200.0	9.050	9.050	289,600.00
CAROLINA POWER & LIGHT	SCH. - J	49.0	0.0	0.0	49.0	5.600	5.600	2,744.00
THE ENERGY AUTHORITY	SCH. - J	6,754.0	0.0	433.0	6,321.0	6.194	6.194	391,541.50
REEDY CREEK	SCH. - J	195.0	0.0	0.0	195.0	5.210	5.210	10,160.00
OKEELANTA	SCH. - J	12,198.0	0.0	0.0	12,198.0	4.742	4.742	578,371.95
TALLAHASSEE	SCH. - J	3,082.0	0.0	0.0	3,082.0	7.980	7.980	245,958.40
CALPINE	SCH. - J	2,634.0	0.0	540.6	2,093.4	9.641	9.641	201,819.47
CARGILL ALLIANT	SCH. - J	24,838.0	0.0	2,009.5	22,828.5	7.253	7.253	1,655,853.28
CONOCO	SCH. - J	1,532.0	0.0	0.0	1,532.0	4.897	4.897	75,029.50
CORAL POWER	SCH. - J	0.0	0.0	112.9	(112.9)	0.000	0.000	0.00
RELIANT	SCH. - J	7,671.0	0.0	0.0	7,671.0	7.383	7.383	566,360.21
SEMINOLE ELEC. CO-OP	SCH. - J	5,391.0	0.0	0.0	5,391.0	5.097	5.097	274,787.00
DUKE ENERGY	SCH. - J	2,381.0	0.0	0.0	2,381.0	6.923	6.923	164,845.00
DYNEGY POWER MARKETING	SCH. - J	685.0	0.0	0.0	685.0	3.000	3.000	20,550.00
RINGHAVER	SCH. - J	3,886.0	0.0	0.0	3,886.0	8.047	8.047	312,699.93
FLA. POWER CORP.	SCH. - D	78,500.0	0.0	0.0	78,500.0	4.126	4.126	3,238,880.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb. 2003 IPP	(34,665.0)	0.0	0.0	(34,665.0)	7.665	7.665	(2,657,170.62)
HARDEE PWR. PART.-NATIVE	Feb. 2003 IPP	34,665.0	0.0	0.0	34,665.0	7.784	7.784	2,698,186.45
FLA. POWER CORP.	Feb. 2003 SCH. - D	(45,900.0)	0.0	0.0	(45,900.0)	4.030	4.030	(1,849,647.27)
FLA. POWER CORP.	Feb. 2003 SCH. - D	45,900.0	0.0	0.0	45,900.0	4.276	4.276	1,962,561.27
FLA. POWER CORP.	Jan. 2003 SCH. - D	(75,450.0)	0.0	0.0	(75,450.0)	3.889	3.889	(2,934,384.00)
FLA. POWER CORP.	Jan. 2003 SCH. - D	75,450.0	0.0	0.0	75,450.0	4.135	4.135	3,119,991.00
TOTAL		245,506.0	0.0	6,978.0	238,528.0	5.837	5.837	13,922,672.11
CURRENT MONTH:								
DIFFERENCE		121,545.0	0.0	5,539.0	116,006.0	1.025	1.025	8,026,572.11
DIFFERENCE %		98.1%	0.0%	384.9%	94.7%	21.3%	21.3%	136.1%
PERIOD TO DATE:								
ACTUAL		631,043.0	0.0	7,729.2	623,313.8	5.768	5.768	35,951,162.80
ESTIMATED		372,997.0	0.0	4,477.0	368,520.0	4.789	4.789	17,648,800.00
DIFFERENCE		258,046.0	0.0	3,252.2	254,793.8	0.979	0.979	18,302,362.80
DIFFERENCE %		69.2%	0.0%	72.6%	69.1%	20.4%	20.4%	103.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	39,467.0	0.0	0.0	39,467.0	2.594	2.594	1,023,600.00
TOTAL		<u>39,467.0</u>	<u>0.0</u>	<u>0.0</u>	<u>39,467.0</u>	<u>2.594</u>	<u>2.594</u>	<u>1,023,600.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	12,154.0	0.0	0.0	12,154.0	2.087	2.087	253,628.10
McKAY BAY REFUSE	COGEN.	13,334.0	0.0	0.0	13,334.0	2.078	2.078	277,135.46
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	1.947	1.947	111,035.70
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	494.0	0.0	0.0	494.0	3.899	3.899	19,263.21
CARGILL MULBERRY	COGEN.	6,459.0	0.0	0.0	6,459.0	3.588	3.588	231,746.54
CARGILL MILLPOINT	COGEN.	57.0	0.0	0.0	57.0	2.434	2.434	1,387.33
CF INDUSTRIES INC.	COGEN.	690.0	0.0	0.0	690.0	3.789	3.789	26,144.09
IMC-AGRICO-NEW WALES	COGEN.	49.0	0.0	0.0	49.0	4.749	4.749	2,327.06
IMC-AGRICO-S. PIERCE	COGEN.	10,801.0	0.0	0.0	10,801.0	3.607	3.607	389,589.41
AUBURNDALE POWER PARTNERS	COGEN.	2.0	0.0	0.0	2.0	5.753	5.753	115.06
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2003		<u>49,744.0</u>	<u>0.0</u>	<u>0.0</u>	<u>49,744.0</u>	<u>2.638</u>	<u>2.638</u>	<u>1,312,371.96</u>
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2003								
HILLSBOROUGH COUNTY	COGEN.	(17,161.0)	0.0	0.0	(17,161.0)	2.243	2.243	(384,928.46)
		17,161.0	0.0	0.0	17,161.0	2.329	2.329	399,606.66
McKAY BAY REFUSE	COGEN.	(13,204.0)	0.0	0.0	(13,204.0)	2.268	2.268	(299,437.62)
		13,204.0	0.0	0.0	13,204.0	2.236	2.236	295,197.33
ORANGE COGENERATION L.P.	COGEN.	(5,474.0)	0.0	0.0	(5,474.0)	2.263	2.263	(123,890.45)
		5,474.0	0.0	0.0	5,474.0	2.710	2.710	148,358.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(424.0)	0.0	0.0	(424.0)	3.335	3.335	(14,138.79)
		424.0	0.0	0.0	424.0	3.067	3.067	13,002.74
CARGILL MULBERRY	COGEN.	(2,603.0)	0.0	0.0	(2,603.0)	2.945	2.945	(76,656.92)
		2,603.0	0.0	0.0	2,603.0	2.887	2.887	75,143.32
CARGILL MILLPOINT	COGEN.	(75.0)	0.0	0.0	(75.0)	2.330	2.330	(1,747.56)
		75.0	0.0	0.0	75.0	2.402	2.402	1,801.40
CF INDUSTRIES INC.	COGEN.	(890.0)	0.0	0.0	(890.0)	3.129	3.129	(27,849.69)
		890.0	0.0	0.0	890.0	3.176	3.176	28,269.89
IMC-AGRICO-NEW WALES	COGEN.	(256.0)	0.0	0.0	(256.0)	3.883	3.883	(9,940.48)
		256.0	0.0	0.0	256.0	3.904	3.904	9,994.10
IMC-AGRICO-S. PIERCE	COGEN.	(547.0)	0.0	0.0	(547.0)	3.582	3.582	(19,590.85)
		547.0	0.0	0.0	547.0	3.618	3.618	19,790.35
AUBURNDALE POWER PARTNERS	COGEN.	(400.0)	0.0	0.0	(400.0)	3.484	3.484	(13,936.00)
		400.0	0.0	0.0	400.0	4.105	4.105	16,418.10
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JANUARY 2003		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>35,465.51</u>
GRAND TOTAL		<u>49,744.0</u>	<u>0.0</u>	<u>0.0</u>	<u>49,744.0</u>	<u>2.710</u>	<u>2.710</u>	<u>1,347,837.47</u>
CURRENT MONTH:								
DIFFERENCE		10,277.0	0.0	0.0	10,277.0	0.116	0.116	324,237.47
DIFFERENCE %		26.0%	0.0%	0.0%	26.0%	4.5%	4.5%	31.7%
PERIOD TO DATE:								
ACTUAL		147,823.0	0.0	0.0	147,823.0	2.554	2.554	3,775,331.09
ESTIMATED		97,152.0	0.0	0.0	97,152.0	2.546	2.546	2,473,600.00
DIFFERENCE		50,671.0	0.0	0.0	50,671.0	0.008	0.008	1,301,731.09
DIFFERENCE %		52.2%	0.0%	0.0%	52.2%	0.003	0.003	52.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%