One Energy Place Pensacolal Elorida 32520

Tel 850 444 6111



May 21, 2003

Ms. Blanca S. Bayo, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-El for the month of March 2003 are an original and ten copies of Forms 423-1 and 423-2 and the month of February 2003 for Plant Scherer. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenau (lew)

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel cc w/o attach: All Parties of Record

.

DOCUMENT NUMPER PATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2003	3	. Name, Title, & Telephone Number	of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2003

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1											
2											
3										4	
4	DANIEL	MPC/PLANT WATSON	GULF PORT, MS	S	DANIEL	03/03	FO2	0.45	138500	1227.67	26.284
5											
6											
7											
8											
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH Year: 2003	3	. Name, Title	e, & Telepho	ne Number o	of Contact	Person Conc	erning								
				Data Subr	litted on this	Form:	<u>Ms. J.P.</u>	Peters, Fuels	Analyst								
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444</u>	<u>-6332</u>												
			4	. Signature o	of Official Su	bmitting Rep	ort: Joceiy	n P. Peters									
			5	. Date Comp	oleted:	<u>May 20, 200</u>	<u>13</u>										
Line		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Díscount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
<u>No.</u> (a)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(¥)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1 2 3	•																
4	DANIEL	MPC/PLANT WATSON	DANIEL	03/03	FO2	1227.67	26.284	32,267.77	-	32,267.77	26.284	-	26.284	-	-	-	26.284
5																	
6																	
7																	
8																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1.	Reporting Month:	MARCH Year:	2003	3. Name, Title	, & Telepho	one Number	of Contact P	erson Conc	erning		
-				Data Subm		Form:	<u>Ms. J.P. Pet</u>	ers, Fuels A	<u>nalyst</u>		
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	<u>6332</u>						
				4. Signature o	f Official Su	ubmitting Re	port: Jocelyn	P. Peters			
				5. Date Comp	leted:	<u>May 20, 20</u>	003				
Line No.	Month & Year Reported	Form Plant <u>Nar</u>	ne Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 No adjustments for the month.

•	No adjustments for the month.	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2003	4. Na	ame, Title, & Telephone Num	ber of Contact Person Concerning
				Da	ata Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany	<u>(8</u>	350)- 444-6332	
•	Direct Manual		Conception Diant		ignoture of Official Submitting	Panarti Jacobus P. Patara
3.	Plant Name:	Unst Electric	Generating Plant	5. 51	ignature of Official Submitting	hepoil. Jocelyn F. Feleis
				6. Da	ate Completed:	May 20, 2003

Line						Transport		Purchase	Effective Transport Charges		Sulfur Content	Btu Content	Ash Content	Moisture Content
Line No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(<u>%)</u>	(%)
(a)	(b)•		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	35	IM	999	С	RB	5,379.08	36.524	2.34	38.864	0.53	12,173	10.30	8.00
2	PEABODY COALSALES	45	IM	999	С	RB	74,376.70	33.325	2.34	35.665	0.52	11,730	4.44	11.99
3	PEABODY COALSALES	10	١L	165	С	RB	11,183.00	29.905	8.96	38.865	1.21	12,099	6.40	11.35
4	PEABODY COAL SALES	45	IM	999	S	RB	54,730.70	34.584	2.34	36.924	0.52	11,715	4.45	11.76
5	MISSISSIPPI POWER COMPANY	17	co	51	s	RB	23,905.67	27.558	10.34	37.898	0.48	12,030	8.25	8.35
6	PEABODY COAL SALES	10	۱L	165	С	RB	17,156.58	34.323	2.34	36.663	1.17	12,061	6.90	11.35
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1.	Reporting Month:	MARCH	Year:	2003	4.	Name, Title, & Telephone Nu	mber of Co	ntact Person Concerning
						Data Submitted on this Form:	:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332		
3.	Plant Name:	Crist Electric	Generatir	no Plant	5.	Signature of Official Submittir	ng Report: .	locelyn P. Peters
0.	Thank that the	0.1101 2.001.10		<u></u>			0	· · · · ·
					6.	Date Completed:	May 20, 20	003

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price _(\$/Ton)_	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b) *		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	PEABODY COALSALES	35	IM	999	С	5,379.08	33.210	-	33.210	-	33.210	0.479	36.524
2	PEABODY COALSALES	45	IM	999	С	74,376.70	33.200	-	33.200	-	33.200	0.085	33.325
3	PEABODY COALSALES	10	IL	165	С	11,183.00	29.660	-	29.660	-	29.660	0.245	29.905
4	PEABODY COAL SALES	45	IM	999	S	54,730.70	34.500	-	34.500	-	34.500	0.044	34.584
5	MISSISSIPPI POWER COMPANY	17	со	51	S	23,905.67	27.490	-	27.490	-	27.490	0.068	27.558
6	PEABODY COAL SALES	10	۱L	165	С	17,156.58	34.110	-	34.110	-	34.110	0.173	34.323
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

May 20, 2003

1.	Reporting Month:	MARCH	Year:	2003	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric (Generati	ng Plant	5.	Signature of Official Submitting Report: J	locelyn P. Peters

6. Date Completed:

									A definition of 1	Rail Cl	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Min	e Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COALSALES	35	IM	999	MCDUFFIE TERMINAL	RB	5,379.08	36.524	-		-	2.34	-	-	-	-	2.34	38.864
2	PEABODY COALSALES	45	IM	999	MCDUFFIE TERMINAL	RB	74,376.70	33.325	-	-	-	2.34	-	-	-	-	2.34	35.665
3	PEABODY COALSALES	10	١L	165	COOK TERMINAL	RB	11,183.00	29.905	-	-	-	8.96	-	-	-	-	8.96	38.865
4	PEABODY COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	54,730.70	34.584	-	-	-	2.34	-	-	-	-	2.34	36.924
5	MISSISSIPPI POWER COMPANY	17	co	51	CAHOKIA	RB	23,905.67	27.558	-	-	-	10.34	-	-	-	-	10.34	37.898
6	PEABODY COAL SALES	10	íL.	165	MCDUFFIE TERMINAL	RB	17,156.58	34.323	-	-	-	2.34	-	-	-	-	2.34	36.663
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2003	3. Name, Title, & Teleph	one Number	er of Contact Person Concerning
2.	Reporting Company:	Gulf Power Co	mpany	Data Submitted on this (850)- 444-6332	s Form:	Ms. J.P. Peters, Fuels Analyst
				4. Signature of Official S	ubmitting Re	Report: Jocelyn P. Peters
				5. Date Completed:	<u>May 20, 2</u>	2003

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No.	Designator & Title (i)	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(0)	(0)	(u)	(6)	(I)	(9)	(II)	Ŵ	(j)	(k)	(1)	(m)
1 1	No adjustments for the n	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2003	4	. Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power_C	ompany		<u>(850)- 444-6332</u>	
-					Signature of Official Submitting Dana	rt. Jacobus D. Dotore
З.	Plant Name:	Smith Electric	Generating Plan	5	. Signature of Official Submitting Repo	R. Jocelyn P. Peters
				6	. Date Completed: May	<u>/ 20, 2003</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (ł)	Moisture Content (%) (m)
1	PEABODY COALSALES	35	IM	999	с	RB	29,918.82	36.524	3.57	40.094	0.53	12,173	10.30	8.00
2	PEABODY COALSALES	10	۱L	165	С	RB	24,241.63	34.323	3.57	37.893	1.17	12,061	6.90	11.35
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(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year: 200	3 4.	I.	Name, Title, & Telephone Num	ber of Co	ntact Person Concerning
						Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>		
•	Diaut Manage	Omith Electric	Concreting		-	Signature of Official Submitting	Banarte	looolum D. Dotoro
3.	Plant Name:	Smith Electric	Generating r	<u>-iani</u> 5.).	Signature of Onicial Submitting	neport. t	locelyn F. Feleis
				6	3.	Date Completed: M	lay 20, 20	<u>03</u>

Line No. (a)	<u>Supplier Name</u> (b) [*]	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1	PEABODY COALSALES	35	iM	999	С	29,918.82	33.210	-	33.210	-	33.210	0.479	36.524
2	PEABODY COALSALES	10	١L	165	С	24,241.63	34.110	-	34.110	-	34.110	0.173	34.323
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	MARCH Y	fear: 2003	4.	Name, Title, & Telephone Number of Cont	tact Person Concerning
					Data Submitted on this Form:	Ms J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Com	pany		(850)- 444-6332	
3.	Plant Name:	Smith Electric Ge	enerating Plant	5.	Signature of Official Submitting Report: Jo	celyn P. Peters

6. Date Completed: May 20, 2003

									A -1-121	Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name		Location	_	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(p)	(q)
	PEABODY COALSALES	35		999 N	CDUFFIE TERMINAL	RB	29,918.82	36.524	-	-	-	3.57	-				3.57	40.094
	PEABODY COALSALES	10	IL	165 M	COUFFIE TERMINAL	RB	24,241.63	34.323	-	•	-	3.57		-			3.57	37.893
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH	Year: 2003	3.	Name, Title, & Telephone Number	r of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	npany		<u>(850)- 444-6332</u>	
				4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: May 20, 2003

Line <u>No.</u>	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
	•											
1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2003	4	. Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Scholz Electri	ic Generating Plant	5	. Signature of Official Submitting R	eport: Jocelyn P. Peters
				6	. Date Completed: May	<u> 20, 2003</u>

									Effective					
										Total FOB	Sulfur		Ash	Moisture
Line						Transport	.	Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Min</u>	e Location	<u>1</u>	Purchase Type		Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)*		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	BLACK MOUNTAIN RES.	8	KY	95/133	C	UR	15,576.60	30.746	14.90	45.646	0.84	12,732	9.43	6.32
2														
3														
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(use continuation sheet if necessary)

1.	Reporting Month:	MARCH	Year: 200	3 4	4.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fueis Analyst
2.	Reporting Company:	Gulf Power C	ompany			(850)- 444-6332	
3.	Plant Name:	Scholz Electri	ic Generating	<u>Plant</u>	5.	Signature of Official Submitting Re	oort: Jocelyn P. Peters
				e	6.	Date Completed: May 2	<u>), 2003</u>

Line No. (a)	Supplier Name (b)	Mine	e Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	BLACK MOUNTAIN RES.	8	KY 95/133	С	15,576.60	29.000	-	29.000	-	29.000	(0.154)	30.74 6
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2003	4.	4. Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels An</u>							
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: May 20, 2003

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine Lo</u>	ocation	Shipping Point	Transport Mode			Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c	;)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RES	8	KY 95/133	LYNCH, KY	UR	15,576.60	30.746		14.90	-		-	-	-	-	14.90	45.646
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year: 2003	3. Name, Title, & Tel	ephone Numbe	r of Contact Person Concerning	
				Data Submitted on	this Form:	Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>			
				4. Signature of Officia	al Submitting F	eport: Jocelyn P. Peters	
				5. Date Completed:	<u>May 20, 2</u>	2003	

Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plant Name</u> (c)	Intended Generating <u>Plant</u> (d)	Supplier (e)	Original Line Number (f)	Old Volume (Tons) (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)
	*											
1	No adjustments for the r	nontn.										
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(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 200	3 4.	Name, Title, & Telephone I	Number of Contact Person Concerning
					Data Submitted on this For	rm: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
				Diant E	Circature of Official Cubmi	itting Departy Josefum P. Detare
З.	Plant Name:	Daniel Electric	c Generating	<u>Plant</u> 5.	Signature of Onicial Submi	itting Report: Jocelyn P. Peters
				6.	Date Completed:	<u>May 20, 2003</u>

Line <u>No.</u> (a)	<u>Supplier,Name</u> (b)	<u>Mine</u>	<u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	ARCH COAL-WEST EL	17	co	51	с	UR	67,035.00	16.231	21.71	37.941	0.48	11,999	7.90	8.63
2	CYPRUS 20 MILE	17	со	107	S	UR	12,775.00	17.553	20. 99	38.543	0.48	11,471	9.78	9.19
3														
4														
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7														
8														
9														
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1.	Reporting Month:	MARCH	Year: 2003	4. Name, Title, & Telephone Number of Contact Person Concernit							
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5	Signature of Official Submitting I	Report: Jocelyn P. Peters					
з.	Fiant Name.		Generaling Flam	5.	Signature of Onicial Submitting I	hepoli. Jocelyn i'r eleis					
				6.	Date Completed: Ma	ay 20, 2003					

Line No.	• Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)
1	ARCH COAL-WEST E	17	со	51	с	67,035.00	13.250	-	13.250	-	13.250	-0.001	16.231
2	CYPRUS 20 MILE	17	со	107	S	12,775.00	14.400	-	14.400	-	14.400	0.154	17.553
3												•	
4													
5													

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2003	4.	4. Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters						

6.	Date Completed:	May 20, 2003
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										Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL-WEST EI	17	со	51	West Elk Mine	UR	67,035.00	16.231	•	21.710	-	-	-	-	-	-	21.710	37.941
2	CYPRUS 20 MILE	17	co	107	Foidel Creek Mine	UR	12,775.00	17.553	-	20.990	-	-	-	-	•	-	20.990	38.543
3																		
4																		
5																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	MARCH Year: 2003	3. Name, Title, &	Telephone Numbe	r of Contact Person Concerning		
			Data Submittee	d on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-633</u>	2			
			4. Signature of O	fficial Submitting R	eport: Jocelyn P. Peters		
			5. Date Complete	d: <u>May 20, 2</u>	2003		
Line	Month & Year		Intended C Generating	riginal Old Line Volume	Designator	New	New FOB Plant

No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
	*											
1	No adjustments for the r	nonth.										
2												
3												
4												
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: MARCH Year: 2003 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst 2. Reporting Company: Gulf Power Company (850)- 444-6332 4. Signature of Official Submitting Report: Jocelyn P. Peters 5. Date Completed: May 20, 2003	Line No.	Plant Name	Suppli	ier Name		Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)		
2. Reporting Company: Gulf Power Company (850)- 444-6332						5.	Date Comp	leted:	<u>May 20, 2003</u>							
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>						4.	Signature o	f Official Su	bmitting Report: Jo	ocelyn P. Po	eters					
	2.	Reporting Company:	<u>Gulf Power C</u>	ompany						<u></u>	0.010, 1 00					
	1.	Reporting Month:	MARCH	Year:	2003	3.		•		-						

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PLANT SCHERER	PETROLEUM TRADERS	JULLIETTE, GA	s	SCHERER	Mar-03	FO2	0.5	138500	113.83	30.75
2											
3											
4										÷	
5											
6											
7											
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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2003	3.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Anatyst
2.	Reporting Company:	Gulf_Power Company		(850)- 444-6332		

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2003

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Pnce (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'! Transport charges (\$/Bb!) (p)	Other Charges (\$/Bbi) (q)	Delivered Price (\$/Bbl) (r)
1	PLANT SCHERER	PETROLEUM TRADERS	SCHERER	Mar-03	FO2	113.83	30.75	3,500.40	•	-	30.75	-	30.75	-	-	-	30.75
2																	
3	*																
4																	
5																	
6																	
7																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2003	4.	Name, Title, & Telephone Number of (Contact Person Concerning							
					Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels /</u>								
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332								
З.	Plant Name:	Scherer Electr	ic Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters								

6. Date Completed: May 20, 2003

Line <u>No.</u> (a)	<u>Plant Name</u> (b) ∙	<u>Mine Loc</u> (c)	ation		Purchase Type (d)	Transport Mode (e)	Mmbtu(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	AEI COAL SALES	08	KΥ	159	С	UR	261,979.83	50.739	12.770	63.509	0.63	12,409	8.35	7.75
2	JACOBS RANCH	19	WY	005	S	UR	23,126.92	6.073	22.280	28.353	0.45	8,676	5.59	28.07
3	MASSEY COAL SALE	08	KΥ	195	С	UR	105,553.73	27.036	12.750	39.786	0.73	12,909	8.34	6.49
4	JACOBS RANCH	19	WY	005	S	UR	192,776.62	6.007	22.270	28.277	0.45	8,733	5.47	27.61
5	JACOBS RANCH	19	WY	005	S	UR	66,851.82	6.113	22.170	28.283	0.41	8,789	5.16	27.84
6	TRITON COAL	19	WY	005	S	UR	138,121.33	10.567	22.260	32.827	0.22	8,768	4.35	19.68
7	ARCH COAL SALES	19	WY	005	S	UR	77,506.38	8.339	22.250	30.589	0.30	8,795	5.5 6	26.80
8	KENNECOTT ENERG	19	WY	005	S	UR	102,433.64	7.102	22.270	29.372	0.43	8,721	5.67	27.34
9	KENNECOTT ENERG	19	WY	005	S	UR	104,955.00	8.157	22.280	30.437	0.19	8,802	5.23	26.49
10	AEI COAL SALES	08	wv	05 9	С	UR	16,721.37	49.30 9	12.760	62.069	0.67	12,104	11.36	7.70

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year:	2003	4.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: May 20, 2003

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges _(\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	- (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEI COAL SALES	08	KY	159	с	261,979.83	44.590	-	44.590	-	44.590	1.520	50.73 9
2	JACOBS RANCH	19	WY	005	S	23,126.92	4.600	-	4.600	-	4.600	-0.052	6.073
3	MASSEY COAL SALE	08	KY	1 9 5	С	105,553.73	24.000	-	24.000	-	24.000	0.395	27.036
4	JACOBS RANCH	19	WY	005	S	192,776.62	4.310	-	4.310	-	4.310	-0.021	6.007
5	JACOBS RANCH	19	WY	005	S	66,851.82	4.250	-	4.250	-	4.250	0.007	6.113
6	TRITON COAL	19	WY	005	S	138,121.33	8.190	-	8.190	-	8.190	0.064	10.567
7	ARCH COAL SALES	19	WY	005	S	77,506.38	6.350	-	6.350	-	6.350	-0.004	8.339
8	KENNECOTT ENERG	19	WY	005	S	102,433.64	5.250	-	5.250	-	5.250	-0.002	7.102
9	KENNECOTT ENERG	19	WY	005	· S	104,955.00	6.180	-	6.180	-	6.180	0.001	8.157
10	AEI COAL SALES	08	wv	059	С	16,721.37	45.470	-	45.470	-	45.470	0.3 9 4	49.309
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	MARCH	Year: 2003	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Ana							
2.	Reporting Company:	Gulf Power_Co	ompany		(850)- 444-6332							
3.	Plant Name:	Scherer Electr	ic Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: May 20, 2003

		Rail Charges																
									Additional				T	0	Other	Other	Total	
								Effective Purchase	Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean Barge	Water	Related	Transport ation	FOB Plant
Line						Transport		Price	ų.	Rail Rates		Barge Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	e Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES	08	KY	159	Marion County, KY	UR	261,979.83	50.739	-	12.770	-	-	-	-	-	-	12.770	63.509
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	23,126.92	6.073	-	22.280	-	-	-	-	-	-	22.280	28.353
3	MASSEY COAL SALES	08	KY	195	Pike, Co. KY	UR	105,553.73	27.036	-	12.750	-	-	-	-	-	-	12.750	39.786
4	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	192,776.62	6.007	-	22.270	-	-	-	-	-	-	22.270	28.277
5	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	66,851.82	6.113	-	22.170	-	-	-	-	-	-	22.170	28.283
6	TRITON COAL	19	WY	005	Campbell, Co. WY	UR	138,121.33	10.567	-	22.260	-	-	-	-	-	-	22.260	32.827
7	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	77,506.38	8.339	-	22.250	-	-	-	-	-	, -	22.250	30.589
8	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	102,433.64	7.102	-	22.270	-	-	-	-	-	-	22.270	29.372
9	KENNECOTT ENERGY	19	WY	005	Campbell, Co. WY	UR	104,955.00	8.157	-	22.280	-	-	-	-	-	-	22.280	30.437
10	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	16,721.37	49.309	-	12.760	-	-	-	-	-	-	12.760	62.06 9
11									-		-	-	-	-	-	-		

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 2.	Reporting Month: Reporting Company:	FEBRUARY Year: 2003 <u>Gulf Power Company</u>		Data Subm (850)- 444-	hitted on this 6332	ne Number of Con Form: Ibmitting Report: Ja	<u>Ms. J.P. I</u>				
			5.	Date Comp	oleted:	<u>May 20, 2003</u>					
Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3	PLANT SCHERER	PETROLEUM TRADERS	JULLIETTE, GA	S	SCHERER	Feb-03	FO2	0.5	138500	327.07	30.75
4 5										,	
5 6											
7 8											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	FEBRUARY	Year:	2003	З.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company				<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 20, 2003

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bb!)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
(4)	(0)	(0)	(-)	(-7	.,	137	1-7	13				(,	(.)	(+)	(F)	1	(7)
1	PLANT SCHERER	PETROLEUM TRADERS	SCHERER	Feb-03	FO2	327.07	30.75	10,057.77		-	30.75	-	30.75	-	-	-	30.75
2																	
3	*																
4																	
5																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	FEBRUARY	Year: 2003	4	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>May 20, 2003</u>

Line <u>No.</u> (a)	<u>Plant Name</u> (b) *	<u>Mine Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
()				.,							.,		.,
1	AEI COAL SALES	08 KY	159	С	UR	217,298.00	51.658 •	12.770	64.428	0.61	12,564	7.97	7.35
2	JACOBS RANCH	19 WY	005	S	UR	109,740.46	6.371	22.280	28.651	0.45	8,751	5.45	27.57
3	MASSEY COAL SALE	08 KY	195	С	UR	62,104.67	27.7 63	12.750	40.513	0.73	13,077	7.01	7.34
4	JACOBS RANCH	19 WY	005	S	UR	99,952.96	6.273	22.270	28.543	0.36	8,815	5.24	27.19
5	TRITON COAL	19 WY	005	S	UR	209,966.95	10.446	22.260	32.706	0.22	8,745	4.63	27.42
6	ARCH COAL SALES	19 WY	005	S	UR	107,428.76	8.384	22.250	30.634	0.27	8,818	5.58	26.61
7	KENNECOTT ENERG	19 WY	005	S	UR	68,480.51	7.015	22.270	29.285	0.44	8,690	5.31	27.61
8	AEI COAL SALES	08 WV	059	С	UR	38,346.00	50.565	12.760	63.325	0.66	12,192	11.19	7.33
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	FEBRUARY Year: 2003	4.	Name, Title, & Telephone Number of	Contact Person Concerning						
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electric Generating Plant	5.	. Signature of Official Submitting Report: Jocelyn P. Peters							

6. Date Completed: May 20, 2003

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
			107	450	0	017 000 00	44 500		44 500		44 500	0.000	54 050
1	AEI COAL SALES	08	KY	159	С	217,298.00	44.590	-	44.590	-	44.590	2.096	51.658 ·
2	JACOBS RANCH	19	WY	005	S	109,740.46	4.600	-	4.600	-	4.600	0.013	6.371
3	MASSEY COAL SALE	08	KY	195	С	62,104.67	24.000	-	24.000	-	24.000	0.712	27.763
4	JACOBS RANCH	19	WY	005	S	99,952.96	4.310	-	4.310	-	4.310	0.020	6.273
5	TRITON COAL	19	WY	005	S	209,966.95	8.190	-	8.190	-	8.190	0.042	10.446
6	ARCH COAL SALES	19	WY	005	S	107,428.76	6.350	-	6.350	•	6.350	0.013	8.384
7	KENNECOTT ENERG	19	WY	005	S	68,480.51	5.250	-	5.250	-	5.250	-0.021	7.015
8	AEI COAL SALES	08	WV	05 9	С	38,346.00	45.470	-	45.470	-	45.470	0.728	50.565

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	FEBRUARY Year: 2003	4.	Name, Title, & Telephone Number of (Contact Person Concerning				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
З.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters					

6. Date Completed: May 20, 2003

	Rail Charges																	
Line No.	<u>Plant Name</u>	Mine	e Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AEI COAL SALES*	08	КY	159	Marion County, KY	UR	217,298.00	51.658	-	12.770		-	-	-	-		12.770	64.428
2	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	109,740.46	6.371	-	22.280	-	-	-	-	-	-	22.280	28.651
3	MASSEY COAL SALES	08	KY	195	Pike, Co. KY	UR	62,104.67	27.763	•	12.750	•	•	-	-	-	-	12.750	40.513
4	JACOBS RANCH	19	WY	005	Jacobs Junction, WY	UR	99,952.96	6.273	-	22.270	•	-	-	-	-	-	22.270	28.543
5	TRITON COAL	19	WY	005	Jacobs Junction, WY	ŲΒ	209,966.95	10.446	-	22.260	•	-	-	•	-	-	22.260	32.706
6	ARCH COAL SALES	19	WY	005	Campbell, Co. WY	UR	107,428.76	8.384	-	22.250	•	-	-	-	-	-	22.250	30.634
7	KENNECOTT ENERG)	19	WY	005	Campbell, Co. WY	UR	68,480.51	7.015	-	22.270	•	-	•	-	-	-	22.270	29.285
8	AEI COAL SALES	08	wv	059	Marrowbone, WV	UR	38,346.00	50.565	-	12.760	-	-	-	-	-	÷_	12.760	63.325
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*Gulf's 25% ownership of Scherer where applicable.