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May 27, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

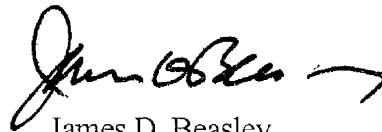
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month April 2003 as well as revisions to Schedules A1 and A2 for the month of March 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER DATE
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FPSC-COMMISSION CLERK

Ms. Blanca S. Bayo
May 27, 2003
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of May 2003 to the following:

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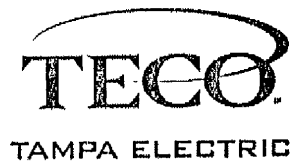
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ATTORNEY



TAMPA ELECTRIC COMPANY

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| 3. Revision to Schedule A2 | MARCH 2003 | 2 Pages |

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

MONTH OF: APRIL 2003

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1 Fuel Cost of System Net Generation (A3) | 36,891,645 | 41,660,745 | (4,769,100) | -11.4% | 1,302,771 | 1,413,271 | (110,500) | -7.8% | 2.83178 | 2.94782 | (0.11604) | -3.9% |
| 2 Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (6,002) | (6,000) | (2) | 0.0% | 1,302,771 (a) | 1,413,271 (a) | (110,500) | -7.8% | (0.00046) | (0.00042) | (0.00004) | 8.5% |
| 4b. Adjustments to Fuel Cost (1) | (1,081) | 0 | (1,081) | 0.0% | 1,302,771 (a) | 1,413,271 (a) | (110,500) | -7.8% | (0.00008) | 0.00000 | (0.00008) | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 34,583 | (34,583) | -100.0% | 1,302,771 (a) | 1,413,271 (a) | (110,500) | -7.8% | 0.00000 | 0.00245 | (0.00245) | -100.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 36,884,562 | 41,689,328 | (4,804,766) | -11.5% | 1,302,771 | 1,413,271 | (110,500) | -7.8% | 2.83124 | 2.94985 | (0.11861) | -4.0% |
| 6 Fuel Cost of Purchased Power - Firm (A7) | 8,169,033 | 3,588,000 | 4,601,033 | 129.0% | 155,794 | 62,819 | 92,975 | 148.0% | 5.24348 | 5.67981 | (0.43633) | -7.7% |
| 7 Energy Cost of Sch C,X Econ Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9 Energy Cost of Sch E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10 Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11 Payments to Qualifying Facilities (A8) | 1,168,907 | 1,072,300 | 96,607 | 9.0% | 50,046 | 40,097 | 9,949 | 24.8% | 2.33567 | 2.67426 | (0.33860) | -12.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 9,337,940 | 4,640,300 | 4,697,640 | 101.2% | 205,840 | 102,916 | 102,924 | 100.0% | 4.53650 | 4.50882 | 0.02768 | 0.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,508,611 | 1,516,187 | (7,576) | -0.5% | | | | |
| 14 Fuel Cost of Sch D Junsd. Sales (A6) | 68,661 | 68,400 | 261 | 0.4% | 2,350 | 2,879 | (529) | -18.4% | 2.92174 | 2.37582 | 0.54592 | 23.0% |
| 15 Fuel Cost of Sch OATT Junsd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16 Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17 Fuel Cost of HPP Sch. D Separ. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 18 Fuel Cost of Market Base Sales (A6) | 400,792 | 2,717,600 | (2,316,808) | -85.3% | 13,598 | 73,701 | (60,103) | -81.5% | 2.94743 | 3.68733 | (0.73990) | -20.1% |
| 19 Gains on Market Based Sales | 64,579 | 913,600 | (849,021) | -92.9% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 534,032 | 3,899,600 | (3,165,568) | -85.6% | 15,948 | 76,580 | (60,632) | -79.2% | 3.34858 | 4.83103 | (1.48244) | -30.7% |
| 21 Net Inadvertent Interchange | | | | | 1,661 | 0 | 1,661 | 0.0% | | | | |
| 22 Wheeling Rec'd less Wheeling Del'd | | | | | 520 | 0 | 520 | 0.0% | | | | |
| 23 Interchange and Wheeling Losses | | | | | 1,809 | 1,100 | 709 | 64.5% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 45,688,470 | 42,630,028 | 3,058,442 | 7.2% | 1,493,035 | 1,438,507 | 54,528 | 3.8% | 3.06011 | 2.96349 | 0.09662 | 3.3% |
| 25 Net Unbilled | 1,440,607 (a) | 909,407 (a) | 531,200 | 58.4% | 47,077 | 30,687 | 16,390 | 53.4% | 3.06011 | 2.96349 | 0.09662 | 3.3% |
| 26 Company Use | 121,731 (a) | 118,540 (a) | 3,191 | 2.7% | 3,978 | 4,000 | (22) | -0.6% | 3.06011 | 2.96350 | 0.09661 | 3.3% |
| 27. T & D Losses | 1,714,119 (a) | 1,044,960 (a) | 669,159 | 64.0% | 56,015 | 35,261 | 20,754 | 58.9% | 3.06011 | 2.96349 | 0.09662 | 3.3% |
| 28 System KWH Sales | 45,688,470 | 42,630,028 | 3,058,442 | 7.2% | 1,385,965 | 1,368,559 | 17,406 | 1.3% | 3.29651 | 3.11496 | 0.18155 | 5.8% |
| 29 Wholesale KWH Sales | (1,466,718) | (1,288,876) | (177,842) | 13.8% | (44,493) | (41,377) | (3,116) | 7.5% | 3.29651 | 3.11496 | 0.18156 | 5.8% |
| 30. Jurisdictional KWH Sales | 44,221,752 | 41,341,152 | 2,880,600 | 7.0% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 3.29851 | 3.11496 | 0.18155 | 5.8% |
| 31 Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 32 Jurisdictional KWH Sales Adjusted for Line Losses | 44,272,165 | 41,388,281 | 2,883,884 | 7.0% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 3.30027 | 3.11851 | 0.18176 | 5.8% |
| 33 Peabody Coal Contract Buy-Out Amort Junsd. | 268,358 | 268,876 | (518) | -0.2% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 0.02000 | 0.02026 | (0.00026) | -1.3% |
| 34 Adjustment | 0 | 0 | 0 | 0.0% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35 Adjustment | 0 | 0 | 0 | 0.0% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36 True-up * | 263,799 | 283,799 | 0 | 0.0% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 0.01966 | 0.01988 | (0.00021) | -1.1% |
| 37 Total Jurisdictional Fuel Cost (Excl. GPIF) | 44,804,322 | 41,920,956 | 2,883,366 | 6.9% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 3.33994 | 3.15864 | 0.18129 | 5.7% |
| 38 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39 Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.34234 | 3.16092 | 0.18142 | 5.7% |
| 40 GPIF * (Already Adjusted for Taxes) | (69,252) | (69,203) | (49) | 0.1% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | (0.00516) | (0.00521) | 0.00005 | -1.0% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 44,735,070 | 41,851,753 | 2,883,317 | 6.9% | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 3.33718 | 3.15571 | 0.18147 | 5.8% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.337 | 3.156 | 0.181 | 5.7% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1
PAGE 2 OF 2

PERIOD TO DATE THROUGH: APRIL 2003

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|--------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 126,154,238 | 131,357,722 | (5,203,484) | -4.0% | 4,978,718 | 5,198,726 | (220,008) | -4.2% | 2.53387 | 2.52673 | 0.00714 | 0.3% |
| 2 Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3 Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses) | (21,750) | (24,000) | 2,250 | -9.4% | 4,978,718 (a) | 5,198,726 (a) | (220,008) | -4.2% | (0.00044) | (0.00046) | 0.00002 | -5.4% |
| 4b. Adjustments to Fuel Cost (1) | (7,954) | 0 | (7,954) | 0.0% | 4,978,718 (a) | 5,198,726 (a) | (220,008) | -4.2% | (0.00016) | 0.00000 | (0.00016) | 0.0% |
| 4c. Adjustments to Fuel Cost (2) | 0 | 138,332 | (138,332) | -100.0% | 4,978,718 (a) | 5,198,726 (a) | (220,008) | -4.2% | 0.00000 | 0.00266 | (0.00266) | -100.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 126,124,534 | 131,472,054 | (5,347,520) | -4.1% | 4,978,718 | 5,198,726 | (220,008) | -4.2% | 2.53327 | 2.52893 | 0.00434 | 0.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 44,120,196 | 21,216,800 | 22,903,396 | 107.9% | 779,108 | 431,339 | 347,769 | 80.6% | 5.66291 | 4.61882 | 1.04409 | 15.1% |
| 7 Energy Cost of Sch C,X Econ. Purch (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9 Energy Cost of Sch E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10 Capacity Cost of Sch E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 4,944,238 | 3,545,900 | 1,398,338 | 39.4% | 197,869 | 137,249 | 60,620 | 44.2% | 2.49874 | 2.58355 | (0.08481) | -3.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 49,064,434 | 24,762,700 | 24,301,734 | 98.1% | 976,977 | 568,588 | 408,389 | 71.8% | 5.02207 | 4.35512 | 0.66694 | 15.3% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 5,955,695 | 5,767,314 | 188,381 | 3.3% | | | | |
| 14 Fuel Cost of Sch D Junsd. Sales (A6) | 219,309 | 273,000 | (53,691) | -19.7% | 8,733 | 11,504 | (2,771) | -24.1% | 2.51127 | 2.37309 | 0.13818 | 5.8% |
| 15 Fuel Cost of Sch. OATT Junsd Sales (A6) | 1,928 | 0 | 1,928 | 0.0% | 60 | 0 | 60 | 0.0% | 3.21333 | 0.00000 | 3.21333 | 0.0% |
| 16 Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of HPP Sch D Separ Sales (A6) | 121,809 | 0 | 121,809 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 18 Fuel Cost of Market Base Sales (A6) | 2,090,774 | 4,175,900 | (2,085,126) | -49.9% | 70,277 | 125,339 | (55,062) | -43.9% | 2.97505 | 3.33168 | (0.35664) | -10.7% |
| 19. Gains on Market Based Sales | 565,643 | 1,446,200 | (880,557) | -60.9% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 2,999,463 | 5,895,100 | (2,895,637) | -49.1% | 79,070 | 136,843 | (57,773) | -42.2% | 3.79343 | 4.30793 | (0.51450) | -11.9% |
| 21 Net Inadvertent Interchange | | | | | 1,254 | 0 | 1,254 | 0.0% | | | | |
| 22. Wheeling Rec'd less Wheeling Del'd. | | | | | 565 | 0 | 565 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 3,085 | 2,000 | 1,085 | 54.3% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 172,189,505 | 150,339,654 | 21,849,851 | 14.5% | 5,875,359 | 5,628,471 | 246,888 | 4.4% | 2.93071 | 2.67106 | 0.25965 | 9.7% |
| 25 Net Unbilled | 3,027,223 (a) | 1,610,722 (a) | 1,416,501 | 87.9% | 78,458 | 54,322 | 24,136 | 44.4% | 3.85840 | 2.96514 | 0.89326 | 30.1% |
| 26 Company Use | 449,772 (a) | 427,066 (a) | 22,706 | 5.3% | 15,390 | 16,000 | (610) | -3.8% | 2.92250 | 2.66916 | 0.25333 | 9.5% |
| 27 T & D Losses | 4,646,757 (a) | 2,545,664 (a) | 2,101,093 | 82.5% | 153,601 | 86,725 | 66,876 | 77.1% | 3.02521 | 2.93531 | 0.08990 | 3.1% |
| 28 System KWH Sales | 172,189,505 | 150,339,654 | 21,849,851 | 14.5% | 5,627,910 | 5,471,424 | 156,486 | 2.9% | 3.05956 | 2.74772 | 0.31184 | 11.3% |
| 29 Wholesale KWH Sales | (5,711,886) | (3,266,592) | (2,445,294) | 74.9% | (183,203) | (115,220) | (67,983) | 59.0% | 3.11779 | 2.83509 | 0.28270 | 10.0% |
| 30 Jurisdictional KWH Sales | 166,477,619 | 147,073,062 | 19,404,557 | 13.2% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 3.05760 | 2.74585 | 0.31176 | 11.4% |
| 31. Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 32 Jurisdictional KWH Sales Adjusted for Line Losses | 166,667,404 | 147,240,596 | 19,426,808 | 13.2% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 3.06109 | 2.74897 | 0.31212 | 11.4% |
| 33. Peabody Coal Contract Buy-Out Amort Junsd | 1,087,419 | 1,100,561 | (13,142) | -1.2% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 0.01997 | 0.02055 | (0.00058) | -2.8% |
| 34 Adjustment | 0 | 0 | 0 | 0.0% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35 Adjustment | 0 | 0 | 0 | 0.0% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36 True-up * | 1,055,196 | 1,055,196 | 0 | 0.0% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 0.01938 | 0.01970 | (0.00032) | -1.6% |
| 37 Total Jurisdictional Fuel Cost (Excl GPIF) | 168,810,019 | 149,396,353 | 19,413,666 | 13.0% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 3.10044 | 2.78922 | 0.31122 | 11.2% |
| 38 Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39 Fuel Cost Adjusted for Taxes (Excl GPIF) | | | | | | | | | 3.10267 | 2.79123 | 0.31144 | 11.2% |
| 40. GPIF * (Already Adjusted for Taxes) | (276,219) | (276,812) | 593 | -0.2% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | (0.00507) | (0.00517) | 0.00009 | -1.8% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 168,533,800 | 149,119,541 | 19,414,259 | 13.0% | 5,444,707 | 5,356,204 | 88,503 | 1.7% | 3.09760 | 2.78606 | 0.31153 | 11.2% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.098 | 2.786 | 0.312 | 11.2% |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|---------|----------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 36,891,645 | 41,660,745 | (4,769,100) | -11.4% | 126,154,238 | 131,357,722 | (5,203,484) | -4.0% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 469,453 | 2,786,000 | (2,316,547) | -83.1% | 2,433,820 | 4,448,900 | (2,015,080) | -45.3% |
| 2a. GAINS FROM MARKET BASED SALES | 64,579 | 913,600 | (849,021) | -92.9% | 565,643 | 1,446,200 | (880,557) | -60.9% |
| 3. FUEL COST OF PURCHASED POWER | 8,169,033 | 3,568,000 | 4,601,033 | 129.0% | 44,120,196 | 21,216,800 | 22,903,396 | 107.9% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,168,907 | 1,072,300 | 96,607 | 9.0% | 4,944,238 | 3,545,900 | 1,398,338 | 39.4% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 45,695,553 | 42,601,445 | 3,094,108 | 7.3% | 172,219,209 | 150,225,322 | 21,993,887 | 14.6% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,002) | (6,000) | (2) | 0.0% | (21,750) | (24,000) | 2,250 | -9.4% |
| 6b. ADJ. TO FUEL COST | (1,081) | 0 | (1,081) | 0.0% | (7,954) | 0 | (7,954) | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 34,583 | (34,583) | -100.0% | 0 | 138,332 | (138,332) | -100.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 45,688,470 | 42,630,028 | 3,058,442 | 7.2% | 172,189,505 | 150,339,654 | 21,849,851 | 14.5% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,341,472 | 1,327,182 | 14,290 | 1.1% | 5,444,707 | 5,356,204 | 88,503 | 1.7% |
| 2. NONJURISDICTIONAL SALES | 44,493 | 41,377 | 3,116 | 7.5% | 183,203 | 115,220 | 67,983 | 59.0% |
| 3. TOTAL SALES | 1,385,965 | 1,368,559 | 17,406 | 1.3% | 5,627,910 | 5,471,424 | 156,486 | 2.9% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9678975 | 0.9697660 | (0.0018685) | -0.2% | 0.9674474 | 0.9789415 | (0.0114941) | -1.2% |

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|--------|--------------------------|-------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 45,646,859 | 45,515,229 | 131,630 | 0.3% | 167,397,220 | 166,297,266 | 1,099,954 | 0.7% |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2a. TRUE-UP PROVISION | (263,799) | (263,799) | 0 | 0.0% | (1,055,196) | (1,055,196) | 0 | 0.0% |
| 2b. INCENTIVE PROVISION | 69,252 | 69,203 | 49 | 0.1% | 276,219 | 276,812 | (593) | -0.2% |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 45,452,312 | 45,320,633 | 131,679 | 0.3% | 166,618,243 | 165,518,882 | 1,099,361 | 0.7% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE | 45,688,470 | 42,630,028 | 3,058,442 | 7.2% | 172,189,505 | 150,339,654 | 21,849,851 | 14.5% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE | 0.9678975 | 0.9697660 | (0.0018685) | -0.2% | NA | NA | - | 0.0% |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 44,221,752 | 41,341,152 | 2,880,600 | 7.0% | 166,477,619 | 147,073,062 | 19,404,557 | 13.2% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00114 | 1.00114 | 0.00000 | 0.0% | NA | NA | - | 0.0% |
| 6b. (LINE C6 x LINE C6a) | 44,272,165 | 41,388,281 | 2,883,884 | 7.0% | 166,667,404 | 147,240,596 | 19,426,808 | 13.2% |
| 6c. PEABODY COAL CONTR. BUY-OUT AMORT. | 277,259 | 277,259 | 0 | 0.0% | 1,124,222 | 1,124,222 | 0 | 0.0% |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 268,358 | 268,876 | (518) | -0.2% | 1,087,419 | 1,100,561 | (13,142) | -1.2% |
| 6e. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 44,540,523 | 41,657,157 | 2,883,366 | 6.9% | 167,754,823 | 148,341,157 | 19,413,666 | 13.1% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | 911,789 | 3,663,476 | (2,751,687) | -75.1% | (1,136,580) | 17,177,725 | (18,314,305) | -106.6% |
| 8. INTEREST PROVISION FOR THE MONTH | (32,267) | (28,099) | (4,168) | 14.8% | (128,214) | (88,166) | (40,048) | 45.4% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (33,180,837) | (27,981,422) | (5,199,415) | 18.6% | -----NOT APPLICABLE----- | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 263,799 | 263,799 | 0 | 0.0% | -----NOT APPLICABLE----- | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (32,037,516) | (24,082,246) | (7,955,270) | 33.0% | -----NOT APPLICABLE----- | | | |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|--------------|-------|----------------|-----------|------------|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (33,180,837) | (27,981,422) | (5,199,415) | 18.6% | | | | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (32,005,249) | (24,054,147) | (7,951,102) | 33.1% | | | | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | (65,186,086) | (52,035,569) | (13,150,517) | 25.3% | | | | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (32,593,043) | (26,017,785) | (6,575,258) | 25.3% | | | | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 1.180 | 1.300 | (0) | -9.2% | | | | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 1.190 | 1.300 | (0) | -8.5% | | | | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | 2.370 | 2.600 | (0) | -8.8% | | | | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 1.185 | 1.300 | (0) | -8.8% | | | | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.099 | 0.108 | (0) | -8.3% | | | | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (32,267) | (28,099) | (4,168) | 14.8% | | | | NOT APPLICABLE |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 64,717 | 154,300 | (89,583) | -58.1% | 1,549,384 | 736,456 | 812,928 | 110.4% |
| 2 LIGHT OIL | 828,657 | 569,500 | 259,157 | 45.5% | 4,043,997 | 2,354,658 | 1,689,339 | 71.7% |
| 3 COAL | 23,369,261 | 24,011,316 | (642,055) | -2.7% | 99,283,251 | 101,466,432 | (2,183,181) | -2.2% |
| 4 NATURAL GAS | 12,629,010 | 16,925,629 | (4,296,619) | -25.4% | 21,277,606 | 26,800,176 | (5,522,570) | -20.6% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 36,891,645 | 41,660,745 | (4,769,100) | -11.4% | 126,154,238 | 131,357,722 | (5,203,484) | -4.0% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 681 | 2,831 | (2,150) | -75.9% | 26,267 | 14,087 | 12,180 | 86.5% |
| 9 LIGHT OIL | 6,466 | 7,326 | (860) | -11.7% | 59,523 | 35,350 | 24,173 | 68.4% |
| 10 COAL | 1,059,825 | 1,087,933 | (28,108) | -2.6% | 4,587,280 | 4,656,090 | (68,810) | -1.5% |
| 11 NATURAL GAS | 235,799 | 315,181 | (79,382) | -25.2% | 305,648 | 493,199 | (187,551) | -38.0% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,302,771 | 1,413,271 | (110,500) | -7.8% | 4,978,718 | 5,198,726 | (220,008) | -4.2% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 1,619 | 4,265 | (2,646) | -62.0% | 40,622 | 21,217 | 19,405 | 91.5% |
| 16 LIGHT OIL (BBL) | 18,932 | 13,415 | 5,517 | 41.1% | 104,297 | 62,071 | 42,226 | 68.0% |
| 17 COAL (TON) | 491,369 | 495,526 | (4,157) | -0.8% | 2,133,740 | 2,128,025 | 5,715 | 0.3% |
| 18 NATURAL GAS (MCF) | 1,743,750 | 2,322,849 | (579,099) | -24.9% | 2,552,750 | 3,673,175 | (1,120,425) | -30.5% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 10,158 | 27,360 | (17,202) | -62.9% | 254,841 | 135,488 | 119,353 | 88.1% |
| 22 LIGHT OIL | 88,319 | 77,676 | 10,643 | 13.7% | 584,105 | 360,861 | 223,244 | 61.9% |
| 23 COAL | 11,811,605 | 11,992,032 | (180,427) | -1.5% | 50,770,004 | 51,204,802 | (434,799) | -0.8% |
| 24 NATURAL GAS | 1,844,887 | 2,387,968 | (543,081) | -22.7% | 2,702,207 | 3,776,056 | (1,073,849) | -28.4% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 13,754,969 | 14,485,036 | (730,067) | -5.0% | 54,311,157 | 55,477,207 | (1,166,050) | -2.1% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.05% | 0.20% | (0.00) | - | 0.53% | 0.27% | 0.00 | - |
| 29 LIGHT OIL | 0.50% | 0.52% | (0.00) | - | 1.20% | 0.68% | 0.01 | - |
| 30 COAL | 81.35% | 76.98% | 0.04 | - | 92.14% | 89.56% | 0.03 | - |
| 31 NATURAL GAS | 18.10% | 22.30% | (0.04) | - | 6.14% | 9.49% | (0.03) | - |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 33 OTHER | 0.00% | 0.00% | 0.00 | - | 0.00% | 0.00% | 0.00 | - |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00 | - | 100.00% | 100.00% | 0.00 | - |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 39.97 | 36.18 | 3.80 | 10.5% | 38.14 | 34.71 | 3.43 | 9.9% |
| 36 LIGHT OIL (\$/BBL) | 43.77 | 42.45 | 1.32 | 3.1% | 38.77 | 37.93 | 0.84 | 2.2% |
| 37 COAL (\$/TON) | 47.56 | 48.46 | (0.90) | -1.9% | 46.53 | 47.68 | (1.15) | -2.4% |
| 38 NATURAL GAS (\$/MCF) | 7.24 | 7.29 | (0.04) | -0.6% | 8.34 | 7.30 | 1.04 | 14.2% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 6.37 | 5.64 | 0.73 | 13.0% | 6.08 | 5.44 | 0.64 | 11.9% |
| 42 LIGHT OIL | 9.38 | 7.33 | 2.05 | 28.0% | 6.92 | 6.53 | 0.40 | 6.1% |
| 43 COAL | 1.98 | 2.00 | (0.02) | -1.2% | 1.96 | 1.98 | (0.03) | -1.3% |
| 44 NATURAL GAS | 6.85 | 7.09 | (0.24) | -3.4% | 7.87 | 7.10 | 0.78 | 10.9% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 2.68 | 2.88 | (0.19) | -6.7% | 2.32 | 2.37 | (0.04) | -1.9% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|-------|----------------|-----------|----------------------|-------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 14,916 | 9,664 | 5,252 | 54.3% | 9,702 | 9,618 | 84 | 0.9% |
| 49 LIGHT OIL | 13,659 | 10,603 | 3,056 | 28.8% | 9,813 | 10,208 | (395) | -3.9% |
| 50 COAL | 11,145 | 11,023 | 122 | 1.1% | 11,068 | 10,997 | 71 | 0.6% |
| 51 NATURAL GAS | 7,824 | 7,576 | 248 | 3.3% | 8,841 | 7,656 | 1,185 | 15.5% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 10,558 | 10,249 | 309 | 3.0% | 10,909 | 10,671 | 238 | 2.2% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 9.50 | 5.45 | 4.05 | 74.3% | 5.90 | 5.23 | 0.67 | 12.8% |
| 56 LIGHT OIL | 12.82 | 7.77 | 5.05 | 65.0% | 6.79 | 6.66 | 0.13 | 2.0% |
| 57 COAL | 2.21 | 2.21 | 0.00 | 0.0% | 2.16 | 2.18 | (0.02) | -0.9% |
| 58 NATURAL GAS | 5.36 | 5.37 | (0.01) | -0.2% | 6.96 | 5.43 | 1.53 | 28.2% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 2.83 | 2.95 | (0.12) | -4.1% | 2.53 | 2.53 | 0.00 | 0.0% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: APRIL 2003

SCHEDULE A4
PAGE 1 OF 1

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|----------------------|--------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| H.P.#1 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#2 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#3 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#4 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P.#5 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| H.P. STATION | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | HVY.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| GAN.#1 | 75 | 7,580 | 14.1 | 98.2 | 87.3 | 11,248 | COAL | 3,613 | 23,598,000 | 85,259.6 | 154,597 | 2.04 | 42.79 |
| GAN.#2 | 98 | 7,082 | 10.1 | 95.6 | 60.1 | 11,811 | COAL | 3,520 | 23,762,000 | 83,642.2 | 150,617 | 2.13 | 42.79 |
| GAN.#3 | 150 | 24,103 | 22.3 | 34.1 | 63.7 | 12,383 | COAL | 12,478 | 23,920,000 | 298,473.8 | 533,921 | 2.22 | 42.79 |
| GAN.#4 | 164 | 53,574 | 45.4 | 65.0 | 69.1 | 12,496 | COAL | 27,837 | 24,050,000 | 669,479.9 | 1,191,117 | 2.22 | 42.79 |
| GAN.#5 | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| GAN.#6 | 353 | 98,704 | 38.9 | 51.6 | 69.3 | 11,713 | COAL | 47,942 | 24,116,000 | 1,156,169.3 | 2,051,389 | 2.08 | 42.79 |
| GANNON STATION | 840 | 191,043 | 31.6 | 60.4 | 68.8 | 12,003 | COAL | 95,390 | 24,038,419 | 2,293,024.8 | 4,081,641 | 2.14 | 42.79 |
| B.B.#1 | 421 | 211,988 | 70.0 | 82.5 | 70.0 | 11,232 | COAL | 97,089 | 24,525,000 | 2,381,099.1 | 4,730,045 | 2.23 | 48.72 |
| B.B.#2 | 411 | 227,232 | 76.9 | 88.8 | 80.1 | 10,673 | COAL | 99,085 | 24,477,320 | 2,425,331.6 | 4,827,288 | 2.12 | 48.72 |
| B.B.#3 | 428 | 208,037 | 67.6 | 79.5 | 78.7 | 10,626 | COAL | 91,020 | 24,287,180 | 2,210,617.2 | 4,434,372 | 2.13 | 48.72 |
| B.B.#4 | 452 | 212,390 | 65.4 | 76.7 | 81.3 | 10,634 | COAL | 99,782 | 22,634,780 | 2,258,550.0 | 4,861,245 | 2.29 | 48.72 |
| B.B. STATION | 1,712 | 859,647 | 69.8 | 81.7 | 77.6 | 10,790 | COAL | 386,976 | 23,969,458 | 9,275,597.9 | 18,852,950 | 2.19 | 48.72 |
| SEB-PHIL.#1(HVY OIL) | 17 | 676 | 5.5 | 44.2 | 58.4 | 14,916 | HVY.OIL | 1,607 | 6,273,540 | 10,083.0 | 64,237 | 9.50 | 39.97 |
| SEB-PHIL.#2(HVY OIL) | 17 | 5 | 0.0 | 1.0 | 33.3 | 14,920 | HVY.OIL | 12 | 6,273,540 | 74.6 | 480 | 9.60 | 40.00 |
| SEB-PHILLIPS TOTAL | 34 | 681 | 2.8 | 22.6 | 45.9 | 14,916 | HVY.OIL | 1,619 | 6,273,540 | 10,157.6 | 64,717 | 9.50 | 39.97 |
| POLK #1 GASIFIER | 255 | 9,135 | 5.0 | 13.5 | 35.7 | 26,599 | COAL | 9,003 | 26,990,000 | 242,982.1 | 434,670 | 4.76 | 48.28 |
| POLK #1 CT (OIL) | 225 | 6,378 | 3.9 | 37.6 | 28.9 | 13,281 | LGT OIL | 18,307 | 5,781,809 | 84,703.1 | 743,433 | 11.66 | 40.61 |
| POLK #1 TOTAL | 255 | 15,513 | 8.5 | 34.4 | 32.6 | 21,123 | - | - | - | 327,685.2 | 1,178,103 | 7.59 | - |
| POLK #2 CT (GAS) | 150 | 11,467 | 10.6 | 98.7 | 78.4 | 10,928 | GAS | 118,444 | 972,290 | 125,314.0 | 696,751 | 6.08 | 5.88 |
| POLK #2 CT (OIL) | 160 | 32 | 0.0 | 86.0 | 0.9 | 66,331 | LGT.OIL | 367 | 5,781,761 | 2,122.6 | 14,908 | 46.59 | 40.62 |
| POLK #2 TOTAL | 155 | 11,499 | 10.3 | 99.1 | 63.9 | 11,082 | - | - | - | 127,436.6 | 711,659 | 6.19 | - |
| POLK #3 CT (GAS) | 150 | 18,227 | 16.9 | 99.0 | 78.7 | 11,874 | GAS | 204,566 | 972,290 | 216,431.0 | 1,201,751 | 6.59 | 5.87 |
| POLK #3 CT (OIL) | 165 | 53 | 0.0 | 89.4 | 20.9 | 26,389 | LGT OIL | 242 | 5,781,728 | 1,398.6 | 9,823 | 18.53 | 40.59 |
| POLK #3 TOTAL | 158 | 18,280 | 16.1 | 99.0 | 78.1 | 11,916 | - | - | - | 217,829.6 | 1,211,574 | 6.63 | - |
| POLK STATION TOTAL | 568 | 45,292 | 11.1 | 70.0 | 53.8 | 14,858 | - | - | - | 672,951.4 | 3,101,336 | 6.85 | - |
| B.B.C.T.#1 | 14 | 3 | 0.0 | 100.0 | 100.0 | 31,633 | LGT.OIL | 16 | 5,861,643 | 94.9 | 60,493 | 2016.43 | 3780.81 |
| B.B.C.T.#2 | 66 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#3 | 60 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| C.T. TOTAL | 140 | 3 | 0.0 | 100.0 | 10.0 | 31,633 | LGT.OIL | 16 | 5,861,643 | 94.9 | 60,493 | 2016.43 | 3780.81 |
| CITY OF TAMPA | 6 | 502 | 0.0 | 0.0 | 0.0 | 10,481 | GAS | 4,973 | 972,290 | 5,261.4 | 39,864 | 7.94 | 8.02 |
| BAYSIDE ST 1 | 246 | 63,660 | 63.9 | 78.1 | 81.8 | 0 | 0 | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 148 | 30,006 | 48.9 | 52.7 | 92.5 | 10,555 | GAS | 299,357 | 972,290 | 316,720.2 | 2,260,484 | 7.53 | 7.55 |
| BAYSIDE CT1B | 148 | 50,582 | 84.8 | 99.1 | 85.6 | 10,556 | GAS | 504,683 | 972,290 | 533,954.1 | 3,810,928 | 7.53 | 7.55 |
| BAYSIDE CT1C | 148 | 61,360 | 80.9 | 61.2 | 132.2 | 10,548 | GAS | 611,727 | 972,290 | 647,206.7 | 4,619,231 | 7.53 | 7.55 |
| BAYSIDE UNIT 1 TOTAL | 690 | 205,608 | 68.8 | 73.5 | 95.7 | 7,285 | GAS | 1,415,767 | 972,290 | 1,497,881.0 | 10,690,644 | 5.20 | 7.55 |
| BAYSIDE UNIT 2 TOTAL | 0 | -5 | - | - | - | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE STATION TOTAL | 690 | 205,603 | 41.4 | 93.8 | 95.7 | 7,285 | GAS | 1,415,767 | 972,290 | 1,497,881.0 | 10,690,644 | 5.20 | 7.55 |
| TOT. COAL (GN,BB,POLK) | 2,807 | 1,059,825 | 52.5 | 69.1 | 71.1 | 11,145 | COAL | 491,369 | 24,038,187 | 11,811,604.8 | 23,369,261 | 2.21 | 47.56 |
| SYSTEM | 3,990 | 1,302,771 | 45.4 | 74.3 | 56.3 | 10,558 | - | - | - | 13,754,969.0 | 36,891,645 | 2.83 | - |

LEGEND:
H P = HOOKERS POINT
GAN = GANNON

B B = BIG BEND
C T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|-------------|--------|----------------|-------------|-------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES | | | | | | | | |
| 2 UNITS (BBL) | 4,075 | 4,265 | (190) | -4.5% | 43,118 | 21,217 | 21,901 | 103.2% |
| 3 UNIT COST (\$/BBL) | 43.81 | 34.05 | 9.76 | 28.7% | 37.76 | 32.16 | 5.60 | 17.4% |
| 4 AMOUNT (\$) | 178,540 | 145,223 | 33,317 | 22.9% | 1,628,182 | 682,412 | 945,770 | 138.6% |
| 5 BURNED | | | | | | | | |
| 6 UNITS (BBL) | 1,619 | 4,265 | (2,646) | -62.0% | 40,622 | 21,217 | 19,405 | 91.5% |
| 7 UNIT COST (\$/BBL) | 39.97 | 36.18 | 3.80 | 10.5% | 38.14 | 34.71 | 3.43 | 9.9% |
| 8 AMOUNT (\$) | 64,717 | 154,300 | (89,583) | -58.1% | 1,549,384 | 736,456 | 812,928 | 110.4% |
| 9 ENDING INVENTORY | | | | | | | | |
| 10 UNITS (BBL) | 13,238 | 9,463 | 3,775 | 39.9% | 13,238 | 9,463 | 3,775 | 39.9% |
| 11 UNIT COST (\$/BBL) | 40.87 | 35.18 | 5.69 | 16.2% | 40.87 | 35.18 | 5.69 | 16.2% |
| 12 AMOUNT (\$) | 541,052 | 332,899 | 208,153 | 62.5% | 541,052 | 332,899 | 208,153 | 62.5% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY | 36 | 25 | 11 | 43.6% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES | | | | | | | | |
| 16 UNITS (BBL) | 36,067 | 18,731 | 17,336 | 92.6% | 133,253 | 88,919 | 44,334 | 49.9% |
| 17 UNIT COST (\$/BBL) | 35.74 | 44.10 | (8.37) | -19.0% | 40.96 | 41.50 | (0.54) | -1.3% |
| 18 AMOUNT (\$) | 1,288,908 | 826,117 | 462,791 | 56.0% | 5,457,688 | 3,690,160 | 1,767,528 | 47.9% |
| 19 BURNED | | | | | | | | |
| 20 UNITS (BBL) | 18,932 | 13,415 | 5,517 | 41.1% | 104,297 | 62,071 | 42,226 | 68.0% |
| 21 UNIT COST (\$/BBL) | 43.77 | 42.45 | 1.32 | 3.1% | 43.87 | 37.93 | 0.84 | 2.2% |
| 22 AMOUNT (\$) | 828,657 | 569,500 | 259,157 | 45.5% | 4,043,997 | 2,354,658 | 1,689,339 | 71.7% |
| 23 ENDING INVENTORY | | | | | | | | |
| 24 UNITS (BBL) | 77,484 | 82,746 | (5,262) | -6.4% | 77,484 | 82,746 | (5,262) | -6.4% |
| 25 UNIT COST (\$/BBL) | 37.74 | 39.18 | (1.44) | -3.7% | 37.74 | 39.18 | (1.44) | -3.7% |
| 26 AMOUNT (\$) | 2,924,372 | 3,241,804 | (317,432) | -9.8% | 2,924,372 | 3,241,804 | (317,432) | -9.8% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY, NORMAL | 110 | 119 | (9) | -7.7% | - | - | - | - |
| 29 DAYS SUPPLY, EMERGENCY | 11 | 12 | (1) | -6.4% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES | | | | | | | | |
| 31 UNITS (TONS) | 663,934 | 596,300 | 67,634 | 11.3% | 2,368,180 | 2,554,200 | (186,020) | -7.3% |
| 32 UNIT COST (\$/TON) | 48.19 | 48.15 | 0.05 | 0.1% | 47.49 | 47.78 | (0.29) | -0.6% |
| 33 AMOUNT (\$) | 31,995,557 | 28,709,250 | 3,286,307 | 11.4% | 112,466,387 | 122,038,999 | (9,572,612) | -7.8% |
| 34 BURNED | | | | | | | | |
| 35 UNITS (TONS) | 491,369 | 495,526 | (4,157) | -0.8% | 2,133,740 | 2,128,025 | 5,715 | 0.3% |
| 36 UNIT COST (\$/TON) | 47.56 | 48.46 | (0.90) | -1.9% | 46.53 | 47.68 | (1.15) | -2.4% |
| 37 AMOUNT (\$) | 23,369,261 | 24,011,316 | (642,055) | -2.7% | 99,283,251 | 101,466,432 | (2,183,181) | -2.2% |
| 38 ENDING INVENTORY | | | | | | | | |
| 39 UNITS (TONS) | 672,797 | 881,330 | (208,533) | -23.7% | 672,797 | 881,330 | (208,533) | -23.7% |
| 40 UNIT COST (\$/TON) | 47.47 | 47.49 | (0.02) | 0.0% | 47.47 | 47.49 | (0.02) | 0.0% |
| 41 AMOUNT (\$) | 31,940,620 | 41,857,714 | (9,917,094) | -23.7% | 31,940,620 | 41,857,714 | (9,917,094) | -23.7% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY | 33 | 44 | (11) | -23.9% | - | - | - | - |
| NATURAL GAS⁽⁴⁾ | | | | | | | | |
| 44 PURCHASES | | | | | | | | |
| 45 UNITS (MCF) | 1,743,750 | 2,322,849 | (579,099) | -24.9% | 2,552,750 | 3,673,175 | (1,120,425) | -30.5% |
| 46 UNIT COST (\$/MCF) | 7.24 | 7.29 | (0.04) | -0.6% | 8.34 | 7.30 | 1.04 | 14.2% |
| 47 AMOUNT (\$) | 12,629,010 | 16,925,628 | (4,296,618) | -25.4% | 21,277,606 | 26,800,176 | (5,522,570) | -20.6% |
| 48 BURNED | | | | | | | | |
| 49 UNITS (MCF) | 1,743,750 | 2,322,849 | (579,099) | -24.9% | 2,552,750 | 3,673,175 | (1,120,425) | -30.5% |
| 50 UNIT COST (\$/MCF) | 7.24 | 7.29 | (0.04) | -0.6% | 8.34 | 7.30 | 1.04 | 14.2% |
| 51 AMOUNT (\$) | 12,629,010 | 16,925,628 | (4,296,618) | -25.4% | 21,277,606 | 26,800,176 | (5,522,570) | -20.6% |
| 52 ENDING INVENTORY | | | | | | | | |
| 53 UNITS (MCF) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 UNIT COST (\$/MCF) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 55 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY | 0 | 0 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF APRIL 2003

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED. | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY | 0 | 0 | 0 | 0.0% | - | - | - | - |

(1) RECONCILIATION - HEAVY OIL

| | |
|---|---------|
| DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO | |
| | DOLLARS |
| IGNITION | 3,273 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 3,273 |

(2) RECONCILIATION - LIGHT OIL

| | | | |
|---|---------|-----------|--|
| DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO | | | |
| | UNITS | DOLLARS | |
| START-UP FUEL | 0 | 0 | |
| IGNITION | (6,288) | (225,783) | |
| OTHER USAGE | (1,698) | (65,040) | |
| TOTAL | (7,984) | (290,823) | |

(3) RECONCILIATION - COAL

| | |
|---|-----------|
| DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO | |
| | DOLLARS |
| FUEL ANALYSIS | 51,232 |
| IGNITION #2 OIL | 222,510 |
| IGNITION PROPANE | 18,553 |
| AERIAL SURVEY ADJ | (523,022) |
| ADDITIVES | 11,505 |
| GREEN FUEL | 0 |
| TOTAL | (219,222) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|--|-----------------|----------------|--------------------------|-------------------------|-------------------------|----------------|---------------------------------------|----------------------------------|-----------------------------|-------------------|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES | |
| ESTIMATED: | | | | | | | | | | |
| VARIOUS | JURISDIC | SCH - D | 2,879 0 | 0 0 | 2,879 0 | 2 376 | 2 376 | 68,400 00 | 68,400 00 | |
| HARDEE PWR PARTNERS | SEPARATED | CONTRACT | 0 0 | 0 0 | 0 0 | 0 000 | 0 000 | 0 00 | 0 00 | |
| VARIOUS | JURISDIC | SCH - MB | 73,701 0 | 0 0 | 73,701 0 | 3 687 | 5 249 | 2,717,600 00 | 3,868,500 00 | 913,600 00 |
| TOTAL | | | 76,580 0 | 0 0 | 76,580 0 | 3 638 | 5 141 | 2,786,000 00 | 3,936,900 00 | 913,600 00 |
| ACTUAL: | | | | | | | | | | |
| SEMINOLE ELEC PRECO-1 | JURISDIC | SCH - D | 1,242 3 | 1 3 | 1,241 0 | 3 123 | 3 123 | 38,756 36 | 38,756 36 | |
| SEMINOLE ELEC HARDEE | JURISDIC | SCH - D | 1,109 0 | 0 0 | 1,109 0 | 2 697 | 2 697 | 29,904 39 | 29,904 39 | |
| FLA PWR CORP | | SCH - MA | 230 0 | 0 0 | 230 0 | 1 994 | 2 240 | 4,586 95 | 5,151 57 | (318 58) |
| FLA PWR & LIGHT | | SCH - MA | 5,800 0 | 0 0 | 5,800 0 | 1 823 | 2 480 | 105,723 00 | 143,842 90 | 15,847 90 |
| CITY OF LAKELAND | | SCH - MA | 1,610 0 | 0 0 | 1,610 0 | 1 872 | 3 528 | 30,135 50 | 56,766 08 | 20,448 18 |
| SEMINOLE ELEC CO-OP | | SCH - MA | 990 0 | 0 0 | 990 0 | 2 649 | 3 716 | 26,225 95 | 36,791 29 | 6,763 74 |
| THE ENERGY AUTHORITY | | SCH - MA | 31 0 | 0 0 | 31 0 | 4 469 | 4 899 | 1,385 39 | 1,518 75 | 14 32 |
| CARGILL ALLIANT | | SCH - MA | 82 0 | 0 0 | 82 0 | 1 585 | 1 798 | 1,299 70 | 1,474 63 | (139 96) |
| NEW SMYRNA BEACH | | SCH - MA | 1,800 0 | 0 0 | 1,800 0 | 6 557 | 7 580 | 118,020 00 | 136,433 37 | 11,501 37 |
| ORLANDO UTILITIES | | SCH - MA | 2,645 0 | 0 0 | 2,645 0 | 3 489 | 4 268 | 92,273 85 | 112,892 42 | 10,461 77 |
| HARDEE PWR PART TO FLA PWR CORP * | | SCH - MA | 50 0 | 0 0 | 50 0 | 4 476 | 4 490 | 2,238 21 | 2,245 21 | |
| HARDEE PWR PART TO FLA PWR & LIGHT* | | SCH - MA | 300 0 | 0 0 | 300 0 | 4 800 | 4 814 | 14,399 20 | 14,441 20 | |
| HARDEE PWR PART TO CITY OF LAKELAND * | | SCH - MA | 25 0 | 0 0 | 25 0 | 4 091 | 4 105 | 1,022 68 | 1,026 18 | |
| HARDEE PWR PART TO THE ENERGY AUTH * | | SCH - MA | 35 0 | 0 0 | 35 0 | 5 030 | 5 044 | 1,760 52 | 1,765 42 | |
| CARGILL ALLIANT | | SCH - OATT | 0 0 | 0 0 | 0 0 | 0 000 | 0 000 | 0 00 | 0 00 | |
| ADJUSTMENTS | | | | | | | | | | |
| HPP TO FLA PWR & LIGHT | MAR 2003 | SCH - MA | (100 0) | 0 0 | (100 0) | 5 404 | 0 000 | (5,404 00) | (5,404 00) | |
| HPP TO FLA PWR & LIGHT** | MAR 2003 | SCH - MA | 100 0 | 0 0 | 100 0 | 5 549 | 0 000 | 5,549 48 | 5,563 48 | |
| HPP TO THE ENERGY AUTH | MAR 2002 | SCH - MA | (180 0) | 0 0 | (180 0) | 5 186 | 5 186 | (9,334 80) | (9,334 80) | |
| HPP TO THE ENERGY AUTH ** | MAR 2003 | SCH - MA | 180 0 | 0 0 | 180 0 | 6 062 | 6 076 | 10,910 72 | 10,935 92 | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD | | | 2,351 3 | 1 3 | 2,350 0 | 2 922 | 2 922 | 68,660 75 | 68,660 75 | |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 13,598 0 | 0 0 | 13,598 0 | 2 947 | 3 795 | 400,792 35 | 516,109 62 | 64,578 74 |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD | | | 0 0 | 0 0 | 0 0 | 0 000 | 0 000 | 0 00 | 0 00 | |
| TOTAL | | | 15,949 3 | 1 3 | 15,948 0 | 2 944 | 3 667 | 469,453 10 | 584,770 37 | 64,578 74 |
| CURRENT MONTH. | | | | | | | | | | |
| DIFFERENCE | | | (60,630 7) | 1 3 | (60,632 0) | (0 694) | (1 474) | (2,316,546 90) | (3,352,129 63) | (849,021 26) |
| DIFFERENCE % | | | -79 2% | 0 0% | -79 2% | -19 1% | -28 7% | -83 1% | -85 1% | -92 9% |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 79,130 4 | 61 3 | 79,069 1 | 3 078 | 4 139 | 2,433,819 25 | 3,272,277 06 | 565,642 82 |
| ESTIMATED | | | 136,843 0 | 0 0 | 136,843 0 | 3 251 | 4 603 | 4,448,900 00 | 6,298,700 00 | 1,446,200 00 |
| DIFFERENCE | | | (57,712 6) | 61 3 | (57,773 9) | (0 173) | (0 464) | (2,015,080 75) | (3,026,422 94) | (880,557 18) |
| DIFFERENCE % | | | -42 2% | 0 0% | -42 2% | -5 3% | -10 1% | -45 3% | -48 0% | -60 9% |

* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$4,364 95 HAS BEEN EXCLUDED

** SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$2,363 88 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | |
|-------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|----------------|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | SCH - J | 1,322.0 | 0.0 | 800.0 | 522.0 | 6.3 | 6.3 | 32,900.00 | |
| HARDEE POWER PARTNERS | IPP | 24,660.0 | 0.0 | 0.0 | 24,660.0 | 0.889 | 0.889 | 1,685,500.00 | |
| VARIOUS | OTHER | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| VARIOUS | MKT BASE | 37,637.0 | 0.0 | 0.0 | 37,637.0 | 4.914 | 4.914 | 1,849,600.00 | |
| TOTAL | | 63,619.0 | 0.0 | 800.0 | 62,819.0 | 5.680 | 5.680 | 3,568,000.00 | |
| ACTUAL: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 42,579.0 | 0.0 | 0.0 | 42,579.0 | 6.361 | 6.361 | 2,708,651.81 | |
| HARDEE PWR. PART.-OTHERS | IPP | 410.0 | 0.0 | 0.0 | 410.0 | 4.041 | 4.041 | 16,568.05 | |
| FLA. POWER CORP | SCH - J | 12,215.0 | 0.0 | 218.0 | 11,997.0 | 5.391 | 5.391 | 646,760.00 | |
| FLA. POWER & LIGHT | SCH - J | 9,773.0 | 0.0 | 288.8 | 9,484.2 | 4.597 | 4.597 | 435,986.98 | |
| CITY OF LAKELAND | SCH - J | 1,396.0 | 0.0 | 0.0 | 1,396.0 | 6.938 | 6.938 | 96,849.50 | |
| ORLANDO UTIL. COMM | SCH - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| CAROLINA POWER & LIGHT | SCH - J | 2,935.0 | 0.0 | 0.0 | 2,935.0 | 5.721 | 5.721 | 167,917.00 | |
| THE ENERGY AUTHORITY | SCH - J | 8,399.0 | 0.0 | 0.0 | 8,399.0 | 5.514 | 5.514 | 463,117.00 | |
| REEDY CREEK | SCH - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| OKEELANTA | SCH - J | 13,160.0 | 0.0 | 0.0 | 13,160.0 | 4.562 | 4.562 | 600,393.60 | |
| TALLAHASSEE | SCH - J | 204.0 | 0.0 | 0.0 | 204.0 | 6.192 | 6.192 | 12,632.28 | |
| CALPINE | SCH - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| CARGILL ALLIANT | SCH - J | 5,143.0 | 0.0 | 0.0 | 5,143.0 | 5.798 | 5.798 | 298,177.00 | |
| CONOCO | SCH - J | 243.0 | 0.0 | 0.0 | 243.0 | 5.033 | 5.033 | 12,230.00 | |
| CORAL POWER | SCH - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| RELIANT | SCH - J | 1,593.0 | 0.0 | 0.0 | 1,593.0 | 9.200 | 9.200 | 146,556.00 | |
| SEMINOLE ELEC. CO-OP | SCH - J | 3,763.0 | 0.0 | 0.0 | 3,763.0 | 4.436 | 4.436 | 166,928.72 | |
| DUKE ENERGY | SCH - J | 1,027.0 | 0.0 | 0.0 | 1,027.0 | 6.600 | 6.600 | 67,782.00 | |
| DYNEGY POWER MARKETING | SCH - J | 211.0 | 0.0 | 0.0 | 211.0 | 6.500 | 6.500 | 13,715.00 | |
| RINGHAVER | SCH - J | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 154,255.33 | |
| FLA. POWER CORP | SCH - D | 53,250.0 | 0.0 | 0.0 | 53,250.0 | 4.323 | 4.323 | 2,302,027.50 | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | Mar 2003 | IPP | (47,585.0) | 0.0 | 0.0 | (47,585.0) | 7.211 | 7.211 | (3,431,126.85) |
| HARDEE PWR. PART.-NATIVE | Mar 2003 | IPP | 47,585.0 | 0.0 | 0.0 | 47,585.0 | 6.609 | 6.609 | 3,144,820.86 |
| HARDEE PWR. OTHER | Mar 2003 | IPP | (280.0) | 0.0 | 0.0 | (280.0) | 5.264 | 5.264 | (14,738.80) |
| HARDEE PWR. OTHER | Mar 2003 | IPP | 280.0 | 0.0 | 0.0 | 280.0 | 5.278 | 5.278 | 14,778.00 |
| FLA. POWER CORP. | Mar 2003 | SCH - D | (78,500.0) | 0.0 | 0.0 | (78,500.0) | 2.500 | 2.500 | (3,238,880.00) |
| FLA. POWER CORP. | Mar. 2003 | SCH - D | 78,500.0 | 0.0 | 0.0 | 78,500.0 | 2.552 | 2.552 | 3,308,745.00 |
| FLA. POWER CORP. | Feb 2003 | SCH - D | (45,900.0) | 0.0 | 0.0 | (45,900.0) | (17.797) | (17.797) | (1,962,561.27) |
| FLA. POWER CORP. | Feb. 2003 | SCH - D | 45,900.0 | 0.0 | 0.0 | 45,900.0 | 0.000 | 0.000 | 2,003,412.27 |
| OKEELANTA | Mar. 2003 | SCH - J | (12,198.0) | 0.0 | 0.0 | (12,198.0) | 0.000 | 0.000 | (578,371.95) |
| OKEELANTA | Mar 2003 | SCH - J | 12,198.0 | 0.0 | 0.0 | 12,198.0 | 37.720 | 37.720 | 612,408.11 |
| TOTAL | | 156,301.0 | 0.0 | 506.8 | 155,794.2 | 5.243 | 5.243 | 8,169,033.14 | |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 92,682.0 | 0.0 | (293.2) | 92,975.2 | (0.437) | (0.437) | 4,601,033.14 | |
| DIFFERENCE % | | 145.7% | 0.0% | -36.7% | 148.0% | -7.7% | -7.7% | 129.0% | |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 787,344.0 | 0.0 | 8,236.0 | 779,108.0 | 5.663 | 5.663 | 44,120,195.94 | |
| ESTIMATED | | 436,616.0 | 0.0 | 5,277.0 | 431,339.0 | 4.919 | 4.919 | 21,216,800.00 | |
| DIFFERENCE | | 350,728.0 | 0.0 | 2,959.0 | 347,769.0 | 0.744 | 0.744 | 22,903,395.94 | |
| DIFFERENCE % | | 80.3% | 0.0% | 56.1% | 80.6% | 15.1% | 15.1% | 107.9% | |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 40,097.0 | 0.0 | 0.0 | 40,097.0 | 2.674 | 2.674 | 1,072,300.00 |
| TOTAL | | <u>40,097.0</u> | <u>0.0</u> | <u>0.0</u> | <u>40,097.0</u> | <u>2.674</u> | <u>2.674</u> | <u>1,072,300.00</u> |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN | 18,355.0 | 0.0 | 0.0 | 18,355.0 | 1.891 | 1.891 | 347,106.43 |
| McKAY BAY REFUSE | COGEN. | 12,852.0 | 0.0 | 0.0 | 12,852.0 | 1.891 | 1.891 | 243,038.70 |
| ORANGE COGENERATION L.P. | COGEN | 7,590.0 | 0.0 | 0.0 | 7,590.0 | 1.782 | 1.782 | 135,233.28 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 565.0 | 0.0 | 0.0 | 565.0 | 4.353 | 4.353 | 24,596.99 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC | COGEN | 163.0 | 0.0 | 0.0 | 163.0 | 3.565 | 3.565 | 5,810.50 |
| IMC-AGRICO-NEW WALES | COGEN | 392.0 | 0.0 | 0.0 | 392.0 | 3.814 | 3.814 | 14,951.44 |
| IMC-AGRICO-S. PIERCE | COGEN. | 10,114.0 | 0.0 | 0.0 | 10,114.0 | 3.734 | 3.734 | 377,686.12 |
| AUBURNDALE POWER PARTNERS | COGEN. | 15.0 | 0.0 | 0.0 | 15.0 | 4.276 | 4.276 | 641.39 |
| CUTRALE CITRUS | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR APRIL 2003 | | <u>50,046.0</u> | <u>0.0</u> | <u>0.0</u> | <u>50,046.0</u> | <u>2.296</u> | <u>2.296</u> | <u>1,149,064.85</u> |
| ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (13,540.0) | 0.0 | 0.0 | (13,540.0) | 2.110 | 2.110 | (285,649.36) |
| | | 13,540.0 | 0.0 | 0.0 | 13,540.0 | 2.106 | 2.106 | 285,149.53 |
| McKAY BAY REFUSE | COGEN. | (11,929.0) | 0.0 | 0.0 | (11,929.0) | 2.101 | 2.101 | (250,678.87) |
| | | 11,929.0 | 0.0 | 0.0 | 11,929.0 | 2.098 | 2.098 | 250,248.07 |
| ORANGE COGENERATION L.P. | COGEN. | (5,152.0) | 0.0 | 0.0 | (5,152.0) | 2.005 | 2.005 | (103,305.22) |
| | | 5,152.0 | 0.0 | 0.0 | 5,152.0 | 2.000 | 2.000 | 103,052.42 |
| CARGILL RIDGEWOOD | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN | (1,423.0) | 0.0 | 0.0 | (1,423.0) | 3.212 | 3.212 | (45,713.66) |
| | | 1,423.0 | 0.0 | 0.0 | 1,423.0 | 3.284 | 3.284 | 46,735.06 |
| CARGILL MULBERRY | COGEN | (8,016.0) | 0.0 | 0.0 | (8,016.0) | 2.977 | 2.977 | (238,632.26) |
| | | 8,016.0 | 0.0 | 0.0 | 8,016.0 | 3.049 | 3.049 | 244,385.99 |
| CARGILL MILLPOINT | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC | COGEN. | (478.0) | 0.0 | 0.0 | (478.0) | 2.962 | 2.962 | (14,158.32) |
| | | 478.0 | 0.0 | 0.0 | 478.0 | 3.034 | 3.034 | 14,501.42 |
| IMC-AGRICO-NEW WALES | COGEN | (446.0) | 0.0 | 0.0 | (446.0) | 2.729 | 2.729 | (12,173.56) |
| | | 446.0 | 0.0 | 0.0 | 446.0 | 2.801 | 2.801 | 12,493.69 |
| IMC-AGRICO-S. PIERCE | COGEN. | (9,407.0) | 0.0 | 0.0 | (9,407.0) | 2.969 | 2.969 | (279,325.01) |
| | | 9,407.0 | 0.0 | 0.0 | 9,407.0 | 3.041 | 3.041 | 286,077.17 |
| AUBURNDALE POWER PARTNERS | COGEN. | (350.0) | 0.0 | 0.0 | (350.0) | 2.063 | 2.063 | (7,220.88) |
| | | 350.0 | 0.0 | 0.0 | 350.0 | 2.135 | 2.135 | 7,472.11 |
| CUTRALE CITRUS | COGEN | (1.0) | 0.0 | 0.0 | (1.0) | 2.066 | 2.066 | (20.66) |
| | | 1.0 | 0.0 | 0.0 | 1.0 | 1.992 | 1.992 | 19.92 |
| SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2003 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>13,257.58</u> |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|------------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ADJUSTMENTS FOR THE MONTH OF: MARCH 2003 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (12,154.0) | 0.0 | 0.0 | (12,154.0) | 2.087 | 2.087 | (253,628.10) |
| | | 12,154.0 | 0.0 | 0.0 | 12,154.0 | 2.109 | 2.109 | 256,268.24 |
| McKAY BAY REFUSE | COGEN | (13,334.0) | 0.0 | 0.0 | (13,334.0) | 2.078 | 2.078 | (277,135.46) |
| | | 13,334.0 | 0.0 | 0.0 | 13,334.0 | 2.099 | 2.099 | 279,904.38 |
| ORANGE COGENERATION L P | COGEN. | (5,704.0) | 0.0 | 0.0 | (5,704.0) | 1.947 | 1.947 | (111,035.70) |
| | | 5,704.0 | 0.0 | 0.0 | 5,704.0 | 1.967 | 1.967 | 112,211.47 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MULBERRY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CF INDUSTRIES INC | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-S PIERCE | COGEN | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR THE MONTH OF: MARCH 2003 | | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> | <u>0.000</u> | <u>0.000</u> | <u>6,584.83</u> |
| GRAND TOTAL | | <u>50,046.0</u> | <u>0.0</u> | <u>0.0</u> | <u>50,046.0</u> | <u>2.336</u> | <u>2.336</u> | <u>1,168,907.26</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 9,949.0 | 0.0 | 0.0 | 9,949.0 | (0.339) | (0.339) | 96,607.26 |
| DIFFERENCE % | | 24.8% | 0.0% | 0.0% | 24.8% | -12.7% | -12.7% | 9.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 197,869.0 | 0.0 | 0.0 | 197,869.0 | 2.499 | 2.499 | 4,944,238.35 |
| ESTIMATED | | 137,249.0 | 0.0 | 0.0 | 137,249.0 | 2.584 | 2.584 | 3,545,900.00 |
| DIFFERENCE | | 60,620.0 | 0.0 | 0.0 | 60,620.0 | (0.085) | (0.085) | 1,398,338.35 |
| DIFFERENCE % | | 44.2% | 0.0% | 0.0% | 44.2% | (0.033) | (0.033) | 39.4% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) TRANSACTION COSTS CENTS/KWH | (5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4) | (6) COST IF GENERATED | | (7) FUEL SAVINGS (6B)-5 |
|--------------------------|---------------------------|----------------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | |
| VARIOUS | ECON. | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ACTUAL: | | | | | | | |
| FLA. PWR CORP | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FLA PWR. & LIGHT | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF LAKELAND | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FT. PIERCE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF GAINESVILLE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF HOMESTEAD | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| JACKSONVILLE ELEC AUTH | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| LAKE WORTH UTILITIES | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL COMM | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELECTRIC CO-OP. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TALLAHASSEE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF VERO BEACH | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KISSIMMEE ELEC UTIL | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CITY OF NEW SMYRNA BCH. | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| KEY WEST | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| FMPA | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OGLETHORPE | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| PECO | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | ECON.-C | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| TOTAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CURRENT MONTH: | | | | | | | |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| PERIOD TO DATE: | | | | | | | |
| ACTUAL | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ESTIMATED | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE | | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| DIFFERENCE % | | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY**

SCHEDULE A1
PAGE 1 OF 2
REVISED MAY 2003

MONTH OF: MARCH 2003

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|--------------------|---------------|------------------|------------------|-----------------|--------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 32,533,978 | 33,837,562 | (1,303,584) | -3.9% | 1,246,644 | 1,290,306 | (43,662) | -3.4% | 2.60972 | 2.62244 | (0.01272) | -0.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (5,269) | (6,000) | 731 | -12.2% | 1,246,644 (a) | 1,290,306 (a) | (43,662) | -3.4% | (0.00042) | (0.00047) | 0.00004 | -9.1% |
| 4b. Adjustments to Fuel Cost (1) | (2,253) | 0 | (2,253) | 0.0% | 1,246,644 (a) | 1,290,306 (a) | (43,662) | -3.4% | (0.00018) | 0.00000 | (0.00018) | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 34,583 | (34,583) | -100.0% | 1,246,644 (a) | 1,290,306 (a) | (43,662) | -3.4% | 0.00000 | 0.00268 | (0.00268) | -100.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 32,526,456 | 33,866,145 | (1,339,689) | -4.0% | 1,246,644 | 1,290,306 | (43,662) | -3.4% | 2.60912 | 2.62466 | (0.01554) | -0.6% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 13,922,672 | 5,896,100 | 8,026,572 | 136.1% | 238,528 | 122,522 | 116,006 | 94.7% | 5.83691 | 4.81228 | 1.02463 | 21.3% |
| 7. Energy Cost of Sch C,X Econ. Purch (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,347,837 | 1,023,800 | 324,237 | 31.7% | 49,744 | 39,467 | 10,277 | 26.0% | 2.70955 | 2.59356 | 0.11599 | 4.5% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 15,270,509 | 6,919,700 | 8,350,809 | 120.7% | 288,272 | 161,989 | 126,283 | 78.0% | 5.29726 | 4.27171 | 1.02555 | 24.0% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,534,916 | 1,452,295 | 82,621 | 5.7% | | | | |
| 14. Fuel Cost of Sch. D Junsd. Sales (A6) | 53,992 | 78,800 | (24,808) | -31.5% | 2,289 | 3,124 | (835) | -26.7% | 2.35876 | 2.52241 | (0.16365) | -6.5% |
| 15. Fuel Cost of Sch. OATT Junsd. Sales (A6) | 548 | 0 | 548 | 0.0% | 8 | 0 | 8 | 0.0% | 8.85000 | 0.00000 | 8.85000 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of HPP Sch. D Separ. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 18. Fuel Cost of Market Base Sales (A6) | 1,182,886 | 1,025,700 | 157,186 | 15.3% | 41,328 | 36,664 | 4,664 | 12.7% | 2.86219 | 2.79757 | 0.06462 | 2.3% |
| 19. Gains on Market Based Sales | 285,858 | 425,800 | (139,942) | -32.9% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 1,523,284 | 1,530,300 | (7,016) | -0.5% | 43,625 | 39,788 | 3,837 | 9.6% | 3.49177 | 3.84613 | (0.35437) | -9.2% |
| 21. Net Inadvertent Interchange | | | | | (900) | 0 | (900) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 104 | 0 | 104 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 660 | 600 | 60 | 10.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 46,273,681 | 39,255,545 | 7,018,136 | 17.9% | 1,489,835 | 1,411,907 | 77,928 | 5.5% | 3.10596 | 2.78032 | 0.32564 | 11.7% |
| 25. Net Unbilled | 3,202,059 (a) | 1,176,576 (a) | 2,025,483 | 172.2% | 103,094 | 42,318 | 60,776 | 143.6% | 3.10596 | 2.78032 | 0.32564 | 11.7% |
| 26. Company Use | 114,020 (a) | 111,213 (a) | 2,807 | 2.5% | 3,671 | 4,000 | (329) | -8.2% | 3.10597 | 2.78033 | 0.32564 | 11.7% |
| 27. T & D Losses | 2,353,759 (a) | 1,921,379 (a) | 432,380 | 22.5% | 75,782 | 69,106 | 6,676 | 9.7% | 3.10596 | 2.78032 | 0.32564 | 11.7% |
| 28. System KWH Sales | 46,273,681 | 39,255,545 | 7,018,136 | 17.9% | 1,307,288 | 1,296,483 | 10,805 | 0.8% | 3.53967 | 3.02785 | 0.51182 | 16.9% |
| 29. Wholesale KWH Sales | (1,917,932) | (925,010) | (992,922) | 107.3% | (54,184) | (30,550) | (23,634) | 77.4% | 3.53967 | 3.02786 | 0.51181 | 16.9% |
| 30. Jurisdictional KWH Sales | 44,355,749 | 38,330,535 | 6,025,214 | 15.7% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 3.53967 | 3.02785 | 0.51182 | 16.9% |
| 31. Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 44,406,315 | 38,374,232 | 6,032,083 | 15.7% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 3.54371 | 3.03130 | 0.51240 | 16.9% |
| 33. Peabody Coal Contract Buy-Out Amort. Junsd | 268,193 | 273,197 | (5,004) | -1.8% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 0.02140 | 0.02158 | (0.00018) | -0.8% |
| 34. Adjustment | 0 | 0 | 0 | 0.0% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. Adjustment | 0 | 0 | 0 | 0.0% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | 263,799 | 263,799 | 0 | 0.0% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 0.02105 | 0.02084 | 0.00021 | 1.0% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 44,938,307 | 38,911,228 | 6,027,079 | 15.5% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 3.58616 | 3.07372 | 0.51244 | 16.7% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.58874 | 3.07593 | 0.51281 | 16.7% |
| 40. GPIF * (Already Adjusted for Taxes) | (68,561) | (69,203) | 642 | -0.9% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | (0.00547) | (0.00547) | (0.00000) | 0.1% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 44,869,746 | 38,842,025 | 6,027,721 | 15.5% | 1,253,104 | 1,265,933 | (12,829) | -1.0% | 3.58327 | 3.07046 | 0.51281 | 16.7% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.583 | 3.070 | 0.513 | 16.7% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1
PAGE 2 OF 2
REVISED MAY 2003

PERIOD TO DATE THROUGH: MARCH 2003

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|--------------------|-------------------|--------------|------------------|------------------|------------------|--------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 89,262,593 | 89,696,977 | (434,384) | -0.5% | 3,675,947 | 3,785,455 | (109,508) | -2.9% | 2.42829 | 2.36952 | 0.05877 | 2.5% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch Wheeling Losses) | (15,748) | (18,000) | 2,252 | -12.5% | 3,675,947 (a) | 3,785,455 (a) | (109,508) | -2.9% | (0.00043) | (0.00048) | 0.00005 | -9.9% |
| 4b. Adjustments to Fuel Cost (1) | (6,873) | 0 | (6,873) | 0.0% | 3,675,947 (a) | 3,785,455 (a) | (109,508) | -2.9% | (0.00019) | 0.00000 | (0.00019) | 0.0% |
| 4c. Adjustments to Fuel Cost (2) | 0 | 103,749 | (103,749) | -100.0% | 3,675,947 (a) | 3,785,455 (a) | (109,508) | -2.9% | 0.00000 | 0.00274 | (0.00274) | -100.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 89,239,972 | 89,782,726 | (542,754) | -0.6% | 3,675,947 | 3,785,455 | (109,508) | -2.9% | 2.42767 | 2.37178 | 0.05589 | 2.4% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 35,951,163 | 17,648,800 | 18,302,363 | 103.7% | 623,314 | 368,520 | 254,794 | 69.1% | 5.76775 | 4.78910 | 0.97864 | 20.4% |
| 7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 3,775,331 | 2,473,600 | 1,301,731 | 52.6% | 147,823 | 97,152 | 50,671 | 52.2% | 2.55395 | 2.54611 | 0.00784 | 0.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 39,726,494 | 20,122,400 | 19,604,094 | 97.4% | 771,137 | 465,672 | 305,465 | 65.6% | 5.15168 | 4.32115 | 0.83052 | 19.2% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 4,447,084 | 4,251,127 | 195,957 | 4.6% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 150,648 | 204,600 | (53,952) | -26.4% | 6,383 | 8,625 | (2,242) | -26.0% | 2.36014 | 2.37217 | (0.01203) | -0.5% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 1,928 | 0 | 1,928 | 0.0% | 60 | 0 | 60 | 0.0% | 3.21333 | 0.00000 | 3.21333 | 0.0% |
| 16. Fuel Cost of Other Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of HPP Sch. D Separ. Sales (A6) | 121,809 | 0 | 121,809 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 18. Fuel Cost of Market Base Sales (A6) | 1,689,982 | 1,458,300 | 231,682 | 15.9% | 56,679 | 51,638 | 5,041 | 9.8% | 2.98167 | 2.82408 | 0.15759 | 5.6% |
| 19. Gains on Market Based Sales | 501,064 | 532,600 | (31,536) | -5.9% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 2,465,431 | 2,195,500 | 269,931 | 12.3% | 63,122 | 60,263 | 2,859 | 4.7% | 3.90582 | 3.64320 | 0.26262 | 7.2% |
| 21. Net Inadvertent Interchange | | | | | (407) | 0 | (407) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Deliv'd. | | | | | 45 | 0 | 45 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 1,276 | 900 | 376 | 41.8% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 126,501,035 | 107,709,626 | 18,791,409 | 17.4% | 4,382,324 | 4,189,964 | 192,360 | 4.6% | 2.88662 | 2.57066 | 0.31596 | 12.3% |
| 25. Net Unbilled | 1,586,616 (a) | 701,315 (a) | 885,301 | 126.2% | 31,381 | 23,635 | 7,746 | 32.8% | 5.05598 | 2.96727 | 2.08870 | 70.4% |
| 26. Company Use | 328,041 (a) | 308,526 (a) | 19,515 | 6.3% | 11,412 | 12,000 | (588) | -4.9% | 2.87453 | 2.57105 | 0.30348 | 11.8% |
| 27. T & D Losses | 2,932,638 (a) | 1,500,704 (a) | 1,431,934 | 95.4% | 97,586 | 51,464 | 46,122 | 89.6% | 3.00518 | 2.91601 | 0.08917 | 3.1% |
| 28. System KWH Sales | 126,501,035 | 107,709,626 | 18,791,409 | 17.4% | 4,241,945 | 4,102,865 | 139,080 | 3.4% | 2.98215 | 2.82523 | 0.35692 | 13.6% |
| 29. Wholesale KWH Sales | (4,245,168) | (1,977,716) | (2,267,452) | 114.7% | (138,710) | (73,843) | (64,867) | 87.8% | 3.06046 | 2.67827 | 0.38219 | 14.3% |
| 30. Jurisdictional KWH Sales | 122,255,867 | 105,731,910 | 16,523,957 | 15.6% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 2.97950 | 2.62426 | 0.35524 | 13.5% |
| 31. Jurisdictional Loss Multiplier - 1.00114 | | | | | | | | | 1.00114 | 1.00114 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 122,395,239 | 105,852,315 | 16,542,924 | 15.6% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 2.98290 | 2.62725 | 0.35565 | 13.5% |
| 33. Peabody Coal Contract Buy-Out Amort. Jurisd. | 819,061 | 831,685 | (12,624) | -1.5% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 0.01996 | 0.02064 | (0.00068) | -3.3% |
| 34. Adjustment | 0 | 0 | 0 | 0.0% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. Adjustment | 0 | 0 | 0 | 0.0% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | 791,397 | 791,397 | 0 | 0.0% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 0.01929 | 0.01964 | (0.00036) | -1.8% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 124,005,697 | 107,475,397 | 16,530,300 | 15.4% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 3.02214 | 2.66753 | 0.35461 | 13.3% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | | | | | | | | | 3.02432 | 2.66945 | 0.35487 | 13.3% |
| 40. GPIF * (Already Adjusted for Taxes) | (206,967) | (207,609) | 642 | -0.3% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | (0.00504) | (0.00515) | 0.00011 | -2.1% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 123,798,730 | 107,267,788 | 16,530,942 | 15.4% | 4,103,235 | 4,029,022 | 74,213 | 1.8% | 3.01928 | 2.66430 | 0.35498 | 13.3% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.019 | 2.664 | 0.355 | 13.3% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

REVISED MAY 2003

MONTH OF: MARCH 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|------------------|--------------|-------------|--------|----------------|-------------|--------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. 1. JURISDICTIONAL FUEL REVENUE | 37,106,542 | 37,939,683 | (833,141) | -2.2% | 121,750,361 | 120,782,037 | 968,324 | 0.8% | |
| 2. 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | (263,799) | (263,799) | 0 | 0.0% | (791,397) | (791,397) | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | Note 1 68,561 | 69,203 | (642) | -0.9% | 206,967 | 207,609 | (642) | -0.3% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. OTHER ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 36,911,304 | 37,745,087 | (833,783) | -2.2% | 121,165,931 | 120,198,249 | 967,682 | 0.8% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 46,273,681 | 39,255,545 | 7,018,136 | 17.9% | 126,501,035 | 107,709,626 | 18,791,409 | 17.4% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9585524 | 0.9764362 | (0.0178838) | -1.8% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 44,355,749 | 38,330,535 | 6,025,214 | 15.7% | 122,255,867 | 105,731,910 | 16,523,957 | 15.6% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00114 | 1.00114 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 44,406,315 | 38,374,232 | 6,032,083 | 15.7% | 122,395,239 | 105,852,315 | 16,542,924 | 15.6% | |
| 6c. PEABODY COAL CONTR. BUY-OUT AMORT. | 279,790 | 279,790 | 0 | 0.0% | 846,963 | 846,963 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) PB. JURISD. | 268,193 | 273,197 | (5,004) | -1.8% | 819,061 | 831,685 | (12,624) | -1.5% | |
| 6e. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6f. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6h. JURISDIC. TOTAL FUEL & NET PWR INCL ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g) | 44,674,508 | 38,647,429 | 6,027,079 | 15.6% | 123,214,300 | 106,684,000 | 16,530,300 | 15.5% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h) | (7,763,204) | (902,342) | (6,860,862) | 760.3% | (2,048,369) | 13,514,249 | (15,562,618) | -115.2% | |
| 8. INTEREST PROVISION FOR THE MONTH | (29,695) | (29,843) | 148 | -0.5% | (95,947) | (60,067) | (35,880) | 59.7% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | (25,651,737) | (27,313,036) | 1,661,299 | -6.1% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | 263,799 | 263,799 | 0 | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (33,180,837) | (27,981,422) | (5,199,415) | 18.6% | NOT APPLICABLE | | | | |

Note 1: Includes adjustment of (\$789) for 2002 and \$98 for January & February 2003.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

REVISED MAY 2003

MONTH OF: MARCH 2003

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|--------------|----------------------|-------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | (25,651,737) | (27,313,036) | 1,661,299 | -6.1% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (33,151,142) | (27,951,579) | (5,199,563) | 18.6% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END TRUE-UP AMOUNT | (58,802,879) | (55,264,615) | (3,538,264) | 6.4% | NOT APPLICABLE | | | |
| 4. AVG TRUE-UP AMOUNT - (50% OF LINE D3) | (29,401,440) | (27,632,308) | (1,769,132) | 6.4% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 1.250 | 1.300 | (0) | -3.8% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 1.180 | 1.300 | (0) | -9.2% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 2.430 | 2.600 | (0) | -6.5% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 1.215 | 1.300 | (0) | -6.5% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.101 | 0.108 | (0) | -6.5% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | (29,695) | (29,843) | 148 | -0.5% | NOT APPLICABLE | | | |

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