



PEOPLES GAS

May 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 1 of 3		
		CURRENT MONTH: APRIL 03				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$43,834	\$161,375	\$117,541	72.84	\$683,680	\$695,236	\$11,556	1.66	
2	NO NOTICE SERVICE	\$23,895	\$23,895	\$0	0.00	\$178,210	\$178,210	\$0	0.00	
3	SWING SERVICE	\$12,409	\$6,627,600	\$6,615,191	99.81	\$12,296,369	\$15,497,475	\$3,201,107	20.66	
4	COMMODITY (Other)	\$13,358,502	\$1,768,240	(\$11,590,262)	(655.47)	\$54,668,800	\$26,955,858	(\$27,712,942)	(102.81)	
5	DEMAND	\$3,300,011	\$3,261,105	(\$38,906)	(1.19)	\$13,888,151	\$13,993,069	\$104,918	0.75	
6	OTHER	\$141,813	\$100,000	(\$41,813)	(41.81)	\$430,277	\$400,000	(\$30,277)	(7.57)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$53,725	\$90,448	\$36,723	40.60	\$251,887	\$302,457	\$50,570	16.72	
8	DEMAND	\$347,851	\$462,160	\$114,309	24.73	\$1,745,236	\$1,944,306	\$199,070	10.24	
9	OTHER	\$203,206	\$268,979	\$65,773	24.45	\$934,536	\$919,397	(\$15,139)	(1.65)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,275,683	\$11,120,628	(\$5,155,055)	(46.36)	\$79,213,827	\$54,553,688	(\$24,660,139)	(45.20)	
12	NET UNBILLED	(\$2,307,892)	\$0	\$2,307,892	0.00	\$355,960	\$0	(\$355,960)	0.00	
13	COMPANY USE	\$15,398	\$0	(\$15,398)	0.00	\$48,053	\$0	(\$48,053)	0.00	
14	TOTAL THERM SALES (11)	\$14,864,938	\$11,120,628	(\$3,744,310)	(33.67)	\$83,321,931	\$54,553,688	(\$28,768,243)	(52.73)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	30,600,070	41,077,830	10,477,760	25.51	167,741,970	164,072,346	(3,669,624)	(2.24)	
16	NO NOTICE SERVICE	4,050,000	4,050,000	0	0.00	30,205,130	30,205,130	0	0.00	
17	SWING SERVICE	(500)	10,500,000	10,500,500	100.00	21,320,560	21,350,000	29,440	0.14	
18	COMMODITY (Other)	25,284,437	2,801,394	(22,483,043)	(802.57)	104,885,628	49,480,791	(55,404,837)	(111.97)	
19	DEMAND	75,771,295	71,799,000	(3,972,295)	(5.53)	314,100,843	306,300,280	(7,800,563)	(2.55)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,606,180	21,382,525	8,776,345	41.04	54,785,162	66,020,886	11,235,724	17.02	
22	DEMAND	12,699,180	21,382,525	8,683,345	40.61	55,021,032	66,020,886	10,999,854	16.66	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	25,283,937	13,301,394	(11,982,543)	(90.08)	126,206,188	70,830,791	(55,375,397)	(78.18)	
25	NET UNBILLED	(1,441,551)	0	1,441,551	0.00	(1,783,750)	-	1,783,750	0.00	
26	COMPANY USE	18,459	0	(18,459)	0.00	58,397	-	(58,397)	0.00	
27	TOTAL THERM SALES (24)	22,040,665	13,301,394	(8,739,271)	(65.70)	116,728,022	70,830,791	(45,897,231)	(64.80)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00143	0.00393	0.00250	63.54	0.00408	0.00424	0.00016	3.81
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	(24.81800)	0.63120	25.44920	4,031.88	0.57674	0.72588	0.14914	20.55
31	COMMODITY (Other)	(4/18)	0.52833	0.63120	0.10287	16.30	0.52122	0.54477	0.02355	4.32
32	DEMAND	(5/19)	0.04355	0.04542	0.00187	4.11	0.04422	0.04568	0.00147	3.21
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00426	0.00423	(0.00003)	(0.75)	0.00460	0.00458	(0.00002)	(0.36)
35	DEMAND	(8/22)	0.02739	0.02161	(0.00578)	(26.73)	0.03172	0.02945	(0.00227)	(7.71)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.64372	0.83605	0.19233	23.01	0.62765	0.77020	0.14254	18.51
38	NET UNBILLED	(12/25)	1.60098	0.00000	(1.60098)	0.00	(0.19956)	0.00000	0.19956	0.00
39	COMPANY USE	(13/26)	0.83417	0.00000	(0.83417)	0.00	0.82286	0.00000	(0.82286)	0.00
40	TOTAL THERM SALES	(11/27)	0.73844	0.83605	0.09761	11.68	0.67862	0.77020	0.09158	11.89
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.71830	0.81591	0.09761	11.96	0.65848	0.75006	0.09158	12.21
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.72191	0.82001	0.09810	11.96	0.66179	0.75383	0.09204	12.21
45	PGA FACTOR ROUNDED TO NEAREST .001		72.191	82.001	9.81000	11.96	66.179	75.383	9.20400	12.21

For Residential Customers

FOR THE PERIOD OF:

JANUARY 03 through DECEMBER 03

	CURRENT MONTH: APRIL 03				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$18,108	\$66,599	\$48,491	72.81	\$330,817	\$292,298	(\$38,519)	(13.18)	
2	NO NOTICE SERVICE	\$10,256	\$10,256	\$0	0.00	\$77,244	\$77,244	\$0	0.00	
3	SWING SERVICE	\$5,126	\$2,735,211	\$2,730,085	99.81	\$6,078,132	\$6,415,322	\$337,190	5.26	
4	COMMODITY (Other)	\$5,518,397	\$729,753	(\$4,788,644)	(656.20)	\$25,021,061	\$11,404,597	(\$13,616,464)	(119.39)	
5	DEMAND	\$1,416,365	\$1,399,666	(\$16,699)	(1.19)	\$6,012,677	\$6,058,412	\$45,735	0.75	
6	OTHER	\$58,583	\$41,270	(\$17,313)	(41.95)	\$197,517	\$168,120	(\$29,397)	(17.49)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$22,194	\$37,328	\$15,134	40.54	\$118,215	\$126,903	\$8,688	6.85	
8	DEMAND	\$149,297	\$198,359	\$49,062	24.73	\$755,901	\$841,758	\$85,857	10.20	
9	OTHER	\$83,944	\$111,008	\$27,064	0.00	\$441,915	\$385,572	(\$56,343)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,771,400	\$4,636,060	(\$2,135,340)	(46.06)	\$36,401,417	\$23,061,760	(\$13,339,657)	(57.84)	
12	NET UNBILLED	(\$1,088,354)	\$0	\$1,088,354	0.00	(\$125,559)	\$0	\$125,559	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,929,500	\$4,636,060	\$1,706,560	36.81	\$24,970,788	\$23,061,760	(\$1,909,028)	(8.28)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	12,640,889	16,952,820	4,311,931	25.43	78,905,979	68,936,656	(9,969,323)	(14.46)	
16	NO NOTICE SERVICE	1,738,260	1,738,260	0	0.00	13,092,202	13,092,202	0	0.00	
17	SWING SERVICE	(207)	4,333,350	4,333,557	100.00	10,697,168	8,835,015	(1,862,153)	(21.08)	
18	COMMODITY (Other)	10,445,001	1,156,135	(9,288,866)	(903.44)	48,480,639	20,982,099	(27,498,540)	(131.06)	
19	DEMAND	32,521,040	30,816,131	(1,704,909)	(5.53)	135,979,896	132,613,138	(3,366,758)	(2.54)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	5,207,613	8,824,568	3,616,955	40.99	25,653,056	27,683,835	2,030,779	7.34	
22	DEMAND	5,450,488	9,177,380	3,726,892	40.61	23,822,404	28,554,892	4,732,488	16.57	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,444,794	5,489,485	(4,955,309)	(90.27)	59,177,807	29,817,114	(29,360,693)	(98.47)	
25	NET UNBILLED	(723,051)	0	723,051	0.00	(1,038,461)	-	1,038,461	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,873,670	5,489,485	615,815	11.22	34,854,205	29,817,114	(5,037,091)	(16.89)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00143	0.00393	0.00250	63.54	0.00419	0.00424	0.00005	1.12
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	(24.76329)	0.63120	25.39449	4,023.21	0.56820	0.72612	0.15792	21.75
31	COMMODITY (Other)	(4/18)	0.52833	0.63120	0.10287	16.30	0.51610	0.54354	0.02744	5.05
32	DEMAND	(5/19)	0.04355	0.04542	0.00187	4.11	0.04422	0.04568	0.00147	3.21
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00426	0.00423	(0.00003)	(0.75)	0.00461	0.00458	(0.00002)	(0.53)
35	DEMAND	(8/22)	0.02739	0.02161	(0.00578)	(26.73)	0.03173	0.02948	(0.00225)	(7.64)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.64830	0.84454	0.19624	23.24	0.61512	0.77344	0.15832	20.47
38	NET UNBILLED	(12/25)	1.50522	0.00000	(1.50522)	0.00	0.12091	0.00000	(0.12091)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.38938	0.84454	0.19624	23.24	1.04439	0.77344	(0.27095)	(35.03)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.36924	0.82440	(0.54484)	(66.09)	1.02425	0.75330	(0.27095)	(35.97)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.37613	0.82855	(0.54758)	(66.09)	1.02940	0.75709	(0.27231)	(35.97)
45	PGA FACTOR ROUNDED TO NEAREST .001		137.613	82.855	(54.75801)	(66.09)	102.940	75.709	(27.23135)	(35.97)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03									
		CURRENT MONTH: APRIL 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$25,726	\$94,776	\$69,050	72.86	\$352,863	\$402,938	\$50,075	12.43		
2	NO NOTICE SERVICE	\$13,639	\$13,639	\$0	0.00	\$100,966	\$100,966	\$0	0.00		
3	SWING SERVICE	\$7,283	\$3,892,389	\$3,885,106	99.81	\$6,218,237	\$9,082,153	\$2,863,916	31.53		
4	COMMODITY (Other)	\$7,840,105	\$1,038,487	(\$6,801,618)	(654.95)	\$29,647,739	\$15,551,261	(\$14,096,478)	(90.65)		
5	DEMAND	\$1,883,646	\$1,861,439	(\$22,207)	(1.19)	\$7,875,474	\$7,934,657	\$59,183	0.75		
6	OTHER	\$83,230	\$58,730	(\$24,500)	(41.72)	\$232,760	\$231,880	(\$880)	(0.38)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$31,531	\$53,120	\$21,589	40.64	\$133,671	\$175,554	\$41,883	23.86		
8	DEMAND	\$198,553	\$263,801	\$65,248	24.73	\$989,334	\$1,102,548	\$113,214	10.27		
9	OTHER	\$119,262	\$157,971	\$38,709	0.00	\$492,620	\$533,825	\$41,205	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,504,283	\$6,484,568	(\$3,019,715)	(46.57)	\$42,812,414	\$31,491,927	(\$11,320,487)	(35.95)		
12	NET UNBILLED	(\$1,219,538)	\$0	\$1,219,538	0.00	\$481,519	\$0	(\$481,519)	0.00		
13	COMPANY USE	\$15,398	\$0	(\$15,398)	0.00	\$48,053	\$0	(\$48,053)	0.00		
14	TOTAL THERM SALES (11)	\$11,935,438	\$6,484,568	(\$5,450,870)	(84.06)	\$58,351,142	\$31,491,927	(\$26,859,215)	(85.29)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	17,959,181	24,125,010	6,165,829	25.56	88,835,991	95,135,690	6,299,699	6.62		
16	NO NOTICE SERVICE	2,311,740	2,311,740	0	0.00	17,112,928	17,112,928	0	0.00		
17	SWING SERVICE	(293)	6,166,650	6,166,943	100.00	10,623,392	12,514,985	1,891,593	15.11		
18	COMMODITY (Other)	14,839,436	1,645,259	(13,194,177)	(801.95)	56,404,989	28,498,692	(27,906,297)	(97.92)		
19	DEMAND	43,250,255	40,982,869	(2,267,386)	(5.53)	178,120,947	173,687,142	(4,433,805)	(2.55)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,398,567	12,557,957	5,159,390	41.08	29,132,106	38,337,051	9,204,945	24.01		
22	DEMAND	7,248,692	12,205,145	4,956,453	40.61	31,198,628	37,465,994	6,267,366	16.73		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,839,143	7,811,909	(7,027,234)	(89.96)	67,028,381	41,013,677	(26,014,704)	(63.43)		
25	NET UNBILLED	(718,500)	0	718,500	0.00	(745,289)	-	745,289	0.00		
26	COMPANY USE	18,459	0	(18,459)	0.00	58,397	-	(58,397)	0.00		
27	TOTAL THERM SALES (24)	17,166,994	7,811,909	(9,355,085)	(119.75)	81,873,818	41,013,677	(40,860,141)	(99.63)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00143	0.00393	0.00250	63.54	0.00397	0.00424	0.00026	6.22	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00000	0.00000	0.00	
30	SWING SERVICE	(3/17)	(24.85666)	0.63120	25.48786	4,038.00	0.58533	0.72570	0.14037	19.34	
31	COMMODITY (Other)	(4/18)	0.52833	0.63120	0.10287	16.30	0.52562	0.54568	0.02006	3.68	
32	DEMAND	(5/19)	0.04355	0.04542	0.00187	4.11	0.04421	0.04568	0.00147	3.22	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00426	0.00423	(0.00003)	(0.75)	0.00459	0.00458	(0.00001)	(0.20)	
35	DEMAND	(8/22)	0.02739	0.02161	(0.00578)	(26.73)	0.03171	0.02943	(0.00228)	(7.76)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.64049	0.83008	0.18959	22.84	0.63872	0.76784	0.12912	16.82	
38	NET UNBILLED	(12/25)	1.69734	0.00000	(1.69734)	0.00	(0.64608)	0.00000	0.64608	0.00	
39	COMPANY USE	(13/26)	0.83417	0.00000	(0.83417)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.55364	0.83008	0.18959	22.84	0.52291	0.76784	0.24493	31.90	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.53350	0.80994	0.27644	34.13	0.50277	0.74770	0.24493	32.76	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53618	0.81402	0.27784	34.13	0.50530	0.75146	0.24616	32.76	
45	PGA FACTOR ROUNDED TO NEAREST .001		53.618	81.402	27.78410	34.13	50.530	75.146	24.61644	32.76	

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: April 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,537,690	\$78,738	\$0.00383
2 Commodity Pipeline (SNG./SO GA)	8,672,680	(\$38,630)	(\$0.00445)
3 Commodity Pipeline (Gulfstream)	460,420	\$921	\$0.00200
4 Commodity Pipeline-(FGT)-Mar'03 Accrual Adj.	622,090	\$6,556	\$0.01054
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	307,190	\$665	\$0.00217
6 Commodity Pipeline- (Gulfstream)Prior Month Adj.	0	(\$4,415)	#DIV/0!
7			
8 TOTAL COMMODITY (Pipeline)	30,600,070	\$43,834	\$0.00143
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$9,375	#DIV/0!
10 Swing Service-Demand-3rd Party Suppliers-Mar'03 Accr. Adj.	0	\$3,488	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers-Mar'03 Accr. Adj.	(500)	(\$454)	\$0.90702
12 TOTAL SWING SERVICE	(500)	\$12,409	(\$24.81798)
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	21,173,160	\$10,805,657	\$0.51035
14 City of Sunrise	18,164	\$14,101	\$0.77633
15 Okaloosa	449,970	\$66,439	\$0.14765
16 Purchases-3rd Party Suppliers-Mar'03 Accrual Adj.	324,970	\$144,591	\$0.44494
17 Purchases-3rd Party Suppliers-Prior Month Adj.	(98,860)	(\$90,457)	\$0.91500
17a Purchases-3rd Party Suppliers-Prior Period Adj.	0	(\$18)	#DIV/0!
18 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	2,540	\$1,564	\$0.61587
19 Cashouts-Peoples' Transportation Customers	1,915,877	\$1,360,305	\$0.71002
20 NCTS Program Cashouts	761,456	\$628,201	\$0.82500
21 Imbalance Cashout (FGT) - Prior Month Adj.	0	\$300	#DIV/0!
22 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	132,110	\$91,324	\$0.69127
23 Bookouts-Prior Month Adj.	75,730	\$42,106	\$0.55600
24 Bookouts-Mar'03	529,320	\$294,387	\$0.55616
25 TOTAL COMMODITY (Other)	25,284,437	\$13,358,502	\$0.52833
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	99,658,500	\$4,293,517	\$0.04308
27 Demand (SNG/SO GA)	10,710,000	\$447,640	\$0.04180
28 Demand (Gulfstream)	4,500,000	\$247,500	\$0.05500
29 Temporary Relinquishment Credit-(FGT)	(42,207,800)	(\$1,758,734)	\$0.04167
29a Temporary Acquisition	1,200,000	\$44,436	\$0.03703
30 Capacity Discount-Transportation Customer	2,162,405	\$20,024	\$0.00926
31 Demand (SNG/SO GA) Prior Month Adj.	0	\$14,938	#DIV/0!
32 Volumetric Relinquishment Credit-(FGT)	(239,520)	(\$8,869)	\$0.03703
33 Volumetric Relinquishment Credit-(FGT)-Mar'03 Accrual Adj.	(12,290)	(\$441)	\$0.03587
34 TOTAL DEMAND	75,771,295	\$3,300,011	\$0.04355
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$69,861	\$0.00000
36 Transportation Trailer Charges	0	\$71,952	\$0.00000
37 TOTAL OTHER	0	\$141,813	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	ACTUAL	ESTIMATE			ACTUAL	ESTIMATE			
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,355,513	\$8,395,840	(\$4,959,673)	(\$0.59073)	\$66,917,115	\$42,453,333	(\$24,463,782)	(\$0.57625)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,904,772	2,724,788	(179,984)	(0.06605)	\$12,248,659	\$12,100,355	(148,304)	(0.01226)	
3 TOTAL	16,260,285	11,120,628	(5,139,657)	(0.46217)	\$79,165,774	\$54,553,688	(24,612,086)	(0.45115)	
4 FUEL REVENUES (NET OF REVENUE TAX)	14,864,938	11,120,628	(3,744,310)	(0.33670)	\$83,321,931	\$54,553,688	(28,768,243)	(0.52734)	
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$1,278,572	\$1,278,572	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,184,581	11,440,271	(3,744,310)	(0.32729)	\$84,600,503	\$55,832,260	(28,768,243)	(0.51526)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,075,704)	319,643	1,395,347	4.36533	\$5,434,729	\$1,278,572	(4,156,157)	(3.25062)	
8 INTEREST PROVISION-THIS PERIOD (21)	1,196	2,209	1,014	0.45881	(\$6,203)	\$9,195	15,399	1.67461	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,908,424	2,237,212	328,788	0.14696	(3,635,681)	2,230,226	5,865,907	2.63019	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$1,278,572)	(\$1,278,572)	0	0.00000	
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	514,273	2,239,421	1,725,148	0.77035	514,273	2,239,421	1,725,148	0.77035	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	514,273	2,239,421	1,725,148	0.77035	\$514,273	\$2,239,421	\$1,725,148	\$0.77035	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,908,424	2,237,212	328,788	0.14696	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	513,077	2,237,212	1,724,135	0.77066					
15 TOTAL (13+14)	2,421,501	4,474,424	2,052,923	0.45881					
16 AVERAGE (50% OF 15)	1,210,751	2,237,212	1,026,461	0.45881					
17 INTEREST RATE - FIRST DAY OF MONTH	1.18	1.18	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.19	1.19	0	0.00000					
19 TOTAL (17+18)	2.370	2.370	0	0.00000					
20 AVERAGE (50% OF 19)	1.185	1.185	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.09875	0.09875	0	0.00000					
22 INTEREST PROVISION (16x21)	\$1,196	\$2,209	\$1,014	\$0.45881					

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 03 THROUGH DECEMBER 03

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

April'03

(A) MONTH	(B) PURCHASED FROM	(C) PURCH FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	April'03	FGT	PGS FTS-1 COMM. PIPELINE	15,761,000		15,761,000		\$66,669.03			\$0.42
2	April'03	FGT	PGS FTS-1 COMM. PIPELINE		12,606,180	12,606,180		53,724.58			\$0.43
3	April'03	FGT	PGS FTS-2 COMM. PIPELINE	4,776,690		4,776,690		12,068.53			\$0.25
4	April'03	FGT	PGS FTS-1 DEMAND	47,763,600		47,763,600			\$1,768,686.25		\$3.70
5	April'03	FGT	PGS FTS-1 DEMAND		12,699,180	12,699,180			347,850.62		\$2.74
6	April'03	FGT	PGS FTS-2 DEMAND	10,647,580		10,647,580			801,663.81		\$7.53
7	April'03	FGT	PGS NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8	April'03	SONAT/SO GA	PGS COMM. PIPELINE	8,672,680		8,672,680		(38,629.89)			(\$0.45)
9	April'03	SONAT/SO GA	PGS DEMAND	10,710,000		10,710,000			447,640.19		\$4.18
10	April'03	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	460,420		460,420		920.84			\$0.20
11	April'03	GULFSTREAM PIPELINE	PGS DEMAND	4,500,000		4,500,000			247,500.00		\$5.50
11	April'03	ANADARKO	PGS SWING	0		0			1,125.00		#DIV/0!
12	April'03	BP ENERGY	PGS SWING	0		0			3,000.00		#DIV/0!
13	April'03	BP ENERGY	PGS COMM. OTHER	1,563,890		1,563,890	791,089.16				\$50.58
14	April'03	BRIDGELINE	PGS COMM. OTHER	145,710		145,710	75,206.33				\$51.61
15	April'03	CHEVTEXACO	PGS COMM. OTHER	797,170		797,170	405,193.11				\$50.83
15	April'03	CINERGY	PGS COMM. OTHER	122,950		122,950	59,876.65				\$48.70
16	April'03	CONOCO	PGS COMM. OTHER	1,445,780		1,445,780	704,094.86				\$48.70
17	April'03	CORAL	PGS COMM. OTHER	46,500		46,500	25,017.00				\$53.80
18	April'03	CROSSTEX	PGS COMM. OTHER	482,710		482,710	248,208.54				\$51.42
19	April'03	EXXON	PGS COMM. OTHER	5,982,790		5,982,790	3,091,533.59				\$51.67
20	April'03	OXYDENTAL	PGS SWING	0		0	0.00		5,250.00		#DIV/0!
21	April'03	OXYDENTAL	PGS COMM. OTHER	753,700		753,700	370,549.00				\$49.16
22	April'03	PRIOR ENERGY	PGS COMM. OTHER	6,790,600		6,790,600	3,473,845.36				\$51.16
23	April'03	PROLIANCE	PGS COMM. OTHER	441,120		441,120	213,722.64				\$48.45
24	April'03	SEMINOLE	PGS COMM. OTHER	941,330		941,330	493,561.98				\$52.43
25	April'03	SEMPRA	PGS COMM. OTHER	578,760		578,760	300,746.88				\$51.96
26	April'03	TOTAL FINA	PGS COMM. OTHER	410,580		410,580	208,321.69				\$50.74
27	April'03	UNOCAL	PGS COMM. OTHER	604,380		604,380	310,731.28				\$51.41
28	April'03	WESTERN	PGS COMM. OTHER	65,190		65,190	33,958.93				\$52.09
29	April'03	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	2,162,405		2,162,405			20,023.87		\$0.93
30	April'03	NCTS PROGRAM C/O	PGS COMM. OTHER	761,456		761,456	628,201.03				\$82.50
30	April'03	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	1,915,877		1,915,877	1,360,305.07				\$71.00
31	Totals	**This report excludes prior month/period adjustments.		133,354,868	25,305,360	158,660,228	\$12,794,163.10	\$94,753.09	\$3,666,634.74	\$0.00	\$10.43

FOR THE PERIOD OF:
PRESENT MONTH:January-03
April-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY DRN# 6489	556	538	16,680	16,138	5.00000	5.16796
2	BP ENERGY DRN# 25809	1,356	1,312	40,671	39,349	4.75000	4.90956
3	BP ENERGY DRN# 25809	667	645	20,000	19,350	4.91000	5.07494
4	BP ENERGY DRN# 25809	600	581	18,000	17,415	5.19000	5.36434
5	BRIDGELINE DRN# 7995	152	147	4,571	4,422	5.23000	5.40568
6	BRIDGELINE DRN# 7995	333	323	10,000	9,675	5.13000	5.30233
7	CINERGY DRN# 25809	410	397	12,295	11,895	4.87000	5.03359
8	CONOCO DRN# 337605	4,819	4,663	144,578	139,879	4.87000	5.03359
9	CROSSTEX DRN# 337605	333	323	10,000	9,675	4.90000	5.06460
10	CROSSTEX DRN# 337605	200	194	6,000	5,805	4.85000	5.01292
11	CROSSTEX DRN# 337605	500	484	15,000	14,513	5.09000	5.26098
12	CROSSTEX DRN# 337605	345	333	10,336	10,000	5.47000	5.65375
13	CROSSTEX DRN# 337605	172	167	5,168	5,000	5.39000	5.57106
14	CROSSTEX DRN# 337605	59	57	1,767	1,710	5.30000	5.47804
15	EXXON DRN# 321465	14,943	14,457	448,279	433,710	5.21000	5.38501
16	OXYDENTAL DRN# 23422	193	187	5,800	5,612	4.95000	5.11628
17	OXYDENTAL DRN# 23422	290	280	8,695	8,412	4.78000	4.94057
18	OXYDENTAL DRN# 23422	695	672	20,841	20,164	4.73500	4.89406
19	OXYDENTAL DRN# 23422	320	310	9,613	9,301	4.86000	5.02326
20	OXYDENTAL DRN# 23422	167	161	5,000	4,838	5.18000	5.35401
21	SUBTOTAL	27,110	26,229	813,294	786,862	5.10347	5.27490

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 493,711 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 992,701 dth's moved on the Southern Natural Gas pipeline shown on line 57 THRU 92, and 46,631 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

FOR THE PERIOD OF:
PRESENT MONTH:January-03
April-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 OXYDENTAL	DRN# 23422	107	104	3,221	3,116	5.17000	5.34367
23 OXYDENTAL	DRN# 23422	333	323	10,000	9,675	4.95000	5.11628
24 OXYDENTAL	DRN# 23422	140	135	4,200	4,064	5.01500	5.18346
25 PROLIANCE	DRN# 179841	1,470	1,423	44,112	42,678	4.84500	5.00775
26 SEMINOLE	DRN# 716	405	392	12,154	11,759	5.40000	5.58140
27 SEMINOLE	DRN# 323584	2,733	2,644	81,979	79,315	5.22000	5.39535
28 SEMPRA	DRN# 7995	1,330	1,287	39,900	38,603	5.17000	5.34367
29 SEMPRA	DRN# 241390	599	580	17,976	17,392	5.25500	5.43152
30 TOTAL FINA	DRN# 716	165	160	4,946	4,785	5.00000	5.16796
31 UNOCAL	DRN# 716	167	161	5,000	4,838	5.06000	5.22997
32 UNOCAL	DRN# 716	373	361	11,202	10,838	5.12000	5.29199
33 UNOCAL	DRN# 716	500	484	15,000	14,513	5.18000	5.35401
34 UNOCAL	DRN# 157741	333	323	10,000	9,675	5.09000	5.26098
35 WESTERN	DRN# 716	167	161	5,000	4,838	5.13000	5.30233
36 BP ENERGY	DRN# 8205175	51	49	1,519	1,470	5.27000	5.44703
37 BP ENERGY	DRN# 8205175	51	49	1,519	1,470	5.62000	5.80879
38 CORAL	DRN# 8205175	155	150	4,650	4,499	5.38000	5.56072
39 PRIOR	DRN# 8205175	203	196	6,076	5,879	5.48000	5.66408
40	SUBTOTAL	9,282	8,980	278,454	269,404	5.10347	5.27490

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 493,711 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 992,701 dth's moved on the Southern Natural Gas pipeline shown on line 57 THRU 92, and 46,631 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
April-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 TOTAL FINA	DRN# 8205179	49	48	1,479	1,431	4.86000	5.02326
42 TOTAL FINA	DRN# 8205179	152	147	4,557	4,409	4.84000	5.00258
43 TOTAL FINA	DRN# 8205179	152	147	4,557	4,409	5.30000	5.47804
44 TOTAL FINA	DRN# 8205179	51	49	1,519	1,470	5.63250	5.82171
45 UNOCAL	DRN# 8205164	100	97	2,998	2,901	5.09000	5.26098
46 UNOCAL	DRN# 8205164	49	48	1,479	1,431	4.85000	5.01292
47 UNOCAL	DRN# 8205164	51	49	1,519	1,470	4.87000	5.03359
48 UNOCAL	DRN# 8205164	51	49	1,519	1,470	4.90000	5.06460
49 UNOCAL	DRN# 8205164	51	49	1,519	1,470	5.12000	5.29199
50 UNOCAL	DRN# 8205164	51	49	1,519	1,470	5.20000	5.37468
51 UNOCAL	DRN# 8205164	51	49	1,519	1,470	5.50000	5.68475
52 UNOCAL	DRN# 8205164	51	49	1,524	1,474	5.59000	5.77778
53 UNOCAL	DRN# 8205164	51	50	1,540	1,490	5.48000	5.66408
54 UNOCAL	DRN# 8205164	52	50	1,550	1,500	5.28000	5.45736
55 UNOCAL	DRN# 8205164	85	82	2,550	2,467	5.11000	5.28165
56 WESTERN	DRN# 8205171	51	49	1,519	1,470	5.47000	5.65375
57 BP ENERGY	DRN# 21100	333	323	10,000	9,675	5.07000	5.24031
58 BP ENERGY	DRN# 21100	267	258	8,000	7,740	5.14000	5.31266
59	SUBTOTAL	1,696	1,640	50,867	49,214	5.10347	5.27490

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 493,711 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 992,701 dth's moved on the Southern Natural Gas pipeline shown on line 57 THRU 92, and 46,631 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: April-03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
60	BP ENERGY	800	774	24,000	23,220	5.28000	5.45736
61	BP ENERGY	267	258	8,000	7,740	5.52000	5.70543
62	BP ENERGY	267	258	8,000	7,740	5.45500	5.63824
63	CHEVRONTEXACO	257	249	7,717	7,466	4.83000	4.99225
64	CHEVRONTEXACO	800	774	24,000	23,220	4.80000	4.96124
65	CHEVRONTEXACO	267	258	8,000	7,740	4.92500	5.09044
66	CHEVRONTEXACO	267	258	8,000	7,740	5.24000	5.41602
67	CHEVRONTEXACO	267	258	8,000	7,740	5.13000	5.30233
68	CHEVRONTEXACO	267	258	8,000	7,740	5.20500	5.37984
69	CHEVRONTEXACO	267	258	8,000	7,740	5.58500	5.77261
70	CHEVRONTEXACO	267	258	8,000	7,740	5.50500	5.68992
71	EXXON	5,000	4,838	150,000	145,125	5.04000	5.20930
72	OXYDENTAL	267	258	8,000	7,740	5.22000	5.39535
73	PRIOR	14,500	14,029	435,000	420,863	5.03000	5.19897
74	PRIOR	199	193	5,984	5,790	5.07000	5.24031
75	PRIOR	533	516	16,000	15,480	4.87000	5.03359
76	PRIOR	267	258	8,000	7,740	4.83000	4.99225
77	PRIOR	800	774	24,000	23,220	4.80000	4.96124
78	SUBTOTAL	25,557	24,726	766,701	741,783	5.10347	5.27490

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 493,711 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 992,701 dth's moved on the Southern Natural Gas pipeline shown on line 57 THRU 92, and 46,631 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

FOR THE PERIOD OF:
PRESENT MONTH:January-03
April-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 PRIOR	DRN# 22900	267	258	8,000	7,740	4.95000	5.11628
80 PRIOR	DRN# 22900	267	258	8,000	7,740	5.23000	5.40568
81 PRIOR	DRN# 22900	267	258	8,000	7,740	5.14000	5.31266
82 PRIOR	DRN# 22900	267	258	8,000	7,740	5.13000	5.30233
83 PRIOR	DRN# 22900	800	774	24,000	23,220	5.27000	5.44703
84 PRIOR	DRN# 22900	267	258	8,000	7,740	5.22000	5.39535
85 PRIOR	DRN# 22900	267	258	8,000	7,740	5.50000	5.68475
86 PRIOR	DRN# 22900	267	258	8,000	7,740	5.67000	5.86047
87 PRIOR	DRN# 22900	2,133	2,064	64,000	61,920	5.42500	5.60724
88 PRIOR	DRN# 22900	267	258	8,000	7,740	5.50000	5.68475
89 PRIOR	DRN# 22900	533	516	16,000	15,480	5.55000	5.73643
90 PRIOR	DRN# 22900	533	516	16,000	15,480	5.57500	5.76227
91 TOTAL FINA	DRN# 18450	533	516	16,000	15,480	4.87000	5.03359
92 TOTAL FINA	DRN# 18450	267	258	8,000	7,740	5.46500	5.64858
93		0	0	0	0	0.00000	#DIV/0!
94		0	0	0	0	0.00000	#DIV/0!
95		0	0	0	0	0.00000	#DIV/0!
96	SUBTOTAL	6,933	6,708	208,000	201,240	5.10347	5.27490
97	TOTAL	70,577	68,283	2,117,316	2,048,503	5.10347	5.27490

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 493,711 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 992,701 dth's moved on the Southern Natural Gas pipeline shown on line 57 THRU 92, and 46,631 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 36 THRU 56

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

April-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	4,873,670	5,611,220	737,550	0.15133	34,854,205	33,072,405	(1,781,800)	(0.05112)
2 SMALL COMM. SERVICE	86,881	101,909	15,028	0.17297	1,174,862	547,321	(627,541)	(0.53414)
3 GENERAL SERVICE-1	4,043,899	6,837,263	2,793,364	0.69076	21,781,455	30,725,677	8,944,222	0.41063
4 GENERAL SERVICE-2	1,641,945	2,656,189	1,014,244	0.61771	7,257,776	11,624,359	4,366,583	0.60164
5 GENERAL SERVICE-3	873,391	1,522,077	648,686	0.74272	5,166,798	6,218,636	1,051,838	0.20358
6 GENERAL SERVICE-4	151,626	92,705	(58,921)	(0.38860)	420,396	369,525	(50,871)	(0.12101)
7 GENERAL SERVICE-5	67,199	0	(67,199)	(1.00000)	582,405	0	(582,405)	(1.00000)
8 NATURAL GAS VEH. SALES	11,015	47,022	36,007	3.26898	55,582	212,469	156,888	2.82266
9 COMM. ST. LIGHTING	19,962	49,943	29,981	1.50190	67,753	220,265	152,512	2.25100
10 WHOLESALE	28,435	8,552	(19,883)	(0.69925)	156,536	39,031	(117,505)	(0.75066)
10A OFF SYSTEM SALES	10,242,640	0	(10,242,640)	(1.00000)	44,375,660	0	(44,375,660)	(1.00000)
11 TOTAL FIRM SALES	22,040,665	16,926,880	(5,113,785)	(0.23202)	115,893,426	83,029,688	(32,863,738)	(0.28357)
THERM SALES (INTERRUPTIBLE)								
12 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	114,106	0	(114,106)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	(0)	(1.00000)	214,020	0	(214,020)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	0	0	(0)	(1.00000)	834,596	0	(834,596)	(1.00000)
THERMS SALES (TRANSPORTATION)								
16A SMALL COMM. SERVICE	20,049	10,395	(9,654)	(0.48151)	93,646	53,699	(39,947)	(0.42657)
16 GENERAL SERVICE-1	4,229,171	3,622,116	(607,055)	(0.14354)	20,590,904	16,346,375	(4,244,529)	(0.20614)
17 GENERAL SERVICE-2	4,358,376	4,044,243	(314,133)	(0.07208)	17,607,504	18,022,268	414,764	0.20256
18 GENERAL SERVICE-3	4,988,740	4,610,049	(378,691)	(0.07591)	26,535,528	18,899,380	(7,636,148)	(0.28777)
19 GENERAL SERVICE-4	3,582,958	3,309,699	(273,259)	(0.07627)	14,359,026	13,930,547	(428,479)	(0.02984)
20 GENERAL SERVICE-5	5,447,609	4,133,653	(1,313,956)	(0.24120)	20,905,519	16,679,398	(4,226,121)	(0.20215)
21 NATURAL GAS VEHICLE SALES	40,487	24,199	(16,288)	(0.40230)	168,764	97,212	(71,552)	(0.42398)
22 WHOLESALE	52,427	0	(52,427)	(1.00000)	156,656	0	(156,656)	(1.00000)
23 COMM. ST. LIGHTING	86,927	49,943	(36,984)	(0.42546)	309,065	220,265	(88,800)	(0.28732)
24 INTERRUPTIBLE SMALL	3,866,502	5,532,053	1,665,551	0.43076	18,538,186	23,357,172	4,818,986	0.25995
25 INTERRUPTIBLE LV-1	16,177,898	12,401,989	(3,775,909)	(0.23340)	60,641,157	50,562,007	(10,079,150)	(0.16621)
26 INTERRUPTIBLE LV-2	26,536,057	51,895,938	25,359,881	0.95568	112,638,617	191,778,046	79,139,429	0.70260
27 TOTAL TRANSPORTATION	69,387,202	89,634,277	20,247,075	0.29180	292,544,571	349,946,369	57,401,798	0.19622
28 TOTAL THROUGHPUT	91,427,867	106,561,157	15,133,290	0.16552	409,272,594	432,976,057	23,703,463	0.05792
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
29 RESIDENTIAL	264,502	260,082	(4,420)	(0.01671)	1,047,711	1,042,079	(5,632)	(0.00538)
30 SMALL COMMERCIAL	5,971	3,877	(2,094)	(0.35070)	23,454	15,562	(7,892)	(0.33649)
31 GENERAL SERVICE-1	11,294	13,214	1,920	0.17000	46,282	53,222	6,940	0.14995
32 GENERAL SERVICE-2	882	680	(202)	(0.22902)	3,069	2,740	(329)	(0.10720)
33 GENERAL SERVICE-3	131	158	27	0.20611	779	634	(145)	(0.18614)
34 GENERAL SERVICE-4	9	1	(8)	(0.88889)	27	4	(23)	(0.85185)
35 GENERAL SERVICE-5	6	0	(6)	(1.00000)	0	0	(22)	(1.00000)
36 NATURAL GAS VEH. SALES	14	19	5	0.35714	65	76	11	0.16923
37 COMM. ST. LIGHTING	42	46	4	0.09524	168	180	12	0.07143
38 WHOLESALE	3	2	(1)	(0.33333)	12	8	(4)	(0.33333)
38A OFF SYSTEM SALES	10	0	(10)	(1.00000)	39	0	(39)	(1.00000)
39 TOTAL FIRM	282,864	278,079	(4,785)	(0.01692)	1,121,628	1,114,505	(7,123)	(0.00635)
AVERAGE NUMBER OF CUSTOMERS (INT.)								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT.	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
43A SMALL COMM. SERVICE	310	215	(95)	(0.30645)	1,212	863	(349)	(0.28795)
44 GENERAL SERVICE-1	6,928	8,128	1,200	0.17321	27,844	32,131	4,287	0.15396
45 GENERAL SERVICE-2	1,999	1,669	(330)	(0.16508)	6,873	6,602	(271)	(0.03943)
46 GENERAL SERVICE-3	603	621	18	0.02985	2,957	2,460	(497)	(0.16808)
47 GENERAL SERVICE-4	125	89	(36)	(0.28800)	463	354	(109)	(0.23542)
48 GENERAL SERVICE-5	85	63	(22)	(0.25882)	340	252	(88)	(0.25882)
49 NATURAL GAS VEHICLE SALES	6	3	(3)	(0.50000)	16	12	(4)	(0.25000)
50 WHOLESALE	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)
51 COMM. ST. LIGHTING	54	46	(8)	(0.14815)	204	180	(24)	(0.11765)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	122	148	26	0.21311
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	76	56	(20)	(0.26316)
54 INTERRUPTIBLE LV-2	7	6	(1)	(0.14286)	28	24	(4)	(0.14286)
55 TOTAL TRANSP. CUSTOMERS	10,167	10,891	724	0.07121	40,139	43,082	2,943	0.07332
56 TOTAL CUSTOMERS	293,031	288,970	(4,061)	(0.01386)	1,161,772	1,157,587	(4,185)	(0.00360)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF: April-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	18	22	3	0.17090	33	32	(2)	(0.04599)
58 SMALL COMMERCIAL	15	26	12	0.80650	50	35	(15)	(0.29789)
59 GENERAL SERVICE-1	358	517	159	0.44509	471	577	107	0.22669
60 GENERAL SERVICE-2	1,862	3,906	2,045	1.09826	2,365	4,242	1,878	0.79396
61 GENERAL SERVICE-3	6,667	9,633	2,966	0.44491	6,633	9,809	3,176	0.47884
62 GENERAL SERVICE-4	16,847	92,705	75,858	4.50264	15,570	92,381	76,811	4.93320
63 GENERAL SERVICE-5	11,200	#DIV/0!	#DIV/0!	#DIV/0!	26,473	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	787	2,475	1,688	2.14557	855	2,796	1,941	2.26938
65 COMM. ST. LIGHTING	475	1,086	610	1.28435	403	1,224	820	2.03427
66 WHOLESALE	9,478	4,276	(5,202)	(0.54887)	13,045	4,879	(8,166)	(0.62599)
66A OFF SYSTEM SALES	1,024,264	#DIV/0!	#DIV/0!	#DIV/0!	1,137,837	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,053	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	107,010	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	65	48	(16)	(0.25241)	77	62	(15)	(0.19468)
71 GENERAL SERVICE-1(TRANSP.)	610	446	(165)	(0.26999)	740	509	(231)	(0.31206)
72 GENERAL SERVICE-2(TRANSP.)	2,180	2,423	243	0.11140	2,562	2,730	168	0.06557
73 GENERAL SERVICE-3(TRANSP.)	8,273	7,424	(850)	(0.10269)	8,974	7,683	(1,291)	(0.14388)
74 GENERAL SERVICE-4(TRANSP.)	28,664	37,188	8,524	0.29738	31,013	39,352	8,339	0.26888
75 GENERAL SERVICE-5(TRANSP.)	64,090	65,614	1,524	0.02378	61,487	66,188	4,701	0.07646
76 NATURAL GAS VEHICLES(TRANSP.)	6,748	8,066	1,318	0.19539	10,548	8,101	(2,447)	(0.23197)
77 WHOLESALE(TRANSP.)	52,427	#DIV/0!	#DIV/0!	#DIV/0!	39,164	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,610	1,086	(524)	(0.32554)	1,515	1,224	(291)	(0.19229)
79 INTERRUPTIBLE SMALL (TRANSP.)	128,883	149,515	20,632	0.16008	151,952	157,819	5,866	0.03861
80 INTERRUPTIBLE LV-1 (TRANSP.)	851,468	885,856	34,388	0.04039	797,910	902,893	104,983	0.13157
81 INTERRUPTIBLE LV-2 (TRANSP.)	3,790,865	8,649,323	4,858,458	1.28162	4,022,808	7,990,752	3,967,944	0.98636

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		30		\$78,737.56	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		19		(\$38,629.89)	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$920.84	
4 Commodity Pipeline (FGT)-March'03 Accrual Adj:					
Invoice-FGT-----	106-111(excl.line 1)		\$145,571.95		
Invoice-FGT-----	112		\$2,381.44		
Invoice-FGT-----	113-117		\$30,734.95		
Invoice-FGT-----	118		\$331.21		
Invoice-FGT-----	119		\$8,425.89		
Less Prior Month's Accrual of Usage Charges (FGT)-----		30	(\$180,889.58)		
Sub-Total (Also on Actual/Accrual Reconciliation)----		104		\$6,555.86	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		123	\$26,811.60		
Invoice-Southern Natural Gas Company-----		124	\$3,043.64		
Invoice-Southern Natural Gas Company-----		125	\$3.05		
Invoice-South Georgia Facilities-----		129	\$9,053.15		
Invoice-South Georgia Facilities-----		130	\$738.36		
Invoice-South Georgia Facilities-----		131	\$0.85		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		19	(\$38,985.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)---		120		\$665.11	
6 Commodity Pipeline-(Gulfstream)Prior Month Adj:					
Invoice-Gulfstream Natural Gas System-----	134-136(excl. line 1)		\$1,388.32		
Invoice-Gulfstream Natural Gas System-----	137		\$2,961.90		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		20	(\$8,765.43)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	132			(\$4,415.21)	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$43,834.27</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Swing Service-Demand-3rd Party Suppliers-----	32,33,42			\$9,375.00	
10 Swing Service-Demand-3rd Party Suppliers-Mar'03 Accrual Adj:					
Invoice-----	68		\$1,162.50		
Invoice-----	69(line 2)		\$3,100.00		
Invoice-----	93(lines 1-2)		\$5,425.00		
Less Prior Month's Accrual of Swing Service-Demand-----		32,46	(\$6,200.00)		
Sub-Total (Detailed Worksheet)-----	67(lines 5,13-15)			\$3,487.50	
11 Swing Service-Commodity-3rd Party Suppliers-Mar'03 Accrual Adj:					
Invoice-----	69(line 1)		\$1,356,240.60		
Invoice-----	93(line3)		\$1,402,475.96		
Less Prior Month's Accrual of Swing Service-Commodity-----		32,46	(\$2,759,170.07)		
Sub-Total (Detailed Worksheet)-----	67(lines 8-9,17-18)			(\$453.51)	
12 TOTAL SWING SERVICE-----					<u>\$12,408.99</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	34-41,43-51			\$10,805,657.00	
14 City of Sunrise-----	21-23			\$14,101.22	
15 Okaloosa-----	24-26			\$66,439.47	
16 Purchases-3rd Party Suppliers-March'03 Accrual Adj :					
Supplier Invoices-----	72-91,95-103		\$26,126,865.81		
Supplier Invoices-----	92-94(excl. lines 1-3)		\$1,140,513.07		
Less Prior Month's Accruals for Gas Purchased-----		33-45,47-55	(\$27,122,787.66)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	66(lines 1-8),67(lines 10-11,19-20)			\$144,591.22	
17 Purchases-3rd Party Suppliers-Prior Month Adj.-----	140			(\$90,456.90)	
17a Purchases-3rd Party Suppliers-Prior Period Adj.-----	139			(\$17.50)	
18 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice-Gulfstream Nat. Gas System-----	138		\$1,564.31		
Sub-Total (Also on Actual/Accrual Reconciliation)----	132			\$1,564.31	
19 Cashouts-Peoples' Transportation Customers-----	N/A	N/A		\$1,360,305.07	
20 NCTS Program Cashouts-----	N/A	N/A		\$628,201.03	
21 Imbalance Cashout (FGT)-Prior Month Adj.-----	141			\$300.00	
22 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	126		\$91,004.76		
Invoice-Sonat Nat. Gas Co.-----	127		\$319.16		
Sub-Total (Also on Actual/Accrual Reconciliation)----	120			\$91,323.92	
23 Bookouts-Prior Month Adj.-----	146			\$42,105.88	
24 Bookouts-March'03-----	142-145			\$294,387.10	
25 TOTAL COMMODITY (Other)-----					<u>\$13,358,501.82</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
26 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,102,688.16		
Invoice-FGT					
Line 1-----		12	\$415,861.50		
Line 2-----		12	\$752,401.80		
Invoice-FGT-----		18	\$22,566.00		
Total Demand (FGT)-----				\$4,293,517.46	
27 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		19		\$447,640.19	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		20		\$247,500.00	
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-9	(\$1,369,568.64)		
Invoice-FGT (Relinq. Credits)-----		12-17	(\$389,165.49)		
Total Temporary Relinquishment Credit (FGT)				(\$1,758,734.13)	
29a Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		10-11		\$44,436.01	
30 Capacity Discount-----	N/A	N/A		\$20,023.87	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Demand ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----	122		\$293,334.80		
Invoice-South Georgia Facilities-----	128		\$169,741.25		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		19	(\$448,138.11)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	120			\$14,937.94	
32 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----	31			(\$8,869.28)	
33 Volumetric Relinquishment Credit (FGT)-March'03 Accrual Adj.:					
Invoice-FGT-----	111(line 1)		(\$9,164.93)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		31	\$8,724.03		
Sub-Total (Also on Actual/Accrual Reconciliation)----	105			(\$440.90)	
34 TOTAL DEMAND-----					<u>\$3,300,011.16</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: APRIL 2003

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
35 Administrative Costs-----	N/A	N/A		\$69,860.97	
36 Transportation Trailer Charges-----		27-29		\$71,951.74	
37 TOTAL OTHER-----					<u>\$141,812.71</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 April-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	48,003,120	19	1,777,555.53	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(239,520)	19	(8,869.28)	5
3a FTS-1 VOL. RELINQ. CREDIT-Mar'03 Accrual Adj.	DEMAND	(12,290)	19	(440.90)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,647,580	19	801,663.81	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	15,761,000	15	66,669.03	1
5a FTS-1 USAGE CHARGE-Mar'03 Accrual Adj.	COMM. PIPELINE	86,140	15	404.87	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,776,690	15	12,068.53	1
6a FTS-2 USAGE CHARGE-Mar'03 Accrual Adj.	COMM. PIPELINE	0	15	(2,274.90)	1
7 ITS USAGE CHARGE-Mar'03 Accrual Adj.	COMM. PIPELINE	535,950	15	8,425.89	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER*	0	18	\$300.00	4
9 TOTAL FGT		<u>83,608,670</u>		<u>\$2,679,397.58</u>	
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	8,672,680	15	(38,629.89)	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	10,710,000	19	447,640.19	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	460,420	15	920.84	1
13 GULFSTREAM PIPELINE	DEMAND	4,500,000	19	247,500.00	5
14 CITY OF SUNRISE	COMM. OTHER	18,164	18	14,101.22	4
15 OKALOOSA	COMM. OTHER	449,970	18	66,439.47	4
16 ADMINISTRATIVE COSTS	OTHER			69,860.97	6
17 BOOKOUTS	COMM. OTHER	529,320	18	294,387.10	4
18 BOOKOUTS	COMM. OTHER*	75,730	18	42,105.88	4
19 TRANSPORT TRAILER CHARGES	OTHER			71,951.74	6
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,915,877	18	1,360,305.07	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	761,456	18	628,201.03	4
22 ANADARKO	SWING-DEMAND			1,125.00	3
23 BP ENERGY	SWING-DEMAND			3,000.00	3
24 BP ENERGY	COMM. OTHER	1,563,890	18	791,089.16	4
25 BRIDGELINE	COMM. OTHER	145,710	18	75,206.33	4
26 CHEVTEXACO	COMM. OTHER	797,170	18	405,193.11	4
27 CINERGY	COMM. OTHER	122,950	18	59,876.65	4
28 CONOCO	COMM. OTHER	1,445,780	18	704,094.86	4
29 CORAL	COMM. OTHER	46,500	18	25,017.00	4
30 CROSSTEX	COMM. OTHER	482,710	18	248,208.54	4
31 EXXON	COMM. OTHER	5,982,790	18	3,091,533.59	4
32 OXYDENTAL	SWING-DEMAND			5,250.00	3
33 OXYDENTAL	COMM. OTHER	753,700	18	370,549.00	4
34 PRIOR	COMM. OTHER	6,790,600	18	3,473,845.36	4
35 PROLIANCE	COMM. OTHER	441,120	18	213,722.64	4
36 SEMINOLE	COMM. OTHER	941,330	18	493,561.98	4
37 SEMPRA	COMM. OTHER	578,760	18	300,746.88	4
38 TOTAL FINA	COMM. OTHER	410,580	18	208,321.69	4
39 UNOCAL	COMM. OTHER	604,380	18	310,731.28	4
40 WESTERN	COMM. OTHER	65,190	18	33,958.93	4
41 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,023.87	5
42 MAR'03 ACCRUAL ADJ.	SWING-DEMAND			3,487.50	3
43 MAR'03 ACCRUAL ADJ.	SWING-COMM.	(500)	17	(453.51)	3
44 MAR'03 ACCRUAL ADJ.	COMM. OTHER	324,970	18	144,591.22	4
45 GASMARK	COMM. OTHER**	0	18	(17.50)	4
46 EXXON	COMM. OTHER*	(98,860)	18	(90,456.90)	4
47 GULFSTREAM PIPELINE	COMM. OTHER*	2,540	18	1,564.31	4
48 GULFSTREAM PIPELINE	COMM. PIPELINE*	0	15	(4,415.21)	1
49 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	132,110	18	91,323.92	4
50 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	307,190	15	665.11	1
51 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	0	19	14,937.94	5
52 TOTAL		<u>135,705,302</u>		<u>\$16,880,463.95</u>	

*Prior Month Adjustment

**Prior Year Adjustment



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Chg: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$ 75,704.52
Invoice Identifier: T06203050949
Account Number: 4000002544
Net Due Date: May 01, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	405,000	23,895.00	01 - 30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	8,378,850	3,102,688.16	01 - 30	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	(25,290)	-9,364.89	01 - 30	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(12,330)	-4,565.80	01 - 30	
01				Temporary Relinquishment Credit - Award # 10577 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(21,180)	-7,842.95	01 - 30	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(24,840)	-9,198.25	01 - 30	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(12,120)	-4,488.04	01 - 30	
01				Temporary Relinquishment Credit - Award # 10578 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(20,790)	-7,698.54	01 - 30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,000)	-9,998.10	01 - 30	

COPY Line 1 -

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/01/2003 2:54 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	T06203050949
Account Number:	4000002544
Net Due Date:	MAY 15 2003

Begin Transaction Date:	April 01, 2003	End Transaction Date:	April 30, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10580 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(75,600)	-27,994.68	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 23703															
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,100)	-16,330.23	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(90,300)	-33,438.09	01 - 30	
				Temporary Relinquishment Credit - Award # 10600 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,670)	-3,210.50	01 - 30	
				Temporary Relinquishment Credit - Award # 10724 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,470)	-544.34	01 - 30	
				Temporary Relinquishment Credit - Award # 10725 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(23,970)	-8,876.09	01 - 30	
				Temporary Relinquishment Credit - Award # 10727 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,720)	-1,377.52	01 - 30	
				Temporary Relinquishment Credit - Award # 10728 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(102,000)	-37,770.60	01 - 30	
				Temporary Relinquishment Credit - Award # 10733 At DRN 105026															

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Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2003 2:54 PM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1757,014.52
Invoice Identifier:	T06203050949
Account Number:	400002544
Net Due Date:	May 15, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(72,600)	-26,883.78	01 - 30	
				Temporary Relinquishment Credit - Award # 10734 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(61,560)	-22,795.67	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(42,600)	-15,774.78	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(30,000)	-11,109.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,000)	-8,887.20	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 24662															
01											RC2	0.3687	0.0016	0.0000	0.3703	(30,000)	-11,109.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10735 At DRN 50031															
01											RC2	0.3687	0.0016	0.0000	0.3703	(46,410)	-17,185.62	01 - 30	
				Temporary Relinquishment Credit - Award # 10742 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,180)	-6,732.05	01 - 30	
				Temporary Relinquishment Credit - Award # 10744 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(16,770)	-6,209.93	01 - 30	

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 01, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$1757,014.52
Invoice Identifier: T06203050949
Account Number: 4000002544
Net Due Date: May 11, 2003

Begin Transaction Date: April 01, 2003

End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10748 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,020)	-377.71	01 - 30	
				Temporary Relinquishment Credit - Award # 10752 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(33,600)	-12,442.08	01 - 30	
				Temporary Relinquishment Credit - Award # 10754 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,400)	-888.72	01 - 30	
				Temporary Relinquishment Credit - Award # 10896 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,280)	-5,287.88	01 - 30	
				Temporary Relinquishment Credit - Award # 10911 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(43,050)	-15,941.42	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,030)	-7,787.41	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(36,030)	-13,341.91	01 - 30	
				Temporary Relinquishment Credit - Award # 10915 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,220)	-3,043.87	01 - 30	
				Temporary Relinquishment Credit - Award # 10919 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2003 2:54 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1,757,014.52
Invoice Identifier:	T06203050949
Account Number:	4000002544
Net Due Date:	May 11, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,530)	-566.56	01 - 30	
				Temporary Relinquishment Credit - Award # 10919 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,900)	-1,444.17	01 - 30	
				Temporary Relinquishment Credit - Award # 10921 At DRN 10034															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,140)	-7,087.54	01 - 30	
				Temporary Relinquishment Credit - Award # 10924 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,500)	-7,220.85	01 - 30	
				Temporary Relinquishment Credit - Award # 10924 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,360)	-3,466.01	01 - 30	
				Temporary Relinquishment Credit - Award # 10924 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,830)	-9,564.85	01 - 30	
				Temporary Relinquishment Credit - Award # 10925 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(52,890)	-19,585.17	01 - 30	
				Temporary Relinquishment Credit - Award # 10925 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,280)	-16,396.88	01 - 30	
				Temporary Relinquishment Credit - Award # 10925 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(57,630)	-21,340.39	01 - 30	

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$17574014.52
Invoice Identifier: T06203050949
Account Number: 4000002544
Net Due Date: May 11, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10945 At DRN 10034															
01											RC2	0.3687	0.0016	0.0000	0.3703	(48,270)	-17,874.38	01 - 30	
				Temporary Relinquishment Credit - Award # 10945 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(28,170)	-10,431.35	01 - 30	
				Temporary Relinquishment Credit - Award # 10945 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(390,870)	-144,739.16	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(158,100)	-58,544.43	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(99,090)	-36,693.03	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(228,150)	-84,483.95	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(32,790)	-12,142.14	01 - 30	
				Temporary Relinquishment Credit - Award # 11009 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,000)	-4,443.60	01 - 30	
				Temporary Relinquishment Credit - Award # 11032 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date.
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Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2003 2:54 PM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$1757,014.52
Invoice Identifier:	T06203050949
Account Number:	4000002544
Net Due Date:	May 14, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11086 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(42,000)	-15,552.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11208 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(3,620)	-1,340.49	01 - 20	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(193,500)	-71,653.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(94,500)	-34,993.35	01 - 30	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 24662							RC2	0.3687	0.0016	0.0000	0.3703	(162,000)	-59,988.60	01 - 30	
01				Temporary Relinquishment Credit - Award # 11244 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(14,100)	-5,221.23	01 - 30	
01				Temporary Relinquishment Credit - Award # 11246 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(63,540)	-23,528.86	01 - 30	
01				Temporary Relinquishment Credit - Award # 11247 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(330)	-122.20	01 - 30	
01											RC2	0.3687	0.0016	0.0000	0.3703	(18,120)	-6,709.84	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	05/01/2003 2:54 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total/Amount:	\$1,757,014.52
Invoice Identifier:	T06203050949
Account Number:	4000002544
Net Due Date:	May 10, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11248 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,178)	-7,842.21	01 - 30	
				Temporary Relinquishment Credit - Award # 1249 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(188,100)	-69,653.43	01 - 30	
				Temporary Relinquishment Credit - Award # 1253 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,670)	-3,210.50	01 - 30	
				Temporary Relinquishment Credit - Award # 11255 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,870)	-8,098.46	01 - 30	
				Temporary Relinquishment Credit - Award # 11258 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(163,410)	-60,510.72	01 - 30	
				Temporary Relinquishment Credit - Award # 11259 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,230)	-2,677.27	01 - 30	
				Temporary Relinquishment Credit - Award # 11260 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,910)	-5,521.17	01 - 30	
				Temporary Relinquishment Credit - Award # 11265 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,830)	-2,899.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11267 At DRN 105026															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,757,014.52
Invoice Identifier: T06203050949
Account Number: 4000002544
Net Due Date: May 01, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(192,210)	-71,175.36	01 - 30	
				Temporary Relinquishment Credit - Award # 3930 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(160,920)	-59,588.68	01 - 30	
				Temporary Relinquishment Credit - Award # 3930 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(93,870)	-34,760.06	01 - 30	
				Temporary Relinquishment Credit - Award # 3930 At DRN 9906															

Invoice Total Amount: 5,085,312 / \$1,757,014.52

6



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 9,131.60
Invoice Identifier: T06203050871
Account Number: 4000002544
Net Due Date: May 1, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	4,380	1,621.91	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10881							R3A	0.3687	0.0016	0.0000	0.3703	17,700	6,554.31	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	3,330	1,233.10	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 23703							R3A	0.3687	0.0016	0.0000	0.3703	300	111.09	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 24662							R3A	0.3687	0.0016	0.0000	0.3703	1,830	677.65	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 32606							R3A	0.3687	0.0016	0.0000	0.3703	21,570	7,987.37	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 50031							R3A	0.3687	0.0016	0.0000	0.3703	5,520	2,044.06	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 7244							R3A	0.3687	0.0016	0.0000	0.3703	17,760	6,576.53	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 7244							R3A	0.3687	0.0016	0.0000	0.3703	24,660	9,131.60	01 - 30	

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$44,436.01
Invoice Identifier: T06203050871
Account Number: 4000002544
Net Due Date: May 14, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903																
01											R3A	0.3687	0.0016	0.0000	0.3703	22,950	8,498.39	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9906																
																Invoice Total Amount:	120,000	\$44,436.01		

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Florida Gas Transmission Company

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
01-90-000-232-02-000
Payee's Name: *ca* FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: <i>Wire Trf</i>	\$779,097.81
Invoice Identifier: <i>5/11/03</i>	T06203050864
Account Number:	4000002544
Net Due Date:	May 11, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									<i>Line 1</i>		RD1	0.7618	0.0000	0.0125	0.7493	555,000	415,861.50	01 - 30	
				Reservation/Demand D1															
01									<i>Line 2</i>		RD1	0.7618	0.0016	0.0125	0.7509	1,002,000	752,401.80	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,350) ✓	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,350)	-1,030.59	01 - 30	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,390) ✓	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,390)	-2,587.93	01 - 30	
				Temporary Relinquishment Credit - Award # 10729 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(17,100) ✓	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10732 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(17,100)	-13,054.14	01 - 30	
				Temporary Relinquishment Credit - Award # 10732 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(74,460) ✓	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10732 At DRN 157553															

COPY

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$79,097.87
Invoice Identifier: T06203050864
Account Number: 400002544
Net Due Date: May 11, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(74,460)	-56,842.76	01 - 30	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(66,690)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(66,690)	-50,911.15	01 - 30	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(98,430)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10738 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(98,430)	-75,141.46	01 - 30	
				Temporary Relinquishment Credit - Award # 10738 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(60,000)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10738 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(60,000)	-45,804.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10738 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(30,720)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 10743 At DRN 32606															

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Florida Gas Transmission Company

Invoice

Billable Party:
006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: May 01, 2003
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total(Amount): \$779,097.83
Invoice Identifier: T06203050864
Account Number: 4000002544
Net Due Date: May 1, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10743 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(30,720)	-23,451.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 10745 At DRN 9903							GRF	0.0000	0.0000	0.0000	0.0000	(14,910) ✓	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 10745 At DRN 9903							RC2	0.7618	0.0016	0.0000	0.7634	(14,910)	-11,382.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 10749 At DRN 241390							GRF	0.0000	0.0000	0.0000	0.0000	(15,420) ✓	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 10749 At DRN 241390							RC2	0.7618	0.0016	0.0000	0.7634	(15,420)	-11,771.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 10753 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(630) ✓	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 10753 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(630)	-480.94	01 - 30	
01				Temporary Relinquishment Credit - Award # 10755 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(23,280) /	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 10755 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(23,280)	-17,771.95	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/01/2003 2:54 PM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$779,097.81
Invoice Identifier:	T06203050864
Account Number:	4000002544
Net Due Date:	May 11, 2003

Begin Transaction Date:	April 01, 2003	End Transaction Date:	April 30, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10755 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,400)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10897 At DRN 10876																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,400)	-1,832.16	01 - 30	
	Temporary Relinquishment Credit - Award # 10897 At DRN 10876																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,000)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 10907 At DRN 157553																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,000)	-18,321.60	01 - 30	
	Temporary Relinquishment Credit - Award # 10907 At DRN 157553																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,380)	0.00	01 - 20	
	Temporary Relinquishment Credit - Award # 11207 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,380)	-2,580.29	01 - 20	
	Temporary Relinquishment Credit - Award # 11207 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,632)	0.00	01 - 30	
	Temporary Relinquishment Credit - Award # 11250 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,632)	-1,245.87	01 - 30	
	Temporary Relinquishment Credit - Award # 11250 At DRN 241390																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$779,097.81
Invoice Identifier: T06203050864
Account Number: 4000002544
Net Due Date: May 11, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(50,610)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11254 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(50,610)	-38,635.67	01 - 30	
				Temporary Relinquishment Credit - Award # 11254 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,220)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11256 At DRN 105026															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,220)	-1,694.75	01 - 30	
				Temporary Relinquishment Credit - Award # 11256 At DRN 105026															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,270)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11261 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,270)	-2,496.32	01 - 30	
				Temporary Relinquishment Credit - Award # 11261 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,850)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11268 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,850)	-2,175.69	01 - 30	
				Temporary Relinquishment Credit - Award # 11268 At DRN 32606															
01											GRF	0.0016	0.0000	0.0000	0.0016	(25,500)	-40.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$779,097.81
Invoice Identifier: T06203050864
Account Number: 4000002544
Net Due Date: May 11, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
			Temporary Relinquishment Credit - Award # 3931 At DRN 157553																
01										RC2	0.3887	0.0000	0.0000	0.3887	(25,500)	-9,911.85		01 - 30	
			Temporary Relinquishment Credit - Award # 3931 At DRN 157553																

Invoice Total Amount: 1,034,758 ✓ **\$779,097.81**

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.




Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name:  CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 5/1/03* \$22,566.00
Invoice Identifier: T06203050874
Account Number: 4000002544
Net Due Date: May 1, 2003

Begin Transaction Date: April 01, 2003 **End Transaction Date:** April 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0096	0.7522	30,000	22,566.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 30,000 \$22,566.00

COPY

18

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR APRIL 2003

12-May-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 COMMODITY-PIPELINE ACCRUED		867,268	(\$0.04454)	(\$38,629.89)	
2 DEMAND ACCRUED		1,071,000	\$0.41796	\$447,640.19	
3 TOTAL ACCRUED		1,938,268		\$409,010.30	

19

PEOPLES GAS SYSTEM

12-May-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR APRIL 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	46,042	\$0.02000	\$920.84
2	COMM.-P/L-IT	ACCRUED	0	\$0.74720	\$0.00
3	COMM.-P/L-PAL	ACCRUED	0	\$0.00550	\$0.00
4	TOTAL COMM.-P/L	ACCRUED	46,042	\$0.02000	\$920.84
5	DEMAND	ACCRUED	450,000	\$0.55000	\$247,500.00
6	TOTAL	ACCRUED	496,042		\$248,420.84



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Mar 31, 2003	Apr 29, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3632.45	3632.45CR	0.00	0.00	0.00	3849.22	3849.22

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562 CO 1 VENDOR 1007582 CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST



INVOICE 1000174500 APR03

DUPLICATE 3-32-96 DUE 4-21

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN: _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.

ENTERED _____ AUTH JP

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 4/07/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 31, 2003	Apr 29, 2003	3849.22
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3632.45	3632.45CR	0.00	0.00	0.00	3849.22

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	2/27/03- 3/31/03	32	122040	117159	4881
	TOTAL GAS USED					4881

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,849.22

COPY

RECEIVED
APR 10 2003
ACCOUNT.

RECEIVED
APR 10 2003
ACCOUNTS PAYABLE

Total Current Charges 3,849.22
Unpaid Balance 0.00
Total Amount Due 3,849.22

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CURRENT CHARGES PAST DUE AFTER Apr 29, 2003

21



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Apr 08, 2003	May 06, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2800.97	2800.97CR	0.00	0.00	0.00	3684.00	3684.00

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE 132663128434 APR 03

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.
DUE 4-24

ATT TRAN For assistance or to provide instructions about your account, check this box
ENTERED AP and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD SU

BILL DATE: 4/14/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 08, 2003	May 06, 2003	3684.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2800.97	2800.97CR	0.00	0.00	0.00	3684.00

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/07/03- 4/08/03	32	36826	32390	4436
TOTAL GAS USED						4436

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,684.00

COPY

APR 17 2003

Total Current Charges 3,684.00
Unpaid Balance 0.00
Total Amount Due 3,684.00

CURRENT CHARGES PAST DUE AFTER May 06, 2003

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY:
CITY HALL AT 10770 W OAKLAND PARK BLVD.
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

22



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	Mar 17, 2003	Apr 11, 2003	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5642.81	5642.81CR	0.00	0.00	0.00	6568.00	6568.00

PEOPLES GAS
PO BOX 2562
TAMPA FL

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
CO 1 VENDOR 1007582
33601-2562 INVOICE 93305111588 MAR 03
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION: For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED: AUTH: AB

CITY OF SUNRISE - PUBLIC SERVICE

DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 3/20/03

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 17, 2003	Apr 11, 2003	6568.00
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5642.81	5642.81CR	0.00	0.00	0.00	6568.00

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/14/03- 3/17/03	31	91594	83119	8847
TOTAL GAS USED						8847

COPY

CURRENT PERIOD ACCOUNT ACTIVITY

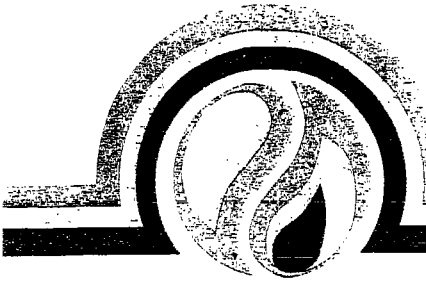
TYPE OF SERVICE	AMOUNT
GAS	6,568.00
Total Current Charges	6,568.00
Unpaid Balance	0.00
Total Amount Due	6,568.00

MESSAGES

OUR PAYMENT REMITTANCE ADDRESS HAS RECENTLY CHANGED. PLEASE MAKE SURE YOU SEND PAYMENTS TO THE CORRECT ADDRESS. IF YOU USE ON-LINE BILL PAYMENT, PLEASE SEND PAYMENTS TO OUR CITY HALL ADDRESS.

CURRENT CHARGES PAST DUE AFTER Apr 11, 2003

23



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 03/12/03

INVOICE NO: OK (M)
123

SERVICE PERIOD: THROUGH FEBRUARY 28, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 28 DAYS = \$29,400.00

AMOUNT DUE BY: 03/28/03
01 0016408
SP 35088 3-12
8

01-90-000-232-02-00
[Signature]



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 04/16/03

INVOICE NO: 124

SERVICE PERIOD: THROUGH MARCH 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

31 DAYS = \$32,550.00

OC Mikulaj

COPY

0190 000232 02000

AMOUNT DUE BY: 05/01/03

[Handwritten signature]

PAID
APR 25 2003
ACCOUNTS PAYABLE

25



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 04/16/03
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 124 *A*
SERVICE PERIOD: THROUGH MARCH 31, 2003

747 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.01 = \$4,489.47
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00 = 0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00 = 0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00 = 0.00
	<u>\$4,489.47</u>

OK Miterwitz
0190 000 232 0200
J. M. Kelle

DL
0016408
SP 35088
LFH
88

AMOUNT DUE BY: 05/01/03

COPY

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0304

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:
**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

Send payment to:
5238 State Road 54
New Port Richey, FL 34652

COPY

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/03	3/30/03

DESCRIPTION	AMOUNT
April: Supplementary Agreement No. 001	
(1) ISO Tube Trailer	6,000.00
(1) Regulation Set	440.00
April: Supplementary Agreement No. 002	
(1) 7-Tube Trailer	6,247.00
(1) 8-Tube Trailer	7,000.00
(1) CNG Operator	4,738.06
CNG Operators Vehicle	980.00
(1) Line Heater	650.00
(1) Regulation Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

CO 01 VENDOR 0018998
 INVOICE SP43118-06 3-27
 ENTERED ADMIN 8/

0190000 80403-020
 G. Mark
 Check/Credit Memo No:
 03/25/03

Subtotal	33,075.06
Sales Tax	
Total Invoice Amount	\$33,075.06
Payment/Credit Applied	
TOTAL DUE	27 \$33,075.06

Marlin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0305

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

Send payment to:
5238 State Road 54
New Port Richey, FL 34652

Handwritten: K. Williams
4/24/03

Handwritten: 019000080403-000

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
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Peoples

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days

4/20/03

4/30/03

DESCRIPTION	AMOUNT
-------------	--------

May: Supplementary Agreement No. 001

(1) ISO Tube Trailer

Handwritten: 01 0018998
CO VENDOR

6,000.00

(1) Regulation Set

Handwritten: SP4318-06 4-27

440.00

May: Supplementary Agreement No. 002

(1) 7-Tube Trailer

Handwritten: ENTERED

6,247.00

(1) 8-Tube Trailer

7,000.00

(1) CNG Operator

COPY

4,738.00

CNG Operators Vehicle

APR 25 2003

980.00

(1) Line Heater

650.00

(1) Regulation Set

500.00

Administrative Costs

220.00

1.2 mmcf/day Compressor & Dehydration

6,300.00

Subtotal

Continued

Sales Tax

Continued

Total Invoice Amount

Continued

Payment/Credit Applied

Check/Credit Memo No:

TOTAL DUE

Handwritten: 28

Continued

Martin Gas Transport, Inc

INVOICE

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE NUMBER: PG-0305

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/20/03	4/30/03

DESCRIPTION	AMOUNT
Additional Trailer Usage: \$1,846 per week; 4/9 - 4/30	5,801.62
COPY	

Subtotal	38,876.68
Sales Tax	
Total Invoice Amount	\$38,876.68
Payment/Credit Applied	
Check/Credit Memo No:	29
TOTAL DUE	\$38,876.68

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2003

10-May-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,729,818	0.04230	\$73,171.30
2	FTS-1-NO NOTICE	ACCRUED	(153,718)	0.04230	(\$6,502.27)
3	TOTAL FTS-1	ACCRUED	1,576,100		\$66,669.03
4	FTS-2-USAGE	ACCRUED	477,669	0.02527	\$12,068.53
5	GRAND TOTAL	ACCRUED	2,053,769		\$78,737.56

**PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR APRIL 2003**

10-May-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,952)	0.37030	(\$8,869.28)
2	TOTAL		(23,952)		(\$8,869.28)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	ANADARKO	1,500,000.0	0.00075	\$1,125.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>1,500,000.0</u>		<u>\$1,125.00</u>

SWING SERVICE-COMMODITY

9	ANADARKO	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>		<u>\$0.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	3,000,000.0	0.00100	\$3,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,000,000.0</u>		<u>\$3,000.00</u>

SWING SERVICE-COMMODITY

9	BP ENERGY	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>		<u>\$0.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	166,800.0	0.50000	\$83,400.00
2 BP ENERGY	406,710.0	0.47500	\$193,187.25
3 BP ENERGY	200,000.0	0.49100	\$98,200.00
4 BP ENERGY	180,000.0	0.51900	\$93,420.00
5 BP ENERGY (GULFSTREAM)	15,190.0	0.52700	\$8,005.13
6 BP ENERGY (GULFSTREAM)	15,190.0	0.56200	\$8,536.78
7 BP ENERGY (SONAT)	100,000.0	0.50700	\$50,700.00
8 BP ENERGY (SONAT)	80,000.0	0.51400	\$41,120.00
9 BP ENERGY (SONAT)	240,000.0	0.52800	\$126,720.00
10 BP ENERGY (SONAT)	80,000.0	0.55200	\$44,160.00
11 BP ENERGY (SONAT)	80,000.0	0.54550	\$43,640.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,563,890.0</u>		<u>\$791,089.16</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	45,710.0	0.52300	\$23,906.33
2 BRIDGELINE	100,000.0	0.51300	\$51,300.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>145,710.0</u>		<u>\$75,206.33</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CHEVTEXACO (SONAT)	77,170.0	0.48300	\$37,273.11
2	CHEVTEXACO (SONAT)	240,000.0	0.48000	\$115,200.00
3	CHEVTEXACO (SONAT)	80,000.0	0.49250	\$39,400.00
4	CHEVTEXACO (SONAT)	80,000.0	0.52400	\$41,920.00
5	CHEVTEXACO (SONAT)	80,000.0	0.51300	\$41,040.00
6	CHEVTEXACO (SONAT)	80,000.0	0.52050	\$41,640.00
7	CHEVTEXACO (SONAT)	80,000.0	0.55850	\$44,680.00
8	CHEVTEXACO (SONAT)	80,000.0	0.55050	\$44,040.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>797,170.0</u>		<u>\$405,193.11</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	122,950.0	0.48700	\$59,876.65
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	<u>0.0</u>	0.00000	<u>\$0.00</u>
16 TOTAL:	<u>122,950.0</u>		<u>\$59,876.65</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CONOCO	1,445,780.0	0.48700	\$704,094.86
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,445,780.0</u>		<u>\$704,094.86</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL (GULFSTREAM)	46,500.0	0.53800	\$25,017.00
2	0.0	0.63400	\$0.00
3	0.0	0.62300	\$0.00
4	0.0	0.62150	\$0.00
5	0.0	0.57700	\$0.00
6	0.0	0.58400	\$0.00
7	0.0	0.60750	\$0.00
8	0.0	0.60500	\$0.00
9	0.0	0.63600	\$0.00
10	0.0	0.65800	\$0.00
11	0.0	1.18600	\$0.00
12	0.0	1.73250	\$0.00
13	0.0	0.91250	\$0.00
14	0.0	0.80850	\$0.00
15	0.0	0.63650	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>46,500.0</u>		<u>\$25,017.00</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	100,000.0	0.49000	\$49,000.00
2 CROSSTEX	60,000.0	0.48500	\$29,100.00
3 CROSSTEX	150,000.0	0.50900	\$76,350.00
4 CROSSTEX	103,360.0	0.54700	\$56,537.92
5 CROSSTEX	51,680.0	0.53900	\$27,855.52
6 CROSSTEX	17,670.0	0.53000	\$9,365.10
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>482,710.0</u>		<u>\$248,208.54</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	4,482,790.0	0.52100	\$2,335,533.59
2 EXXON (SONAT)	1,500,000.0	0.50400	\$756,000.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>5,982,790.0</u>		<u>\$3,091,533.59</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	OXYDENTAL	3,000,000.0	0.00100	\$3,000.00
2		3,000,000.0	0.00075	\$2,250.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>6,000,000.0</u>		<u>\$5,250.00</u>

SWING SERVICE-COMMODITY

9	OXYDENTAL	0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>0.0</u>		<u>\$0.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OXYDENTAL	58,000.0	0.49500	\$28,710.00
2 OXYDENTAL	86,950.0	0.47800	\$41,562.10
3 OXYDENTAL	208,410.0	0.47350	\$98,682.15
4 OXYDENTAL	96,130.0	0.48600	\$46,719.18
5 OXYDENTAL	50,000.0	0.51800	\$25,900.00
6 OXYDENTAL	32,210.0	0.51700	\$16,652.57
7 OXYDENTAL (SONAT)	80,000.0	0.52200	\$41,760.00
8 OXYDENTAL	100,000.0	0.49500	\$49,500.00
9 OXYDENTAL	42,000.0	0.50150	\$21,063.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>753,700.00</u>		<u>\$370,549.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	4,350,000.0	0.50300	\$2,188,050.00
2 PRIOR (SONAT)	59,840.0	0.50700	\$30,338.88
3 PRIOR (SONAT)	160,000.0	0.48700	\$77,920.00
4 PRIOR (SONAT)	80,000.0	0.48300	\$38,640.00
5 PRIOR (SONAT)	240,000.0	0.48000	\$115,200.00
6 PRIOR (SONAT)	80,000.0	0.49500	\$39,600.00
7 PRIOR (SONAT)	80,000.0	0.52300	\$41,840.00
8 PRIOR (SONAT)	80,000.0	0.51400	\$41,120.00
9 PRIOR (SONAT)	80,000.0	0.51300	\$41,040.00
10 PRIOR (SONAT)	240,000.0	0.52700	\$126,480.00
11 PRIOR (SONAT)	80,000.0	0.52200	\$41,760.00
12 PRIOR (SONAT)	80,000.0	0.55000	\$44,000.00
13 PRIOR (SONAT)	80,000.0	0.56700	\$45,360.00
14 PRIOR (SONAT)	640,000.0	0.54250	\$347,200.00
15 TOTAL:	<u>6,329,840.0</u>		<u>\$3,218,548.88</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	80,000.0	0.55000	\$44,000.00
2 PRIOR (SONAT)	160,000.0	0.55500	\$88,800.00
3 PRIOR (SONAT)	160,000.0	0.55750	\$89,200.00
4 PRIOR (GULFSTREAM)	60,760.0	0.54800	\$33,296.48
5	0.0	0.71000	\$0.00
6	0.0	0.67000	\$0.00
7	0.0	0.51100	\$0.00
8	0.0	0.53000	\$0.00
9	0.0	0.52000	\$0.00
10	0.0	0.50900	\$0.00
11	0.0	0.50800	\$0.00
12	0.0	0.49400	\$0.00
13	0.0	0.49000	\$0.00
14	0.0	0.54000	\$0.00
15 TOTAL:	<u>460,760.0</u>		<u>\$255,296.48</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	441,120.0	0.48450	\$213,722.64
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>441,120.0</u>		<u>\$213,722.64</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEMINOLE	121,540.0	0.54000	\$65,631.60
2	819,790.0	0.52200	\$427,930.38
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>941,330.0</u>		<u>\$493,561.98</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 SEMPRA	399,000.0	0.51700	\$206,283.00
2 SEMPRA	179,760.0	0.52550	\$94,463.88
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>578,760.0</u>		<u>\$300,746.88</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTAL FINA	49,460.0	0.50000	\$24,730.00
2 TOTAL FINA (GULFSTREAM)	14,790.0	0.48600	\$7,187.94
3 TOTAL FINA (GULFSTREAM)	45,570.0	0.48400	\$22,055.88
4 TOTAL FINA (GULFSTREAM)	45,570.0	0.53000	\$24,152.10
5 TOTAL FINA (GULFSTREAM)	15,190.0	0.56325	\$8,555.77
6 TOTAL FINA (SONAT)	160,000.0	0.48700	\$77,920.00
7 TOTAL FINA (SONAT)	80,000.0	0.54650	\$43,720.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>410,580.0</u>		<u>\$208,321.69</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	50,000.0	0.50600	\$25,300.00
2 UNOCAL	112,020.0	0.51200	\$57,354.24
3 UNOCAL	150,000.0	0.51800	\$77,700.00
4 UNOCAL	100,000.0	0.50900	\$50,900.00
5 UNOCAL (GULFSTREAM)	29,980.0	0.50900	\$15,259.82
6 UNOCAL (GULFSTREAM)	14,790.0	0.48500	\$7,173.15
7 UNOCAL (GULFSTREAM)	15,190.0	0.48700	\$7,397.53
8 UNOCAL (GULFSTREAM)	15,190.0	0.49000	\$7,443.10
9 UNOCAL (GULFSTREAM)	15,190.0	0.51200	\$7,777.28
10 UNOCAL (GULFSTREAM)	15,190.0	0.52000	\$7,898.80
11 UNOCAL (GULFSTREAM)	15,190.0	0.55000	\$8,354.50
12 UNOCAL (GULFSTREAM)	15,240.0	0.55900	\$8,519.16
13 UNOCAL (GULFSTREAM)	15,400.0	0.54800	\$8,439.20
14 UNOCAL (GULFSTREAM)	15,500.0	0.52800	\$8,184.00
15 UNOCAL (GULFSTREAM)	25,500.0	0.51100	\$13,030.50
16 TOTAL:	<u>604,380.0</u>		<u>\$310,731.28</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	50,000.0	0.51300	\$25,650.00
2 WESTERN (GULFSTREAM)	15,190.0	0.54700	\$8,308.93
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>65,190.0</u>		<u>\$33,958.93</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	0.0	0.00000	\$0.00
2	ACTUAL:	0.0	0.00000	\$1,162.50
3 BP ENERGY	ACCRUED:	1,494,480.0	0.90750	\$1,359,340.61
4	ACTUAL:	1,494,480.0	0.90750	\$1,359,340.60
5 BP ENERGY	ACCRUED:	100,000.0	0.67000	\$67,000.00
6	ACTUAL:	100,000.0	0.67000	\$67,000.00
7 BP ENERGY	ACCRUED:	205,150.0	0.61000	\$125,141.50
8	ACTUAL:	205,150.0	0.61000	\$125,141.50
9 BP ENERGY	ACCRUED:	200,000.0	0.57100	\$114,200.00
10	ACTUAL:	200,000.0	0.57068	\$114,136.00
11 BP ENERGY	ACCRUED:	95,450.0	0.57000	\$54,406.50
12	ACTUAL:	95,450.0	0.57068	\$54,471.41
13 BP ENERGY	ACCRUED:	45,570.0	1.14500	\$52,177.65
14	ACTUAL:	45,570.0	1.14500	\$52,177.65
15 BP ENERGY	ACCRUED:	15,190.0	0.87900	\$13,352.01
16	ACTUAL:	15,190.0	0.87900	\$13,352.01
17 BP ENERGY	ACCRUED:	15,190.0	0.75000	\$11,392.50
18	ACTUAL:	15,190.0	0.75000	\$11,392.50
19 BP ENERGY	ACCRUED:	15,190.0	0.78150	\$11,870.99
20	ACTUAL:	15,190.0	0.78150	\$11,870.99

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	45,570.0	0.71000	\$32,354.70
22	ACTUAL:	45,570.0	0.71000	\$32,354.70
23 BP ENERGY	ACCRUED:	15,190.0	0.67000	\$10,177.30
24	ACTUAL:	15,190.0	0.67000	\$10,177.30
25 BP ENERGY	ACCRUED:	14,690.0	0.51100	\$7,506.59
26	ACTUAL:	14,690.0	0.51100	\$7,506.59
27 BP ENERGY	ACCRUED:	14,690.0	0.53000	\$7,785.70
28	ACTUAL:	14,690.0	0.53000	\$7,785.70
29 BP ENERGY	ACCRUED:	14,690.0	0.52000	\$7,638.80
30	ACTUAL:	14,690.0	0.52000	\$7,638.80
31 BP ENERGY	ACCRUED:	44,070.0	0.50900	\$22,431.63
32	ACTUAL:	44,070.0	0.50900	\$22,431.63
33 BP ENERGY	ACCRUED:	14,690.0	0.50800	\$7,462.52
34	ACTUAL:	14,690.0	0.50800	\$7,462.52
35 BP ENERGY	ACCRUED:	14,690.0	0.49400	\$7,256.86
36	ACTUAL:	14,690.0	0.49400	\$7,256.86
37 BP ENERGY	ACCRUED:	14,690.0	0.49000	\$7,198.10
38	ACTUAL:	14,690.0	0.49000	\$7,198.10
39 BP ENERGY	ACCRUED:	137,240.0	0.54000	\$74,109.60
40	ACTUAL:	137,240.0	0.54000	\$74,109.60
41 BP ENERGY	ACCRUED:	78,000.0	0.55000	\$42,900.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
42	ACTUAL:	78,000.0	0.55000	\$42,900.00
43 BRIDGELINE	ACCRUED:	307,720.0	0.60000	\$184,632.00
44	ACTUAL:	307,720.0	0.60000	\$184,632.00
45 BRIDGELINE	ACCRUED:	133,710.0	0.54000	\$72,203.40
46	ACTUAL:	133,710.0	0.54000	\$72,203.40
47 BRIDGELINE	ACCRUED:	102,570.0	0.52500	\$53,849.25
48	ACTUAL:	102,570.0	0.52500	\$53,849.25
49 BRIDGELINE	ACCRUED:	210,280.0	0.51800	\$108,925.04
50	ACTUAL:	210,280.0	0.51800	\$108,925.04
51 BRIDGELINE	ACCRUED:	100,000.0	0.49500	\$49,500.00
52	ACTUAL:	100,000.0	0.49500	\$49,500.00
53 BRIDGELINE	ACCRUED:	210,000.0	0.50800	\$106,680.00
54	ACTUAL:	210,000.0	0.50800	\$106,680.00
55 CINERGY	ACCRUED:	300,000.0	0.51700	\$155,100.00
56	ACTUAL:	300,000.0	0.51700	\$155,100.00
57 CINERGY	ACCRUED:	110,000.0	0.61300	\$67,430.00
58	ACTUAL:	110,000.0	0.61300	\$67,430.00
59 CINERGY	ACCRUED:	385,190.0	0.50950	\$196,254.31
60	ACTUAL:	385,190.0	0.50950	\$196,254.31
61 CINERGY	ACCRUED:	125,730.0	0.53300	\$67,014.09

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
62	ACTUAL:	125,730.0	0.53300	\$67,014.09
63 CINERGY	ACCRUED:	125,070.0	0.50150	\$62,722.61
64	ACTUAL:	125,070.0	0.50150	\$62,722.61
65 CINERGY	ACCRUED:	123,720.0	0.51600	\$63,839.52
66	ACTUAL:	123,720.0	0.51600	\$63,839.48
67 CINERGY	ACCRUED:	129,000.0	0.50750	\$65,467.50
68	ACTUAL:	129,000.0	0.50750	\$65,467.50
69 CINERGY	ACCRUED:	384,820.0	0.50000	\$192,410.00
70	ACTUAL:	384,820.0	0.50000	\$192,410.00
71 CINERGY	ACCRUED:	129,000.0	0.50450	\$65,080.50
72	ACTUAL:	129,000.0	0.50450	\$65,080.50
73 CINERGY	ACCRUED:	129,000.0	0.49750	\$64,177.50
74	ACTUAL:	129,000.0	0.49750	\$64,177.50
75 CINERGY	ACCRUED:	129,000.0	0.49000	\$63,210.00
76	ACTUAL:	129,000.0	0.49000	\$63,210.00
77 CINERGY	ACCRUED:	129,000.0	0.48500	\$62,565.00
78	ACTUAL:	129,000.0	0.48500	\$62,565.00
79 CINERGY	ACCRUED:	387,000.0	0.50100	\$193,887.00
80	ACTUAL:	387,000.0	0.50100	\$193,887.00
81 CONOCO	ACCRUED:	1,473,770.0	0.90700	\$1,336,709.39
82	ACTUAL:	1,474,130.0	0.90700	\$1,337,035.91

SS

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
83 CORAL	ACCRUED:	100,000.0	0.62400	\$62,400.00
84	ACTUAL:	100,000.0	0.62400	\$62,400.00
85 CORAL	ACCRUED:	15,190.0	0.62600	\$9,508.94
86	ACTUAL:	15,190.0	0.62600	\$9,508.94
87 CORAL	ACCRUED:	13,770.0	0.57500	\$7,917.75
88	ACTUAL:	13,770.0	0.57500	\$7,917.75
89 CORAL	ACCRUED:	14,690.0	0.54200	\$7,961.98
90	ACTUAL:	14,690.0	0.54200	\$7,961.98
91 CORAL	ACCRUED:	13,770.0	0.57100	\$7,862.67
92	ACTUAL:	13,770.0	0.57100	\$7,862.67
93 CORAL	ACCRUED:	50,000.0	0.56700	\$28,350.00
94	ACTUAL:	50,000.0	0.56700	\$28,350.00
95 CORAL	ACCRUED:	50,000.0	0.51750	\$25,875.00
96	ACTUAL:	50,000.0	0.51750	\$25,875.00
97 CROSSTEX	ACCRUED:	217,350.0	0.50950	\$110,739.84
98	ACTUAL:	217,350.0	0.50950	\$110,739.83
99 CROSSTEX	ACCRUED:	70,220.0	0.53300	\$37,427.26
100	ACTUAL:	70,220.0	0.53300	\$37,427.26
101 CROSSTEX	ACCRUED:	71,200.0	0.50150	\$35,706.80
102	ACTUAL:	71,200.0	0.50150	\$35,706.80

Slc

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
103 CROSSTEX	ACCRUED:	75,500.0	0.51600	\$38,958.00
104	ACTUAL:	75,500.0	0.51600	\$38,958.00
105 CROSSTEX	ACCRUED:	72,330.0	0.50750	\$36,707.48
106	ACTUAL:	72,330.0	0.50750	\$36,707.46
107 CROSSTEX	ACCRUED:	192,220.0	0.50000	\$96,110.00
108	ACTUAL:	192,220.0	0.50000	\$96,110.00
109 CROSSTEX	ACCRUED:	78,720.0	0.50450	\$39,714.24
110	ACTUAL:	78,720.0	0.50450	\$39,714.24
111 CROSSTEX	ACCRUED:	78,720.0	0.49750	\$39,163.20
112	ACTUAL:	78,720.0	0.49750	\$39,163.20
113 CROSSTEX	ACCRUED:	78,720.0	0.49000	\$38,572.80
114	ACTUAL:	78,720.0	0.49000	\$38,572.80
115 CROSSTEX	ACCRUED:	78,720.0	0.48500	\$38,179.20
116	ACTUAL:	78,720.0	0.48500	\$38,179.20
117 CROSSTEX	ACCRUED:	236,160.0	0.50100	\$118,316.16
118	ACTUAL:	236,160.0	0.50100	\$118,316.16
119 CROSSTEX	ACCRUED:	700,000.0	1.10000	\$770,000.00
120	ACTUAL:	700,000.0	1.10000	\$770,000.00
121 CROSSTEX	ACCRUED:	137,280.0	0.66000	\$90,604.80
122	ACTUAL:	137,280.0	0.66000	\$90,604.80
123 CROSSTEX	ACCRUED:	50,000.0	0.61500	\$30,750.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
124	ACTUAL:	50,000.0	0.61500	\$30,750.00
125 CROSSTEX	ACCRUED:	120,000.0	0.56500	\$67,800.00
126	ACTUAL:	120,000.0	0.56500	\$67,800.00
127 CROSSTEX	ACCRUED:	70,000.0	0.57300	\$40,110.00
128	ACTUAL:	70,000.0	0.57300	\$40,110.00
129 CROSSTEX	ACCRUED:	137,230.0	0.52800	\$72,457.44
130	ACTUAL:	137,230.0	0.52800	\$72,457.44
131 CROSSTEX	ACCRUED:	50,000.0	0.50500	\$25,250.00
132	ACTUAL:	50,000.0	0.50500	\$25,250.00
133 CROSSTEX	ACCRUED:	100,000.0	0.48700	\$48,700.00
134	ACTUAL:	100,000.0	0.48700	\$48,700.00
135 CROSSTEX	ACCRUED:	100,000.0	0.47800	\$47,800.00
136	ACTUAL:	100,000.0	0.47800	\$47,800.00
137 CROSSTEX	ACCRUED:	100,000.0	0.50200	\$50,200.00
138	ACTUAL:	100,000.0	0.50200	\$50,200.00
139 CROSSTEX	ACCRUED:	205,150.0	0.80200	\$164,530.30
140	ACTUAL:	205,150.0	0.80200	\$164,530.30
141 CROSSTEX	ACCRUED:	205,140.0	0.77000	\$157,957.80
142	ACTUAL:	205,140.0	0.77000	\$157,957.80
143 CROSSTEX	ACCRUED:	47,720.0	0.62000	\$29,586.40
144	ACTUAL:	47,720.0	0.62000	\$29,586.40

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
145 CROSSTEX	ACCRUED:	100,000.0	0.57000	\$57,000.00
146	ACTUAL:	100,000.0	0.57000	\$57,000.00
147 EXXON	ACCRUED:	4,650,000.0	0.91500	\$4,254,750.00
148	ACTUAL:	4,650,000.0	0.91500	\$4,254,750.00
149 EXXON	ACCRUED:	1,550,000.0	0.91100	\$1,412,050.00
150	ACTUAL:	1,550,000.0	0.91100	\$1,412,050.00
151 FLORIDA POWER	ACCRUED:	50,000.0	0.49750	\$24,875.00
152	ACTUAL:	50,000.0	0.49750	\$24,875.00
153 FLORIDA POWER	ACCRUED:	14,690.0	0.50500	\$7,418.45
154	ACTUAL:	14,690.0	0.50500	\$7,418.45
155 FLORIDA POWER & LIGHT	ACCRUED:	9,977,350.0	0.56000	\$5,587,316.00
156	ACTUAL:	9,977,330.0	0.56000	\$5,587,304.80
157 NOBLE	ACCRUED:	100,000.0	0.67000	\$67,000.00
158	ACTUAL:	50,000.0	0.67000	\$33,500.00
159 OUC	ACCRUED:	0.0	0.00000	\$0.00
160	ACTUAL:	480,000.0	0.54267	\$260,480.00
161 OCCIDENTAL	ACCRUED:	1,546,780.0	0.90700	\$1,406,029.46
162	ACTUAL:	1,546,280.0	0.90700	\$1,407,900.96
163 OCCIDENTAL	ACCRUED:	22,000.0	0.52600	\$11,572.00
164	ACTUAL:	22,000.0	0.52600	\$11,572.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
165 OCCIDENTAL	ACCRUED:	45,000.0	0.51300	\$23,085.00
166	ACTUAL:	45,000.0	0.51300	\$23,085.00
167 OCCIDENTAL	ACCRUED:	50,000.0	0.80000	\$40,000.00
168	ACTUAL:	50,000.0	0.80000	\$40,000.00
169 OCCIDENTAL	ACCRUED:	50,000.0	0.75900	\$37,950.00
170	ACTUAL:	50,000.0	0.75900	\$37,950.00
171 OCCIDENTAL	ACCRUED:	50,000.0	0.76500	\$38,250.00
172	ACTUAL:	50,000.0	0.76500	\$38,250.00
173 OCCIDENTAL	ACCRUED:	50,000.0	0.74850	\$37,425.00
174	ACTUAL:	50,000.0	0.74850	\$37,425.00
175 OCCIDENTAL	ACCRUED:	50,000.0	0.65500	\$32,750.00
176	ACTUAL:	50,000.0	0.65500	\$32,750.00
177 OCCIDENTAL	ACCRUED:	50,000.0	0.61250	\$30,625.00
178	ACTUAL:	50,000.0	0.61250	\$30,625.00
179 OCCIDENTAL	ACCRUED:	50,000.0	0.56200	\$28,100.00
180	ACTUAL:	50,000.0	0.56200	\$28,100.00
181 OCCIDENTAL	ACCRUED:	57,320.0	0.51500	\$29,519.80
182	ACTUAL:	57,320.0	0.51500	\$29,519.80
183 OCCIDENTAL	ACCRUED:	50,000.0	0.49700	\$24,850.00
184	ACTUAL:	50,000.0	0.49700	\$24,850.00
185 OCCIDENTAL	ACCRUED:	51,290.0	0.80000	\$41,032.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
186	ACTUAL:	51,290.0	0.80000	\$41,032.00
187 OCCIDENTAL	ACCRUED:	80,000.0	0.57200	\$45,760.00
188	ACTUAL:	80,000.0	0.57200	\$45,760.00
189 OCCIDENTAL	ACCRUED:	150,000.0	0.95000	\$142,500.00
190	ACTUAL:	150,000.0	0.95000	\$142,500.00
191 OCCIDENTAL	ACCRUED:	297,910.0	0.50950	\$151,785.16
192	ACTUAL:	297,910.0	0.50950	\$151,785.15
193 OCCIDENTAL	ACCRUED:	100,000.0	0.53300	\$53,300.00
194	ACTUAL:	100,000.0	0.53300	\$53,300.00
195 OCCIDENTAL	ACCRUED:	97,280.0	0.50150	\$48,785.92
196	ACTUAL:	97,280.0	0.50150	\$48,785.92
197 OCCIDENTAL	ACCRUED:	100,000.0	0.51600	\$51,600.00
198	ACTUAL:	100,000.0	0.51600	\$51,600.00
199 OCCIDENTAL	ACCRUED:	100,000.0	0.50750	\$50,750.00
200	ACTUAL:	100,000.0	0.50750	\$50,750.00
201 OCCIDENTAL	ACCRUED:	300,000.0	0.50000	\$150,000.00
202	ACTUAL:	300,000.0	0.50000	\$150,000.00
203 OCCIDENTAL	ACCRUED:	100,000.0	0.50450	\$50,450.00
204	ACTUAL:	100,000.0	0.50450	\$50,450.00
205 OCCIDENTAL	ACCRUED:	100,000.0	0.49750	\$49,750.00

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
206	ACTUAL:	100,000.0	0.49750	\$49,750.00
207 OCCIDENTAL	ACCRUED:	100,000.0	0.49000	\$49,000.00
208	ACTUAL:	100,000.0	0.49000	\$49,000.00
209 OCCIDENTAL	ACCRUED:	100,000.0	0.48500	\$48,500.00
210	ACTUAL:	100,000.0	0.48500	\$48,500.00
211 OCCIDENTAL	ACCRUED:	300,000.0	0.50100	\$150,300.00
212	ACTUAL:	300,000.0	0.50100	\$150,300.00
213 OCCIDENTAL	ACCRUED:	35,000.0	0.57000	\$19,950.00
214	ACTUAL:	100,000.0	0.57000	\$57,000.00
215 OCCIDENTAL	ACCRUED:	65,000.0	0.57150	\$37,147.50
216	ACTUAL:	0.0	0.00000	\$0.00
217 PRIOR	ACCRUED:	114,740.0	0.51350	\$58,919.00
218	ACTUAL:	114,740.0	0.51350	\$58,918.99
219 PRIOR	ACCRUED:	50,000.0	0.51000	\$25,500.00
220	ACTUAL:	50,000.0	0.51000	\$25,500.00
221 PRIOR	ACCRUED:	4,650,000.0	0.91000	\$4,231,500.00
222	ACTUAL:	4,544,620.0	0.91292	\$4,148,887.58
223 PRIOR	ACCRUED:	52,180.0	0.53000	\$27,655.40
224	ACTUAL:	52,180.0	0.53000	\$27,655.40
225 PRIOR	ACCRUED:	57,310.0	0.50400	\$28,884.24
226	ACTUAL:	57,320.0	0.50400	\$28,889.28

62

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
227 PRIOR	ACCRUED:	150,000.0	1.01950	\$152,925.00
228	ACTUAL:	150,000.0	1.01950	\$152,925.00
229 PRIOR	ACCRUED:	150,000.0	0.51300	\$76,950.00
230	ACTUAL:	150,000.0	0.51300	\$76,950.00
231 PRIOR	ACCRUED:	50,000.0	0.52500	\$26,250.00
232	ACTUAL:	50,000.0	0.52500	\$26,250.00
233 PRIOR	ACCRUED:	50,000.0	0.50400	\$25,200.00
234	ACTUAL:	50,000.0	0.50400	\$25,200.00
235 PRIOR	ACCRUED:	50,000.0	0.51200	\$25,600.00
236	ACTUAL:	50,000.0	0.51200	\$25,600.00
237 PRIOR	ACCRUED:	150,000.0	0.50000	\$75,000.00
238	ACTUAL:	150,000.0	0.50000	\$75,000.00
239 PRIOR	ACCRUED:	50,000.0	0.50900	\$25,450.00
240	ACTUAL:	50,000.0	0.50900	\$25,450.00
241 PRIOR	ACCRUED:	50,000.0	0.49000	\$24,500.00
242	ACTUAL:	50,000.0	0.49000	\$24,500.00
243 PRIOR	ACCRUED:	50,000.0	0.47800	\$23,900.00
244	ACTUAL:	50,000.0	0.47800	\$23,900.00
245 PRIOR	ACCRUED:	150,000.0	0.50000	\$75,000.00
246	ACTUAL:	150,000.0	0.50000	\$75,000.00

(6)

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
247 PROLIANCE	ACCRUED:	449,740.0	0.90450	\$406,789.87
248	ACTUAL:	449,740.0	0.90450	\$406,789.83
249 TOTAL FINA	ACCRUED:	50,000.0	0.50100	\$25,050.00
250	ACTUAL:	50,000.0	0.50100	\$25,050.00
251 TOTAL FINA	ACCRUED:	108,100.0	0.52700	\$56,968.70
252	ACTUAL:	108,100.0	0.52700	\$56,968.70
253 TRACTEBEL	ACCRUED:	147,910.0	1.10000	\$162,701.00
254	ACTUAL:	147,910.0	1.10000	\$162,701.00
255 UNOCAL	ACCRUED:	2,384,300.0	0.91500	\$2,181,634.50
256	ACTUAL:	2,384,300.0	0.91500	\$2,181,634.50
257 UNOCAL	ACCRUED:	12,310.0	0.48800	\$6,007.28
258	ACTUAL:	12,310.0	0.48800	\$6,007.28
259 UNOCAL	ACCRUED:	100,000.0	0.50000	\$50,000.00
260	ACTUAL:	100,000.0	0.50000	\$50,000.00
261 UNOCAL	ACCRUED:	15,190.0	0.81000	\$12,303.90
262	ACTUAL:	15,190.0	0.81000	\$12,303.90
263 UNOCAL	ACCRUED:	41,310.0	0.52200	\$21,563.82
264	ACTUAL:	41,310.0	0.52200	\$21,563.82
265 WESTERN	ACCRUED:	100,000.0	0.50900	\$50,900.00
266	ACTUAL:	100,000.0	0.50900	\$50,900.00
267 WESTERN	ACCRUED:	150,000.0	0.51500	\$77,250.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
268	ACTUAL:	<u>150,000.0</u>	0.51500	<u>\$77,250.00</u>
269	TOTAL ACCRUED:	41,221,520.0		\$29,888,157.73
270	TOTAL ACTUAL:	41,545,990.0		\$30,035,782.94
271	ADJUSTMENT:	<u>324,470.0</u>		<u>\$147,625.21</u>

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GAS PURCHASED IN THE MONTH OF : March 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$0.00	\$1,162.50	\$1,162.50
(Difference-See Below)	THERMS	0.0	0.0	0.0
BP ENERGY	COST	\$2,035,703.56	\$2,035,704.46	\$0.90
(Difference-See Below)	THERMS	2,594,430.0	2,594,430.0	0.0
BRIDGELINE	COST	\$575,789.89	\$575,789.89	\$0.00
	THERMS	1,064,280.0	1,064,280.0	0.0
CINERGY	COST	\$1,319,158.03	\$1,319,157.99	(\$0.04)
(Difference is Comm.-Other)	THERMS	2,586,530.0	2,586,530.0	0.0
CONOCO	COST	\$1,437,035.81	\$1,437,035.81	\$326.52
(Difference is Comm.-Other)	THERMS	1,473,770.0	1,474,130.0	360.0
CORAL	COST	\$149,876.34	\$149,876.34	\$0.00
	THERMS	257,420.0	257,420.0	0.0
CROSSTEX	COST	\$2,282,341.72	\$2,282,341.69	(\$0.03)
(Difference is Comm.-Other)	THERMS	3,372,380.0	3,372,380.0	0.0
EXXON	COST	\$5,666,800.00	\$5,666,800.00	\$0.00
	THERMS	6,200,000.0	6,200,000.0	0.0
FLORIDA POWER	COST	\$32,293.45	\$32,293.45	\$0.00
	THERMS	64,690.0	64,690.0	0.0
FP&L	COST	\$5,587,316.00	\$5,587,304.80	(\$11.20)
(Difference is Comm.-Other)	THERMS	9,977,350.0	9,977,330.0	(20.0)
NOBLE	COST	\$67,000.00	\$33,500.00	(\$33,500.00)
(Difference is Comm.-Other)	THERMS	100,000.0	50,000.0	(50,000.0)
OUC	COST	\$0.00	\$260,480.00	\$260,480.00
(Difference is Comm.-Other)	THERMS	0.0	480,000.0	480,000.0
OXYDENTAL	COST	\$2,880,766.84	\$2,882,540.83	\$1,773.99
(Difference-See Below)	THERMS	4,147,580.0	4,147,080.0	(500.0)
PRIOR ENERGY	COST	\$4,903,233.64	\$4,920,826.25	(\$82,807.39)
(Difference is Comm.-Other)	THERMS	5,824,230.0	5,718,860.0	(105,370.0)
PROLIANCE	COST	\$406,789.83	\$406,789.83	(\$0.04)
(Difference is Comm.-Other)	THERMS	449,740.0	449,740.0	0.0
TOTALFINA	COST	\$82,018.70	\$82,018.70	\$0.00
	THERMS	158,100.0	158,100.0	0.0
TRACTEBEL	COST	\$162,701.00	\$162,701.00	\$0.00
	THERMS	147,910.0	147,910.0	0.0
UNOCAL	COST	\$2,271,509.50	\$2,271,509.50	\$0.00
	THERMS	2,553,110.0	2,553,110.0	0.0
WESTERN	COST	\$128,150.00	\$128,150.00	\$0.00
	THERMS	250,000.0	250,000.0	0.0
TOTAL	COST	\$29,888,157.73	\$30,035,782.94	\$147,625.21
	THERMS	41,221,520.0	41,545,990.0	324,470.0

Line 1

Line 2

Line 3

Line 4

Line 5

Line 6

Line 7

Line 8

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ANADARKO	Therms	Price	Amount	Line No.
Swing Demand-Actual	1,550,000.0	0.00075	\$1,162.50	1
Swing Demand-Accrued	0.0	0.00075	\$0.00	2
Swing Commodity -Actual	0.0	0.56850	\$0.00	3
Swing Commodity -Accrued	0.0	0.56850	\$0.00	4
	0.0		\$1,162.50	5
BP ENERGY				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	6
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	7
Swing Commodity -Actual	1,494,480.0	0.90750	\$1,356,240.60	8
Swing Commodity -Accrued	(1,494,480.0)	0.90750	(\$1,356,240.61)	9
Commodity-Actual	1,099,950.0	0.61490 Average	\$676,363.86	10
Commodity-Accrued	(1,099,950.0)	0.61490 Average	(\$676,362.95)	11
	0.0		\$0.90	12
OCCIDENTAL				
Swing Demand-Actual	3,100,000.0	0.00100	\$3,100.00	13
Swing Demand-Actual	3,100,000.0	0.00075	\$2,325.00	14
Swing Demand-Accrued	(3,100,000.0)	0.00100	(\$3,100.00)	15
Swing Demand-Accrued	0.0	0.00075	\$0.00	16
Swing Commodity -Actual	1,546,280.0	0.90700 Average	\$1,402,475.96	17
Swing Commodity -Accrued	(1,546,780.0)	0.90700 Average	(\$1,402,929.46)	18
Commodity-Actual	2,600,800.0	0.56699 Average	\$1,474,639.87	19
Commodity-Accrued	(2,600,800.0)	0.56703 Average	(\$1,474,737.38)	20
	(500.0)		\$1,773.99	21



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0304S0015
Invoice Date: 04/09/2003
Customer #: 1171
AESC Contract #: SLS01708

Fax #: (813) 228-4194

Wire 4/25/03

Due Date: 04/25/2003	When paying, please refer to invoice #: A0304S0015	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 Account #: 1157237 <i>01-90-000-23202-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF MARCH2003

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			02112003000001 0004	01	31	0	MMBTU	0.0075	\$1,162.50
			02112003000002 0004	01	31	0	MMBTU	0.0000	\$0.00
				Total Volume:		0	.		\$1,162.50
INVOICE TOTALS:						0			<u>\$1,162.50</u>

@

COPY

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Gas Sales Invoice



BP Energy Company

Tax ID 38-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1048438
Invoice Date 04/04/2003
Contract # 1700358
Delivery Month Mar 2003
Due Date 04/23/2003

Remit:

US \$ EDI *Wire Trf 4/25/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548087
ABA# 021000021
NEW YORK, NY, 10081-8000

01-90-000-232-02-0000?

Natural Gas delivered during Mar 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
MOPS-REFUGIO FGT (0000611)		<i>Line 1</i> 149,448	9.0750	1,356,240.80 ✓
Supply Reservation Charge		<i>Line 2</i>		3,100.00 ✓
Total Amount Due		<i>Line 3</i> 149,448		1,359,340.80 <i>ML</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 1 IF

9.0700

CCFY

69

If you have any questions, please contact:
or send a facsimile to: (281) 366-3313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4268

For BP use only: 125328 00

Gas Sales Invoice - Dally Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2582
 TAMPA, FL, 33601-2582

 Fax # (813) 228-4194

Invoice Number 1048438
 Invoice Date 04/04/2003
 Contract # 1700358
 Delivery Month Mar 2003
Due Date 04/25/2003

Remit:
 US \$ EDI
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO 910-2-548097
 ABA# 021000021
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Mar 2003

Calculations are based on nominated quantities

BP Energy ID 1348222 / 1348220
Meter Name/# MOPS-REFUGIO FGT (0000611)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2003	9.0750	5,000	45,375.00
03/02/2003	9.0750	5,000	45,375.00
03/03/2003	9.0750	5,000	45,375.00
03/04/2003	9.0750	5,000	45,375.00
03/05/2003	9.0750	5,000	45,375.00
03/07/2003	9.0750	5,000	45,375.00
03/08/2003	9.0750	5,000	45,375.00
03/09/2003	9.0750	5,000	45,375.00
03/10/2003	9.0750	5,000	45,375.00
03/11/2003	9.0750	5,000	45,375.00
03/12/2003	9.0750	5,000	45,375.00
03/13/2003	9.0750	5,000	45,375.00
03/14/2003	9.0750	5,000	45,375.00
03/15/2003	9.0750	4,968	45,084.60
03/16/2003	9.0750	4,962	45,030.15
03/17/2003	9.0750	5,000	45,375.00
03/18/2003	9.0750	4,873	44,222.47
03/19/2003	9.0750	4,850	44,013.75
03/20/2003	9.0750	4,795	43,514.63
03/21/2003	9.0750	5,000	45,375.00
03/22/2003	9.0750	5,000	45,375.00
03/23/2003	9.0750	5,000	45,375.00

*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :
 or send a facsimile to : (281) 366-3313
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1348222 / 1348220
Meter Name/# MOPS-REFUGIO FGT (0000611)
Deal Owner Greg Stockard

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/24/2003	9.0750	5,000	45,375.00
03/25/2003	9.0750	5,000	45,375.00
03/26/2003	9.0750	5,000	45,375.00
03/27/2003	9.0750	5,000	45,375.00
03/28/2003	9.0750	5,000	45,375.00
03/29/2003	9.0750	5,000	45,375.00
03/30/2003	9.0750	5,000	45,375.00
03/31/2003	9.0750	5,000	45,375.00
Totals	9.0750	149,448	1,356,240.60

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

03/01-03/31: FGT Zone 1 IF

9.0700

71

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4266

For BP use only: 125328 00

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

COPY

Invoice Number 1048051
Invoice Date 04/02/2003
Contract # 143296
Delivery Month Mar 2003
Due Date 04/12/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Fax # (813) 228-4194

Remit:
US \$ WIRE *Wire Trf 4/11/03*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

01-90-000-232-02-000

Natural Gas delivered during Mar 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		30,515	<i>6.296625</i> 6.4932	198,141.50
CS #8 ZACHARY (0025412)		29,545 ✓	5.7088 ✓	168,807.41
DESTIN - Gulfstream (996900)		<i>5/pc 49935</i> 49,962	6.3198	315,748.33
Total Amount Due		<i>109,995</i> 110,022		682,497.24

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

3/27 Volume Revision - Gulfstream (1,496) dth (7,390.24)

3/27 Revised Volume - Gulfstream 1469 dth 7,256.86

3/12 Rate Revision - Mt. Vernon (10,000) dth (67,000.00)

3/12 Revised Rate - Mt. Vernon 10,000 dth 61,000.00

Total Amount Due \$ 676,363.⁸⁶ (C)

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If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 123329 00

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1048051
Invoice Date 04/02/2003
Contract # 143296
Delivery Month Mar 2003
Due Date 04/12/2003

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

Natural Gas delivered during Mar 2003

Calculations are based on nominated quantities

BP Energy ID 1387074 / 1390645
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/11/2003	6.7000 ✓	10,000 ✓	67,000.00 ✓
03/12/2003	<u>6.7000</u> <i>S/A 6th</i>	10,000	<u>67,000.00</u> <i>861,000⁰⁰</i>
Totals	6.7000	20,000	134,000.00

BP Energy ID 1387074 / 1392103
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/12/2003	6.1000 ✓	10,515 ✓	64,141.50
Totals	6.1000	10,515	64,141.50

BP Energy ID 1387074 / 1391899
Meter Name/# CS #8 ZACHARY (0025412)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/13/2003	<u>5.7068</u>	29,545 ✓	168,607.41 ✓
Totals	5.7068	29,545	168,607.41

S/A 5.706769 diff in rounding

73

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4255

For BP use only: 125329 00

BP Energy ID 1387074 / 1387073
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2003	11.4500	1,519	17,392.55
03/02/2003	11.4500	1,519	17,392.55
03/03/2003	11.4500	1,519	17,392.55
Totals	11.4500 ✓	4,557 ✓	52,177.65

BP Energy ID 1387074 / 1387977
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/04/2003	8.7900	1,519	13,352.01
Totals	8.7900 ✓	1,519 ✓	13,352.01

BP Energy ID 1387074 / 1388606
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/05/2003	7.5000	1,519	11,392.50
Totals	7.5000 ✓	1,519 ✓	11,392.50

BP Energy ID 1387074 / 1389767
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/07/2003	7.8150 ✓	1,519 ✓	11,870.99 ✓
03/08/2003	7.1000 ✓	1,519 ✓	10,784.90 ✓
03/09/2003	7.1000 ✓	1,519 ✓	10,784.90 ✓
03/10/2003	7.1000 ✓	1,519 ✓	10,784.90 ✓
Totals	7.2788	6,076	44,225.69

BP Energy ID 1387074 / 1390643
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/11/2003	6.7000	1,519	10,177.30
Totals	6.7000 ✓	1,519 ✓	10,177.30

*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact : Troy Meloncon at (281) 366-4265
 or send a facsimile to : (281) 366-5313
 Or Email: meloncdt@bp.com

For BP use only: 128329 00

BP Energy ID 1387074 / 1394066
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/19/2003	5.1100	1,469	7,506.59
Totals	5.1100 ✓	1,469 ✓	7,506.59

BP Energy ID 1387074 / 1394653
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/19/2003	5.4000 ✓	13,724 ✓	74,109.60
Totals	5.4000	13,724	74,109.60

BP Energy ID 1387074 / 1394654
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/19/2003	5.5000 ✓	7,800 ✓	42,900.00
Totals	5.5000	7,800	42,900.00

BP Energy ID 1387074 / 1394655
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/20/2003	5.3000 ✓	1,469 ✓	7,785.70
Totals	5.3000 ✓	1,469 ✓	7,785.70

BP Energy ID 1387074 / 1395250
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/21/2003	5.2000	1,469	7,638.80
Totals	5.2000 ✓	1,469 ✓	7,638.80

BP Energy ID 1387074 / 1395717
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/22/2003	5.0900	1,469	7,477.21

*Base Commodity Price, does not include Special Pricing Provisions

75

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: meloncdt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1387074 / 1395717
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/23/2003	5.0900	1,469	7,477.21
03/24/2003	5.0900	1,469	7,477.21
Totals	5.0900 ✓	4,407 ✓	22,431.63

BP Energy ID 1387074 / 1396324
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/25/2003	5.0800	1,469	7,462.52
Totals	5.0800 ✓	1,469 ✓	7,462.52

BP Energy ID 1387074 / 1397855
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/27/2003	4.9400	1,496	7,390.24
Totals	4.9400	1,496	7,390.24

She 1469 @ 4.94 = 7,256.86

BP Energy ID 1387074 / 1399005
 Meter Name/# DESTIN - Gulfstream (996900)
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/28/2003	4.9000	1,469	7,198.10
Totals	4.9000 ✓	1,469 ✓	7,198.10

*Base Commodity Price, does not include Special Pricing Provisions

Tier Pricing:

1387074 / 1391899	Tier 1	20,000 MMBTU @	5.7100 US \$
	Tier 2	9,545 MMBTU @	5.7000 US \$
	Wtd Avg	29,545 MMBTU @	5.7088 US \$

Indexes used in pricing calculations:

03/08-03/08: LA Onsh S- FGT - Z3 GD	7.0900
03/09-03/09: LA Onsh S- FGT - Z3 GD	7.0900
03/10-03/10: LA Onsh S- FGT - Z3 GD	7.0900
03/07-03/07: LA Onsh S- FGT - Z3 GD	7.8050

76

If you have any questions, please contact :
 or send a facsimile to : (281) 368-5313
 Or Email: meloncdt@bp.com

Troy Meloncon at (281) 368-4265



Bridgeline Gas Marketing LLC

Bill To: Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4742	Remit To: Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390082087 <i>Chq: 01-90-000-2330200</i> Contact: Sherlyn Schumack Telephone: (832) 851-2850 Fax: (832) 851-2770	Invoice Number: 2830SA Invoice Date: April 7, 2003 Due Date: April 25, 2003 Payment Method: Wire
---	--	---

Delivery Date

Ref.	Start	End	Description	Deal #	EOL #	Exchange/Tiers	Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period Mar-03			Contract:	96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT								
25	03/12	03/12	Cost of Gas	SA-1218805			30,772	30,772	MMBtu	\$6.00000 USD	MMBtu	\$184,632.00	\$184,632.00	
26	03/19	03/19		SA-1218869			13,371	13,371	MMBtu	\$5.40000 USD	MMBtu	\$72,203.40	\$72,203.40	
27	03/20	03/20		SA-1218869			10,257	10,257	MMBtu	\$5.25000 USD	MMBtu	\$53,849.25	\$53,849.25	
28	03/21	03/21		SA-1218869			21,028	21,028	MMBtu	\$5.18000 USD	MMBtu	\$108,925.04	\$108,925.04	
29	03/27	03/27		SA-1218669			10,000	10,000	MMBtu	\$4.95000 USD	MMBtu	\$49,500.00	\$49,500.00	
30	03/31	03/31		SA-1218669			21,000	21,000	MMBtu	\$5.08000 USD	MMBtu	\$106,680.00	\$106,680.00	
Pre-tax Sub-total:							<u>106,428</u>	<u>106,428</u>				<u>\$575,789.69</u>		
Invoice Total:							<u>106,428</u>	<u>106,428</u>	MMBtu				<u>\$575,789.69</u>	
												USD		

COPY

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APR 07 2003 1:32 PM FR BRIDGELINE

** TOTAL PAGE . 9 **

Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2003031261-I
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(Prodmonth = 3 ProdYear = 2003)

FCT	7995	Zone 2-CS #8 Zachary	Nom	30,000 Dth ✓	\$5.17000 ✓	\$155,100.00
Current Totals				30,000 Dth		\$155,100.00

Recap:

Commodity Total	\$155,100.00
Net Amount Due	\$155,100.00

COPY

①

Wire 4/25/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 ABA# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

78

01-90-000-232-02-000

Invoice Number: 2003031261-I

Customer ID: PEOPLES

Page 1

Cinergy Marketing & Trading, L.P.
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2003031258-1
 Customer ID: PEOPLES
 Customer Number:
 GMS Contract Number: S-PEOPLES-S-0003
 Invoice Date: 08-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

Peoples Gas System
 Attn: Ed Elliott
 P. O. Box 2562
 Tampa, FL 33602-2562

Cinergy Marketing & Trading, LP

Pipeline	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
(Prodmonth = 3 ProdYear = 2003)						
MOPS	611	PGT MOPS (ZONE 1)	Nom	217,669 ^{217,653} Dth	\$5.03842	\$1,096,708.23
MOPS	8073	MIDCON TX PL - MOPS	Nom	11,000 Dth	\$6.13000	\$67,430.00
Current Totals						1,164,138.23
						^{229,653} 1,164,138.23 ^{1,164,057.99}
Recap: Commodity Total						1,164,138.23
Net Amount Due						<u><u>1,164,138.23</u></u>

COPY

Wire 4/25/03

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #: 55-59340
 N/A# 071 000 013

Please Send Invoices To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone (713) 343-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Please Send Correspondence To:
 Cinergy Marketing & Trading, LP
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone (713) 343-6400

79

01-90-000-232-02-000

Invoice Number: 2003031258-1  Customer ID: PEOPLES

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562
 Contact: Ed Elliott
 Telephone: (813) 228-4149
 Fax: (813) 228-4194

Wire 4/17/03

Remit To:
 ConocoPhillips Company
 JP Morgan Chase & Company
 ABA # 021000021
 Acct # 323330436
 New York, NY 10005-1401
 Contact: Harriet E Patrick
 Telephone: (281) 293-5838
 Fax: (281) 293-3940

Statement Number: R030318122
Billing Period: Mar-2003
Statement Date: April 8, 2003
Due Date: April 25, 2003
Payment Method: Wire
Terms: 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.

01-90-000-25269-000

CP

Delivery Data		Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell												
Delivery Period:		Mar-2003			Contract: 19157		Deal: 19157-24					
1	1-Mar	31-Mar	Florida	337605-CROSSTEX	Commodity	<i>142,413</i>	145008	MMBtu	\$9.0700 US\$	MMBtu	\$1,315,150.00	\$1,315,150.00
Delivery Period:		Mar-2003			Contract: 19157		Deal: 19157-27					
2	6-Mar	7-Mar	Destin	Florida-Florida	Commodity	<i>5,000</i>	10000	MMBtu	\$9.0700 US\$	MMBtu	\$90,700.00	\$90,700.00
<i>Revised Total</i>						<i>147,413</i>	<i>MMBtu @ \$9.07 =</i>			<i>\$1,337,035.91</i>		
Statement Total:									US\$		\$1,405,850.00	\$1,405,850.00

Conoco

92%

P.02

of

9.07x
 147,413. =
 1,337,035.91

COPY

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System a div of Tampa Electric Co
 702 N Franklin St
 Tampa, FL 33602
 Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-0303-0367
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 SAP Customer Number: 2202984
 Invoice Date: 04/04/2003
 Due Date: 04/25/2003
 Volume Base: MMBtu

CCNY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
3/2003	DAUPHIN	1467	MOBILE BAY 821	4,365 ✓	\$5.8164	\$25,388.67 ✓
				4,365		\$25,388.67 Totals
3/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000 ✓	\$6.2400 ✓	\$62,400.00 ✗
				10,000		\$62,400.00 Totals
3/2003	SNG CO	PSNG1182	TIER 1 POOL	10,000 ✓	\$5.4225 ✓	\$54,225.00 ✗
				10,000		\$54,225.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	-\$142,013.67
Net Amount Due in U.S. \$	<u><u>-\$142,013.67</u></u>

5/14/2003 Adjustments - Not included on original invoice 1,377 @ \$5.71 = \$7,862.67
Total Volume = 25,742 Total Due = \$149,876.34

5

1

Wire 4/25/03

Please Wire Amount To:
 JP Morgan Chase Bank
 New York, NY
 Account#:323863876
 ABA# 021000021

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-4869

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

01-90-000-232-02-000

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G030580129
 Invoice Date: 04/16/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
		Downstream K#:		?				
						Prod Type: GAS		
		BASE COMMODITY	01	03	0	MMBTU	\$0.0000	\$0.00
		BASE COMMODITY	03	05	30,000	MMBTU	\$11.0000	\$330,000.00
		BASE COMMODITY	04	04	20,515	MMBTU	\$8.0200	\$164,530.30
		BASE COMMODITY	05	05	20,514	MMBTU	\$7.7000	\$157,957.80
		BASE COMMODITY	06	06	0	MMBTU	\$11.0000	\$0.00
		BASE COMMODITY	06	10	0	MMBTU	\$7.7000	\$0.00
		BASE COMMODITY	07	11	40,000 30,000	MMBTU	\$11.0000	\$550,000.00 440,000
		BASE COMMODITY	11	11	13,728 3,728	MMBTU	\$6.6000	\$24,604.80 90,604
		BASE COMMODITY	12	12	4,772	MMBTU	\$6.2000	\$29,586.40
		BASE COMMODITY	12	12	5,000	MMBTU	\$6.1500	\$30,750.00
		BASE COMMODITY	12	31	0	MMBTU	\$11.0000	\$0.00
		BASE COMMODITY	13	13	10,000	MMBTU	\$5.7000	\$57,000.00
		BASE COMMODITY	13	13	12,000	MMBTU	\$5.6500	\$67,800.00
		BASE COMMODITY	14	14	7,000	MMBTU	\$5.7300	\$40,110.00
		BASE COMMODITY	14	17	0	MMBTU	\$5.7000	\$0.00
		BASE COMMODITY	15	15	7,179	MMBTU	\$5.0950	\$36,577.00
		BASE COMMODITY	16	16	7,095	MMBTU	\$5.0950	\$36,149.03
		BASE COMMODITY	17	17	7,461	MMBTU	\$5.0950	\$38,013.79
		BASE COMMODITY	18	18	13,723	MMBTU	\$5.2800	\$72,457.44
		BASE COMMODITY	18	18	7,022	MMBTU	\$5.3300	\$37,427.26
		BASE COMMODITY	19	19	5,000	MMBTU	\$5.0500	\$25,250.00
		BASE COMMODITY	19	19	7,120	MMBTU	\$5.0150	\$35,706.80
		BASE COMMODITY	20	26	0	MMBTU	\$5.0500	\$0.00
		BASE COMMODITY	20	20	7,550	MMBTU	\$5.1600	\$38,958.00
		BASE COMMODITY	21	21	7,233	MMBTU	\$5.0750	\$36,707.47

TERMS: Pay by Wire Transfer on or before April 26, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE: *82*

Crosstex Gulf Coast Marketing, Ltd.
 Union Bank of California
 ABA #: 122000496
 Account #: 8910000005
 Attn:

Crosstex Gulf Coast Marketing, Ltd.

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G030550129
 Invoice Date: 04/16/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF MARCH 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
CGC HALL 0012732	FGT DRN 337605		Downstream K #: 7				Prod Type: GAS	
		BASE COMMODITY	22	22	6,400	MMBTU	\$5.0000	\$32,000.00
		BASE COMMODITY	23	23	6,419	MMBTU	\$5.0000	\$32,095.00
		BASE COMMODITY	24	24	6,403	MMBTU	\$5.0000	\$32,015.00
		BASE COMMODITY	25	25	7,872	MMBTU	\$5.0450	\$39,714.24
		BASE COMMODITY	26	26	7,872	MMBTU	\$4.9750	\$39,163.20
		BASE COMMODITY	27	27	10,000	MMBTU	\$4.8700	\$48,700.00
		BASE COMMODITY	27	27	7,872	MMBTU	\$4.9000	\$38,572.80
		BASE COMMODITY	28	28	10,000	MMBTU	\$4.7800	\$47,800.00
		BASE COMMODITY	28	28	7,872	MMBTU	\$4.8500	\$38,179.20
		BASE COMMODITY	29	30	0	MMBTU	\$4.7800	\$0.00
		BASE COMMODITY	29	31	23,616	MMBTU	\$5.0100	\$118,316.16
		BASE COMMODITY	31	31	10,000	MMBTU	\$5.0200	\$50,200.00

Total Base Commodity 337,238 Net Amount Due \$2,326,341.68

Rate adjustment 3/14/03 (10,000) @ 11.00 @ 110,000.00
Revised rates 3/14/03 10,000 @ 6.60 @ 66,000.00
Revised Total @ 2,282,341.68

TERMS: Pay by Wire Transfer on or before April 26, 2003

Please Indicate Invoice Number on Payment

Wire 4/25/03

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE: *83*

Crosstex Gulf Coast Marketing, Ltd.

Union Bank of California

ABA #: 122000496

Account #: 8910000005

Attn:

01-90-000-232-02-000

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

Wire Trf 4/17/03

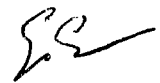
REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.

New York, NY ABA # 021000089

Gas Marketing Remittance Acct.# 30439217

01-90-000-232-000-000



PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

INVOICE # GS03030096 / 0

INVOICE DATE 04/09/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 04/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2003	49496/4	FLORIDA	MOBILE BAY		ACTUAL	0	\$9.150000	\$0.00
Mar/2003	52424/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	465,000	\$9.150000	\$4,254,750.00

84

TOTAL

465,000

\$4,254,750.00

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott

713 656-3738

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation

P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Wire To 4/17/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217
01-90-000-23202-000

INVOICE # GS03030085 / 0

INVOICE DATE 04/09/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # A251NGD

PAYMENT DUE DATE 04/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2003	53315/0	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	155,000 ✓	\$9.110000 ✓	\$1,412,050.00 ✓

85

TOTAL

155,000

\$1,412,050.00

PLEASE DIRECT INQUIRIES TO:
Matthew B. Seely
713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



DEE WILKERSON
(813) 228-4194

COPY

INVOICE

Invoice Number: 19796
Invoice Month: 03/ 2003
Invoice Date: April 10, 2003
Invoice Due Date: April 25, 2003
Contract Number GISB

Mail To:
Peoples Gas System - FPC Gas
Attn: Dir, Gas Supply & Regulatory Affairs
702 North Franklin St., 7th Flr.
P.O. Box 2562
Tampa FL 33601-2562 US

Remit To:
Florida Power Corporation-GAS
Attn: Parson, Pat
410 S. Wilmington Street
PEB 9A
Raleigh NC 27601 US

Billing Inquiries
Dir, Gas Supply & Regulatory A 813/228-4677

Billing Inquiries
Parson, Pat (919)546-6512

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
20437	GAS Firm Natural Gas Fixed Sales # 20437 From 26-MAR-03 Through 26-MAR-03	(1,469)	MMBTU ✓	\$5.0500	\$7,418.45	USD
<i>Subpatron</i>						
(SALES) SUB TOTAL:		(1,469)	MMBTU		\$7,418.45	
(GAS) SUB TOTAL:		(1,469)	MMBTU		\$7,418.45	
SALES						
20439	GASIDX Firm Natural Gas Index Sales # 20439 From 26-MAR-03 Through 26-MAR-03	(5,000)	MMBTU ✓	\$4.9750	\$24,875.00	USD ✓
<i>Lat</i>						
(SALES) SUB TOTAL:		(5,000)	MMBTU		\$24,875.00	
(GASIDX) SUB TOTAL:		(5,000)	MMBTU		\$24,875.00	
TOTAL:					\$32,293.45	✓

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86



INVOICE

Invoice Number: 26476
Invoice Date: April 02, 2003
Invoice Amount: \$5,587,304.80

Invoice Month: 03/ 2003
Invoice Due Date: April 26, 2003

Invoice For:
Peoples Gas System, a div of Tampa Electric Company
111 Madison Street
Tampa FL 33602 US

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
36595	GAS INTERRUPT Natural Gas Fixed Sales # 36595 From 15-MAR-03 Through 31-MAR-03. REF:FPL FGT Gas Procurement	997,733 MMBTU	\$5.600000	\$5,587,304.80	USD
(SALES) SUB TOTAL		997,733 MMBTU		\$5,587,304.80	
TOTAL Volume:		997,733 MMBTU	TOTAL:	\$5,587,304.80	

Wiring Information: *Wire To p 4/25/03*

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number: 111000012	Account Name: Florida Power & Light Compa
Account Number: 3750132076	<i>01-90-000-232-02-000</i>

Comments:

Q

CCFV

87

350 Glenborough Drive
 Suite 180
 Houston, TX 77067-3299

Tel: 281.876.8800
 Fax: 281.876.8848
 www.nobleenergyinc.com



noble energy marketing, inc.
 a subsidiary of noble energy, inc.

INVOICE NO.....: 03030086-00
 INVOICE DATE.....: 4/10/03
 DUE DATE.....: 04/20/03
 PRODUCTION MONTH.: MAR-03
 CONTRACT NO.....: 03474
 TRADER #.....: 05889

PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

wire 4/24/03
Please Wire To:
JPMorgan Chase Bank
Dallas, TX
For the account of
Noble Energy Marketing, Inc. - Gas
ABA # 113000609
ACCT # 088-00944330

COPY

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

01-90-000-232-02-00

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION				
FGT POOL ZN 3		5,000 ✓	\$6.7000 ✓	\$33,500.00 ✓
	INVOICE TOTAL	5,000		\$33,500.00

APR 14 2003
 ACCOUNTS PAYABLE

88

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - Gulfstream

Invoice Date: April 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

Invoice Faxed To: (813) 228-4742

1-324 P.01/01 P-286

713215/488

From-OXY ENERGY MARKETING

Apr-09-03 08:10

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
15	S-Peoples_Gas_Systems-2c		Destin/Gulfstrea Gas Sales	Destin/Gulfstream	03/19/03	03/25/03	7	2,200	\$5.2600	\$11,572.00
16	S-Peoples_Gas_Systems-2c		Destin/Gulfstrea Gas Sales	Destin/Gulfstream	03/26/03	03/31/03	6	4,500	\$5.1300	\$23,085.00
								6,700 ✓	\$34,657.00 ✓	\$34,657.00

Total For Invoice #: SAL-23541

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY>COM

68

Wire 4/7/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Batch # 25289
000-232-02-000

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - SNG

Invoice Date: April 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

COPY

Invoice Faxed To: (813) ~~228-4742~~ *S/pe (813) 228-4194*

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
11	S-Peoples_Gas_Systems-24	PSNG 1612	Gas Sales	TEIR 1 POOL	03/20/03	03/25/03	6	5,732	\$5.1500	\$29,519.80
12	S-Peoples_Gas_Systems-24	PSNG 1612	Gas Sales	TEIR 1 POOL	03/26/03	03/31/03	6	5,000	\$4.9700	\$24,850.00
								45,732 ✓	<u>\$299,469.80</u> ✓	\$299,469.80

Total For Invoice #: SAL-23541

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

for #

06

Wire out 4/17/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 25289

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

182-4
20/20/03
P. 00/20/03
473-1
888/617311/
FROM-OXY ENERGY MARKETING
UB:11
Apr-03-03
01 20 000 232-01-000

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
 Ed Elliott, Gas Accounting
 702 N. Franklin
 Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - SNG

Invoice Date: April 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days
 after receipt of invoice or 25th day of month
 following month delivered.*

Invoice Faxed To: (813) 228-4742

1-324 P 01/02

1-324 P 01/02

FROM-DAY ENERGY MARKETING

APR-09-03 08:11

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
3	S-Peoples_Gas_Systems-21	PSNG 1612	Gas Sales	TEIR 1 POOL	03/04/03	03/04/03	1	5,000	\$8.0000	\$40,000.00
4	S-Peoples_Gas_Systems-22	PSNG 1612	Gas Sales	TEIR 1 POOL	03/05/03	03/05/03	1	5,000	\$7.5900	\$37,950.00
5	S-Peoples_Gas_Systems-23	PSNG 1612	Gas Sales	TEIR 1 POOL	03/06/03	03/06/03	1	5,000	\$7.6500	\$38,250.00
6	S-Peoples_Gas_Systems-23	PSNG 1612	Gas Sales	TEIR 1 POOL	03/07/03	03/07/03	1	5,000	\$7.4850	\$37,425.00
7	S-Peoples_Gas_Systems-24	PSNG 1612	Gas Sales	TEIR 1 POOL	03/11/03	03/11/03	1	5,000	\$6.5500	\$32,750.00
8	S-Peoples_Gas_Systems-24	PSNG 1612	Gas Sales	TEIR 1 POOL	03/12/03	03/12/03	1	5,000	\$6.1250	\$30,625.00
10	S-Peoples_Gas_Systems-24	PSNG 1612	Gas Sales	TEIR 1 POOL	03/14/03	03/19/03	6	5,000	\$5.6200	\$28,100.00

116

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
 Chase Bank
 ABA 021000021
 Acct 323-010709
 New York, NY
 Batch # 25289

Direct Correspondance To:

Occidental Energy Marketing, Inc.
 P.O. Box 27570
 Houston, TX 77227-7570
 Attn:Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - Florida

Invoice Date: April 07, 2003

Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<u>Gas Sales</u>									
4	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/25/03	03/25/03	1	10,000 ✓	\$5.0450 ✓ \$50,450.00 ✓
5	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/26/03	03/26/03	1	10,000 ✓	\$4.9750 ✓ \$49,750.00 ✓
6	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/27/03	03/27/03	1	10,000 ✓	\$4.9000 ✓ \$49,000.00 ✓
7	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/28/03	03/31/03	4	10,000 ✓ 30,000 ✓ <u>40,000 ✓</u>	\$4.8500 ✓ \$5.0100 ✓ <u>\$194,000.00 ✓</u>
<u>Gas Sales</u>									
Total For Invoice #: SAL-23541				<i>Total →</i>		<u>\$2,542,414.03</u>			

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY.COM

26
wire 4/17/03

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn:Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - Florida

Invoice Date: April 07, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Revenue - Fixed										
18	S-Peoples_Gas_Systems_(1JOHNSONS or Release)		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 1</i>	03/01/03	03/31/03	31	310,000 ✓	\$0.0075	\$2,325.00 ✓
38	S-Peoples_Gas_Systems_T JOHNSONS		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 2</i>	03/01/03	03/31/03	31	310,000 ✓	\$0.0100	\$3,100.00 ✓
Gas Revenue - Fixed										
								620,000		\$5,425.00
								<i>154,628</i>		<i>\$1,402,475.96</i>
Gas Sales										
1	S-Peoples_Gas_Systems-15 JOHNSONS		Gas Sales	JOHNSONS BAYOU <i>Line 3</i>	03/01/03	03/31/03	31	<u>155,000</u>	\$9.0700	<u>\$1,405,850.00</u> ↑
2	S-Peoples_Gas_Systems-20 JOHNSONS		Gas Sales	JOHNSONS BAYOU	03/04/03	03/04/03	1	5,129 ✓	\$8.0000 ✓	\$41,032.00 ✓
13	S-Peoples_Gas_Systems-25 JOHNSONS		Gas Sales	JOHNSONS BAYOU	03/13/03	03/13/03	1	10,000 ✓	\$5.7000 ✓	\$57,000.00
14	S-Peoples_Gas_Systems-25 JOHNSONS		Gas Sales	JOHNSONS BAYOU	03/14/03	03/31/03	18	8,000 ✓	\$5.7200 ✓	\$45,760.00 ✓

13

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 25289

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

Invoice
For

Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Mar-2003

Invoice Number: SAL-23541 - Florida

Invoice Date: April 07, 2003

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
Gas Sales										
19	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/01/03	03/03/03	3	15,000 ✓ 29,791	\$9.5000 ✓	\$142,500.00 ✓ #151,785.15
28	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/15/03	03/17/03	3	30,000	\$5.0950 ✓	\$152,850.00 ↗
29	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/18/03	03/18/03	1	10,000 ✓	\$5.3300 ✓	\$53,300.00 ✓
30	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/19/03	03/19/03	1	10,000 ✓ 9,728	\$5.0150 ✓	\$50,150.00 ↗ #48,785.92
31	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/20/03	03/20/03	1	10,000 ✓	\$5.1600 ✓	\$51,600.00 ✓
32	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/21/03	03/21/03	1	10,000 ✓	\$5.0750 ✓	\$50,750.00 ✓
33	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	03/22/03	03/24/03	3	30,000 ✓	\$5.0000 ✓	\$150,000.00 ✓

94

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
ABA 021000021
Acct 323-010709
New York, NY
Batch # 25289

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Remit To:
Power Resources Company



Date: 4/4/2003
Account: 56805
Page: 1

Billing Address:
Peoples Gas System
Division of Tampa Electric Co
Attn: Ed Elliott
702 N Franklin Street
Tampa FL 33609

Customer Address:
Peoples Gas System
Division of Tampa Electric Co
Attn: Ed Elliott
702 N Franklin Street
Tampa FL 33609

Please be advised that your account has been debited or back-charged as follows:

Date	Number	Type	Item	Due Date	Remark	Amount
4/4/2003	1262	Invoice	001	4/14/2003	Mar-2003 Delivered Gas Sales	260,480.00
Total Amount Invoiced						260,480.00
Balance Due						260,480.00

@

COPY

Wire Trf 4/14/03
Please make payment to OUC by Bank WIRE to:
Bank of America
Orlando Utilities Commission
ABA #063100277
Acct# 005481575528
01-90-000-23202-000

95

Invoice Detail

Peoples Gas System

Production Month: 3/2003

<u>Start Date</u>	<u>End Date</u>	<u>Delivery DRN</u>	<u>Total Quantity</u>	<u>Price</u>	<u>Cost</u>	<u>Contract</u>
3/19/2003	3/19/2003		8,000	\$5.3800	\$43,040.00	
3/20/2003	3/20/2003		8,000	\$5.5250	\$44,200.00	
3/21/2003	3/21/2003		8,000	\$5.5300	\$44,240.00	
3/22/2003	3/24/2003		24,000	\$5.3750	\$129,000.00	
SubTotal			<u>48,000</u>		<u>\$260,480.00</u>	
Invoice Total:			<u>48,000</u>		<u>\$260,480.00</u>	



INVOICE

RMS Process Date: 04/21/2003-Run Date: 04/21/2003 04:33:26

Bill To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street
 Tampa FL 33602 US
 Fax: 1-813-228-4194

Invoice Information:

Production Month: 200303
Invoice Month: 03/2003
Invoice Due Date: 04/25/03
Invoice Date: 04/15/03
Invoice Number: 15649
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
 Gas Accounting
 Attn: Kim Elwell
 605 Bel Air Boulevard
 Mobile, AL 36606
 Phone: 251-470-0321
 FAX: 251-470-0703

COPY

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
17657	FGT	716	CS #11 MOUNT VERNON	4,393	MMBTU	✓ R	\$5.1350000 ✓		\$0.0000	\$22,558.06 ✓
17657	FGT	7995	CS #8 ZACHARY	7,081	MMBTU	✓ R	\$5.1350000 ✓		\$0.0000	\$36,360.94 ✓
18029	FGT	716	CS #11 MOUNT VERNON	5,000	MMBTU	✓ R	\$5.1000000 ✓		\$0.0000	\$25,500.00 ✓
				16,474						\$84,418.99 ✓
13942	SNG	PSNG1268	PRIOR TIER 1 POOL	397,375	MMBTU	✓ R	\$9.1000000 } ✓		\$0.0000	\$3,616,112.50 ✓
13942	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	67,625	MMBTU	✓ R	\$9.1000000 } ✓		\$0.0000	\$615,387.50 ✓
15066	SNG	PSNG1268	PRIOR TIER 1 POOL	15,000	MMBTU	✓ R	\$10.1950000 ✓		\$0.0000	\$152,925.00 ✓
17620	SNG	PSNG1268	PRIOR TIER 1 POOL	20,950	MMBTU	✓ R	\$5.0540390 ✓		\$0.0000	\$107,994.68 ✓
17620	SNG	PSNG2269	PRIOR TIER 2 POOL	65,000	MMBTU	✓ R	\$5.0540390 ✓		\$0.0000	\$326,400.00 ✓
				565,950						\$4,818,819.68
10517	TRANSPORT for Sale # 10517 From 01			0	MMBTU	R	\$0.0000000	TRANSPORT	\$0.0000	(\$9,584.08) ✓
10518	CASH OUT for Sale # 10518 From 01-M			-10,538	MMBTU	R	\$6.9300000	CASH OUT	\$0.0000	(\$73,028.34)
							Total Sales			\$4,820,626.25

97

Wire 4/25/03

Please Remit Check To:

Prior Energy Corporation
 P.O. Box 409002
 Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
 ABA: 111000012
 Accl. #: 3751873622
 Accl. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
 Gas Accounting
 605 Bel Air Boulevard Suite 400
 Mobile, AL 33606

Invoice Date: 16-Apr-2003
 Due Date: 30-Apr-2003
 Production Month: 3/2003

Invoice Number: 200303-I-000783
 Customer ID: PEOPLEGASSYS
 GMS Contract Number: S-PEOPLEGASSYS-T-0001
 Customer Number: 40376

People's Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	AmountDue
(Prodmonth = 3 ProdYear = 2003)						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	44,974	\$9.04500	\$415,871.10
				45,978 Dth		\$415,871.10
				44,974		\$406,789.83
Current Totals				45,978 Dth		\$415,871.10

Recap:

Actual	Total	\$415,871.10
Net Amount Due		<u>\$415,871.10</u>

9.045 x
 44,974 =
 406,789.83 *

COPY

Wire 4/30/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL
 Account #: 5800281411
 ABA# 071000505

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200303-I-000783

Customer ID: PEOPLEGASSYS

APR 15 2003 3:10 PM FR TOTALFINAELF 3 3 PG 647 3738 TO 918102281545 P.01/02

TOTAL FINA ELF

TotalFinaElf Gas & Power North America, Inc.

Invoice no : F0001770
Invoice date : 04/15/2003
Invoice from : 03/26/2003
Invoice to : 03/31/2003

Customer: PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
TAMPA, FLA. 33601

Customer fax no : (813) 228-4194
Customer A/C no :
Customer reference:

Wire 4/25/03

By wire to : JPMorgan Chase Bank

New York
NY 10005
Account no : 323-157769
ABA number : 021000021

01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount()
Florida Gas Transmission Co.									
03/25/2003	47629	03/26/2003	03/26/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,000 MMBtu ✓	5,000 MMBtu	5.0100 \$/MMBtu ✓		25,050.00 ✓
				Florida Gas Zone 3 Pool - Federal Offshore		5,000 MMBtu			25,050.00 ✓
03/28/2003	47638	03/31/2003	03/31/2003	Gulf Stream - Gulf South - State of Alabama	10,810 MMBtu ✓	10,810 MMBtu	5.2700 \$/MMBtu ✓		56,968.70 ✓
				Gulf Stream - Gulf South - State of Alabama		10,810 MMBtu			56,968.70 ✓
				Florida Gas Transmission Co.		15,810 MMBtu			82,018.70
						15,810 MMBtu			82,018.70

To be received by : 04/25/2003 Total amount due : \$ 82,018.70

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 ~~713-647-4007~~

COPY

TotalFinaElf Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

04/15/2003 8:43:59

99/00

Page No : 1

P.01 98% 713 647 3738 15-04

AY
TO

Tractebel Energy Marketing, Inc.
1177 West Loop South
Suite 800
Houston, TX 77027
Fax: (713) 548-5151

Invoice Number: 200303-I-0019
Customer ID: PEOPLE GS FL
Customer Number:
GMS Contract Number: S-PEOPLE GS FL-S-0001
Invoice Date: 08-Apr-2003
Due Date: 18-Apr-2003
Production Month: 3/2003

PAYOR

PEOPLES GAS SYSTEM, INC.
P. O. BOX 2562
TAMPA, FLA. 33602

PRELIMINARY

Tractebel Energy Marketing, Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2003)						
FGT	Zone 1 Pool	Zone 1 Pooling Point	Est	15,000 Bth	\$11.00000	\$165,000.00
				14,791		\$162,701.00
Current Totals				15,000 Bth		\$165,000.00
Recap:						\$162,701.00
Commodity Total						\$165,000.00
Net Amount Due						<u>\$165,000.00</u>

COPY

Wire 4/22/03

Please Wire Transactions To:
Chase Bank of Texas
Houston, TX
Account #: 00100920447
ABA# 113000609

Please Send Invoices To:
Tractebel Energy Marketing, Inc.
1177 West Loop South
Suite 800
Houston, TX 77027
Fax: (713) 548-5151
Phone: (713) 350-1400

Please Remit Check To:
Tractebel Energy Marketing, Inc.
1177 West Loop South
Suite 800
Houston, TX 77027

Please Send Correspondence To:
Tractebel Energy Marketing, Inc.
1177 West Loop South
Suite 800
Houston, TX 77027
Phone: (713) 350-1400
Fax: (713) 548-5151

100

01-90-000-232-02-000

Invoice Number: 200303-I-0019 Customer ID: PEOPLE GS FL

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200303-I-0198
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 11-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

Teco Peoples Gas System, Inc.
 Attn: Gas Acctg./Dce Wilkerson
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	-------------	-----------------	------------------	------------------

(Prodmonth = 3 ProdYear = 2003)

DIGS	41000	DIGS-GULF STREAM	Act	5,650 Dth ✓	\$5.99429 ✓	\$33,867.72 ✓
Current Totals				5,650 Dth		\$33,867.72

Recap:
 Commodity Total \$33,867.72
 Net Amount Due \$33,867.72

Total = \$33,867.72
(R)

COPY

For Questions Please Contact
 Marlene Sindler @ (281) 287-7618
 Fax: (281) 287-7327

Wire 4/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account # 99430
 ABA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Renaissance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200303-I-0198

Customer ID: TECOPEOPLES

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Page 1

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200303-I-0155
 Customer ID: TECOPEOPLES
 Customer Number:
 GMS Contract Number: S-TECOPEOPLES-S-0001
 Invoice Date: 07-Apr-2003
 Due Date: 25-Apr-2003
 Production Month: 3/2003

Teco Peoples Gas System, Inc.
 Attn: Gas Acctg./Dec Wilkerson
 P. O. Box 2562
 Tampa, FL 33601-2562
 Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 3 ProdYear = 2003)						
FGT	25309	Station 11	Act	236,430 Dth	\$9.15000	\$2,181,634.50
FGT	25309	Station 11	Act	1,231 Dth	\$4.89000	\$6,007.28
FGT	25412	Station 8	Act	10,000 Dth	\$5.00000	\$50,000.00
				<u>Current Totals</u>	249,661 Dth	<u>\$2,237,641.78</u>

COPY

Recap: Commodity Total \$2,237,641.78
 Net Amount Due \$2,237,641.78

For Questions Please Contact
 Marlene Sinclair @ (281) 287-7618
 Fax: (281) 287-7327

Wire Trf 4/25/03

Please Wire Transactions To:
 The Northern Trust Company
 Chicago, IL
 Account #: 99430
 ADA# 071000152

Please Send Invoices To:
 Unocal Energy Trading Inc
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remitance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

01-90-000-232-02-000
 Invoice Number: 200303-I-0155 *R*

Customer ID: TECOPEOPLES

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Page 1



Western Gas Resources, Inc.

Invoice No 152278
Invoice Date 04/08/03
Due Date 04/25/03
Terms Latter 25th/10 day
Page 1 of 1

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

WGR Tkt 4/25/03
Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct #0180352922
ABA #1110-00012

01-90-000-232-02-000



DESCRIPTION	AMOUNT
Natural gas sale for month of March 2003	
FGT 716 10,000 dry mmbtu X 5.090000 price = ✓	50,900.00 ✓
FGT 716 15,000 dry mmbtu X 5.150000 price = ✓	77,250.00 ✓
Sub-total \$128,150.00 Volume Sub-total: 25,000	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	103
Billing Inquiries: DENISE KIRSCH	Total \$128,150.00 USD

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2003

10-May-03

h:\gas_acct\pqa\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,097,275	0.04700	\$145,571.93
2		ACTUAL	3,097,275	0.04700	\$145,571.95
3	FTS-1-NO NOTICE	ACCRUED	42,055	0.04700	\$1,976.59
4		ACTUAL	50,669	0.04700	\$2,381.44
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,139,330		\$147,548.52
8		ACTUAL	3,147,944		\$147,953.39
9		DIFFERENCE	8,614		\$404.87
10	FTS-2-USAGE	ACCRUED	1,113,704	0.02994	\$33,341.06
11		ACTUAL	1,113,704	0.02789	\$31,066.16
12		DIFFERENCE	0		(\$2,274.90)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	53,595	0.00000	\$8,425.89
15		DIFFERENCE	53,595		\$8,425.89
16	GRAND TOTAL	ACCRUED	4,253,034		\$180,889.58
17		ACTUAL	4,315,243		\$187,445.44
18		DIFFERENCE	62,209		\$6,555.86

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2003

10-May-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,521)	0.37090	(\$8,724.03)
2		ACTUAL	(24,750)	0.37030	(\$9,164.93)
3		DIFFERENCE	(1,229)		(\$440.90)
4	TOTAL	ACCRUED	(23,521)		(\$8,724.03)
5		ACTUAL	(24,750)		(\$9,164.93)
6		DIFFERENCE	(1,229)		(\$440.90)

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

Stmt D/T: *Wire Trf 4/17/03* 04/10/2003 2:44 PM
 Payee's Bank Account Number: Account # 4066-8742
 Payee's Bank ABA Number: ABA # 021-000-089
Chg: 01-90-000-232-02-000
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: *CJ* CYNTHIA RIVERS
 Contact Phone: 713-853-1591 *CR*

COPY

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
 Svc Req: 006922736
 Svc Req K: 5047
 Svc CD: FTS-1

Invoice Date: April 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$136,407.02
 Invoice Identifier: T06203040743
 Account Number: 4000002544
 Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003
 End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0158	0.0000	0.0470	36,960	\$1,737.12	01 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0158	0.0000	0.0470	3,295	\$154.87	01 - 05	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0158	0.0000	0.0470	16,420	\$771.74	07 - 31	
				Transportation Commodity															
01					2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0158	0.0000	0.0470	27	\$1.27	20 - 20	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0158	0.0000	0.0470	268,079	\$12,599.71	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0158	0.0000	0.0470	16,800	\$789.60	01 - 03	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0158	0.0000	0.0470	35,110	\$1,650.17	14 - 17	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0158	0.0000	0.0470	9,422	\$442.83	19 - 19	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0158	0.0000	0.0470	19,421	\$912.79	26 - 27	
				Transportation Commodity															



Florida Gas Transmission Company

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/10/2003 2:44 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY	Payee's Bank Account Number:	Account # 4066-8742
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA # 021-000-089
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003	Invoice Total Amount:	\$136,407.02
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203040743
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Transportation Commodity																			
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0158	0.0000	0.0470	9,711	\$456.42	31 - 31	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0158	0.0000	0.0470	75,835	\$3,564.24	12 - 13	
Transportation Commodity																			
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0158	0.0000	0.0470	938,213	\$44,096.01	15 - 31	
Transportation Commodity																			
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0158	0.0000	0.0470	82,840	\$3,893.48	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0158	0.0000	0.0470	165,448	\$7,776.06	01 - 31	
Transportation Commodity																			
01	6489	25306		CS #7 EUNICE	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0158	0.0000	0.0470	3,412	\$160.36	19 - 19	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0158	0.0000	0.0470	222,360	\$10,450.92	01 - 31	
Transportation Commodity																			
01					3055	16281		CORONET INDUSTRIE			COT	0.0312	0.0158	0.0000	0.0470	2,000	\$94.00	04 - 04	
Transportation Commodity																			



Florida Gas Transmission Company

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 04/10/2003 2:44 PM Payee's Bank Account Number: Account # 4066-8742 Payee's Bank ABA Number: ABA # 021-000-089 Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: CYNTHIA RIVERS Contact Phone: 713-853-1591
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: April 10, 2003
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$136,407.02
Invoice Identifier:	T06203040743
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0158	0.0000	0.0470	4,020	\$188.94	01 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0312	0.0158	0.0000	0.0470	3,768	\$177.10	19 - 19	
				Transportation Commodity															
01					3122	16101		INDIANTOWN			COT	0.0312	0.0158	0.0000	0.0470	1,000	\$47.00	04 - 04	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0158	0.0000	0.0470	1,410	\$66.27	19 - 19	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0158	0.0000	0.0470	1,500	\$70.50	21 - 21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68368	58781		PGS- OCALA NORTH			COT	0.0312	0.0158	0.0000	0.0470	35,650	\$1,675.55	01 - 31	
				Transportation Commodity															
01					68368	58781		PGS- OCALA NORTH			COT	0.0312	0.0158	0.0000	0.0470	1,200	\$56.40	28 - 28	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	158,242	\$7,437.37	01 - 12	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	28,248	\$1,327.66	14 - 18	



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION CO
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$136,407.02
Invoice Identifier:	T06203040743
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	212,341	\$9,980.03	20 - 31	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	3,412	\$160.36	04 - 04	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	19,881	\$934.41	07 - 07	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	22,437	\$1,054.54	12 - 13	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	37,504	\$1,762.69	18 - 21	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	4,875	\$229.13	25 - 25	
Transportation Commodity																			
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	14,809	\$696.02	11 - 12	
Transportation Commodity																			
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	5,377	\$252.72	14 - 14	

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Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	Account # 4066-8742
		Payee:	006924518	Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$136,407.02
Invoice Identifier:	T06203040743
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	14,624	\$687.33	19 - 19	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	38,774	\$1,822.38	21 - 27	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	13,575	\$638.02	29 - 31	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0158	0.0000	0.0470	54,079	\$2,541.71	14 - 17	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0158	0.0000	0.0470	24,020	\$1,128.94	01 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0158	0.0000	0.0470	169,105	\$7,947.94	01 - 31	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0158	0.0000	0.0470	3,168	\$148.90	19 - 19	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0158	0.0000	0.0470	220,104	\$10,344.89	01 - 31	
				Transportation Commodity															
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0158	0.0000	0.0470	39,338	\$1,848.89	25 - 28	



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	04/10/2003 2:44 PM
		Remit Addr:		Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$136,407.02
Invoice Identifier:	T06203040743
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0158	0.0000	0.0470	15,000	\$705.00	31 - 31	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0158	0.0000	0.0470	25,288	\$1,188.54	19 - 21	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0158	0.0000	0.0470	12,952	\$608.74	20 - 21	
				Transportation Commodity															
01					315670	78307		EL PASO VALDOLAH			COT	0.0312	0.0158	0.0000	0.0470	4,221	\$198.39	19 - 19	
				Transportation Commodity															
01					316101	78310		FNG - BARTOW DEL			COT	0.0312	0.0158	0.0000	0.0470	2,000	\$94.00	04 - 04	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FC							VRA	0.3687	0.0016	0.0000	0.3703	-24,750	-\$9,164.93	01 - 31	
				Temporary Relinquishment Credit - Award # 10388 At DRN 10034															

Line 1

Invoice Total Amount:	3,072,525	\$136,407.02
------------------------------	------------------	---------------------

3,072,525.00+
24,750.00+
3,097,275.00-

==



Florida Gas Transmission Company

Invoice

Billable Party: 006922738
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/11/2003 1:04 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
01-90-000-233-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: *CR* CYNTHIA RIVERS
Contact Phone: 713-853-1591 *(12)*

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: April 11, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wired* \$2,381.44
Invoice Identifier: *4/17/03* T06203040843
Account Number: 4000002544
Net Due Date: April 21, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0158	0.0000	0.0470	50,669	\$2,381.44	01 - 01	
																	Transportation Commodity		

Invoice Total Amount: 50,669 \$2,381.44

COPY

112



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Chg: 01-90-000-232-02-000
Payee's Name: *Q* FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: *Miss 4/17* 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Q* \$30,734.95
Invoice Identifier: T06203040633
Account Number: 4000002544
Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003
End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0158	0.0000	0.0300	22,777	\$683.31	01 - 31	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0158	0.0000	0.0300	37,893	\$1,136.79	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0158	0.0000	0.0300	9,178	\$275.34	01 - 31	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0142	0.0158	0.0000	0.0300	140	\$4.20	01 - 01	
				Transportation Commodity															
01					3004	16121		PGS-MIAMI BEACH			COT	0.0142	0.0158	0.0000	0.0300	3,793	\$113.79	03 - 31	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0142	0.0158	0.0000	0.0300	105	\$3.15	01 - 01	
				Transportation Commodity															
01					3005	16119		PGS-MIAMI			COT	0.0142	0.0158	0.0000	0.0300	3,121	\$93.63	03 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0118	0.0000	0.0260	40,000	\$1,040.00	04 - 05	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0118	0.0000	0.0260	92,129	\$2,395.35	11 - 13	

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Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Payee:	006924518	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$30,734.95
Invoice Identifier:	T06203040633
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0118	0.0000	0.0260	118,929	\$3,092.15	15 - 18	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0158	0.0000	0.0300	425,067	\$12,752.01	18 - 31	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0118	0.0000	0.0260	345	\$8.97	01 - 01	
				Transportation Commodity															
01					3018	16151		PGS-JACKSONVILLE			COT	0.0142	0.0118	0.0000	0.0260	8,786	\$228.44	03 - 31	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0118	0.0000	0.0260	3,301	\$85.83	01 - 28	
				Transportation Commodity															
01					3051	16198		PGS-LAKELAND NOR1			COT	0.0142	0.0118	0.0000	0.0260	671	\$17.45	01 - 31	
				Transportation Commodity															
01					3063	16201		PGS-TAMPA SOUTH			COT	0.0142	0.0118	0.0000	0.0260	33,318	\$866.27	01 - 31	
				Transportation Commodity															
01					3067	16202		PGS-TAMPA EAST			COT	0.0142	0.0118	0.0000	0.0260	14,334	\$372.68	01 - 31	
				Transportation Commodity															



Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$30,734.95
Invoice Identifier: T06203040633
Account Number: 4000002544
Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003
End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3069	16203		PGS-TAMPA NORTH			COT	0.0142	0.0118	0.0000	0.0260	18,009	\$468.23	01 - 31	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0118	0.0000	0.0260	49,074	\$1,275.92	01 - 31	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0118	0.0000	0.0260	53,625	\$1,394.25	01 - 31	
				Transportation Commodity															
01					3134	16169		PGS-ORLANDO			COT	0.0142	0.0118	0.0000	0.0260	8,214	\$213.56	01 - 31	
				Transportation Commodity															
01					3136	16172		PGS-ORLANDO SOUT			COT	0.0142	0.0118	0.0000	0.0260	2,653	\$68.98	15 - 31	
				Transportation Commodity															
01					3137	16170		PGS-ORLANDO EAST			COT	0.0142	0.0118	0.0000	0.0260	15,671	\$407.45	01 - 31	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0118	0.0000	0.0260	17,166	\$446.32	03 - 10	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0118	0.0000	0.0260	1,310	\$34.06	14 - 14	
				Transportation Commodity															
01					3173	16208		PGS-ST PETERSBURG			COT	0.0142	0.0118	0.0000	0.0260	12,763	\$331.84	01 - 31	



Florida Gas Transmission Company

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/10/2003 2:44 PM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	Account # 4066-8742
				Payee's Bank ABA Number:	ABA # 021-000-089
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$30,734.95
Invoice Identifier:	T06203040633
Account Number:	4000002544
Net Due Date:	April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3177	16209		PGS-TAMPA WEST			COT	0.0142	0.0118	0.0000	0.0260	7,019	\$182.49	01 - 24	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0118	0.0000	0.0260	23,041	\$599.07	01 - 12	
				Transportation Commodity															
01					3202	16190		PGS-FROSTPROOF			COT	0.0142	0.0118	0.0000	0.0260	31,740	\$825.24	15 - 31	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0118	0.0000	0.0260	16,852	\$438.15	03 - 10	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0158	0.0000	0.0300	2,738	\$82.14	01 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0158	0.0000	0.0300	21,418	\$642.54	01 - 31	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RAH			COT	0.0142	0.0158	0.0000	0.0300	1,235	\$37.05	03 - 03	
				Transportation Commodity															
01					310455	78282		NUI - PIONEER GATE/			COT	0.0142	0.0118	0.0000	0.0260	4,456	\$115.86	13 - 14	
				Transportation Commodity															





Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$30,734.95
Invoice Identifier: T06203040633
Account Number: 4000002544
Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003 **End Transaction Date:** March 31, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					315670	78307		EL PASO VALDOLAH			COT	0.0142	0.0118	0.0000	0.0260	94	\$2.44	19 - 19	
				Transportation Commodity															

Invoice Total Amount: 1,100,965 \$30,734.95

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAM
ED ELLIOTT
P.O. BOX 3285

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089

COPY

TAMPA FL 33601

Payee: 006924518
Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: *407-413-1013* 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$331.21
Invoice Identifier: T06203040691
Account Number: 4000002544
Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003

End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0118	0.0000	0.0280	12,000	\$312.00	20 - 31	
				Transportation Commodity															
01					315670	78307		EL PASO VALDOLAH			COT	0.0142	0.0118	0.0000	0.0280	739	\$19.21	19 - 19	
				Transportation Commodity															

Invoice Total Amount: 12,739 \$331.21

01-90-000-232-02-000

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Florida Gas Transmission Company

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 04/10/2003 2:44 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089

COPY

TAMPA FL 33601

Payee: 006924518
 Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1

Invoice Date: April 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$8,425.89
Invoice Identifier: T06203040768
Account Number: 4000002544
Net Due Date: April 20, 2003

Begin Transaction Date: March 01, 2003
End Transaction Date: March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01	716	25309		CS #11 MOUNT VERN	184282	62717		PGS-HUDSON TECO/F			COT	0.3262	0.0158	0.1420	0.2000	19,499	\$3,899.80	31 - 31			
Transportation Commodity																					
01	323584	78340		GULFSTREAM HARDE	184282	62717		PGS-HUDSON TECO/F			COT	0.3262	0.0158	0.2399	0.1021	23,423	\$2,391.49	19 - 19			
Transportation Commodity																					
01	323584	78340		GULFSTREAM HARDE	184282	62717		PGS-HUDSON TECO/F			COT	0.3262	0.0158	0.1420	0.2000	10,673	\$2,134.60	31 - 31			
Transportation Commodity																					
																	Invoice Total Amount:	53,595	\$8,425.89		

01-90-000-232-02-000

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**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR MARCH 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	13,211	6.91272	\$91,323.92
3		DIFFERENCE	13,211		\$91,323.92
4	COMMODITY-PIPELINE	ACCRUED	796,767	\$0.04893	\$38,985.54
5		ACTUAL	827,486	0.04792	\$39,650.65
6		DIFFERENCE	30,719		\$665.11
7	DEMAND	ACCRUED	1,106,700	\$0.40493	\$448,138.11
8		ACTUAL	1,106,700	0.41843	\$463,076.05
9		DIFFERENCE	0		\$14,937.94
10	TOTAL	ACCRUED	1,903,467		\$487,123.65
11		ACTUAL	1,947,397		\$594,050.62
12		DIFFERENCE	43,930		\$106,926.97

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BILLING FACILITIES SUMMARY

COPY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003
Billing Month : MAR

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	179,533.61
SOUTHERN NATURAL GAS COMPANY	006922736	414,517.01
TOTAL		594,050.62

Q

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE
PHONE NUMBER (205) 325-3846

Wire 4/22/02

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK
ABA # 061000104
A/C # 8800598453

01-90-000-232-02-000

[Signature]

[Handwritten marks]

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

Billing Month : MAR.

Customer ID. : 006922736

Billing Year : 2003

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Service Type : RESERVATION FT

Contract ID. : FSNG87

Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	0	43,176	0.00800	345.41
0	1	105,109	0.01100	1,156.20
0	2	764,883	0.01900	14,532.78
1	1	14,565	0.00300	43.70
1	2	3,460	0.01100	38.06
2	2	166,078	0.00800	1,328.62
Total Deliveries		1,097,271		17,444.77

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	147,231	-0.00400	-588.92
GRI COMMODITY	1,089,917	0.00400	4,359.66
SCRM	1,097,271	0.00300	3,291.82
ACA	1,097,271	0.00210	2,304.27
Total Surcharges			9,366.83
Total Commodity & Surcharges			26,811.60

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : MAR.
Customer ID. : 006922736	Billing Year : 2003
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	1	2,324	0.20000	464.80
0	2	4,407	0.28500	1,256.00
1	1	1,936	0.11900	230.38
2	2	5,538	0.17700	980.23
Total Deliveries		14,205		2,931.41

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	3,513	-0.00400	-14.05
GRI COMMODITY	13,458	0.00400	53.84
SCRM	14,205	0.00300	42.61
ACA	14,205	0.00210	29.83
Total Surcharges			112.23
Total Commodity & Surcharges			3,043.64

124

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Prior Period Adjustment for: NOV 2002
Billing Month : MAR.
Billing Year : 2003
Service Type : RESERVATION FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	79	0.01900	1.50
Total Deliveries			79	1.50

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	79	0.00550	0.43
SCRM	79	0.01200	0.95
ACA	79	0.00210	0.17
Total Surcharges			1.55
Total Commodity & Surcharges			3.05

125

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Customer ID. : 006922736

Billing Month : MAR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	1,098,344	1,111,476	0	0	0	(13,132)	1.15245000	41,137
ESTIMATED IMBALANCE	1,068,032	1,076,397	0	0	0	(8,365)	0.75417000	41,137

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	13,132	6.930	100.000	6.93	91,004.76
Total	1.00000	13,132				91,004.76

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	1,098,344	1,111,476	(13,132)	0	0
Total		1,098,344	1,111,476		0	0
Less Pool Transaction		0	0			
Net		1,098,344	1,111,476	(13,132)		

126

SoNet Premier

SOUTHERN NATURAL GAS COMPANY
PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE:INV4032P

Version: 1.2

Billing Month :MAR.

Billing Year :2003

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Customer ID : 006922736

Original Month	Shipper Name	Contract Number	Point Name	Pt Type	Point Number	Revised DTH	Reversal DTH	Diff. Adjust.	Fuel Adjust.	Imbalance Current	Index Price Original	Cashout Due SNG/(Shipper)	
Nov-02	PEOPLES G	FSNG87	GEORGIA	D	850450	28,700	28,621	79		79			
									0	0			
Monthly Total											79	\$4.04	\$319.16
Net Imbalance											79		
Storage Offset											0		
Imbalance Subject To Cashout											0		\$319.16

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RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAR.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

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COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAR.
Billing Year : 2003
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	823,014	0.01100	9,053.15
Total Deliveries		823,014		9,053.15
Net Commodity & Surcharges				9,053.15

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SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

SCHEDULE:INV300

Version: 1.1

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : MAR.
Billing Year : 2003
Service Type : OVERRUN
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	4,395	0.16800	738.36
Total Deliveries		4,395		738.36
Net Commodity & Surcharges				738.36

130

SoNet Premier

SNG - SOUTH GEORGIA FACILITIES

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P
Version: 1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Prior Period Adjustment for: NOV 2002
Billing Month : MAR.
Billing Year : 2003
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	77	0.01100	0.85
Total Deliveries		77		0.85

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**ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR MARCH 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	254	6.15870	\$1,564.31
3		DIFFERENCE	254		\$1,564.31
4	COMM.-P/L-FT	ACCRUED	69,416	0.02000	\$1,388.32
5		ACTUAL	69,416	0.02000	\$1,388.32
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-IT	ACCRUED	9,873	0.74720	\$7,377.11
8		ACTUAL	9,873	0.30000	\$2,961.90
9		DIFFERENCE	0		(\$4,415.21)
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	79,289		\$8,765.43
11		ACTUAL	79,289		\$4,350.22
12		DIFFERENCE	0		(\$4,415.21)
13	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	DEMAND	ACCRUED	465,000	0.55000	\$255,750.00
17		ACTUAL	465,000	0.55000	\$255,750.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	544,289		\$264,515.43
20		ACTUAL	544,543		\$261,664.53
21		DIFFERENCE	254		(\$2,850.90)

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Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 922
Accounting Period: Mar, 2003

Invoice Date: 04/10/2003
Net Due Date: 04/21/2003

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

COPY

Table with 4 columns: Line Number, Service Requester Contract Number, Service Code, Amount Due. Includes rows for FT, IT, OB and a total amount of \$261,664.53.

Please make wire transfer payments

on Net Due Date: 04/21/2003 By Noon Central Standard Time
Account of Gulfstream
CITIBANK, N.A.
NEW YORK, NY 10043
ABA # 021000089
Account # 30458119

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 922
Accounting Period: Mar, 2003
Invoice Date: 04/10/2003
Net Due Date: 04/21/2003
Contact Name: Stacey Woolcock

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requestor Contract Number: 9000126
Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205175	9000020				03/01/2003 ✓	7,500 ✓	0.02000	150.00 ✓
		Destin - Pascagoula Plant	Peoples - Reunion				03/05/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205164	9000020				03/06/2003 ✓	1,500 ✓	0.02000	30.00 ✓
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				03/06/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205175	9000020				03/07/2003 ✓	7,500 ✓	0.02000	150.00 ✓
		Destin - Pascagoula Plant	Peoples - Reunion				03/11/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205164	9000020				03/12/2003 ✓	2,860 ✓	0.02000	57.20 ✓
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				03/13/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
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 PEOPLES GAS
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 702 North Franklin Street
 Tampa, FL 33602

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Contact Name: Stacey Woolcock

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requestor Contract Number: 9000126
Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00005	1 Current Business (Transportation)	8205175	9000020				03/14/2003 ✓	1,360 ✓	0.02000	27.20 ✓
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	Peoples - Reunion				03/14/2003			
1.00006	1 Current Business (Transportation)	8205164	9000020				03/15/2003 ✓	5,530 ✓	0.02000	110.60 ✓
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Reunion				03/18/2003			
1.00007	1 Current Business (Transportation)	8205175	8205183				03/19/2003 ✓	13,550 ✓	0.02000	271.00 ✓
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	FGT Hardee - Fort Green				03/19/2003			
1.00008	1 Current Business (Transportation)	8205175	9000020				03/19/2003 ✓	18,943 ✓	0.02000	378.86 ✓
	10720 5722 (Price Tier: 1)	Destin - Pascagoula Plant	Peoples - Reunion				03/31/2003			



Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 922
 Accounting Period: Mar, 2003
 Invoice Date: 04/10/2003
 Net Due Date: 04/21/2003
 Contact Name: Stacey Woolcock

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com
 Service Requester Contract Number: 9000126
 Service Code: FT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
1.00009	1 Current Business (Transportation)	8205175	8205183				03/31/2003 ✓	10,673 ✓	0.02000	213.46 ✓	
		Destin - Pascagoula Plant	FGT Hardee - Fort Green				03/31/2003				
	10720 5722 (Price Tier: 1)	GZN1	GZN1								
1.00010	828 Reservation		9000020 Peoples - Reunion		Line 1		03/01/2003 - 03/31/2003	465,000	0.55000	255,750.00 ✗	
	10720 5720 (Price Tier: 1)		GZN1								
								Contract Total Amount:		<u>534,416.00</u>	<u>\$257,138.32</u> ✗
								7,500.00+			
								1,500.00+			
								7,500.00+			
								2,860.00+			
								15,000.00 ✗			
								31.00 ✗			
								0.55 =			
								255,750.00 ✓			
								13,550.00+			
								18,943.00+			
								10,673.00+			
								69,416.00 ✓			

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 922
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Invoice Date: 04/10/2003
Net Due Date: 04/21/2003
Contact Name: Stacey Woolcock

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requestor Contract Number: 9000020
Service Code: IT

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.30000)	8205175	8205183				03/19/2003 -	9,873	0.30000 ✓	2,961.90 ✓
	12238 7233 (Price Tier: 1)	Destin - Pascagoula Plant GZN1	FGT Hardee - Fort Green GZN1				03/19/2003			
Contract Total Amount:								9,873Dth		<u>\$2,961.90</u> ✓

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 922
Accounting Period: Mar, 2003
Invoice Date: 04/10/2003
Net Due Date: 04/21/2003
Contact Name: Stacey Woolcock

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com
Service Requester Contract Number: 9000028
Service Code: OB

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 6.15870) (Price Tier: 1)						03/01/2003 - 03/31/2003	254	6.15870	1,564.31
Contract Total Amount:								254Dth		<u><u>\$1,564.31</u></u>

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GASMARK, LTD. LIQUIDATING TRUST

7639

Peoples Gas System, Inc.
[9th & Final Distribution]

4/12/2003

17.50

504

DEBIT AMOUNTS REPORT
FROM 00040203 THE 0009 Cash Pmt 318
IN 0318 1013 318
000 0003 416/2003 1181PM 318: 11
NOV 18
GASMARK
599209
NET DC
Operating Acct
\$17.50
Operating Acct
\$17.50
Operating Acct
\$17.50

0190 000 232 02 000

Receipt

\$ 17.50

Operating Acct

17.50

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

Wire to 4/17/03
REMIT PAYMENT TO: Exxon Mobil Corporation

Citibank, N.A.
New York, NY ABA # 021000089
Gas Marketing Remittance Acct.# 30439217

01-90-000-232-02-000

INVOICE # GS03030096 / 0

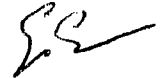
CUSTOMER # 175406

CONTRACT # A251NGD

INVOICE DATE 04/09/03

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

PAYMENT DUE DATE 04/25/03



PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2003	49496/4	FLORIDA	MOBILE BAY		ACTUAL	0	\$9.150000	\$0.00
Mar/2003	52424/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	465,000	\$9.150000	\$4,254,750.00

Adjusted Volume/Amount 455,114 \$4,164,293.10
Less Amount Paid - 465,000 - \$4,254,750.00

Due P65 - 9,886 - \$90,456.90

140

TOTAL

465,000

\$4,254,750.00

PLEASE DIRECT INQUIRIES TO:

Evelyn V. Scott

713 656-3738



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100009775	03/04/03	COON PEOPLES		2,564,241.29	0.00	2,564,241.29
				TOTAL 2564241.29		

~~Mar '03 PGA filing off by \$300.00;
to be corrected in April '03's
PGA filing~~

Actual Amount of Funds Received (<\$2,564,241.29)
Less Amount Shown in Mar '03 PGA - (<\$2,564,541.29)
Adjustment This PGA Filing \$ 300.00

SPECIAL INSTRUCTIONS:

call Galen Coon x35663 for pickup

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600050904 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BOTH COLORS ARE PRESENT.

FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE: 03/07/2003 NO. 9600050904
62-20 311 \$ 2,564,241.29

ENRON

PAY TO THE ORDER OF
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT-GAS ACCOUNTING
PO Box 3235
TAMPA FL 33601

Two Million Five Hundred Sixty Four Thousand Two Hundred Forty One and 29/100 Dollars

NOT VALID AFTER 1 YEAR

Paul M. Brown
AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENNSYLVANIA NEWCASTLE, DE 19720

9600050904 0311002091 39110485

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TAMPA ELECTRIC
 Fuels Department
 P.O. BOX 111
 TAMPA, FL 33601-0111
 PHONE: (813) 228-1582 FAX: (813) 228-4922

INVOICE

INVOICE NO: 265
 DATE: 04/18/03
 DUE DATE: 04/28/03

CUSTOMER:

Peoples Gas
 Ed Elliott
 P.O. Box 2562
 Tampa, FL 33601-2562
 FAX: (813) 228-4194

CONTACT:

Tampa Electric Company
 Laurel McKelvey
 Fuels Department - P5
 P.O. Box 111
 Tampa, FL 33601-0111

Handwritten initials/signature

SALESPERSON	REFERENCE NO.	DATE SOLD	DELIVERY POINT	TERMS
Matt Powers		04/11/03	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
March 2003	IMBALANCE TRANSACTION <i>01 90000 2 3202 00 v</i> <i>Q</i>	8,772	\$5.72	\$50,175.84
		SUBTOTAL	8,772	\$50,175.84
		TOTAL	8,772	\$50,175.84

Wiring Instructions:

Bank: Bank of America, Dallas, Texas
 Bank Address: 1401 Elm Street, Dallas, TX 75202
 ABA #: 111000012
 Account #: 3750144213
 Company Name: Tampa Electric Company
 Reference: Attn Fuels, Laurel McKelvey, (Sending Company Name)

Wire 4/25/03

Make check payable to:
 Tampa Electric Company
 P.O. Box 3285
 Tampa, FL 33601

If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263

THANK YOU FOR YOUR BUSINESS!

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Trading Partner		Invoice#	0303901
TECO Peoples Gas		Invoice Date:	04/17/03
Attn: Greg Capone		Production Month:	Mar-03
702 N Franklin Str.		Acct #:	T103
Tampa, FL 33602			
Phone: 813-228-1466			
Fax: 813-228-4194			

COPY

Item	Volume (MMBtu)	Price	Amount
March 2003 Non-Market Delivery FGT Bookou	23,129	\$5.5300	\$127,903.37

01 9000023202052

Total Due

\$127,903.37

Payment Due Date: April 27, 2003

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire: *Wire 4/25/03*
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 061000104
 Account 1000000059435

BY ACH:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA 063100727
 Account 1000000059435

By Check:
 Infinite Energy/AEM
 P.O. Box 91-7581
 Orlando, FL 32891-7581

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501 E. Lemon St.
Lakeland, FL 33801
Phone: 863.834.6300
Fax: 863.834.6344

Bill Date: 04/16/2003
Peoples Gas System
702 N. Franklin St.
Tampa, Florida 33602
C/O Greg Capone

Account No: 3273620
Current Invoice \$194.48

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment.

INVOICE

Bill Date: 04/16/2003
Peoples Gas System
702 N. Franklin St.
Tampa, Florida 33602
C/O Greg Capone

34 dth @ 5.72

Account No: 3273620
Current Invoice \$194.48

By Wire: 4/25/03

By Check:

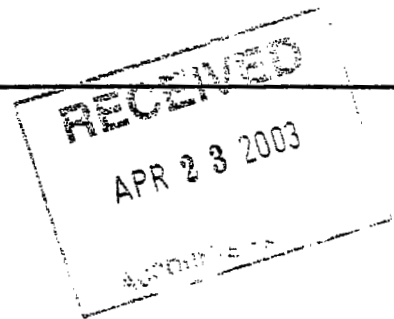
SunTrust Bank
Atlanta, GA
ABA 061000104
for City of Lakeland
Account # 0524 008003318

Lakeland Electric
Treasurer's Office
501 East Lemon Street
Lakeland, Florida 33801

Current Invoice Details

Imbalance Charge for March 2003
34 mmbtus at \$5.72

If any questions, contact Juanita Smith at (863) 834-6433.



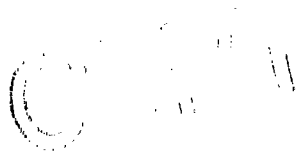
019000023202000

CA 144

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone: (251) 470-0321
 Fax: (251) 470-0703

Peoples Gas
 Attn: Evette Moreno
 702 North Franklin Street
 Tampa, FL 33602



Invoice Number: 20030423-PGS
 Invoice Date: April 23, 2003
 Due Date: Net 10

FAX: 1-813-228-4742

Gas Delivered Mn Yr	Delivery Point	MMBtu @14.73 Dry	Price	Gross Amount	Amount Due
March-03	Florida Gas Transmission				
	PGS Imbalance Trade	20,997.0	\$5.5300	\$116,113.41	\$ 116,113.41
Invoice Total:		20,997.0			

NET AMOUNT DUE PRIOR ENERGY:

\$116,113.41

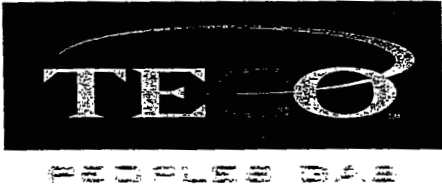
PLEASE WIRE TRANSFER PAYMENT TO: *Wire 5/01/03*

TO: Bank of America, Dallas, TX
 ABA: #111000012
 ACCT OF: Prior Energy Corporation
 ACCT #: # 3751873622

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119000023411500

[Signature]



Invoice

Seminole Electric Cooperative, Inc
 16133 North Dale Mabry Highway
 Tampa, FL 33688

Statement Date:

04/25/2003
 Revised

Invoice for Imbalance Book-Out for the Month of January 2003

Description	Volume (in DTH)	Price	Amount Due
Market Area	3,652	\$5.5600	\$20,305.12

COPY

Total Amount Due Payable Upon Receipt

\$20,305.12

Less amount included in Feb'03's P&A Filing:

- 11,225 dth

- \$62,411.00

Adjustment, Apr'03 P&A Filing (1)

< 7,573 > dth

< \$ 42,105.88 >

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-2562
 Attention: Customer Accounting
 Plaza 7

For Payment by Wire Transfer:

Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Bank of America, Dallas Texas

(1) Additional Expense - Apr'03 P&A

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