

P.O. Box 3395 West Palm Beach, Florida 33402-3395

June 13, 2003

Ms. Blanca S. Bayo, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 030001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Ms. Bayo:

We are enclosing ten (10) copies of May 2003 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna division is higher than estimated due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is higher than expected due to fuel revenue being higher than projected.

Also enclosed are 10 copies of the revised April 2003 schedules for our Fernandina Beach Division. The change to the schedule is with regards to the period to date fuel costs.

Sincerely,

(Morto

Cheryl Martin Controller

Enclosure Cc: Kathy Welch/ FPSC Doc Horton George Bachman (no enclosure) Mark Cutshaw (no enclosure) Mario Lacaci (no enclosure) Jack English (no enclosure) Chuck Stein (no enclosure)



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Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: May 2003

SCHEDULE A1 PAGE 1 OF 2

	[DOLLARS	······			MWH				CENTS/KW		
		DULLARS		. –		MAAL				GENTS/KW	n	
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFERI AMOUNT	ENCE%
 Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) 					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	o	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	595,360	543,759	51,601	9.49%	28,083	25,649	2,434	9.49%	2.12	2.12	0	0.00%
 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 	391,342	397,498	(6,156)	-1.55%	28,083	25,649	2,434	9.49%	1.39352	1.54976	-0.15624	-10.08%
12 TOTAL COST OF PURCHASED POWER	986,702	941,257	45,445	4.83%	28,083	25,649	2,434	9.49%	3.51352	3.66976	-0.15624	-4.26%
 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) 					28,083	25,649	2,434	9.49%				
 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	986,702	941,257	45,445	4.83%	28,083	25,649	2,434	9.49%	3.51352	3.66976	-0.15624	-4.26%
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	110,711 808 39,457	661 *	56,876 147 1,805	105.65% 22.24% 4.79%	3,151 23 1,123	1,467 18 1,026	1,684 5 97	114.79% 27.78% 9.45%	0.46545 0.0034 0.16588	0.23267 0.00286 0.16273	0.23278 0.00054 0.00315	100.05% 18.88% 1.94%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	986,702	941,257	45,445	4.83%	23,786	23,138	648	2.80%	4.14825	4.06802	0.08023	1.97%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	986,702 1.000	941,257 1.000	45,445 0.000	4.83% 0.00%	23,786 1.000	23,138 1.000	648 0.000	2.80% 0.00%	4.14825 1.000	4.06802 1.000	0.08023 0.000	1.97% 0.00%
 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 	986,702	941,257	45,445	4.83%	23,786	23,138	648	2.80%	4.14825	4.06802	0.08023	1.97%
29 TRUE-UP**	6,202	6,202	0_	0.00%	23,786	23,138	648	2.80%	0.02607	0.0268	-0.00073	-2.72%
30 TOTAL JURISDICTIONAL FUEL COST	992,904	947,459	45,445	4.80%	23,786	23,138	648	2.80%	4.17432	4.09482	0.0795	1.94%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 4.17733 4.177	1.00072 4.09777 4.098	0 0.07956 0.079	0.00% 1.94% 1.93%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

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Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: May 2003

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SCHEDULE A1 PAGE 2 OF 2

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	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KW	н	
	ACTUAL	ESTIMATED	DIFFEF AMOUNT	RENCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL E	STIMATED		RENCE
Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	2,666,386	2,409,122	257,264	10.68%	125,773	113,635	12,138	10.68%	2.12	2.12005	-5E-05	0.00%
 Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a) 	1,943,258	1,860,285	82,973	4.46%	125,773	113,635	12,138	10.68%	1.54505	1.63707	-0.09202	-5.62%
12 TOTAL COST OF PURCHASED POWER	4,609,644	4,269,407	340,237	7.97%	125,773	113,635	12,138	10.68%	3.66505	3.75712	-0.09207	-2.45%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					125,773	113,635	12,138	10.68%				
 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,609,644	4,269,407	340,237	7.97%	125,773	113,635	12,138	10.68%	3.66505	3.75712	-0.09207	-2.45%
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	84,406 * 5,314 * 184,389 *	(355,799) * 4,095 *2* 170,761 *	440,205 1,219 13,628	-123.72% 29.77% 7.98%	2,303 145 5,031	(9,470) 109 4,545	11,773 36 486	-124.32% 33.03% 10.69%	0.07135 0.00449 0.15587	-0.30038 0.00346 0.14416	0. ['] 37173 0.00103 0.01171	-123.75% 29.77% 8.12%
24 SYSTEM KWH SALES	4,609,644	4,269,407	340,237	7.97%	118,294	118,451	(157)	-0.13%	3.89676	3.60436	0.2924	8.11%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional Will Sales Adjusted for	4,609,644 1.000	4,269,407 1.000	340,237 0.000	7.97% 0.00%	118,294 1.000	118,451 1.000	(157) 0.000	-0.13% 0.00%	3.89676 1.000	3.60436 1.000	0.2924 0.000	8.11% 0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF*	4,609,644	4,269,407	340,237	7.97%	118,294	118,451	(157)	-0.13%	3.89676	3.60436	0.2924	8.11%
29 TRUE-UP**	31,007	31,010	(3)	-0.01%	118,294	118,451	(157)	-0.13%	0.02621	0.02618	3E-05	0.11%
30 TOTAL JURISDICTIONAL FUEL COST	4,640,651	4,300,417	340,234	7.91%	118,294	118,451	(157)	-0.13%	3.92298	3.63055	0.29243	8.05%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 3.9258 3.926	1.00072 3.63316 3.633	0 0.29264 <u>0.293</u>	0.00% 8.05% 8.06%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: May 2003

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		CURRENT MONTH					PE	RIOD TO DAT	re		
	ACTUAL	ESTIMATED	DI AMOUNT	FFERENCE %		ACTUAL	E	STIMATED		DIFFEI	RENCE %
 A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 	\$ \$	\$			\$		\$		\$		<u></u>
 Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities 	595,360 391,342	543,759 397,498	51,601 (6,156)	9.49% -1.55%		2,666,386 1,943,258		2,409,122 1,860,285		257,264 82,973	10.68% 4.46%
 Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	986,702	941,257	45,445	4.83%	4	4,609,644		4,269,407		340,237 ,	7.97%
7. Adjusted Total Fuel & Net Power Transactions	\$ 986,702 \$	941,257 \$	45,445	4.83%	\$	4,609,644	\$	4,269,407	\$	340,237	7.97%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: May 2003

		CURRENT MON	ГН		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFER	ENCE %	ACTUAL	ESTIMATED	DIFFERE	NCE %		
	ACTUAL	ESTIMATED	AMOUNT	70	ACTUAL	ESTIMATED	AMOUNT	%		
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	es)					······································				
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$			
a. Base Fuel Revenue										
b. Fuel Recovery Revenue	866,553	842,537	24,016	2.85%	4,333,270	4,327,884	5,386	0.12%		
c. Jurisdictional Fuel Revenue	866,553	842,537	24,016	2.85%	4,333,270	4,327,884	5,386	0,12%		
d. Non Fuel Revenue	521,223	482,363	38,860	8.06%	2,651,827	2,479,946	171,881	6.93%		
e. Total Jurisdictional Sales Revenue	1,387,776	1,324,900	62,876	4.75%	6,985,097	6,807,830	177,267	2.60%		
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%		
3. Total Sales Revenue	\$ 1,387,776	\$ 1,324,900	\$ 62,876	4.75%	\$ 6,985,097	6,807,830	\$ 177,267	2.60%		
C. KWH Sales										
1. Jurisdictional Sales KWH	23,786,208	23,137,615	648,593	2.80%	118,294,175	118,450,080	(155,905)	-0.13%		
2. Non Jurisdictional Sales	0	. 0	0	0.00%	0	0	0	0.00%		
3. Total Sales	23,786,208	23,137,615	648,593	2.80%	118,294,175	118,450,080	(155,905)	-0.13%		
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%		
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SCHEDULE A2 Page 2 of 4

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

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Month of: May 2003

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFER	ENCE %
D. True-up Calculation	<u> </u>	000 550 00 \$	0.40 507 00 \$		0.054	4 000 070 00	4 007 004 00 \$		
1. Jurisdictional Fuel Rev. (line B-1c)	12	866,553.00 \$	842,537.00 \$	24,016	2.85%	4,333,270.00 \$	4,327,884.00 \$	5,386	0.12%
2. Fuel Adjustment Not Applicable a. True-up Provision		6,202.00	6,202.00	0	0.00%	31,007.00	31,010.00	(3)	-0.01%
b. Incentive Provision		0,202.00	0,202.00	U	0.00%	31,007.00	31,010.00	(3)	-0.01%
c. Transition Adjustment (Regulatory Tax Refund)	1	0.00	0.00	0	0.00%	0.00	0.00	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period		860,351.00	836,335.00	24,016	2.87%	4,302,263.00	4,296,874.00	5,389	0.13%
		•		45,445	4.83%	4,609,644.00	4,269,407.00	340,237	7.97%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		986,702.00	941,257.00 100%		0.00%	4,009,044.00 N/A	4,209,407.00 N/A	340,237	1.91/6
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1	100%		0.00%				040 007	7.070
6. Jurisdictional Total Fuel & Net Power Transactions		986,702.00	941,257.00	45,445	4.83%	4,609,644.00	4,269,407.00	340,237	7.97%
(Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection		(126,351.00)	(104,922.00)	(21,429)	20.42%	(307,381.00)	27,467.00	(334,848)	-1219.09%
1		(120,331.00)	(104,522.00)	(21,423)	20.42 /0	(001,001.00)	21,401.00	(004,040)	12 10.00 /0
(Line D-3 - Line D-6)		(291.00)		(291)	0.00%	(958.00)		(958)	0.00%
8. Interest Provision for the Month		(231,313.00)	(238,545.00)	7,232	-3.03%	(74,421.00)	(395,742.00)	321,321	-81.19%
9. True-up & Inst. Provision Beg. of Month		(231,313.00)	(236,343.00)	1,232	-3.03%	(74,421.00)	(353,742.00)	321,321	-01.1376
9a. Deferred True-up B eginning of Period	í			-				(0)	0.044
10. True-up Collected (Refunded)		6,202.00	6,202.00	0	0.00%	31,007.00	31,010.00	(3)	-0.01%
11. End of Period - Total Net True-up	\$	(351,753.00) \$	(337,265.00) \$	(14,488)	4.30%	(351,753.00) \$	(337,265.00) \$	(14,488)	4.30%
(Lines D7 through D10)									

Jurisdictional Loss Multiplier

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SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: May 2003

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E. Interest ProvisionACTUAL1. Beginning True-up Amount (lines D-9 + 9a)\$ (231,313)2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)\$ (351,462)3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3)\$ (291,388)	(337,265	5) \$ 7,232	NCE % -3.03% 4.21%	ACTUAL N/A N/A	ESTIMATED N/A N/A	DIFFERE AMOUNT 	NCE %
E. Interest Provision(231,313)1. Beginning True-up Amount (lines D-9 + 9a)\$ (231,313)2. Ending True-up Amount Before Interest(351,462)(line D-7 + Lines D-9 + 9a + D-10)3. Total of Beginning & Ending True-up Amount(582,775)4. Average True-up Amount (50% of Line E-3)\$ (291,388)) \$ (238,545) (337,265	5) \$ 7,232	-3.03%	N/A	N/A	······	
1. Beginning True-up Amount (lines D-9 + 9a)\$ (231,313)2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)(351,462)3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3)(582,775)4. Average True-up Amount (50% of Line E-3)\$ (291,388)	(337,265	,					
2. Ending True-up Amount Before Interest (351,462 (line D-7 + Lines D-9 + 9a + D-10) (351,462 3. Total of Beginning & Ending True-up Amount (582,775 4. Average True-up Amount (50% of Line E-3) \$ (291,388)	(337,265	,					
(line D-7 + Lines D-9 + 9a + D-10) . 3. Total of Beginning & Ending True-up Amount (582,775) 4. Average True-up Amount (50% of Line E-3) \$ (291,388)		5) (14,197)	4.21%	N/A	NI/A		
3. Total of Beginning & Ending True-up Amount (582,775 4. Average True-up Amount (50% of Line E-3) \$ (291,388	(575.810				IN/A		
4. Average True-up A mount (50% of Line E-3) \$ (291,388) (575.81(N/A	N/A		
	g (575,010	0) (6,965)	1.21%	N/A	N/A		
) \$ (287,905	5) \$ (3,483)	1.21%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month 1.1900%	6 N/A		1	N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month 1.21009	6 N/A		-	N/A	N/A		
7. Total (Line E-5 + Line E-6) 2.40009	6 N/A	-	-	N/A	N/A		
8. Average Interest Rate (50% of Line E-7) 1.20009	6 N/A		-	N/A	N/A	·	
9. Monthly Average Interest Rate (Line E-8 / 12) 0.10009	6 N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9) (291) N/A		- 1	N/A	N/A		

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SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: May 2003

		Cl	JRRENT MONTH			PE	RIOD TO DATE		
				DIFFERENCE				DIFFERE	
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold	1				[x			
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power	1	28,083	25,649	2,434	9.49%	125,773	113,635	12,138	10.68%
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET	1								
7 Net Energy for Load		28,083	25,649	2,434	9.49%	125,773	113,635	12,138	10.68%
8 Sales (Billed)		23,786	23,138	648	2.80%	118,294	118,451	(157)	-0.13%
8a Unbilled Sales Prior Month (Period)					ļ				
8b Unbilled Sales Current Month (Period)									
9 Company Use		23	18	5	27.78%	145	109	36	33.03%
10 T&D Losses Estimated	0.04	1,123	1,026	97	9.45%	5,031	4,545	486	10.69%
11 Unaccounted for Energy (estimated)		3,151	1,467	1,684	114.79%	2,303	(9,470)	11,773	-124.32%
12									1
13 % Company Use to NEL		0.08%	0.07%	0.01%	14.29%	0.12%	0.10%	0.02%	20.00%
14 % T&D Losses to NEL	1	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		<u>11.22%</u>	<u> </u>	5.50%	96.15%	<u> </u>	-8.33%	10.16%	-121.97%

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16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions		<u>,</u>	<u></u>		· · · · · · · · · · · · · · · ·	- <u></u>		
16b Adjustments to Fuel Cost				1				
17 Fuel Cost of Power Sold	595.360	543.759	51,601	9.49%	2.666.386	2,409,122	257,264	10.68%
18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power	391,342	397,498	(6,156)	-1.55%	1.943.258	1.860.285	82,973	4.46%
18b Energy Payments To Qualifying Facilities	001,042	007,400	(0,100)		.,,	· j j		
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	986,702	941,257	45,445	4.83%	4,609,644	4,269,407	i 340,237	7.97%

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(Cents/KWH)

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 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 23a Demand & Non Fuel Cost of Pur Power 23b Energy Payments To Qualifying Facilities 	2.1200 1.3940	2.1200 1.5500	(0.1560)	0.00% -10.06%	2.1200 1.5450	2.1200 1.6370	(0.0920)	0.00% -5.62%
24 Energy Cost of Economy Purch. 25 Total Fuel & Net Power Transactions	3.5140	3.6700	(0.1560)	-4.25%	3.6650	3.7570	(0.0920)	-2.45%

Schedule A4

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

SCHEDULE A8

PURCHASED POWER

		(Exclusive o For the Period	-	ergy Purchases) May 2003				
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED E (000)	KWH FOR OTHEF UTILITIES (000)		KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

GULF POWER COMPANY	RE	25,649			25,649	2.120001	3.669761	543,759
			1	ł		1		
TOTAL		25.649	0	0	25,649	2.120001	3.669761	543,759

ACTUAL:

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GULF POWER COMPANY	RE	28,083			28,083	2.120001	3.513521	595,360
	i							
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					1			
TOTAL		28,083	0	0	28,083	2.120001	3.513521	595,360

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		2,434 9.50%	0 0.00%	0 0.00%	2,434 9.50%	0.000000 0.00%	-0.156240 -4.30%	51,601 9.50%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	125,773 113,635 12,138 10.70%	0 0.00%	0.00%	125,773 113,635 12,138 10.70%	2.119999 2.120053 -0.000054 0.00%	3.665051 3.757123 -0.092072 -2.50%	2,666,386 2,409,122 257,264 10.70%

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Company: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE A9

MARIANNA DIVISION

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month.of: May 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL	<u>-</u>	TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS
PURCHASED FROM	TYPE & SCHEDULI	KWH PURCHASED	TRANS. COST CENTS/KWH	(3) X (4)	(a)	(b) TOTAL COST	(6)(b)-(5)
	1 SCHEDOLI	(000)	CENTSIN	ц ф	CENTS/KWH	\$	(0)(0)-(0)

ESTIMATED:

TOTAL				

ACTUAL:

		·····		 	
					1
TOTAL					
TOTAL	L		l	 	L

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE: 391,342

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				

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Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: May 2003

SCHEDULE A1 PAGE 1 OF 2

		DOLLARS				MWH	<u>-</u>			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFFI AMOUNT	ERENCE
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9)	636,382	700,506	(64,124)	-9.2%	35,632	37,968	(2,336)	-6.2%	1.78598	1.84499	(0.05901)	-3.2%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	472,343 <u>11,342</u>	527,968 7,480	(55,625) <u>3,862</u>	-10.5% 51.6%	35,632 607	37,968 400	(2,336) 207	-6.2% 51.8%	1.32561 1.86853	1.39056 1.87000	(0.06495) (0.00147)	-4.7% -0.1%
12 TOTAL COST OF PURCHASED POWER	1,120,067	1,235,954	(115,887)	-9.4%	36,239	38,368	(2,129)	-5.6%	3.09078	3.22131	(0.13053)	-4.1%
 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) 					36,239	38,368	(2,129)	-5.6%				
 18 TOAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 	0	0	0	0.0% 20	0	0	0	0.0%	0.00000	0.0000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	180,283 939,784	283,409 952,545	(103,126) (12,761)	-243000.0% -1.3%	0 36,239	0 38,368	0 (2,129)	0.0% -5.6%	2.59329	2.48265	0.11064	4.5%
21 Net Unbilled Sales (A4)	44,293 * 1,245 *	81,729 * 844 *	(37,436) 401	-45.8% 47.5%	1,708 48	3,292 34	(1,584) 14	-48.1% 41.2%	0.13709 0.00385	0.24963 0.00258	(0.11254) 0.00127	-45.1% 49.2%
22 Company Use (A4) 23 T & D Losses (A4)	56,378 *	57,151 *	(773)	-1.4%	2,174	2,302	(128)	-5.6%	0.17450	0.17456	(0.00006)	0.0%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	939,784	952,545	(12,761)	-1.3%	32,309	32,740	(431)	-1.3%	2.90873	2.90942	(0.00069)	0.0%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	939,784 1.000	952,545 1.000	(12,761) 0.000	-1.3% 0.0%	32,309 1.000	32,740 1.000	(431) 0.000	-1.3% 0.0%	2.90873 1.000	2.90942 1.000	(0.00069) 0.00000	0.0% 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	939,784	952,545	(12,761)	-1.3%	32,309	32,740	(431)	-1.3%	2.90873	2.90942	(0.00069)	0.0%
28 GPIF** 29 TRUE-UP**	(97,403)	(97,403)	0	0.0%	32,309	32,740	(431)	-1.3%	(0.30147)	(0.29750)	(0.00397)	1.3%
30 TOTAL JURISDICTIONAL FUEL COST	842,381	855,142	(12,761)	-1.5%	32,309	32,740	(431)	-1.3%	2.60726	2.61192	(0.00466)	-0.2%
(Excluding GSLD Apportionment) 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.64921 2.649	1.01609 2.65395 2.654	0.00000 (0.00474) (0.005)	0.0% -0.2% -0.2%

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*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

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Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: May 2003

SCHEDULE A1 PAGE 2 OF 2

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	PERIOD TO	D DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH]
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE
 Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) 					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
 Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER 	0 0	0 0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) 	2,972,050	3,513,125	(541,075)	-15.4%	166,408	190,413	(24,005)	-12.6%	1.78600	1.84500	(0.05900)	-3.2%
 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 	2,477,120	2,644,578	(167,458)	-6.3%	166,408	190,413	(24,005)	-12.6%	1.48858	1.38886	0.09972	7.2%
11 Energy Payments to Qualifying Facilities (A8a)	58,108	<u>37,400</u> 6,195,103	<u>20,708</u> (687,825)	55.4%	3,108	2,000	1,108	55.4%	1.86963	1.87000	(0.00037)	0.0%
12 TOTAL COST OF PURCHASED POWER	5,507,278	0,193,103	(00/.023)	-11.1%	169,516	192,413	(22,897)	-11.9%	3.24883	3.21969	0.02914	0.9%
 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10) 	0	0	O	0.0%	169,516 0	192,413 0	(22,897) 0	-11.9% 0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS	1,162,785 4,344,493	1,366,759 4,828,344	(203,974) (483,851)	-14.9% -10.0%	0 169,516	0 192,413	0 (22,897)	0.0% -11.9%	2.56288	2.50936	0.05352	2.1%
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4)	(42,236) * 5,561 * 260,671 *	373,568 * 4,065 * 289,706 *	(415,804) 1,496 (29,035)	-111.3% 36.8% -10.0%	(1,648) 217 10,171	14,887 162 11,545	(16,535) 55 (1,374)	-111.1% 34.0% -11.9%	(0.02627) 0.00346 0.16213	0.22529 0.00245 0.17471	(0.25156) 0.00101 (0.01258)	-111.7% 41.2% -7.2%
24 SYSTEM KWH SALES	4,344,493	4,828,344	(483,851)	-10.0%	160,776	165,819	(5,043)	-3.0%	2.70220	2.91181	(0.20961)	-7.2%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	4,344,493 1.000	4,828,344 1.000	(483,851) 0.000	-10.0% 0.0%	160,776 1.000	165,819 1.000	(5,043) 0.000	-3.0% 0.0%	2.70220 1.000	2.91181 1.000	(0.20961) 0.00000	-7.2% 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF ⁺⁺	4,344,493	4,828,344	(483,851)	-10.0%	160,776	165,819	(5,043)	-3.0%	2.70220	2.91181	(0.20961)	-7.2%
28 GPIF** 29 TRUE-UP**	(487,014)	(487,015)	1	0.0%	160,776	165,819	(5,043)	-3.0%	(0.30291)	(0.29370)	(0.00921)	3.1%
30 TOTAL JURISDICTIONAL FUEL COST	3,857,479	4,341,329	(483,850)	-11.2%	160,776	165,819	(5,043)	-3.0%	2.39929	2.61811	(0.21882)	-8.4%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.43789 2.438	1.01609 2.66024 .2.660	0.00000 (0.22235) (0.222)	0.0% -8.4% -8.4%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: May 2003

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			CURRENT MO	NTH				PERIOD TO DA	TE	
		ACTUAL	ESTIMATED		DIFFERENCI	E %	ACTUAL	ESTIMATED		Е %
 A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Related Transactions (Nuclear Fuel Disposal) 	\$		\$	\$			B	\$	\$	
2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power		636,382	700,50	6	(64,124)	-9.2%	2,972,050	3,513,125	(541,075)	-15.49
3a. Demand & Non Fuel Cost of Purchased Power		472,343	527,96	8	(55,625)	-10.5%	2,477,120	2,644,578	(167,458)	-6.3
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases		11,342	7,48	0	3,862	51.6%	58,108	37,400	20,708	55.4
5. Total Fuel & Net Power Transactions		1,120,067	1,235,95	4	(115,887)	-9.4%	5,507,278	6,195,103	(687,825)	-11.1
6. Adjustments to Fuel Cost (Describe Items)										
7. Adjusted Total Fuel & Net Power Transactions	ļ	1,120,067	1,235,95	4	(115,887)	-9.4%	5,507,278	6,195,103	(687,825)	-11.1
8. Less Apportionment To GSLD Customers		180,283	283,40		(103,126)	-36.4%	1,162,785	1,366,759	(203,974)	-14.9
9. Net Total Fuel & Power Transactions To Other Classes	\$	939,784	\$ 952.54	5\$	(12,761)	-1.3% \$	4,344,493	\$ 4,828,344	\$ (483,851)	-10.0

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

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			<u> </u>	URRENT MONTH				PERIOD TO DATE		
		ACTUAL		ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	61 ESTIMATED	DIFFERENCE	%
 Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) 										
1. Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$		\$	\$		\$. \$	\$		
b. Fuel Recovery Revenue		948,195		897,940	50,255	5.6%	4,534,415	4,663,045	(128,630)	-2.8
c. Jurisidictional Fuel Revenue		948,195		897,940	50,255	5.6%	4,534,415	4,663,045	(128,630)	-2.8
d. Non Fuel Revenue		507,723		584,351	(76,628)	-13.1%	871,550	2,954,696	(2,083,146)	-70.
e. Total Jurisdictional Sales Revenue	1	1,455,918		1,482,291	(26,373)	-1.8%	5,405,965	7,617,741	(2,211,776)	-29.0
2. Non Jurisdictional Sales Revenue		0		0	0	0.0%	0	. 0	0	0.0
3. Total Sales Revenue (Excluding GSLD)	\$	1,455,918	\$	1,482,291 \$	(26,373)	-1.8% \$	5,405,965 \$	7,617,741 \$	(2,211,776)	-29.0
C. KWH Sales (Excluding GSLD)										
1. Jurisdictional Sales KWH		26,569,144		25,243,534	1,325,610	5.3%	126,756,577	130,842,748	(4,086,171)	-3.1
2. Non Jurisdictional Sales		0		0	0	0.0%	0	0	0	0.0
3. Total Sales		26,569,144		25,243,534	1,325,610	5.3%	126,756,577	130,842,748	(4,086,171)	-3.1
Jurisdictional Sales % of Total KWH Sales		100.00%		100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0
									,	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION May 2003

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED		CE %
D. True-up Calculation (Excluding GSLD)									
1. Jurisdictional Fuel Rev. (line B-1c)	s	948,195 \$	897,940 \$	50,255	5.6% \$	4,534,415 \$	4,663,045 \$	(128,630)	-2.8%
2. Fuel Adjustment Not Applicable	l.		•••••••	00,200	0.070	1,001,110 \$	1,000,010 ¥	(120,000)	-2.070
a. True-up Provision		(97,403)	(97,403)	0	0.0%	(487,014)	(487,015)	1	0.0%
b. Incentive Provision		• • •		-		()	(•	0.070
c. Transition Adjustment (Regulatory Tax Refund)					1			0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period		1,045,598	995,343	50,255	5.1%	5.021.429	5,150,060	(128,631)	-2.5%
Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	939,784	952,545	(12,761)	-1.3%	4,344,493	4,828,344	(483,851)	-10.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A	• • • • • •	
Jurisdictional Total Fuel & Net Power Transactions		939,784	952,545	(12,761)	-1.3%	4,344,493	4,828,344	(483,851)	-10.0%
(Line D-4 x Line D-5 x *)									
True-up Provision for the Month Over/Under Collection		105,814	42,798	63,016	147.2%	676,936	321,716	355,220	110.4%
(Line D-3 - Line D-6)						-			
8. Interest Provision for the Month		1,360		1,360	0.0%	6,405		6,405	0.0%
9. True-up & Inst. Provision Beg. of Month		1,355,391	(2,019,718)	3,375,109	-167.1%	1,168,835	(1,909,024)	3,077,859	-161.2%
9a. Deferred True-up Beginning of Period									
10. True-up Collected (Refunded)		(97,403)	(97,403)	0	0.0%	(487,014)	(487,015)	1	0.0%
11. End of Period - Total Net True-up	\$	1,365,162 \$	(2,074,323) \$	3,439,485	-165.8% \$	1,365,162 \$	(2,074,323) \$	3,439,485	-165.8%
(Lines D7 through D10)	- f						,		

• Jurisdictional Loss Multiplier

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

May 2003

	PERIOD TO DATE
	DIFFERENCE DIFFERENCE MOUNT % ACTUAL ESTIMATED AMOUNT %
E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount	ACTOAL ESTIMATED ANDONT % 3,375,109 -167.1% N/A N/A 3,438,125 -165.8% N/A N/A 6,813,234 -166.4% N/A N/A 3,406,618 -166.4% N/A N/A - - N/A

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Schedule A4

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: May 2003

			CURRENT MO	NTH			PERIOD TO D	ATE	· ····································
				DIFFERENCE	Ξ [DIFFEREN	ICE
		ACTUAL	ESTIMATED	AMOUNT	<u>%</u>	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 [System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,632	37,968	(2,336)	-6.15%	166,408	190,413	(24,005)	-12.61%
4a	Energy Purchased For Qualifying Facilities	607	400	207	51.75%	3,108	2,000	1,108	55.40%
5	Economy Purchases]							
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	36,239	38,368	(2,129)	-5.55%	169,516	192,413	(22,897)	-11.90%
8	Sales (Billed)	32,309	32,740	(431)	-1.32%	160,776	165,819	(5,043)	-3.04%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	34	14	41.18%	217	162	55	33.95%
10	T&D Losses Estimated @	0.06 2,174	2,302	(128)	-5.56%	10,171	11,545	(1,374)	-11.90%
11	Unaccounted for Energy (estimated)	1,708	3,292	(1,584)	-48.12%	(1,648)	14,887	(16,535)	-111.07%
12						• • •			
13	% Company Use to NEL	0.13%	0.09%	0.04%	44.44%	0.13%	0.08%	0.05%	62.50%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.71%	8.58%	-3.87%	-45.10%	-0.97%	7.74%	-8.71%	-112.53%

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16	Fuel Cost of Sys Net Gen							·····	
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	636,382	700,506	(64,124)	-9.15%	2,972,050	3,513,125	(541,075)	-15.40%
18a	Demand & Non Fuel Cost of Pur Power	472,343	527,968	(55,625)	-10.54%	2,477,120	2,644,578	(167,458)	-6.33%
18b	Energy Payments To Qualifying Facilities	11,342	7,480	3,862	51.63%	58,108	37,400	20,708	55.37%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,120,067	1,235,954	(115,887)	-9.38%	5,507,278	6,195,103	(687,825)	-11.10%
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(Cents/KWH)

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21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.326	1.391	(0.065)	-4.67%	1.489	1.389	0.100	7.20%
23b	Energy Payments To Qualifying Facilities	1.869	1.870	(0.001)	-0.05%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.091	3.221	(0.130)	-4.04%	3.249	3.220	0.029	0.90%

PURCHASED POW ER

(Exclusive of Economy Energy Purchases) For the Period/Month of: May 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кун	KWH FOR	кун	CENTS/KW	H	TOTAL \$ FOR FUEL ADJ.
PURCHASED F ROM	TYPE & SCHEDULE	KWH PURCHASED	FOR OTHER	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MŠ	37,968			37,968	1.844991	3.235551	700,506
TOTAL		37,968	0	0	37,968	1.844991	3.235551	700,506

ACTUAL:

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JACKSONVILLE ELECTRIC AUTHORITY	MS	25 622 1			05 000	4 705005	24445001	
JACKSONVILLE ELECTRIC AUTHORITT	MS	35,632			35,632	1.785985	3.111599	636,382
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							1	
							1	
TOTAL		35,632	0	0	35,632	1.785985	3.111599	636,382
								1
								1
CURRENT MONTH:								
DIFFERENCE		(2,336)	0	0	(2,336)	-0.059006	-0.123952	(64,124)
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	-3.2%	-3.8%	-9.2%
	Į –						4	
PERIOD TO DATE:					1			
ACTUAL	MS	166,408			166,408	1.786002	3.274584	2,972,050
ESTIMATED	MS	190,413	1		190,413	1.845003	3.233867	3,513,125
DIFFERENCE		(24,005)	0	0	(24,005)	(0.059001)	0.040717	(541,075)
DIFFERENCE (%)		-12.6%	0.0%	0.0%	-12.6%	-3.2%	1.3%	-15.4%

05 MAY 2003 FEDNANSINA FUEL AND 2003 2 10 PM

SCHEDUL E A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/M	lonth of:	May 2003				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KW	н	TOTAL \$ FOR FUEL ADJ.
PURCHASED F ROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

JEFFERSON SMURFIT CORPORATION	400			400	1.870000	1.870000	7,480
		[[
TOTAL	400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

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JEFFERSON SMURFIT CORPORATION	607			607	1.868534	1.868534	11,342
TOTAL	607	0	0	607	1.868534	1.868534	11,342
							ĩ

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		207 51.8%	0 0.0%	0 0.0%	207 51.8%	-0.001466 -0.1%	-0.001466 -0.1%	3,862 51.6%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	3,108 2,000 1,108 55.4%	0 0.0%	0 0.0%	3,108 2,000 1,108 55.4%	1.869627 1.870000 -0.000373 0.0%	1.869627 1.870000 -0.000373 0.0%	

11.767 5.974

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: May 2003

	(1)	(2)	(3)	(4)	(5)	(6)		(7)	
ſ			TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS	
	PURCHASED F ROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a)	(b) TOTAL COST	(6)(b)-(5)	
L		CONEDOLL	(000)	GENTORWIT	4	CENTS/KWH	_\$	\$	

ESTIMATED:

	1 1	
TOTAL		

ACTUAL:

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1				
TOTAL				

FOOTNOTE: PURCHASED POW ER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES T OTALING

\$472,343

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				

1990-96.78 (\$147-4

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: April 2003

SCHEDULE A1 PAGE 1 OF 2

	[DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERER AMOUNT	VCE %	ACTUAL	ESTIMATED	DIFFI AMOUNT	RENCE
2 N	uel Cost of System Net Generation (A3) luclear Fuel Disposal Cost (A13) cal Car Investment					0	0	O	0.0%	0.00000	0.00000	0.00000	0.0%
4 A	dal Carl Investment djustments to Fuel Cost (A2, Page 1) OTAL COST OF GENERATED POWER uel Cost of Purchased Power (Exclusive	o	0	0 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 E	of Economy) (A8) nergy Cast of Sched C & X Econ Purch (Broker)(A9) nergy Cast of Other Econ Purch (Non-Broker)(A9)	496,171	656,895	(160,724)	-24.5%	27,781	35,604	(7,823)	-22.0%	1.78601	1.84500	(0.05899)	-3.2%
10 D	nergy Cost of Sched E Economy Purch (A9) emand and Non Fuel Cost of Purchased Power (A9) nergy Payments to Qualifying Facilities (A8a)	361,896 9,228	472,452 7,480	(110,556) <u>1,748</u>	-23.4% 23.4%	27,781 494	35,604 400	(7,823) 94	-22.0% 23.5%	1.30267 1.86802	1.32696 1.87000	(0.02429) (0.00198)	-1.8% -0.1%
12 T	OTAL COST OF PURCHASED POWER	867,295	1,136,827	(269,532)	-23.7%	28,275	36,004	(7,729)	-21.5%	3.06736	3.15750	(0.09014)	-2.9%
14 Fi 15 G 16 Fi	OTAL AVAILABLE MWH (LINE 5 + LINE 12) uel Cost of Economy Sales (A7) tein on Economy Sales (A7a) uel Cost of Unit Power Sales (S12 Partpts)(A7)					28,275	36,004	(7,729)	-21.5%				
18 T(uel Cost of Other Power Seles (A7) OTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) IET INADVERTENT INTERCHANGE (A10)	O	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	ESS GSLD APPORTIONMENT OF FUEL COST OTAL FUEL AND NET POMER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	105,348 761,947	253,325 883,502	(147,977) (121,555)	-58.4% -13.8%	0 28,275	0 38,004	0 (7,729)	0.0% -21.5%	2.69477	2.45390	0.24087	9.8%
22 C	et Unbilled Sales (A4) company Use (A4) & D Losses (A4)	19,133 * 1,186 * 45,730 *	85,887 * 761 * 53,004 *	(66,754) 425 (7,274)	-77.7% 55.9% -13.7%	710 44 1,697	3,500 31 2,160	(2,790) 13 (463)	-79.7% 41.9% -21.4%	0.07409 0.00459 0.17708	0.28333 0.00251 0.17486	(0.20924) 0.00208 0.00222	-73.9% 82.9% 1.3%
	YSTEM KWH SALES	761,947	883,502	(121,555)	-13.8%	25,824	30,313	(4,489)	-14.8%	2.95053	2.91460	0.03593	1.2%
26 Ji 26a Ji	Vholesale KWH Sales urisdictional KWH Sales urisdictional Loss Multiplier urisdictional KWH Sales Adjusted for	761,947 1.000	883,502 1.000	(121,555) 0.000	-13.8% 0.0%	25,824 1.000	30,313 1.000	(4,489) 0.000	-14.8% 0.0%	2.95053 1.000	2.91460 1.000	0.03593 0.00000	1.2% 0.0%
	Line Losses	761,947	883,502	(121,555)	-13.8%	25,824	30,313	(4,489)	-14.8%	2.95053	2.91460	0.03593	1.2%
	RUE-UP**	(97,403)	(97,403)	.0	0.0%	25,824	30,313	(4,489)	-14.8%	(0.37718)	(0.32132)	(0.05586)	17.4%
30 T	OTAL JURISDICTIONAL FUEL COST	664,544	786,099	(121,555)	-15.5%	25,824	30,313	(4,489)	-14.8%	2.57336	2.59327	(0.01991)	-0.8%
32 F	(Excluding GSLD Apportionment) tevenue Tex Factor uel Factor Adjusted for Texes UEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.61477 	1.01609 2.63500 2.635	0.00000 (0.02023) (0.020}	0.0% -0.8% -0.8%

*Included for Informational Purposes Only **Celculation Based on Jurisdictional KWH Sales

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Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: April 2003

SCHEDULE A1 PAGE 2 OF 2

		PERIOD TO	DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH	I	
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE	NCE %	ACTUAL	ESTIMATED	DIFF	ERENCE
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 4 5	Coal Car Investment Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0 0	0 0	D 0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	2,335,668	2,812,619	(476,951)	-17.0%	130,776	152,445	(21,669)	-14.2%	1.78601	1.84501	(0.05900)	-3.2%
9 10 11	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	2,004,777 46,766	2,116,610 29,920	(111,833) 16,846	-5.3% 56.3%	130,776 2,501	152,445 1.600	(21,669) 901	-14.2% 56.3%	1.53299 1.86989	1.38844	0.14455	10.4%
12		4,387,211	4,959,149	(571,938)	-11.5%	133,277	154,045	(20,768)	-13.5%	3.29180	3.21929	(0.00011) 0.07251	0.0% 2.3%
14						133,277	154,045	(20,768)	-13.5%				
16 1 [°] 18	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 7 Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	0 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	982,502 3,404,709	1,083,350 3,875,799	(100,848) (471,090)	-9.3% -12.2%	0 133,277	0 154,045	0 (20,768)	0.0% -13.5%	2.55461	2.51602	0.03859	1.5%
21 22 23	Net Unbilled Sales (A4)	(85,733) • 4,317 • 204,292 •	291,733 * 3,221 * 232,556 *	(377,466) 1,096 (28,264)	-129.4% 34.0% -12.2%	(3,356) 169 7,997	11,595 128 9,243	(14,951) 41 (1,246)	-128.9% 32.0% -13.5%	(0.06674) 0.00336 0.15902	0.21922 0.00242 0.17475	(0.28596) 0.00094 (0.01573)	-130.4% 38.8% -9.0%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	3,404,709	3,875,799	(471,090)	-12.2%	128,467	133,079	(4,612)	-3.5%	2.65025	2.91241	(0.26216)	-9.0%
26 26a 27	Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	3,404,709 1.000	3,875,799 1.000	(471,090) 0.000	-12.2% 0.0%	128,467 1.000	133,079 1.000	(4,612) 0.000	-3.5% 0.0%	2.65025 1.000	2.91241 1.000	(0.26216) 0.00000	-9.0% 0.0%
27	Line Losses GPIF**	3,404,709	3,875,799	(471,090)	-12.2%	128,467	133,079	(4,612)	-3.5%	2.65025	2.91241	(0.26216)	-9.0%
29		(389,611)	(389,612)	1	0.0%	128,467	133,079	(4,612)	-3.5%	(0.30328)	(0.29277)	(0.01051)	3.6%
30	TOTAL JURISDICTIONAL FUEL COST	3,015,098	3,486,187	(471,089)	-13.5%	128,467	133,079	(4,612)	-3.5%	2.34698	2.61964	(0.27266)	-10.4%
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 2.38474 2.385	1.01609 2.66179 .2.662	0.00000 (0.27705) (0.277)	0.0% -10.4% -10.4%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

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SCHEDULE A2 Page 1 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: A

April	2003
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	 	CURRENT MONTH			<u></u>	PERIOD TO DATE		
	ACTUAL	ESTIMATED		E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E%
A. Fuel Cost & Net Power Transactions								
 Fuel Cost of System Net Generation Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$ \$	\$		\$. \$	\$		
3. Fuel Cost of Purchased Power	496,171	656,895	(160,724)	-24.5%	2,335,668	2,812,619	(476,951)	-17.0%
3a. Demand & Non Fuel Cost of Purchased Power	361,896	472,452	(110,556)	-23.4%	2,004,777	2,116,610	(111,833)	-5.3%
3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	9,228	7,480	1,748	23.4%	46,766	29,920	16,846	56.3%
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	867,295	1,136,827	(269,532)	-23.7%	4,387,211	4,959,149	(571,938)	-11.5%
7. Adjusted Total Fuel & Net Power Transactions	867,295	1,136,827	(269,532)	-23.7%	4,387,211	4,959,149	(571,938)	-11.5%
8. Less Apportionment To GSLD Customers	105,348	253,325	(147,977)	-58.4%	982,502	1,083,350	(100,848)	-9.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 761,947 \$	883,502 \$	(121,555)	-13.8% \$	3,404,709 \$	3.875.799 \$	(471,090)	-12.2%

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

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April 2003

		· · · · ·	CURRENT MONTH				PERIOD TO DATE		
				DIFFERENC	Æ			DIFFERENC	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$; \$			\$. \$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue		764,243	864,124	(99,881)	-11.6%	3,586,220	3,765,105	(178,885)	-4.8%
c. Jurisidictional Fuel Revenue	1	764,243	864,124	(99,881)	-11.6%	3,586,220	3,765,105	(178,885)	-4.8%
d. Non Fuel Revenue	1	474,776	541,951	(67,175)	-12.4%	2,063,677	2,370,345	(306,668)	-12.9%
e. Total Jurisdictional Sales Revenue		1,239,019	1,406,075	(167,056)	-11.9%	5,649,897	6,135,450	(485,553)	-7.9%
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$	1,239,019 \$	1,406,075 \$	(167,056)	-11.9%	\$ 5,649,897 \$	6,135,450 \$	(485,553)	-7.9%
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH		21,463,550	24,314,729	(2,851,179)	-11.7%	100,187,433	105,599,214	(5,411,781)	-5.1%
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales		21,463,550	24,314,729	(2,851,179)	-11.7%	100,187,433	105,599,214	(5,411,781)	-5.1%
4. Jurisdictional Sales % of Total KWH Sales	1	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

April 2003

	 	CURRENT MONTH			·	PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	ж %	ACTUAL	ESTIMATED	DIFFERENC	ХЕ %
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable	\$ 764,243 \$	864,124 \$	(99,881)	-11.6% \$	3,586,220 \$	3,765,105 \$	(178,885)	-4.8%
a. True-up Provision b. Incentive Provision	(97,403)	(97,403)	0	0.0%	(389,611)	(389,612)	1	0.0%
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
 Jurisdictional Fuel Revenue Applicable to Period Adjusted Total Fuel & Net Power Transaction (Line A-7) 	861,646 761,947	961,527	(99,881)	-10.4%	3,975,831	4,154,717	(178,886)	-4.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	883,502 100.00%	(121,555) 0.00%	-13.8% 0.0%	3,404,709 N/A	3,875,799 N/A	(471,090)	-12.2%
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	761,947	883,502	(121,555)	-13.8%	3,404,709	3,875,799	(471,090)	-12.2%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	99,699	78,025	21,674	27.8%	571,122	278,918	292,204	104.8%
8. Interest Provision for the Month	1,337		1,337	0.0%	5,045		5,045	0.0%
9. True-up & Inst. Provision Beg. of Month	1,351,758	(2,000,340)	3,352,098	-167.6%	1,168,835	(1,909,024)	3,077,859	-161.2%
9a. Deferred True-up Beginning of Period				l l				
10. True-up Collected (Refunded)	(97,403)	(97,403)	0	0.0%	(389,611)	(389,612)	1	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,355,391 \$	(2,019,718) \$	3,375,109	-167.1% \$	1,355,391 \$	(2,019,718) \$	3,375,109	-167.1%

• Jurisdictional Loss Multiplier

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SCHEDULE A2 Page 3 of 4

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Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of:

April 2003

			CURRENT MONTH				PERIOD TO DATE	·•	
		ACTUAL	ESTIMATED	DIFFERENC	ж %	ACTUAL	ESTIMATED	DIFFERENCE	≣ %
E. Interest Provision (Excluding GSLD)	2								
1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest	\$	1,351,758 \$	(2,000,340) \$	3,352,098	-167.6%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)		1,354,054	(2,019,718)	3,373,772	-167.0%	N/A N/A	N/A N/A		_
3. Total of Beginning & Ending True-up Amount	1	2,705,812	(4,020,058)	6,725,870	-167.3%	N/A	N/A		_
4. Average True-up Amount (50% of Line E-3)	\$	1,352,906 \$	(2,010,029) \$	3,362,935	-167.3%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month		1.1800% 1.1900%	N/A N/A		-	N/A N/A	N/A N/A		
7. Total (Line E-5 + Line E-6)		2.3700%	N/A N/A		_	N/A N/A	N/A N/A		
8. Average Interest Rate (50% of Line E-7)		1.1850%	N/A	-		N/A	N/A		-
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0988%	N/A		-	N/A	N/A	-	-
10. Interest Provision (Line E-4 x Line E-9)		1,337	N/A		-	N/A	N/A		

SCHEDULE A2 Page 4 of 4

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Schedule A4

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

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ELECTRIC ENERGY ACCOUNT Month of: April 2003

				CURRENT MO	NTH			PERIOD TO DATE			
					DIFFERENCE				DIFFEREN	ICE	
		L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)										
1 [System Net Generation		0	0	0	0.00%	0	0	Ó	0.00%	
2	Power Sold										
3	Inadvertent Interchange Delivered - NET	Í									
4	Purchased Power		27,781	35,604	(7,823)	-21.97%	130,776	152,445	(21,669)	-14.21%	
4a	Energy Purchased For Qualifying Facilities		494	400	94	23.50%	2,501	1,600	901	56.31%	
5	Economy Purchases										
6	Inadvertent Interchange Received - NET										
7	Net Energy for Load		28,275	36,004	(7,729)	-21.47%	133,277	154,045	(20,768)	-13.48%	
8	Sales (Billed)	1	25,824	30,313	(4,489)	-14.81%	128,467	133,079	(4,612)	-3.47%	
8a	Unbilled Sales Prior Month (Period)			-			-		• • •		
8b	Unbilled Sales Current Month (Period)										
9	Company Use		44	31	13	41.94%	169	128	41	32.03%	
10	T&D Losses Estimated @	0.06	1,697	2,160	(463)	-21.44%	7,997	9,243	(1,246)	-13.48%	
11	Unaccounted for Energy (estimated)		710	3,500	(2,790)	-79.71%	(3,356)	-	(14,951)	-128.94%	
12				-,	(_,)		()		()) /		
13	% Company Use to NEL		0.16%	0.09%	0.07%	77,78%	0.13%	0.08%	0.05%	62.50%	
14	% T&D Losses to NEL		6.00%		0.00%	0.00%	6.00%		0.00%	0.00%	
15	% Unaccounted for Energy to NEL		2.51%	9.72%	-7.21%	-74.18%	-2.52%		-10.05%	-133.47%	

(\$)

16	Fuel Cost of Sys Net Gen						··· ····		
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	496,171	656,895	(160,724)	-24.47%	2,335,668	2,812,619	(476,951)	-16.96%
18a	Demand & Non Fuel Cost of Pur Power	361,896	472,452	(110,556)	-23.40%	2,004,777	2,116,610	(111,833)	-5.28%
18b	Energy Payments To Qualifying Facilities	9,228	7,480	1,748	23.37%	46,766	29,920	16,846	56.30%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	867,295	1,136,827	(269,532)	-23.71%	4,387,211	4,959,149	(571,938)	-11.53%
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(Cents/KWH)

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21	Fuel Cost of Sys Net Gen		·····						
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.20%	1.786	1.845	(0.059)	-3.20%
23a	Demand & Non Fuel Cost of Pur Power	1.303	1.327	(0.024)	-1.81%	1.533	1.388	0.145	10.45%
23b	Energy Payments To Qualifying Facilities	1.868	1.870	(0.002)	-0.11%	1.870	1.870	0.000	0.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.067	3.158	(0.091)	-2.88%	3.292	3.219	0.073	2.27%

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: April 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED F ROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KW (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$	
									ĺ

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	35,604			35,604	1.845003	3.171967	656,895
								1
TOTAL		35,604	0	0	35,604	1.845003	3.171967	656,895

ACTUAL:

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JACKSONVILLE ELECTRIC AUTHORITY	MS	27,781			27,781	1.786008	3.088683	496,171
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TOTAL		27,781	0	0	27,781	1.786008	3.088683	496,171
								1
CURRENT MONTH:	1						1	
DIFFERENCE	1 ·	(7,823)	0	0	(7,823)	-0.058995	-0.083284	(160,724)
DIFFERENCE (%)		-22.0%	0.0%	0.0%	-22.0%	-3.2%	-2.6%	-24.5%
PERIOD TO DATE:	Ì							
ACTUAL	мз	130,776			130,776	1.786007	3.318992	2,335,668
ESTIMATED	MS	152,445			152,445	1.845006	3.233447	2,812,619
DIFFERENCE		(21,669)	0	0	(21,669)	(0.058999)	0.085545	(476,951)
DIFFERENCE (%)	<u> </u>	-14.2%	0.0%	0.0%	-14.2%		2.6%	-17.0%

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SCHEDULE A8a

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ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/N	lonth of:	April 2003				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KW	Н	TOTAL \$ FOR FUEL ADJ.
PURCHASED F ROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

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JEFFERSON SMURFIT CORPORATION	400			400	1.870000	1.870000	7,480
TOTAL	400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

JEFFERSON SMURFIT CORPORATION	494			494	1.868016	1.868016	9,228
				1			
TOTAL	494	0	0	494	1.868016	1.868016	9,228
							í

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		94 23.5%	0 0.0%	0 0.0%	94 23.5%	-0.001984 -0.1%	-0.001984 -0.1%	1,748 23.4%
PERIOD TO DATE:								
ACTUAL	MS	2,501			2,501	1.869892	1.869892	46,766
ESTIMATED	MS	1,600			1,600	1.870000	1.870000	29,920
DIFFERENCE		901	0	0	901	-0.000108	-0.000108	16,846
DIFFERENCE (%)		56.3%	0.0%	0.0%	56.3%	0.0%	0.0%	56.3%

SCHEDULE A9

ECONOMY ENERGY PURCHASES

production of the

INCLUDING LONG TERM PURCHASES For the Period/Month of: April 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GE	NERATED	FUEL SAVINGS	
PURCHASED F ROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a)	(b) TOTAL COST	(6)(b)-(5)	
		(000)	02.00.000	Ť	CENTS/KWH	\$	\$	

ESTIMATED:

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TOTAL				
TOTAL	 			

ACTUAL:

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TOTAL			 		

FOOTNOTE: PURCHASED POW ER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES T OTALING

\$361,896

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE:				
ACTUAL.				
ESTIMATED				
DIFFERENCE				
DIFFERENCE (%)		 		