

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 15, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 030001-EI

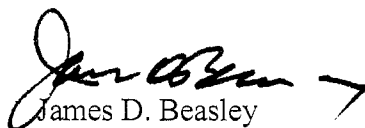
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2003. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER - DATE

04364 MAY 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1. | Polk | BP | Tampa | MTC | Polk | 03/01/03 | F02 | * | * | 555.98 | \$50.7909 |
| 2. | Polk | BP | Tampa | MTC | Polk | 03/02/03 | F02 | * | * | 373.02 | \$50.7917 |
| 3. | Polk | BP | Tampa | MTC | Polk | 03/03/03 | F02 | * | * | 933.43 | \$49.4891 |
| 4. | Polk | BP | Tampa | MTC | Polk | 03/04/03 | F02 | * | * | 184.95 | \$49.3848 |
| 5. | Polk | BP | Tampa | MTC | Polk | 03/05/03 | F02 | * | * | 729.40 | \$49.1955 |
| 6. | Polk | BP | Tampa | MTC | Polk | 03/07/03 | F02 | * | * | 372.74 | \$51.1689 |
| 7. | Polk | BP | Tampa | MTC | Polk | 03/08/03 | F02 | * | * | 554.90 | \$51.1696 |
| 8. | Polk | BP | Tampa | MTC | Polk | 03/09/03 | F02 | * | * | 735.12 | \$51.1691 |
| 9. | Polk | BP | Tampa | MTC | Polk | 03/10/03 | F02 | * | * | 371.00 | \$50.0982 |
| 10. | Polk | BP | Tampa | MTC | Polk | 03/11/03 | F02 | * | * | 182.29 | \$47.1361 |
| 11. | Polk | BP | Tampa | MTC | Polk | 03/12/03 | F02 | * | * | 718.31 | \$46.2972 |
| 12. | Polk | BP | Tampa | MTC | Polk | 03/13/03 | F02 | * | * | 371.60 | \$43.5456 |
| 13. | Polk | BP | Tampa | MTC | Polk | 03/24/03 | F02 | * | * | 184.62 | \$35.2090 |
| 14. | Polk | BP | Tampa | MTC | Polk | 03/25/03 | F02 | * | * | 544.19 | \$33.9090 |
| 15. | Polk | BP | Tampa | MTC | Polk | 03/26/03 | F02 | * | * | 363.71 | \$34.7476 |
| 16. | Polk | BP | Tampa | MTC | Polk | 03/27/03 | F02 | * | * | 906.90 | \$37.0574 |
| 17. | Polk | BP | Tampa | MTC | Polk | 03/28/03 | F02 | * | * | 184.07 | \$36.4064 |
| 18. | Polk | BP | Tampa | MTC | Polk | 03/31/03 | F02 | * | * | 1,096.05 | \$37.0361 |
| 19. | Phillips | BP | Tampa | MTC | Phillips | 03/10/03 | F02 | * | * | 176.98 | \$48.3407 |
| 20. | Phillips | BP | Tampa | MTC | Phillips | 03/11/03 | F02 | * | * | 177.86 | \$48.3409 |
| 21. | Phillips | BP | Tampa | MTC | Phillips | 03/14/03 | F02 | * | * | 176.90 | \$48.3365 |
| 22. | Gannon | Central | Tampa | MTC | Gannon | 03/01/03 | F02 | * | * | 471.15 | \$46.8108 |
| 23. | Gannon | Central | Tampa | MTC | Gannon | 03/06/03 | F02 | * | * | 176.93 | \$49.2395 |
| 24. | Gannon | Central | Tampa | MTC | Gannon | 03/07/03 | F02 | * | * | 353.40 | \$49.2405 |
| 25. | Gannon | Central | Tampa | MTC | Gannon | 03/08/03 | F02 | * | * | 176.95 | \$49.2405 |

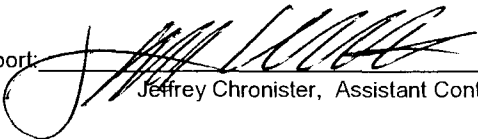
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 26. | Gannon | Central | Tampa | MTC | Gannon | 03/10/03 | F02 | * | * | 176.60 | \$47.5421 |
| 27. | Gannon | Central | Tampa | MTC | Gannon | 03/12/03 | F02 | * | * | 531.50 | \$47.5434 |
| 28. | Gannon | Central | Tampa | MTC | Gannon | 03/14/03 | F02 | * | * | 353.88 | \$47.5435 |
| 29. | Gannon | Central | Tampa | MTC | Gannon | 03/15/03 | F02 | * | * | 295.50 | \$47.5434 |
| 30. | Gannon | Central | Tampa | MTC | Gannon | 03/16/03 | F02 | * | * | 353.81 | \$43.9591 |
| 31. | Gannon | Central | Tampa | MTC | Gannon | 03/17/03 | F02 | * | * | 354.10 | \$43.9586 |
| 32. | Gannon | Central | Tampa | MTC | Gannon | 03/19/03 | F02 | * | * | 176.69 | \$43.9593 |
| 33. | Gannon | Central | Tampa | MTC | Gannon | 03/20/03 | F02 | * | * | 176.14 | \$43.9599 |
| 34. | Gannon | Central | Tampa | MTC | Gannon | 03/21/03 | F02 | * | * | 708.45 | \$43.9593 |
| 35. | Gannon | Central | Tampa | MTC | Gannon | 03/23/03 | F02 | * | * | 355.60 | \$36.3745 |
| 36. | Gannon | Central | Tampa | MTC | Gannon | 03/25/03 | F02 | * | * | 176.67 | \$36.3743 |
| 37. | Gannon | Central | Tampa | MTC | Gannon | 03/26/03 | F02 | * | * | 118.55 | \$36.3743 |
| 38. | Gannon | Central | Tampa | MTC | Gannon | 03/28/03 | F02 | * | * | 176.55 | \$36.3745 |
| 39. | Gannon | Central | Tampa | MTC | Gannon | 03/29/03 | F02 | * | * | 176.26 | \$36.3705 |
| 40. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/03/03 | F06 | * | * | 776.39 | \$38.5100 |
| 41. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/04/03 | F06 | * | * | 304.52 | \$38.5100 |
| 42. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/05/03 | F06 | * | * | 303.44 | \$38.5100 |
| 43. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/06/03 | F06 | * | * | 723.91 | \$38.5100 |
| 44. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/07/03 | F06 | * | * | 467.90 | \$38.5100 |
| 45. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/10/03 | F06 | * | * | 1,079.80 | \$38.7700 |
| 46. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/11/03 | F06 | * | * | 616.92 | \$38.7700 |
| 47. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/12/03 | F06 | * | * | 772.63 | \$38.7700 |
| 48. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/13/03 | F06 | * | * | 930.37 | \$38.8129 |
| 49. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/14/03 | F06 | * | * | 156.33 | \$38.7700 |
| 50. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/17/03 | F06 | * | * | 152.69 | \$37.4500 |

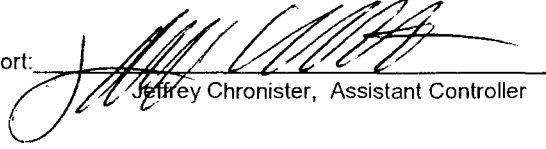
* No analysis Taken

ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

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3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 51. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/18/03 | F06 | * | * | 151.49 | \$37.4500 |
| 52. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/19/03 | F06 | * | * | 467.00 | \$37.4500 |
| 53. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/20/03 | F06 | * | * | 472.06 | \$37.4500 |
| 54. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/21/03 | F06 | * | * | 624.60 | \$37.4500 |
| 55. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/24/03 | F06 | * | * | 469.23 | \$30.6500 |
| 56. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/25/03 | F06 | * | * | 324.97 | \$30.6424 |
| 57. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/26/03 | F06 | * | * | 623.20 | \$30.6505 |
| 58. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/27/03 | F06 | * | * | 163.32 | \$30.6518 |
| 59. | Phillips | Transmontaigne | Tampa | MTC | Phillips | 03/31/03 | F06 | * | * | 1,242.56 | \$30.6420 |

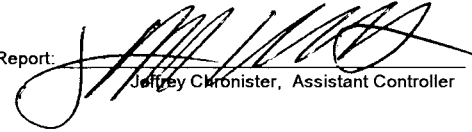
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 1. | Polk | BP | Polk | 03/01/03 | F02 | 555.98 | | | | | | | | | \$0.0000 | \$0.0000 | \$50.7909 |
| 2. | Polk | BP | Polk | 03/02/03 | F02 | 373.02 | | | | | | | | | \$0.0000 | \$0.0000 | \$50.7917 |
| 3. | Polk | BP | Polk | 03/03/03 | F02 | 933.43 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.4891 |
| 4. | Polk | BP | Polk | 03/04/03 | F02 | 184.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.3848 |
| 5. | Polk | BP | Polk | 03/05/03 | F02 | 729.40 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.1955 |
| 6. | Polk | BP | Polk | 03/07/03 | F02 | 372.74 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.1689 |
| 7. | Polk | BP | Polk | 03/08/03 | F02 | 554.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.1696 |
| 8. | Polk | BP | Polk | 03/09/03 | F02 | 735.12 | | | | | | | | | \$0.0000 | \$0.0000 | \$51.1691 |
| 9. | Polk | BP | Polk | 03/10/03 | F02 | 371.00 | | | | | | | | | \$0.0000 | \$0.0000 | \$50.0982 |
| 10. | Polk | BP | Polk | 03/11/03 | F02 | 182.29 | | | | | | | | | \$0.0000 | \$0.0000 | \$47.1361 |
| 11. | Polk | BP | Polk | 03/12/03 | F02 | 718.31 | | | | | | | | | \$0.0000 | \$0.0000 | \$46.2972 |
| 12. | Polk | BP | Polk | 03/13/03 | F02 | 371.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.5456 |
| 13. | Polk | BP | Polk | 03/24/03 | F02 | 184.62 | | | | | | | | | \$0.0000 | \$0.0000 | \$35.2090 |
| 14. | Polk | BP | Polk | 03/25/03 | F02 | 544.19 | | | | | | | | | \$0.0000 | \$0.0000 | \$33.9090 |
| 15. | Polk | BP | Polk | 03/26/03 | F02 | 363.71 | | | | | | | | | \$0.0000 | \$0.0000 | \$34.7476 |
| 16. | Polk | BP | Polk | 03/27/03 | F02 | 906.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.0574 |
| 17. | Polk | BP | Polk | 03/28/03 | F02 | 184.07 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.4064 |
| 18. | Polk | BP | Polk | 03/31/03 | F02 | 1,096.05 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.0361 |
| 19. | Phillips | BP | Phillips | 03/10/03 | F02 | 176.98 | | | | | | | | | \$0.0000 | \$0.0000 | \$48.3407 |
| 20. | Phillips | BP | Phillips | 03/11/03 | F02 | 177.86 | | | | | | | | | \$0.0000 | \$0.0000 | \$48.3409 |
| 21. | Phillips | BP | Phillips | 03/14/03 | F02 | 176.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$48.3365 |
| 22. | Gannon | Central | Gannon | 03/01/03 | F02 | 471.15 | | | | | | | | | \$0.0000 | \$0.0000 | \$46.8108 |
| 23. | Gannon | Central | Gannon | 03/06/03 | F02 | 176.93 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.2395 |
| 24. | Gannon | Central | Gannon | 03/07/03 | F02 | 353.40 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.2405 |
| 25. | Gannon | Central | Gannon | 03/08/03 | F02 | 176.95 | | | | | | | | | \$0.0000 | \$0.0000 | \$49.2405 |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

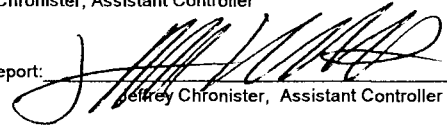
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
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4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Invoice Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Effective Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|----------|------------|----------------|-------------------|---------------|----------|---------------|------------------------|-------------------|-------------|---------------|--------------------|--------------------------|-----------------------------------|--------------------------------|----------------------------------|------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) |
| 26. | Gannon | Central | Gannon | 03/10/03 | F02 | 176.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$47.5421 |
| 27. | Gannon | Central | Gannon | 03/12/03 | F02 | 531.50 | | | | | | | | | \$0.0000 | \$0.0000 | \$47.5434 |
| 28. | Gannon | Central | Gannon | 03/14/03 | F02 | 353.88 | | | | | | | | | \$0.0000 | \$0.0000 | \$47.5435 |
| 29. | Gannon | Central | Gannon | 03/15/03 | F02 | 295.50 | | | | | | | | | \$0.0000 | \$0.0000 | \$47.5434 |
| 30. | Gannon | Central | Gannon | 03/16/03 | F02 | 353.81 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.9591 |
| 31. | Gannon | Central | Gannon | 03/17/03 | F02 | 354.10 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.9586 |
| 32. | Gannon | Central | Gannon | 03/19/03 | F02 | 176.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.9593 |
| 33. | Gannon | Central | Gannon | 03/20/03 | F02 | 176.14 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.9599 |
| 34. | Gannon | Central | Gannon | 03/21/03 | F02 | 708.45 | | | | | | | | | \$0.0000 | \$0.0000 | \$43.9593 |
| 35. | Gannon | Central | Gannon | 03/23/03 | F02 | 355.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.3745 |
| 36. | Gannon | Central | Gannon | 03/25/03 | F02 | 176.67 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.3743 |
| 37. | Gannon | Central | Gannon | 03/26/03 | F02 | 118.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.3743 |
| 38. | Gannon | Central | Gannon | 03/28/03 | F02 | 176.55 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.3745 |
| 39. | Gannon | Central | Gannon | 03/29/03 | F02 | 176.26 | | | | | | | | | \$0.0000 | \$0.0000 | \$36.3705 |
| 40. | Phillips | Transmontaigne | Phillips | 03/03/03 | F06 | 776.39 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.5100 |
| 41. | Phillips | Transmontaigne | Phillips | 03/04/03 | F06 | 304.52 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.5100 |
| 42. | Phillips | Transmontaigne | Phillips | 03/05/03 | F06 | 303.44 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.5100 |
| 43. | Phillips | Transmontaigne | Phillips | 03/06/03 | F06 | 723.91 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.5100 |
| 44. | Phillips | Transmontaigne | Phillips | 03/07/03 | F06 | 467.90 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.5100 |
| 45. | Phillips | Transmontaigne | Phillips | 03/10/03 | F06 | 1,079.80 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.7700 |
| 46. | Phillips | Transmontaigne | Phillips | 03/11/03 | F06 | 616.92 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.7700 |
| 47. | Phillips | Transmontaigne | Phillips | 03/12/03 | F06 | 772.63 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.7700 |
| 48. | Phillips | Transmontaigne | Phillips | 03/13/03 | F06 | 930.37 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.8129 |
| 49. | Phillips | Transmontaigne | Phillips | 03/14/03 | F06 | 156.33 | | | | | | | | | \$0.0000 | \$0.0000 | \$38.7700 |
| 50. | Phillips | Transmontaigne | Phillips | 03/17/03 | F06 | 152.69 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.4500 |

* No analysis Taken

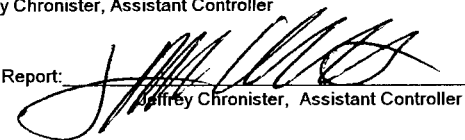
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|-----------------|-------------------|----------------------|--------------------------|----------------------|-----------------|----------------------|-------------------------------|--------------------------|--------------------|----------------------|---------------------------|---------------------------------|--|---------------------------------------|---|-------------------------------|---------------------------------|
| 51. | Phillips | Transmontaigne | Phillips | 03/18/03 | F06 | 151.49 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.4500 |
| 52. | Phillips | Transmontaigne | Phillips | 03/19/03 | F06 | 467.00 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.4500 |
| 53. | Phillips | Transmontaigne | Phillips | 03/20/03 | F06 | 472.06 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.4500 |
| 54. | Phillips | Transmontaigne | Phillips | 03/21/03 | F06 | 624.60 | | | | | | | | | \$0.0000 | \$0.0000 | \$37.4500 |
| 55. | Phillips | Transmontaigne | Phillips | 03/24/03 | F06 | 469.23 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6500 |
| 56. | Phillips | Transmontaigne | Phillips | 03/25/03 | F06 | 324.97 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6424 |
| 57. | Phillips | Transmontaigne | Phillips | 03/26/03 | F06 | 623.20 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6505 |
| 58. | Phillips | Transmontaigne | Phillips | 03/27/03 | F06 | 163.32 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6518 |
| 59. | Phillips | Transmontaigne | Phillips | 03/31/03 | F06 | 1,242.56 | | | | | | | | | \$0.0000 | \$0.0000 | \$30.6420 |

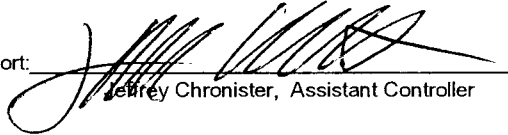
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. | Month Reported | Form Plant Name | Supplier | Original Line Number | Old Volume (Bbls) | Form No. | Column Designator & Title | Old Value | New Value | New Delivered Price (\$/Bbls) | Reason for Revision |
|----------|----------------|-----------------|----------|----------------------|-------------------|----------|---------------------------|-----------|-----------|-------------------------------|---------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (l) | (m) |

1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

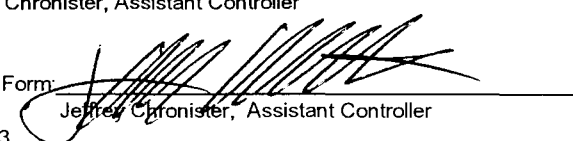
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | RB | 108,978.50 | | | \$47.738 | 2.79 | 11,031 | 8.24 | 14.05 |
| 2. | Illinois Fuel | 10,IL,059 | LTC | RB | 76,537.20 | | | \$35.260 | 3.45 | 12,428 | 10.47 | 6.64 |
| 3. | Peabody Development | 10,IL,165 | LTC | RB | 17,333.80 | | | \$38.620 | 2.87 | 12,222 | 8.50 | 8.71 |
| 4. | Webster | 9,KY,233 | S | RB | 16,375.10 | | | \$40.970 | 2.91 | 12,383 | 8.11 | 8.36 |
| 5. | Peabody Development | 10,IL,059,165 | LTC | RB | 18,863.70 | | | \$33.890 | 2.65 | 12,388 | 7.39 | 8.74 |
| 6. | Synthetic American Fuel | 10, IL,165 | S | RB | 50,295.60 | | | \$34.063 | 2.69 | 12,087 | 8.24 | 9.99 |
| 7. | Synthetic American Fuel | 10, IL,165 | LTC | RB | 54,204.90 | | | \$32.184 | 2.48 | 12,234 | 7.26 | 10.08 |
| 8. | SSM Petcoke | N/A | S | RB | 10,377.34 | | | \$20.750 | 5.45 | 14,311 | 0.39 | 5.73 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|-------------------------|----------------------|----------------------|-------------|---|--|---|---|-------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 108,978.50 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Illinois Fuel | 10,IL,059 | LTC | 76,537.20 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Peabody Development | 10,IL,165 | LTC | 17,333.80 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Webster | 9,KY,233 | S | 16,375.10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Peabody Development | 10,IL,059,165 | LTC | 18,863.70 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Synthetic American Fuel | 10, IL,165 | S | 50,295.60 | N/A | \$0.00 | | (\$0.157) | | \$0.000 | |
| 7. | Synthetic American Fuel | 10, IL,165 | LTC | 54,204.90 | N/A | \$0.00 | | (\$0.146) | | \$0.000 | |
| 8. | SSM Petcoke | N/A | S | 10,377.34 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

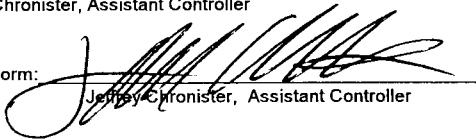
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Facility (q) |
|-----------------|-------------------------|----------------------|----------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|-------------------------------------|---------------------------------|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 108,978.50 | | \$0.000 | | \$0.000 | | | | | | | \$47.738 |
| 2. | Illinois Fuel | 10,IL,059 | Galatia Cnty, IL | RB | 76,537.20 | | \$0.000 | | \$0.000 | | | | | | | \$35.260 |
| 3. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 17,333.80 | | \$0.000 | | \$0.000 | | | | | | | \$38.620 |
| 4. | Webster | 9,KY,233 | Webster Cnty, KY | RB | 16,375.10 | | \$0.000 | | \$0.000 | | | | | | | \$40.970 |
| 5. | Peabody Development | 10,IL,059,165 | Gallatin & Saline Cnty, IL | RB | 18,863.70 | | \$0.000 | | \$0.000 | | | | | | | \$33.890 |
| 6. | Synthetic American Fuel | 10, IL,165 | Saline Cnty, IL | RB | 50,295.60 | | \$0.000 | | \$0.000 | | | | | | | \$34.063 |
| 7. | Synthetic American Fuel | 10, IL,165 | Saline Cnty, IL | RB | 54,204.90 | | \$0.000 | | \$0.000 | | | | | | | \$32.184 |
| 8. | SSM Petcoke | N/A | N/A | RB | 10,377.34 | | \$0.000 | | \$0.000 | | | | | | | \$20.750 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

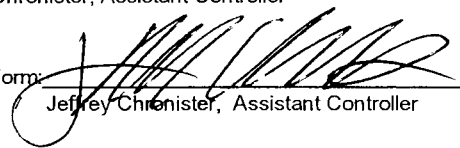
2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | American Coal | 10,IL,165 | LTC | RB | 112,712.00 | | | \$34.930 | 1.32 | 12045 | 7.04 | 11.28 |
| 2. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 16,703.80 | | | \$38.489 | 2.62 | 12856 | 8.09 | 6.41 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 19,232.70 | | | \$37.990 | 2.59 | 12835 | 8.31 | 6.36 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

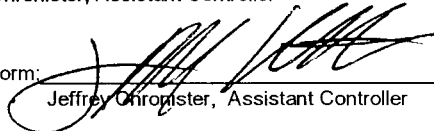
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|---|--|---|---|-------------------------------|--|---|
| 1. | American Coal | 10,IL,165 | LTC | 112,712.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Dodge Hill Mining | 9,KY,225 | LTC | 16,703.80 | N/A | \$0.000 | | \$0.000 | | \$1.749 | |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | 19,232.70 | N/A | \$0.000 | | \$0.000 | | \$1.740 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

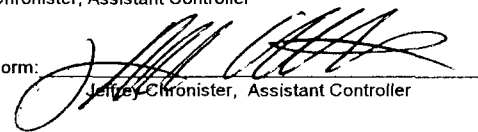
1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (p) | Delivered Price Transfer Facility (q) | | | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|--|--|--|----------|
| | | | | | | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | | | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | |
| 1. | American Coal | 10,IL,165 | Saline Cnty. | RB | 112,712.00 | | \$0.000 | \$0.000 | | | | | | | | | \$34.930 |
| 2. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 16,703.80 | | \$0.000 | \$0.000 | | | | | | | | | \$38.489 |
| 3. | Dodge Hill Mining | 9,KY,225 | Union Cnty, KY | RB | 19,232.70 | | \$0.000 | \$0.000 | | | | | | | | | \$37.990 |

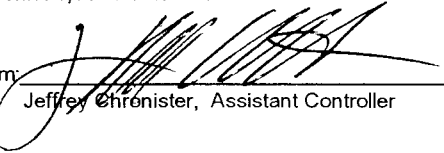
(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: _____



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

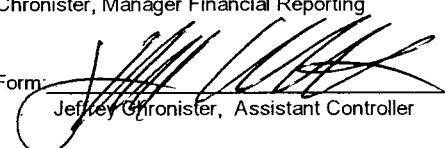
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|--|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) | |
| 1. | None | | | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| No. (a) | Line Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | None | | | | | | | | | | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

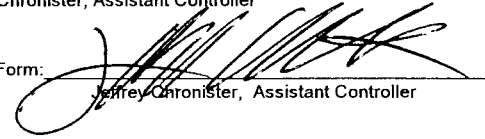
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| 1. | Transfer Facility | N/A | N/A | OB | 380,465.00 | | | \$48.129 | 2.59 | 12157 | 8.17 | 9.59 |
| 2. | Beneficiated Coal | N/A | S | OB | 5,883.27 | | | \$21.156 | 1.34 | 5162 | 33.70 | 28.80 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003


2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 380,465.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Beneficiated Coal | N/A | S | 5,883.27 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

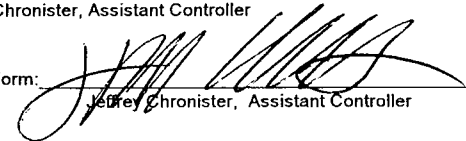
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

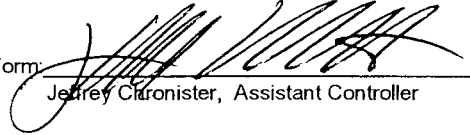
6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l | | | | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer Facility | N/A | Davant, La | OB | 380,465.00 | | \$0.000 | | | \$0.000 | | | | | | | \$48.129 |
| 2. | Beneficiated Coal | N/A | Davant, La | OB | 5,883.27 | | \$0.000 | | | \$0.000 | | | | | | | \$21.156 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

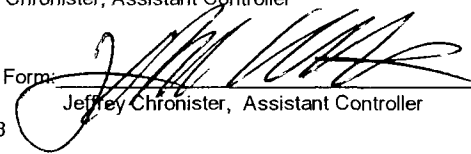
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | OB | 199,496.00 | | | \$46.535 | 1.24 | 12,162 | 6.23 | 11.15 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 199,496.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

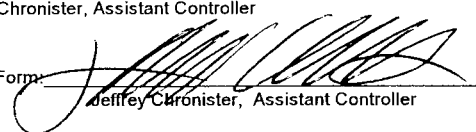
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

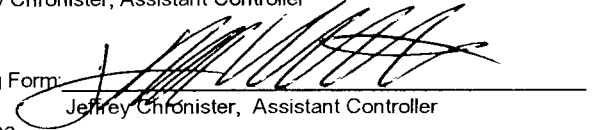
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Rail Charges | | | | Waterborne Charges | | | | Total Transportation Charges (p) | FOB Plant Price (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|-------------------------------------|------------------------|--|
| | | | | | | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | Other Related Charges (\$/Ton) (o) |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 199,496.00 | | \$0.000 | | \$0.000 | | | | | | | \$46.535 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2003
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 8,735.00 | | | 42,359 | 2.71 | 13,495 | 4.19 | 7.20 |

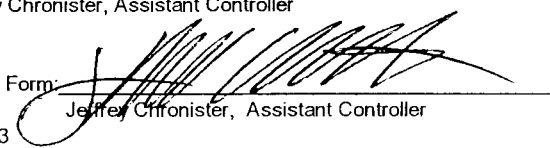
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|----------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Transfer facility | N/A | N/A | 8,735.00 | N/A | 0.000 | | 0.000 | | 0.000 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2003

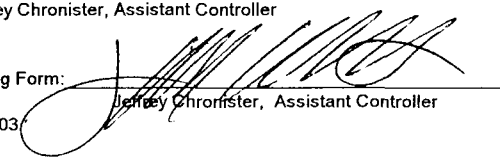
2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2003

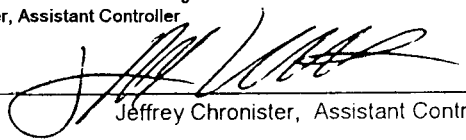
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|----------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer facility | N/A | Davant, La. | OB | 8,735.00 | | \$0.000 | | \$0.000 | | | | | | | | \$42.359 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2003

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2003

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|-------------------------|--------------------------|---------------------|--------------|---|---------------|---------------|--|--------------------------------|
| 1. | July 2002 | Transfer Facility | Gannon | Triton | 12. | 30,269.00 | 423-2(c) | Col. (l), Delivered Price Transfer Facility | \$25.509 | \$25.582 | \$25.582 | Price Adjustment |
| 2. | July 2002 | Transfer Facility | Gannon | Triton | 14. | 15,502.00 | 423-2(c) | Col. (l), Delivered Price Transfer Facility | \$25.610 | \$25.683 | \$25.683 | Price Adjustment |
| 3. | July 2002 | Transfer Facility | Gannon | Duke | 15. | 30,473.13 | 423-2(c) | Col. (l), Delivered Price Transfer Facility | \$24.776 | \$24.732 | \$24.732 | Price Adjustment |
| 4. | July 2002 | Transfer Facility | Gannon | Duke | 17. | 30,288.55 | 423-2(c) | Col. (l), Delivered Price Transfer Facility | \$24.480 | \$24.726 | \$24.726 | Price Adjustment |
| 5. | January 2002 | Transfer Facility | Big Bend | SSM Petcoke | 13. | 10,581.08 | 423-2(b) | Col. (m), Ocean Barge Rate | \$9.600 | \$0.000 | \$13.250 | Transportation Rate Adjustment |
| 6. | February 2002 | Transfer Facility | Big Bend | SSM Petcoke | 14. | 13,737.59 | 423-2(b) | Col. (m), Ocean Barge Rate | \$9.600 | \$0.000 | \$13.297 | Transportation Rate Adjustment |
| 7. | January 2003 | Transfer Facility | Big Bend | SSM Petcoke | 6. | 26,125.43 | 423-2 | Col. (f), Tons | 26,125.43 | 26,125.22 | \$20.750 | Tonnage Adjustment |
| 8. | January 2003 | Transfer Facility | Big Bend | Zeigler | 1. | 84,267.10 | 423-2(a) | Col. (h), Original Invoice Price | \$33.338 | \$40.538 | \$47.738 | Price Adjustment |
| 9. | February 2003 | Transfer Facility | Big Bend | Zeigler | 1. | 74,510.90 | 423-2(a) | Col. (h), Original Invoice Price | \$33.338 | \$40.538 | \$47.738 | Price Adjustment |
| 10. | October 2002 | Transfer Facility | Big Bend | Peabody Development | 6. | 18,621.10 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$2.850 | \$40.900 | Quality Adjustment |
| 11. | November 2002 | Transfer Facility | Big Bend | Peabody Development | 6. | 20,600.20 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$2.850 | \$40.900 | Quality Adjustment |
| 12. | December 2002 | Transfer Facility | Big Bend | Peabody Development | 5. | 48,213.80 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$2.850 | \$41.050 | Quality Adjustment |
| 13. | January 2003 | Transfer Facility | Gannon | American Coal Company | 1. | 128,655.00 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.390 | \$35.320 | Quality Adjustment |
| 14. | January 2003 | Transfer Facility | Big Bend | SSM Petcoke | 6. | 26,125.22 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | (\$0.362) | \$20.388 | Quality Adjustment |
| 15. | February 2003 | Transfer Facility | Big Bend | Illinois Fuel | 3. | 62,686.20 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.018 | \$35.278 | Quality Adjustment |
| 16. | February 2003 | Transfer Facility | Big Bend | Coal Properties Trading | 2. | 3,168.70 | 423-2(a) | Col. (i), Retro Active Price Adjustment | \$0.000 | \$0.099 | \$33.349 | Price Adjustment |
| 17. | February 2003 | Transfer Facility | Gannon | American Coal Company | 1. | 136,502.00 | 423-2(a) | Col. (k), Quality Adjustments | \$0.000 | \$0.450 | \$35.380 | Quality Adjustment |