



R. Wade Litchfield
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Florida Power & Light Company
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Writer's Direct Dial:
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May 27, 2003

VIA HAND DELIVERY

Ms. Blanca S. Bayó, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 030001-EI – Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2003;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2003; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2002.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thank you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

RWL/ec
Enclosures
cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/13/2003

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	ST ROSE	MTC	PORT CANAVERAL	01/06/2003	F06	1.00	153095	145758	27.2000
2	MANATEE	FAMM	ST. ROSE	MTC	PORT MANATEE	01/31/2003	F06	1.00	151286	171373	31.4300
3	PT. EVERGLADES	FAMM	PUERTO RICO (SPELT	MTC	PORT EVERGLADES	01/21/2003	F06	0.97	151833	173784	31.3600
4	PT. EVERGLADES	GLENCORE	NEW ORLEANS	MTC	PORT EVERGLADES	01/29/2003	F06	0.97	153476	143372	31.9900
5	TURKEY POINT	GLENCORE	RIVER	MTC	FISHER ISLAND	01/18/2003	F06	0.97	152929	146202	32.0070
6	PT. EVERGLADES	GLENCORE	RIVER	S	PORT EVERGLADES	01/06/2003	F06	0.97	151976	120339	27.3800
7	MANATEE	PETROBRAS	BAHAMAS	S	PORT MANATEE	01/21/2003	F06	1.00	152286	269745	17.0500
8	MARTIN	VITOL	RIVER	S	PALM BEACH	01/02/2003	F06	0.58	152929	138088	28.0900
9	RIVIERA	VPEM	MT. AIRY	S	PALM BEACH	01/29/2003	F06	0.97	154405	146902	34.9300
10	MARTIN	PORT	NA-TRUCK DELIVERY	STC		01/01/2003	F02	N/A	N/A	37225	*
11	PUTNAM	COLONIAL	NA-TRUCK DELIVERY			01/23/2003	F03	N/A	N/A	18502	42.2700
12	MARTIN	PORT	NA-TRUCK DELIVERY			01/31/2003	F03	N/A	N/A	5338	45.6093
13	FT. MYERS	ROYAL	NA-TRUCK DELIVERY			01/27/2003	F03	N/A	N/A	57327	41.9000
14	FT. MYERS	TPSI	NA-TRUCK DELIVERY			01/29/2003	F03	N/A	N/A	6604	42.1800
15	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/29/2003	PRO	N/A	N/A	325	48.5800
16	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/03/2003	PRO	N/A	N/A	560	47.8900
17	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/23/2003	PRO	N/A	N/A	475	49.6400
18	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/03/2003	PRO	N/A	N/A	118	45.2400
19	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/07/2003	PRO	N/A	N/A	101	45.7400
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/10/2003	PRO	N/A	N/A	161	45.7700
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/16/2003	PRO	N/A	N/A	211	46.4500
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/21/2003	PRO	N/A	N/A	250	47.2100
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/24/2003	PRO	N/A	N/A	151	47.3800
24	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/28/2003	PRO	N/A	N/A	175	40.4000
25	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		01/31/2003	PRO	N/A	N/A	150	51.7900
26	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/02/2003	PRO	N/A	N/A	313	42.6300
27	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/20/2003	PRO	N/A	N/A	199	46.2100

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael Johnson*

5. DATE COMPLETED: 05/13/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	01/06/2003	F06	145758											27.7565
2	MANATEE	FAMM	PORT MANATEE	01/31/2003	F06	171373											31.6657
3	PT. EVERGLADES	FAMM	PORT EVERGLADES	01/21/2003	F06	173784											31.6042
4	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	01/29/2003	F06	143372											32.2342
5	TURKEY POINT	GLENCORE	FISHER ISLAND	01/18/2003	F06	146202											32.7899
6	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	01/06/2003	F06	120339											27.6242
7	MANATEE	PETROBRAS	PORT MANATEE	01/21/2003	F06	269745											17.2857
8	MARTIN	VITOL	PALM BEACH	01/02/2003	F06	138088											28.5279
9	RIVIERA	VPEM	PALM BEACH	01/29/2003	F06	146902											35.1220
10	MARTIN	PORT		01/01/2003	F02	37225											47.5000
11	PPN	COLONIAL		01/23/2003	F03	18502											42.2700
12	MARTIN	PORT		01/31/2003	F03	5338											45.6093
13	FT. MYERS	ROYAL		01/27/2003	F03	57327											41.9000
14	FT. MYERS	TPSI		01/29/2003	F03	6604											42.1800
15	TURKEY POINT	AMERIGAS		01/29/2003	PRO	325	48.5800	15,789	0	15,789	48.5800	0.0000	48.5800	0.0000	0.0000	0.0000	48.5800
16	PT. EVERGLADES	AMERIGAS		01/03/2003	PRO	560	47.8900	26,818	0	26,818	47.8900	0.0000	47.8900	0.0000	0.0000	0.0000	47.8900
17	PT. EVERGLADES	AMERIGAS		01/23/2003	PRO	475	49.6400	23,579	0	23,579	49.6400	0.0000	49.6400	0.0000	0.0000	0.0000	49.6400
18	RIVIERA	FERRELL		01/03/2003	PRO	118	45.2400	5,338	0	5,338	45.2400	0.0000	45.2400	0.0000	0.0000	0.0000	45.2400
19	RIVIERA	FERRELL		01/07/2003	PRO	101	45.7400	4,620	0	4,620	45.7400	0.0000	45.7400	0.0000	0.0000	0.0000	45.7400
20	RIVIERA	FERRELL		01/10/2003	PRO	161	45.7700	7,369	0	7,369	45.7700	0.0000	45.7700	0.0000	0.0000	0.0000	45.7700
21	RIVIERA	FERRELL		01/16/2003	PRO	211	46.4500	9,801	0	9,801	46.4500	0.0000	46.4500	0.0000	0.0000	0.0000	46.4500
22	RIVIERA	FERRELL		01/21/2003	PRO	250	47.2100	11,803	0	11,803	47.2100	0.0000	47.2100	0.0000	0.0000	0.0000	47.2100
23	RIVIERA	FERRELL		01/24/2003	PRO	151	47.3800	7,154	0	7,154	47.3800	0.0000	47.3800	0.0000	0.0000	0.0000	47.3800
24	RIVIERA	FERRELL		01/28/2003	PRO	175	40.4000	7,070	0	7,070	40.4000	0.0000	40.4000	0.0000	0.0000	0.0000	40.4000
25	RIVIERA	FERRELL		01/31/2003	PRO	150	51.7900	7,769	0	7,769	51.7900	0.0000	51.7900	0.0000	0.0000	0.0000	51.7900
26	CAPE CANAVERAL	SUBURBAN		01/02/2003	PRO	313	42.6300	13,343	0	13,343	42.6300	0.0000	42.6300	0.0000	0.0000	0.0000	42.6300
27	MANATEE	SUBURBAN		01/20/2003	PRO	199	46.2100	9,196	0	9,196	46.2100	0.0000	46.2100	0.0000	0.0000	0.0000	46.2100

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 2003

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael D. Robinson*

5. DATE COMPLETE 3/15/2003

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

EDITED COPY

1. Report For Month/Yr: **January 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Robert M. Dabiri (305) 552-4100**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

Ken Brinkman

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 7, 2003

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	1,914			43.53	0.97	12,571	10.53	6.20
2	Capex	,IM,	S	OC	8,877			11.25	6.03	14,076	0.32	7.20
3	Coal Marketing Company	45,IM,999	LTC	OC	41,137			35.07	0.65	11,818	8.19	10.51
4	DTE Clover, LLC	08,KY,095	LTC	UR	25,785			39.65	1.28	12,596	9.28	6.87
5	Koch Carbon Inc.	,ARUBA,	S	OC	5,502			14.51	3.04	14,254	0.32	7.49

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

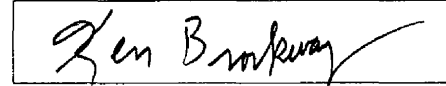
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1. Report For Month/Yr: **January 2003**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Ken Brinkway, Dublin, (937) 552-4911**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **February 7, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	1,914		0.00		0.00		0.00	
2	Capex	,IM,	S	8,877		0.00		0.00		0.00	
3	Coal Marketing Company	45,IM,999	LTC	41,137		0.00		0.00		0.00	
4	DTE Clover, LLC	08,KY,095	LTC	25,785		0.00		0.00		0.00	
5	Koch Carbon Inc.	,ARUBA,	S	5,502		0.00		0.00		0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

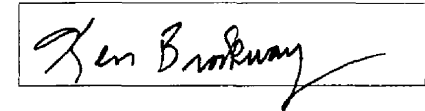
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1. Report For Month/Yr: **January 2003**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dittin (305-952-4940)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

February 7, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	1,914		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		43.53
2	Capex	,IM,	CAPEX	OC	8,877		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		11.25
3	Coal Marketing Company	45,IM,999	EL CERREJON	OC	41,137		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		35.07
4	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	25,785		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		39.65
5	Koch Carbon Inc.	,ARUBA,	KOCH CARBON-	OC	5,502		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		14.51

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **2002** 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Korel M. Dubin**
(305) 552-4910

2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**

3. Plant Name: **R.W.SCHERER** 5. Signature of Official Submitting Report: *Kenneth J. Brookway*

6. Date Completed: **06-Mar-03**

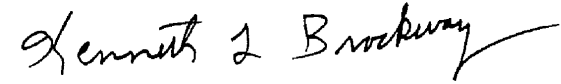
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	19,164.22	47.627	13.34	60.967	0.68	12,275	9.10	7.96
(2)	TRITON COAL CO.	19/WY/005	S	UR	28,156.60	10.621	20.95	31.571	0.23	8,776	4.75	27.03
(3)	KENNECOTT ENERGY	19/WY/005	S	UR	27,319.93	5.283	20.98	26.263	0.23	8,807	5.70	25.70
(4)	AEI COAL SALES	08/WV/059	MTC	UR	9,562.83	46.424	13.26	59.684	0.68	12,006	12.16	6.75
(5)	JACOBS RANCH	19/WY/005	S	UR	65,612.91	4.547	20.83	25.377	0.42	8,767	5.46	27.39

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: December Year: 2002
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Korel M. Dubin
 (305) 552-4910

5. Signature of Official Submitting Report:



6. Date Completed: 06-Mar-03

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	19,164.22	46.333	-	46.333	-	46.333	1.294	47.627
(2)	TRITON COAL CO.	19/WY/005	S	28,156.60	9.646	-	9.646	-	9.646	0.975	10.621
(3)	KENNECOTT ENERGY	19/WY/005	S	27,319.93	5.279	-	5.279	-	5.279	0.004	5.283
(4)	AEI COAL SALES	08/WV/059	MTC	9,562.83	46.396	-	46.396	-	46.396	0.028	46.424
(5)	JACOBS RANCH	19/WY/005	S	65,612.91	4.569	-	4.569	-	4.569	(0.022)	4.547

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2002**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: **Korel M. Dubin**
 (305) 552-4910

5. Signature of Official Submitting Report: *Kenneth J Broadway*

6. Date Completed: **06-Mar-03**

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	19,164.22	47.627	-	13.34	-	-	-	-	-	-	13.34	60.967
(2)	TRITON COAL CO.	19/WY/005	TRITON, WY.	UR	28,156.60	10.621	-	20.95	-	-	-	-	-	-	20.95	31.571
(3)	KENNECOTT ENERGY	19/WY/005	CONVERSE JCTN WY	UR	27,319.93	5.283	-	20.98	-	-	-	-	-	-	20.98	26.263
(4)	AEI COAL SALES	08/WV/059	MARROWBONE, WV	UR	9,562.83	46.424	-	13.26	-	-	-	-	-	-	13.26	59.684
(5)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	65,612.91	4.547	-	20.83	-	-	-	-	-	-	20.83	25.377

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January 2003, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of January 2003; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December, 2002 have been served via first class mail, postage prepaid to the parties listed below, this 27th day of May, 2003

Wm. Cochran Keating, IV, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
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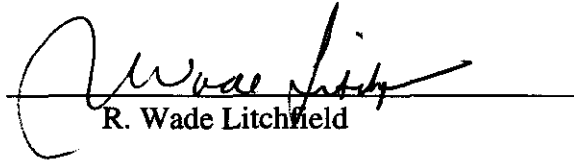
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