

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



May 20, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

RECEIVED FPSC
03 MAY 21 AM 9:38
COMMISSION
CLERK

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

RECEIVED & FILED
TS
FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

- AUS _____
- CAF _____
- OMP _____
- COM 5
- CTR _____
- ECR _____
- GCI _____
- OPC _____
- VMS _____
- SEC 1
- OTH _____

03 MAY 21 AM 9:14

DISTRIBUTION CENTER

DOCUMENT NUMBER DATE

04553 MAY 21 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 030003-GU
May 20, 2003

Wayne Shiefelbein, Esq.
Rose, Sundstrom & Bentley, LLP
2548 Blairstone Pines Drive
Tallahassee, FL32301

Norman Horton
Messer Law Firm
PO Box 1875
Tallahassee, Fl 32302-1876

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, Fl 32301

Richard D Melson, Esq.
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, Fl 32314

Robert Vandiver, Esquire
Office of Public Counsel
111 W Madison St RM 812
Tallahassee, Fl 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$303 60	\$184 50	(\$119)	-64 55	\$1,649 34	\$2,280 88	\$632	27 69
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
3	SWING SERVICE	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
4	COMMODITY (Other)	\$48,239 61	\$35,235 50	(\$13,004)	-36 91	\$346,733 57	\$338,175 25	(\$8,558)	-2.53
5	DEMAND	\$11,157 00	\$11,451 00	\$294	2.57	\$44,503 55	\$45,813.30	\$1,310	2 86
6	OTHER - Transportation Credit (Prior)	(\$1,153.80)	\$3,071 00	\$4,225	137 57	(\$7,446 93)	(\$34,476.85)	(\$27,030)	78 40
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
8	DEMAND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
9	FGT REFUND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
10	Second Prior Month Purchase Adj (OPTIONAL)	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$58,546.41	\$49,942 00	(\$8,604)	-17.23	\$385,439 53	\$351,792.68	(\$33,647)	-9 56
12	NET UNBILLED	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
13	COMPANY USE	\$42 77	\$0 00	(\$43)	ERR	\$261.93	\$0 00	(\$262)	ERR
14	TOTAL THERM SALES	\$54,577 15	\$49,942 00	(\$4,635)	-9 28	\$386,753.17	\$351,792.68	(\$34,960)	-9.94
THERMS PURCHASED									
15	COMMODITY (Pipeline)	120,000	99,854	(20,146)	-20 18	568,580	694,884	126,304	18 18
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	90,180	61,500	(28,680)	-46.63	624,026	683,650	59,624	8 72
19	DEMAND	150,000	150,000	0	0 00	600,000	600,000	0	0 00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21)	120,000	99,854	(20,146)	-20.18	568,580	694,884	126,304	18.18
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	79	0	(79)	ERR	481	0	(481)	ERR
27	TOTAL THERM SALES	100,182	99,854	(328)	-0 33	706,833	694,884	(11,949)	-1 72
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00253	0 00185	(0)	-36.93	0 00290	0 00328	0	11 63
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 53493	0 57293	0 04	6 63	0 55564	0 49466	-0 06	-12 33
32	DEMAND (5/19)	0 07438	0 07634	0	2 57	0 07417	0 07636	0	2 86
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	0 48789	0 50015	0	2 45	0 54530	0 50626	(0)	-7 71
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0 54478	ERR	ERR	ERR	0 54478	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0 58440	0 50015	-0 08	-16 84	0 54530	0 50626	-0 04	-7 71
41	TRUE-UP (E-2)	0 04463	0 04463	0 00	0 00000	0 04463	0 04463	0 00	0 00000
42	TOTAL COST OF GAS (40+41)	0 62903	0 54478	-0 08	-15 47	0 58993	0 55089	-0 04	-7 09
43	REVENUE TAX FACTOR	1 00503	1 00503	0 00	0	1 00503	1 00503	0 00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 63219	0 54752	-0 08	-15 47	0 59290	0 55366	-0 04	-7 09
45	PGA FACTOR ROUNDED TO NEAREST 001	0 632	0 548	-0 08	-15 33	0 593	0 554	-0 04	-7 04

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 03		THROUGH:		DECEMBER 03
CURRENT MONTH:		APRIL		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2	120,000	\$303.60		0.00253
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMODITY (Pipeline)	120,000	\$303.60		0.00253
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	62,100	\$32,478.30		0.52300
18 Commodity Other - Scheduled City Gate				ERR
19 Imbalance Cashout - FGT				ERR
20 Imbalance Bookout - Other Shippers				ERR
21 Imbalance Cashout - Transporting Customers	28,080	\$15,761.31		0.56130
22 Imbalance Cashout - Transporting Customers				ERR
23 Imbalance Bookout - Other Shippers				ERR
24 TOTAL COMMODITY OTHER	90,180	\$48,239.61		0.53493
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,157.00		0.07438
28 Less Relinquished - FTS-2				ERR
29 Less Demand Billed to Others				ERR
30 Less Demand Billed to Others				ERR
31 Less Demand Billed to Others				ERR
32 TOTAL DEMAND	150,000	\$11,157.00		0.07438
OTHER				
33 Revenue Sharing - FGT				ERR
34 Volumetric Relinquishment - FGT				ERR
35 Other - Transportation Credit		(\$1,153.80)		ERR
36 Alert Day Penalty - GCI				ERR
37 Alert Day Penalty - AC				ERR
38 Other Prior Adj.				ERR
39 Other - FGT				ERR
40 TOTAL OTHER	0	(\$1,153.80)		ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION					SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03				
		CURRENT MONTH:		APRIL		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$48,240	\$35,236	(13,004)	-0.37	\$346,734	\$338,175	(8,558)	-0.03
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$10,307	\$14,707	4,400	0.30	\$38,706	\$13,617	(25,089)	-1.84
3	TOTAL		\$58,546	\$49,942	(8,604)	-0.17	\$385,440	\$351,793	(33,647)	-0.10
4	FUEL REVENUES		\$54,577	\$49,942	(4,635)	-0.09	\$386,753	\$351,793	(34,960)	-0.10
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$4,192)	(\$4,192)	0	0.00	(\$16,768)	(\$16,768)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$50,385	\$45,750	(4,635)	-0.10	\$369,985	\$335,025	(34,960)	-0.10
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		(\$8,161)	(\$4,192)	3,969	-0.95	(\$15,454)	(\$16,768)	(1,314)	0.08
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$28)	(\$41)	(13)	0.33	(\$191)	(\$171)	20	-0.12
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$26,164)	(\$41,722)	(15,559)	0.37	(\$31,283)	(\$41,592)	(10,309)	0.25
10	TRUE-UP COLLECTED OR (REFUNDED)		\$4,192	\$4,192	0	0.00	\$16,768	\$16,768	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$30,161)	(\$41,763)	(11,603)	0.28	(\$30,161)	(\$41,763)	(11,603)	0.28
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(26,164)	(41,722)	(15,559)	0.37				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(30,133)	(41,722)	(11,589)	0.28				
14	TOTAL (12+13)		(56,296)	(83,445)	(27,148)	0.33				
15	AVERAGE (50% OF 14)		(28,148)	(41,722)	(13,574)	0.33				
16	INTEREST RATE - FIRST DAY OF MONTH		1.18	1.18	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.19	1.19	0.00	0.00				
18	TOTAL (16+17)		2.37	2.37	0.00	0.00				
19	AVERAGE (50% OF 18)		1.19	1.19	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.10	0.10	0.00	0.00				
21	INTEREST PROVISION (15x20)		(28)	(41)	(13)	0.33				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2003 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2003

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$170.40	\$11,157.00	\$133.20	ERR	
2	"	PRIOR	SJNG	FT	62,100	62,100	\$32,478.30				52.30	
3	"	SJNG	AC	CO	28,080	28,080	\$15,761.31				56.13	
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					90,180	0	90,180	\$48,239.61	\$170.40	\$11,157.00	\$133.20	66.20

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2003 Through DECEMBER 2003

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	DRN#716	206	200	6,210	6,026	5.23	5.39
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.							
20.							
21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	206	200	6,210	6,026		
27.					WEIGHTED AVERAGE	5.23	5.39

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH: APRIL			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	72,083	56,750	(15,333)	-0.21	531,282	467,427	(63,855)	-0.12	
COMMERCIAL	6,580	5,056	(1,524)	-0.23	58,574	41,648	(16,926)	-0.29	
COMMERCIAL LARGE VOL. 1	21,519	14,146	(7,373)	-0.34	108,777	116,511	7,734	0.07	
TOTAL FIRM	100,182	75,952	(24,230)	-0.24	698,633	625,586	(73,047)	-0.10	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	28,109	32,510	4,401	0.16	211,163	130,040	(81,123)	-0.38	
INTERR. - TRANSPORT (TS6)	801,870	805,447	3,577	0.00	3,323,560	3,221,788	(101,772)	-0.03	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,200	0	(8,200)	-1.00	
TOTAL INTERRUPTIBLE	829,979	837,957	7,978	0.01	3,542,923	3,351,828	(191,095)	-0.05	
TOTAL THERM SALES	930,161	913,909	(16,252)	-0.02	4,241,556	3,977,414	(264,142)	-0.06	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,102	3,137	35	0.01	3,098	3,137	39	0.01	
COMMERCIAL	221	221	0	0.00	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
TOTAL FIRM	3,364	3,400	36	0.01	3,361	3,400	39	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,368	3,404	36	0.01	3,365	3,404	39	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	23	18	(5)	-0.22	171	149	(22)	-0.13	
COMMERCIAL	30	23	(7)	-0.23	264	188	(75)	-0.29	
COMMERCIAL LARGE VOL. 1	525	337	(188)	-0.36	2,653	2,774	121	0.05	
INTERR. - TRANSPORT (TS5)	28,109	32,510	4,401	0.16	211,163	130,040	(81,123)	-0.38	
INTERR. - TRANSPORT (TS6)	267,290	268,482	1,192	0.00	1,107,853	1,073,929	(33,924)	-0.03	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2003 through DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046231	1.041813	1.042397	1.043064								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063988	1.059292	1.060089	1.060767	0	0	0	0	0	0	0	0

PRIOR ENERGY CORPORATION
605 Bel Air Boulevard, Suite 400
Mobile, AL 36606

Phone: (251) 470-0321
Fax: (251) 375-2235

St. Joe Natural Gas
P. O. Box 549
Port St. Joe, Florida 32457

Invoice Number: 20030520-SJNG
Invoice Date: May 20, 2003
Due Date: May 30, 2003

Attn: Stuart Shoaf
FAX: (850) 229-8392

Gas Delivered Mn Yr	MMBtu @14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
April-03						
Pipeline: Florida Gas Transmission						
10681 Exxon Plant - Mobile	6,210 \$	5.2300	\$ 32,478.30		\$	32,478.30
Transportation Credit	(6,000) \$	0.1923	\$ (1,153.80)		\$	(1,153.80)
			\$ 31,324.50		\$	31,324.50

NET AMOUNT DUE PRIOR ENERGY: \$ 31,324.50

PLEASE WIRE TRANSFER PAYMENT TO:

TO: Bank of America, Dallas, TX
ABA: #111000012
ACCT OF: Prior Energy Corporation
ACCT #: # 3751873622

DOCUMENT NUMBER-DATE

04553 MAY 21 8

FPSC-COMMISSION CLERK

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

March 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o **INTERNATIONAL PAPER**
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 04/01/2003
DELINQUENT: 04/20/2003

Wire Remitt To: **The Bank**
Account No. 33459
ABA Route No. 062206295
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37714
CONTRACT NO.: CTS-003
DATED: FEB. 28, 1998

Rec 4/21/03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	March 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	847,230	\$31,144.17
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	819,150	(\$3,202.88)
NET GAS BILL					\$30,941.30
Gross Receipts Tax		2.50%			\$773.53
Port St Joe Utility Tax	March 2003				\$25.00
GROSS GAS BILL					\$31,739.83 ✓
Cash Out	March 2003	\$0.56130	\$0.56130	(28,080)	(\$15,761.30)
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				
TOTAL AMOUNT DUE THIS INVOICE					<u>\$15,978.52</u> =====

Acct #801

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$239.68



Florida Gas Transmission Company

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549
 PORT ST JOE FL 324560549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 05/01/2003 2:54 PM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: May 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$11,157.00
Invoice Identifier:	T06203050904
Account Number:	4000002553
Net Due Date:	May 1, 2003

Begin Transaction Date: April 01, 2003
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0196	0.7438	15,000	11,157.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 15,000 \$11,157.00

*Wired 5-9-03
Acct #232*



Florida Gas Transmission Company

Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/10/2003 9:56 AM
Payee's Bank Account Number: Account # 4066-8742
Payee's Bank ABA Number: ABA # 021-000-089

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: JACK HOWARD
Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
Svc Req: 008803884
Svc Req K: 3635
Svc CD: FTS-2

Invoice Date: May 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 303.60
Invoice Identifier: T06203051154
Account Number: 4000002553
Net Due Date: May 20, 2003

Begin Transaction Date: April 01, 2003

End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0 0142	0.0111	0 0000	0.0253	12,000	303.60	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 12,000 303.60

*PD 5-20-03
 CK #15039
 Acct # 232*