



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

May 20, 2003

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
25049 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

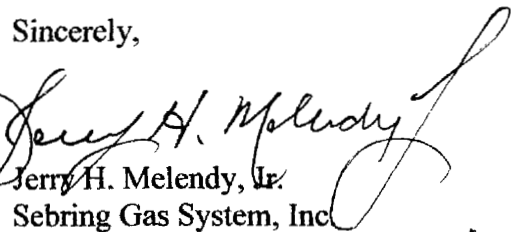
RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 020003-GU

Dear Ms. Bayo:

Enclosed please find, for the month April 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,


Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

AUS
CAF
DMP
DOM
DTR
ECR
ECL
DPC
AMS
SEC
DTH

DOCUMENT NUMBER-DATE

04604 MAY 22 8

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JAN 03 Through DEC 03

| COST OF GAS PURCHASED | CURRENT MONTH: | | | | PERIOD TO DATE | | | |
|--|----------------|------------------|------------|---------|----------------|------------------|------------|---------|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| 1 COMMODITY (Pipeline) | \$259 | \$259 | \$0 | (33.61) | \$1,295 | \$1,305 | \$10 | 0.77 |
| 2 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 3 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 4 COMMODITY (Other) | 32,490 | 23,208 | (\$9,282) | (39.99) | 178,272 | 114,965 | (\$63,307) | (55.07) |
| 5 DEMAND | 2,266 | 2,037 | (\$229) | (11.24) | 10,434 | 10,108 | (\$326) | (3.23) |
| 6 OTHER - TECO Transportation | 2,000 | 1,925 | (\$75) | (3.90) | 9,237 | 9,541 | \$304 | 3.19 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 8 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 9 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 10 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$37,015 | \$27,429 | (\$9,586) | (34.95) | \$199,238 | \$135,919 | (\$63,319) | (46.59) |
| 12 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 13 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 14 TOTAL THERM SALES | \$32,891 | \$27,429 | (\$5,462) | (19.91) | \$148,236 | \$135,919 | (\$12,317) | (9.06) |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY | 61,200 | 55,000 | (6,200) | (11.27) | 281,780 | 272,600 | (9,180) | (3.37) |
| 16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE COMMODITY | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) COMMODITY | 61,200 | 55,000 | (6,200) | (11.27) | 281,780 | 272,600 | (9,180) | (3.37) |
| 19 DEMAND BILLING DETERMINANTS ONLY | 61,200 | 55,000 | (6,200) | (11.27) | 281,780 | 272,600 | (9,180) | (3.37) |
| 20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY | 59,832 | 55,000 | (4,832) | (8.79) | 282,254 | 272,600 | (9,654) | (3.54) |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (+17+18+)-(21+23) | 61,200 | 55,000 | (6,200) | (11.27) | 281,780 | 272,600 | (9,180) | (3.37) |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 62,365 | 55,000 | (7,365) | (13.39) | 281,127 | 272,600 | (8,527) | (3.13) |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | 0.423 | 0.471 | 0.048 | 10.13 | 0.460 | 0.479 | 0.019 | 4.00 |
| 29 NO NOTICE SERVICE (2/16) | 0.000 | 0.000 | 0.000 | 0.00 | 0.000 | 0.000 | 0.000 | 0.00 |
| 30 SWING SERVICE (3/17) | 0.000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 COMMODITY (Other) (4/18) | 53.088 | 42.196 | (10.892) | (25.81) | 63.266 | 42.174 | (21.093) | (50.01) |
| 32 DEMAND (5/19) | 3.703 | 3.704 | 0.001 | 0.03 | 3.703 | 3.708 | 0.005 | 0.14 |
| 33 OTHER (6/20) | 3.343 | 3.500 | 0.157 | 4.49 | 3.273 | 3.500 | 0.227 | 6.50 |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 TOTAL COST OF PURCHASES (11/24) | 60.482 | 49.871 | (10.611) | (21.28) | 70.707 | 49.860 | (20.847) | (41.81) |
| 38 NET UNBILLED (12/25) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 39 COMPANY USE (13/26) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 40 TOTAL COST OF THERM SOLD (11/27) | 59.352 | 49.871 | (9.481) | (19.01) | 70.871 | 49.860 | (21.011) | (42.14) |
| 41 TRUE-UP (E-2) | 1.87906 | 1.87906 | 0.00000 | 0.00 | 1.87906 | 1.87906 | 0.00000 | 0.00 |
| 42 TOTAL COST OF GAS (40+41) | 61.231 | 51.750 | (9.481) | (18.32) | 72.750 | 51.739 | (21.011) | (40.61) |
| 43 REVENUE TAX FACTOR | 1.01911 | 1.01911 | 0.00000 | 0.00 | 1.01911 | 1.01911 | 0.00000 | 0.00 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | 62.401 | 52.739 | (9.662) | (18.32) | 74.140 | 52.728 | (21.413) | (40.61) |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 62.401 | 52.740 | (9.661) | (18.32) | 74.140 | 52.728 | (21.412) | (40.61) |

04604 MAY 22 8

FPSC-COMMISSION CLERK

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 03

THROUGH

DEC 03

CURRENT MONTH :

APR 03

| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
|--|------------------------|-----------------------|------------------------|
| 1 Commodity Pipeline - Scheduled FTS (C - PESCO) | 61,200 \$ | 259 \$ | 0.004 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 61,200 \$ | 259 \$ | 0.004 |
| SWING SERVICE | (Schedule A-1 Line 15) | (Schedule A-1 Line 1) | (Schedule A-1 Line 28) |
| 9 | 0 \$ | 0 \$ | 0.000 |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0.00 \$ | 0 \$ | 0.000 |
| COMMODITY OTHER | (Schedule A-1 Line 17) | (Schedule A-1 Line 3) | (Schedule A-1 Line 30) |
| 17 Commodity Other - Scheduled FTS (BS - PESCO) | 61,200 \$ | 32,240 \$ | 0.527 |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 Commodity (MS - PESCO) | | 250 | |
| 24 TOTAL COMMODITY (Other) | 61,200 \$ | 32,490 \$ | 0.531 |
| DEMAND | (Schedule A-1 Line 18) | (Schedule A-1 Line 4) | (Schedule A-1 Line 31) |
| 25 Demand (Pipeline) (D - PESCO) | 61,200 \$ | 2,266 \$ | 0.037 |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 TOTAL DEMAND | 61,200 \$ | 2,266 \$ | 0.037 |
| OTHER | (Schedule A-1 Line 19) | (Schedule A-1 Line 5) | (Schedule A-1 Line 32) |
| 33 | | | |
| 34 | | | |
| 35 Other (Teco Transportation Charge) | 59,832 \$ | 2,000 \$ | 0.033 |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 TOTAL OTHER | 59,832 \$ | 2,000 \$ | 0.033 |
| | (Schedule A-1 Line 20) | (Schedule A-1 Line 6) | (Schedule A-1 Line 33) |

FOR THE PERIOD OF:

JAN 03

Through

DEC 03

| | CURRENT MONTH: APR 03 | | | | PERIOD TO DATE | | | |
|---|-----------------------|-----------|------------|-------------|----------------|-----------|------------|------------|
| | ACTUAL | REVISED | DIFFERENCE | | ACTUAL | REVISED | DIFFERENCE | |
| | | ESTIMATE | AMOUNT | % | | ESTIMATE | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST (A-1,LINES 1, 4 &10) | \$32,749 | \$23,467 | (\$9,282) | (39.55) | \$179,567 | \$116,270 | (\$63,297) | (54.44) |
| 2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6) | 4,266 | 3,962 | (304) | (7.67) | 19,671 | 19,649 | (22) | (0.11) |
| 3 TOTAL (A-1, LINE 11) | 37,015 | 27,429 | (9,586) | (34.95) | 199,238 | 135,919 | (63,319) | (46.59) |
| 4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX) | 32,891 | 27,429 | (5,462) | (19.91) | 148,236 | 135,919 | (12,317) | (9.06) |
| 5 TRUE-UP (COLLECTED) OR REFUNDED | (1,233) | (1,233) | 0 | 0.00 | (4,932) | (4,932) | 0 | 0.00 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5) | 31,658 | 26,196 | (5,462) | (20.85) | 143,304 | 130,987 | (12,317) | (9.40) |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (5,357) | (1,233) | 4,124 | (334.44) | (55,934) | (4,932) | 51,002 | (1,034.10) |
| 8 INTEREST PROVISION-THIS PERIOD (21) | (31) | (8) | 23 | 100.00 | (22) | (34) | (12) | 100.00 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST | (29,071) | (8,317) | 20,754 | (249.54) | 17,798 | (8,291) | (26,089) | 314.67 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 1,233 | 1,233 | 0 | 0.00 | 4,932 | 4,932 | 0 | 0.00 |
| 10a FLEX RATE REFUND (if applicable) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | (\$33,226) | (\$8,325) | \$24,901 | (299.10) | (\$33,226) | (\$8,325) | \$24,901 | (299.11) |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | (\$29,071) | (\$8,317) | \$20,754 | (249.537) | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | (33,195) | (8,317) | 24,878 | (299.119) | | | | |
| 14 TOTAL (12+13) | (62,266) | (16,634) | 45,632 | (274.328) | | | | |
| 15 AVERAGE (50% OF 14) | (31,133) | (8,317) | 22,816 | (274.328) | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 1.18000% | 1.18000% | 0.00000 | 0.00000 | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.19000% | 1.19000% | 0.00000 | 0.00000 | | | | |
| 18 TOTAL (16+17) | 2.3700% | 2.37000% | 0.00000 | 0.00000 | | | | |
| 19 AVERAGE (50% OF 18) | 1.18500% | 1.18500% | 0.00000 | 0.00000 | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.09875% | 0.09875% | 0.00000 | 0.00000 | | | | |
| 21 INTEREST PROVISION (15x20) | (\$31) | (\$8) | \$23 | (274.32788) | | | | |

• If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: **JAN 03** Through **DEC 03**

| | CURRENT MONTH: | | APR 03 | | PERIOD TO DATE | | | | |
|--|----------------|---------------|----------------|----------------|---|----------------|----------------|---------------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | TOTAL THERM SALES | | DIFFERENCE | | |
| | | | AMOUNT | % | ACTUAL | ESTIMATE | AMOUNT | % | |
| THERM SALES (FIRM) | | | | | | | | | |
| RESIDENTIAL | 5,406 | 4,000 | (1,406) | (35.15) | 37,322 | 36,100 | (1,222) | (3.39) | |
| COMMERCIAL | 56,959 | 51,000 | (5,959) | (11.68) | 243,805 | 236,500 | (7,305) | (3.09) | |
| TOTAL FIRM | 62,365 | 55,000 | (7,365) | (13.39) | 281,127 | 272,600 | (8,527) | (3.13) | |
| THERM SALES (INTERRUPTIBLE) | | | | | | | | | |
| NO INTERRUPTIBLE THERM SALES | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| TOTAL THERM SALES | 62,365 | 55,000 | (7,365) | (13.39) | 281,127 | 272,600 | (8,527) | (3.13) | |
| NUMBER OF CUSTOMERS (FIRM) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| RESIDENTIAL | 517 | 550 | 33 | 6.00 | 555 | 585 | 30 | 5.13 | |
| COMMERCIAL | 97 | 96 | (1) | (1.04) | 97 | 96 | (1) | (1.04) | |
| TOTAL FIRM | 614 | 646 | 32 | 4.95 | 652 | 681 | 29 | 4.26 | |
| NUMBER OF CUSTOMERS (INTERRUPTIBLE) | | | | | AVG. NO. OF CUSTOMERS PERIOD TO DATE | | | | |
| TOTAL CUSTOMERS | 614 | 646 | 32 | 4.95 | 652 | 681 | 29 | 4.26 | |
| THERM USE PER CUSTOMER | | | | | | | | | |
| RESIDENTIAL | 10.46 | 7.27 | (3.18) | (43.78) | 67.25 | 61.71 | (3.18) | (5.16) | |
| COMMERCIAL | 587.21 | 531.25 | (55.96) | (10.53) | 2513.45 | 2463.54 | (55.96) | (2.27) | |

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| THERMS PURCHASED = AVG. BTU CONTENT CCF PURCHASED | 1.04163 | 1.03996 | 1.03949 | 1.01256 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD psia | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 | 15.23 |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) psia | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 | 1.033944 |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU x PRESSURE CORRECTION FACTOR | 1.07699 | 1.07526 | 1.07477 | 1.04693 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |

Sales Recap by Type

| | | | | |
|-----------------------------|--------------|------------------------|--------------|----------------|
| District: SEB | # 101 | Month: 04/30/03 | | |
| Type Description | Count | Sales | Price | Therms |
| RM Residential Meter | 517 | 8386.52 | 1.551 | 5406.1 |
| CM Commercial Meter | 97 | 46796.02 | 0.822 | 56958.5 |
| Total | 614 | 55182.54 | 0.885 | 62364.6 |

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960

Natural Gas Invoice

| | | |
|-----------------------------|-----------------------------|----------|
| Customer | Statement Date | 05/08/03 |
| Sebring Gas System | Account Number | 700 |
| 3515 US Highway 27 South | Payable Upon Receipt | |
| Sebring, Florida 33870-5452 | Past Due After | 05/18/03 |

Interest Charges will accrue for all payments past due date as per your contract.

Attention: Jerry Melendy

Production month of: Apr-03

| SERVICE | VOLUME* | UNIT PRICE | TOTAL PRICE |
|-------------------------|---------|------------|---------------------------|
| BS** | 6,120 | \$5.2680 | \$32,239.98 |
| D | 6,120 | \$0.3703 | \$2,266.24 |
| C | 6,120 | \$0.0423 | \$258.88 |
| MS | | | \$250.00 |
| Interest | | | \$ - |
| Subtotal Current Bill | | | \$35,015.10 |
| Previous Balance | | | \$63,832.56 |
| TOTAL AMOUNT DUE | | | <u>\$98,847.66</u> |

* MMBtu's
 ** Includes 3.25% Fuel
 *** Estimated

BS - Baselead Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

Please Remit To:
 Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. BOX 960
 WINTER HAVEN, FL 33882-0960
 Attn: CASH MANAGEMENT

For Wire Payments Forward To:
 Bank of America, Florida
 WIRE TRANSFER
 Account #003674217394
 Routing Number #063100277
 Credit: PENINSULA ENERGY SERVICES COMPANY

Phone Number (863) 224-7841
 Facsimile Number (863) 294-3895

LEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

CUSTOMER INVOICE

ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
2000.25

STATEMENT DATE
05/02/03

PAYABLE UPON RECEIPT

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825

1-877-832-6747

SERVICE ADDRESS

1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
2000.25

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

| TO | NUMBER OF DAYS | STATEMENT DATE |
|----------|----------------|----------------|
| 05/01/03 | 30 | 5/2/03 |

THIS MONTH'S METER INFORMATION

| METER NUMBER | METER PRESENT | METER READS PREVIOUS | MCF |
|--------------|---------------|----------------------|------|
| ZRE00210 | 364091 | 358376 | 5715 |

TOTAL THERMS = 5715.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

| | |
|------------------|-----------|
| PREVIOUS BALANCE | 2,156.00 |
| PAYMENT | -2,156.00 |

*** TRANSPORTATION ***

| | | |
|-----------------------|--------------------|----------|
| CUSTOMER CHARGE | | 0.00 |
| TRANSPORTATION CHARGE | 5715.0 X 0.35000 = | 2,000.25 |
| TRANSITION CHARGE | 5715.0 X 0.00000 = | 0.00 |

5715 x 1.04693 x 10 = 59,832 THERMS

TOTAL BALANCE DUE

2000.25

AVERAGE DAILY THERM USAGE