



PEOPLES GAS

June 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

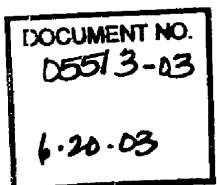
Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Angie Llewellyn

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

	CURRENT MONTH: MAY 03				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$178,056	\$122,596	(\$55,460)	(45.24)	\$861,736	\$817,832	(\$43,904)	(5.37)	
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$0	0.00	\$217,534	\$217,534	\$0	0.00	
3 SWING SERVICE	\$0	\$2,542,726	\$2,542,726	100.00	\$12,296,369	\$18,040,201	\$5,743,833	31.84	
4 COMMODITY (Other)	\$16,470,079	\$5,033,135	(\$11,436,944)	(227.23)	\$71,138,878	\$31,988,993	(\$39,149,885)	(122.39)	
5 DEMAND	\$2,504,264	\$2,414,030	(\$90,234)	(3.74)	\$16,382,414	\$16,407,099	\$14,685	0.09	
6 OTHER	\$96,715	\$100,000	\$3,285	3.29	\$526,992	\$500,000	(\$26,992)	(5.40)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$45,040	\$55,629	\$10,589	19.03	\$296,927	\$358,086	\$61,159	17.08	
8 DEMAND	\$401,468	\$486,982	\$85,514	17.56	\$2,146,704	\$2,431,288	\$284,584	11.71	
9 OTHER	\$195,016	\$222,523	\$27,507	12.36	\$1,129,552	\$1,141,920	\$12,368	1.08	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,646,913	\$9,486,677	(\$9,160,236)	(96.56)	\$97,860,739	\$64,040,365	(\$33,820,374)	(52.81)	
12 NET UNBILLED	(\$878,707)	\$0	\$878,707	0.00	(\$522,747)	\$0	\$522,747	0.00	
13 COMPANY USE	\$7,366	\$0	(\$7,366)	0.00	\$55,419	\$0	(\$55,419)	0.00	
14 TOTAL THERM SALES (11)	\$18,239,366	\$9,486,677	(\$8,752,689)	(92.26)	\$101,561,297	\$64,040,365	(\$37,520,932)	(58.59)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	36,748,710	32,992,541	(3,756,169)	(11.38)	204,490,680	197,064,887	(7,425,793)	(3.77)	
16 NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	36,870,130	36,870,130	0	0.00	
17 SWING SERVICE	0	3,882,440	3,882,440	100.00	21,320,560	25,232,440	3,911,880	15.50	
18 COMMODITY (Other)	30,682,214	7,684,997	(22,997,217)	(299.25)	135,567,842	57,165,788	(78,402,054)	(137.15)	
19 DEMAND	52,694,530	47,262,187	(5,432,343)	(11.49)	366,795,373	353,562,467	(13,232,906)	(3.74)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	10,742,500	13,151,014	2,408,514	18.31	65,527,662	79,171,900	13,644,238	17.23	
22 DEMAND	10,841,700	13,151,014	2,309,314	17.56	65,862,732	79,171,900	13,309,168	16.81	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	30,682,214	11,567,437	(19,114,777)	(165.25)	156,888,402	82,398,228	(74,490,174)	(90.40)	
25 NET UNBILLED	(980,503)	0	980,503	0.00	(2,764,253)	-	2,764,253	0.00	
26 COMPANY USE	9,099	0	(9,099)	0.00	67,496	-	(67,496)	0.00	
27 TOTAL THERM SALES (24)	29,871,609	11,567,437	(18,304,172)	(158.24)	146,599,631	82,398,228	(64,201,403)	(77.92)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00485	0.00372	(0.00113)	(30.39)	0.00421	0.00415	(0.00006)	(1.54)
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	(3/17)	#DIV/0!	0.65493	#DIV/0!	#DIV/0!	0.57674	0.71496	0.13822	19.33
31 COMMODITY (Other)	(4/18)	0.53680	0.65493	0.11813	18.04	0.52475	0.55958	0.03484	6.23
32 DEMAND	(5/19)	0.04752	0.05108	0.00355	6.96	0.04469	0.04641	0.00171	3.69
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00419	0.00423	0.00004	0.88	0.00453	0.00452	(0.00001)	(0.19)
35 DEMAND	(8/22)	0.03703	0.03703	(0.00000)	(0.00)	0.03259	0.03071	(0.00188)	(6.14)
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.60774	0.82012	0.21238	25.90	0.62376	0.77721	0.15345	19.74
38 NET UNBILLED	(12/25)	0.89618	0.00000	(0.89618)	0.00	0.18911	0.00000	(0.18911)	0.00
39 COMPANY USE	(13/26)	0.80958	0.00000	(0.80958)	0.00	0.82107	0.00000	(0.82107)	0.00
40 TOTAL THERM SALES	(11/27)	0.62424	0.82012	0.19588	23.88	0.66754	0.77721	0.10967	14.11
41 TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.60410	0.79988	0.19588	24.49	0.64740	0.75707	0.10967	14.49
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.60713	0.80400	0.19687	24.49	0.65065	0.76087	0.11022	14.49
45 PGA FACTOR ROUNDED TO NEAREST .001		60.713	80.400	19.68700	24.49	65.065	76.087	11.02200	14.49

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03									
		CURRENT MONTH: MAY 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$67,412	\$46,010	(\$21,402)	(46.52)	\$398,229	\$338,308	(\$59,921)	(17.71)		
2	NO NOTICE SERVICE	\$16,878	\$16,878	\$0	0.00	\$94,122	\$94,122	\$0	0.00		
3	SWING SERVICE	\$0	\$954,285	\$954,285	100.00	\$6,078,132	\$7,369,607	\$1,291,475	17.52		
4	COMMODITY (Other)	\$6,235,572	\$1,888,936	(\$4,346,636)	(230.11)	\$31,256,633	\$13,293,533	(\$17,963,100)	(135.13)		
5	DEMAND	\$1,074,830	\$1,036,102	(\$38,728)	(3.74)	\$7,087,507	\$7,094,514	\$7,007	0.10		
6	OTHER	\$36,616	\$37,530	\$914	2.44	\$234,133	\$205,650	(\$28,483)	(13.85)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$17,052	\$20,878	\$3,826	18.33	\$135,267	\$147,781	\$12,514	8.47		
8	DEMAND	\$172,310	\$209,013	\$36,703	17.56	\$928,211	\$1,050,771	\$122,560	11.66		
9	OTHER	\$73,833	\$83,513	\$9,680	0.00	\$515,748	\$469,085	(\$46,663)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,168,113	\$3,666,337	(\$3,501,776)	(95.51)	\$43,569,530	\$26,728,097	(\$16,841,433)	(63.01)		
12	NET UNBILLED	(\$459,938)	\$0	\$459,938	0.00	(\$585,497)	\$0	\$585,497	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,866,257	\$3,866,337	\$800,080	21.82	\$27,837,045	\$26,728,097	(\$1,108,948)	(4.15)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	13,913,062	12,382,101	(1,530,961)	(12.38)	92,819,041	81,318,757	(11,500,284)	(14.14)		
16	NO NOTICE SERVICE	2,860,618	2,860,618	0	0.00	15,952,820	15,952,820	0	0.00		
17	SWING SERVICE	0	1,457,080	1,457,080	100.00	10,697,168	10,292,095	(405,073)	(3.94)		
18	COMMODITY (Other)	11,616,286	2,884,179	(8,732,107)	(302.76)	60,096,925	23,866,278	(36,230,647)	(151.81)		
19	DEMAND	22,616,492	20,284,931	(2,331,561)	(11.49)	168,596,388	162,898,089	(5,698,319)	(3.73)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,067,111	4,935,576	868,465	17.60	29,720,167	32,619,411	2,899,244	8.89		
22	DEMAND	4,653,258	5,644,415	991,157	17.56	28,475,662	34,199,307	5,723,645	16.74		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	11,616,286	4,341,259	(7,275,027)	(167.58)	70,794,093	34,158,373	(36,635,720)	(107.25)		
25	NET UNBILLED	(557,905)	0	557,905	0.00	(1,596,366)	-	1,596,366	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	4,034,686	4,341,259	306,573	7.06	38,888,890	34,158,373	(4,730,517)	(13.85)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00485	0.00372	(0.00113)	(30.39)	0.00429	0.00416	(0.00013)	(3.13)	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	0.65493	#DIV/0!	#DIV/0!	0.56820	0.71605	0.14785	20.65	
31	COMMODITY (Other)	(4/18)	0.53680	0.65493	0.11813	18.04	0.52010	0.55700	0.03690	6.62	
32	DEMAND	(5/19)	0.04752	0.05108	0.00355	6.96	0.04469	0.04640	0.00171	3.69	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00419	0.00423	0.00004	0.89	0.00455	0.00453	(0.00002)	(0.46)	
35	DEMAND	(8/22)	0.03703	0.03703	0.00000	0.00	0.03260	0.03072	(0.00187)	(6.09)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.61707	0.84454	0.22747	26.93	0.61544	0.78248	0.16704	21.35	
38	NET UNBILLED	(12/25)	0.82440	0.00000	(0.82440)	0.00	0.36677	0.00000	(0.36677)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.77662	0.84454	0.22747	26.93	1.12036	0.78248	(0.33788)	(43.18)	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.75648	0.82440	(0.93208)	(113.06)	1.10022	0.76234	(0.33788)	(44.32)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.76532	0.82855	(0.93677)	(113.06)	1.10575	0.76617	(0.33958)	(44.32)	
45	PGA FACTOR ROUNDED TO NEAREST .001		176.532	82.855	(93.67676)	(113.06)	110.575	76.617	(33.95832)	(44.32)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03									
		CURRENT MONTH: MAY 03				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%	AMOUNT	%
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$110,644	\$76,588	(\$34,058)	(44.47)	\$463,507	\$479,524	\$16,017	3.34		
2	NO NOTICE SERVICE	\$22,446	\$22,446	\$0	0.00	\$123,412	\$123,412	\$0	0.00		
3	SWING SERVICE	\$0	\$1,588,441	\$1,588,441	100.00	\$6,218,237	\$10,670,594	\$4,452,357	41.73		
4	COMMODITY (Other)	\$10,234,507	\$3,144,199	(\$7,090,308)	(225.50)	\$39,882,248	\$18,695,460	(\$21,186,786)	(113.33)		
5	DEMAND	\$1,429,434	\$1,377,928	(\$51,506)	(3.74)	\$9,304,908	\$9,312,585	\$7,677	0.08		
6	OTHER	\$60,099	\$62,470	\$2,371	3.80	\$292,859	\$294,350	\$1,491	0.51		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$27,988	\$34,751	\$6,763	19.46	\$161,659	\$210,305	\$48,646	23.13		
8	DEMAND	\$229,158	\$277,969	\$48,811	17.56	\$1,218,492	\$1,380,517	\$162,025	11.74		
9	OTHER	\$121,183	\$139,010	\$17,827	0.00	\$613,803	\$672,835	\$59,032	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,478,801	\$5,820,340	(\$5,658,461)	(97.22)	\$54,291,215	\$37,312,267	(\$16,978,948)	(45.51)		
12	NET UNBILLED	(\$418,769)	\$0	\$418,769	0.00	\$82,750	\$0	(\$82,750)	0.00		
13	COMPANY USE	\$7,366	\$0	(\$7,366)	0.00	\$55,419	\$0	(\$55,419)	0.00		
14	TOTAL THERM SALES (11)	\$15,373,110	\$5,820,340	(\$9,552,770)	(184.13)	\$73,724,252	\$37,312,267	(\$36,411,985)	(97.59)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	22,835,648	20,610,440	(2,225,208)	(10.80)	111,671,639	115,746,130	4,074,491	3.52		
16	NO NOTICE SERVICE	3,804,382	3,804,382	0	0.00	20,917,310	20,917,310	0	0.00		
17	SWING SERVICE	0	2,425,360	2,425,360	100.00	10,623,392	14,940,345	4,316,953	28.89		
18	COMMODITY (Other)	19,065,928	4,800,818	(14,265,110)	(297.14)	75,470,917	33,299,510	(42,171,407)	(126.64)		
19	DEMAND	30,078,038	26,977,256	(3,100,782)	(11.49)	208,198,985	200,684,398	(7,534,587)	(3.75)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	6,675,390	8,215,438	1,540,048	18.75	35,807,496	46,552,489	10,744,993	23.08		
22	DEMAND	6,188,442	7,506,599	1,318,157	17.56	37,387,070	44,972,593	7,585,523	16.87		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,065,928	7,226,178	(11,839,750)	(163.85)	86,094,309	48,239,855	(37,854,454)	(78.47)		
25	NET UNBILLED	(422,598)	0	422,598	0.00	(1,167,887)	-	1,167,887	0.00		
26	COMPANY USE	9,099	0	(9,099)	0.00	67,496	-	(67,496)	0.00		
27	TOTAL THERM SALES (24)	25,836,923	7,226,178	(18,610,745)	(257.55)	107,710,741	48,239,855	(59,470,886)	(123.28)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00485	0.00372	(0.00113)	(30.39)	0.00415	0.00414	(0.00001)	(0.19)	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	0.65493	#DIV/0!	#DIV/0!	0.58533	0.71421	0.12888	18.04	
31	COMMODITY (Other)	(4/18)	0.53680	0.65493	0.11813	18.04	0.52845	0.56143	0.03299	5.88	
32	DEMAND	(5/19)	0.04752	0.05108	0.00355	6.96	0.04469	0.04641	0.00172	3.70	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00419	0.00423	0.00004	0.88	0.00451	0.00452	0.00000	0.06	
35	DEMAND	(8/22)	0.03703	0.03703	(0.00000)	(0.00)	0.03259	0.03070	(0.00189)	(6.17)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.60206	0.80545	0.20339	25.25	0.63060	0.77347	0.14287	18.47	
38	NET UNBILLED	(12/25)	0.99094	0.00000	(0.99094)	0.00	(0.05373)	0.00000	0.05373	0.00	
39	COMPANY USE	(13/26)	0.80958	0.00000	(0.80958)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.44428	0.80545	0.20339	25.25	0.50405	0.77347	0.26943	34.83	
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.42414	0.78531	0.36117	45.99	0.48391	0.75333	0.26943	35.76	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42627	0.78926	0.36299	45.99	0.48634	0.75712	0.27078	35.76	
45	PGA FACTOR ROUNDED TO NEAREST .001		42.627	78.926	36.29898	45.99	48.634	75.712	27.07826	35.76	

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03  
CURRENT MONTH: May 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,885,940	\$87,749	\$0.00353
2 Commodity Pipeline (SNG./SO GA)	10,031,870	\$88,306	\$0.00880
3 Commodity Pipeline (Gulfstream)	1,775,890	\$3,552	\$0.00200
4 Commodity Pipeline-(FGT)-Apr'03 Accrual Adj.	(141,830)	(\$2,494)	\$0.01759
5 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	114,140	\$596	\$0.00523
6 Imbalance Cashout (FGT)	82,700	\$347	\$0.00420
7 TOTAL COMMODITY (Pipeline)	36,748,710	\$178,056	\$0.00485
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$0	#DIV/0!
9 Swing Service-Demand-3rd Party Suppliers-Apr'03 Accr. Adj.	0	\$0	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers-Apr'03 Accr. Adj.	0	\$0	#DIV/0!
11 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	28,870,090	\$15,649,705	\$0.54207
13 City of Sunrise	17,380	\$15,699	\$0.90326
14 Okaloosa	229,690	\$34,352	\$0.14956
15 Purchases-3rd Party Suppliers-Apr'03 Accrual Adj.	123,910	\$58,662	\$0.47342
16 Purchases-3rd Party Suppliers-Prior Month Adj.	7,760	\$4,342	\$0.55950
17 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	13,280	\$7,289	\$0.54883
18 Cashouts-Peoples' Transportation Customers	810,679	\$379,974	\$0.46871
19 NCTS Program Cashouts	323,915	\$165,197	\$0.51000
20 Imbalance Cashout (FGT)	175,230	\$97,516	\$0.55650
21 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	110,280	\$57,346	\$0.52000
22 TOTAL COMMODITY (Other)	30,682,214	\$16,470,079	\$0.53680
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	74,554,380	\$3,466,753	\$0.04650
24 Demand (SNG/SO GA)	11,067,000	\$463,076	\$0.04184
25 Demand (Gulfstream)	4,650,000	\$255,750	\$0.05500
26 Temporary Relinquishment Credit-(FGT)	(39,813,720)	(\$1,722,423)	\$0.04326
26a Temporary Acquisition	310,000	\$11,479	\$0.03703
27 Capacity Discount-Transportation Customer	2,092,650	\$19,378	\$0.00926
28 Demand (SNG/SO GA) Prior Month Adj.	0	\$15,436	#DIV/0!
29 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,183)	\$0.03703
30 Volumetric Relinquishment Credit-(FGT)-Apr'03 Accrual Adj.	(480)	(\$18)	\$0.03733
31 Imbalance Cashout (FGT)	82,700	\$4,016	\$0.04856
32 TOTAL DEMAND	52,694,530	\$2,504,264	\$0.04752
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$52,106	\$0.00000
34 Transportation Trailer Charges	0	\$44,608	\$0.00000
35 TOTAL OTHER	0	\$96,715	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH: MAY 03		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$16,462,713	\$7,575,861	(\$8,886,852)	(\$1.17305)	\$63,379,828	\$60,029,194	(\$33,350,634)	(\$0.66662)		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,176,834	1,646,367	(530,477)	(0.32221)	\$14,425,493	\$13,746,712	(678,781)	(0.04938)		
3 TOTAL	18,639,547	9,222,218	(9,417,329)	(1.02116)	\$97,805,320	\$63,775,906	(34,029,414)	(0.53358)		
4 FUEL REVENUES (NET OF REVENUE TAX)	18,239,366	9,486,677	(8,752,689)	(0.92263)	\$101,561,297	\$64,040,365	(37,520,932)	(0.58890)		
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$1,598,215	\$1,598,215	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,589,009	9,806,320	(8,782,689)	(0.89256)	\$103,159,512	\$65,638,580	(37,520,932)	(0.57163)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(80,537)	584,102	664,639	1.13788	\$5,354,192	\$1,862,674	(3,491,518)	(1.87447)		
8 INTEREST PROVISION-THIS PERIOD (21)	314	2,372	2,057	0.86753	(\$5,889)	\$11,567	17,456	1.50913		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	514,273	2,239,421	1,725,148	0.77035	(3,635,681)	2,230,226	5,865,907	2.63019		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$1,598,215)	(\$1,598,215)	0	0.00000		
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	114,407	2,506,252	2,391,845	0.95435	114,407	2,506,252	2,391,845	0.95435		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	114,407	2,506,252	2,391,845	0.95435	\$114,407	\$2,506,252	\$2,391,845	\$0.95435		
<b>INTEREST PROVISION</b>										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	514,273	2,239,421	1,725,148	0.77035						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	114,093	2,503,880	2,389,788	0.95443						
15 TOTAL (13+14)	628,366	4,743,302	4,114,936	0.86753						
16 AVERAGE (50% OF 15)	314,183	2,371,651	2,057,468	0.86753						
17 INTEREST RATE - FIRST DAY OF MONTH	1.19	1.19	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.21	1.21	0	0.00000						
19 TOTAL (17+18)	2.400	2.400	0	0.00000						
20 AVERAGE (50% OF 19)	1.200	1.200	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.10000	0.10000	0	0.00000						
22 INTEREST PROVISION (16x21)	\$314	\$2,372	\$2,057	\$0.86753						

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

May'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 May'03	FGT	PGS	FTS-1 COMM. PIPELINE	14,581,120		14,581,120		\$61,678.14			\$0.42
2 May'03	FGT	PGS	FTS-1 COMM. PIPELINE		10,742,500	10,742,500		45,440.78			\$0.42
3 May'03	FGT	PGS	FTS-2 COMM. PIPELINE	10,304,820		10,304,820		26,071.19			\$0.25
4 May'03	FGT	PGS	FTS-1 DEMAND	22,630,120		22,630,120			\$837,993.32		\$3.70
5 May'03	FGT	PGS	FTS-1 DEMAND		10,841,700	10,841,700			401,468.18		\$3.70
6 May'03	FGT	PGS	FTS-2 DEMAND	12,172,540		12,172,540			908,632.36		\$7.46
7 May'03	FGT	PGS	NO NOTICE	6,665,000		6,665,000			39,323.50		\$0.59
8 May'03	SONAT/SO GA	PGS	COMM. PIPELINE	10,031,870		10,031,870		88,305.76			\$0.88
9 May'03	SONAT/SO GA	PGS	DEMAND	11,067,000		11,067,000			463,076.05		\$4.18
10 May'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	1,775,890		1,775,890		3,551.78			\$0.20
11 May'03	GULFSTREAM PIPELINE	PGS	DEMAND	4,650,000		4,650,000			255,750.00		\$5.50
12 May'03	BP ENERGY	PGS	COMM. OTHER	846,700		846,700	477,779.25				\$56.43
13 May'03	BRIDGELINE	PGS	COMM. OTHER	496,960		496,960	281,881.06				\$56.72
14 May'03	CHEVTEXACO	PGS	COMM. OTHER	189,430		189,430	108,625.70				\$57.34
14 May'03	CINERGY	PGS	COMM. OTHER	49,800		49,800	26,543.40				\$53.30
15 May'03	CONOCO	PGS	COMM. OTHER	49,990		49,990	29,484.10				\$59.00
16 May'03	CROSSTEX	PGS	COMM. OTHER	1,649,370		1,649,370	907,795.20				\$55.04
17 May'03	EXXON	PGS	COMM. OTHER	7,488,660		7,488,660	3,849,594.96				\$51.41
18 May'03	FPL	PGS	COMM. OTHER	6,055,200		6,055,200	3,474,497.66				\$57.38
19 May'03	NOBLE	PGS	COMM. OTHER	50,000		50,000	30,000.00				\$60.00
20 May'03	PRIOR ENERGY	PGS	COMM. OTHER	8,429,040		8,429,040	4,498,154.41				\$53.36
21 May'03	PROLIANCE	PGS	COMM. OTHER	458,480		458,480	230,038.19				\$50.17
22 May'03	SEMINOLE	PGS	COMM. OTHER	1,519,380		1,519,380	784,000.08				\$51.60
23 May'03	TOTAL FINA	PGS	COMM. OTHER	35,500		35,500	21,016.00				\$59.20
24 May'03	UNOCAL	PGS	COMM. OTHER	1,321,160		1,321,160	709,124.64				\$53.87
25 May'03	WESTERN	PGS	COMM. OTHER	230,420		230,420	135,135.04				\$58.65
26 May'03	UBS WARBURG	PGS	COMM. OTHER	0		0	86,025.02				#DIV/0!
27 May'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,092,650		2,092,650			19,377.94		\$0.93
28 May'03	NCTS PROGRAM C/O	PGS	COMM. OTHER	323,915		323,915	165,196.64				\$51.00
29 May'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	810,679		810,679	379,974.23				\$46.87
30 Totals	**This report excludes prior month/period adjustments.			125,975,694	21,584,200	147,559,894	\$16,194,875.58	\$225,047.65	\$2,925,621.33	\$0.00	\$13.11

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BP ENERGY	DRN# 716	67	65	2,067	2,000	5.33000	5.50904
2 BP ENERGY	DRN# 716	161	156	5,000	4,838	5.55000	5.73643
3 BP ENERGY	DRN# 716	172	167	5,336	5,163	5.98000	6.18088
4 BP ENERGY	DRN# 716	323	312	10,000	9,675	6.05000	6.25323
5 BP ENERGY	DRN# 716	135	131	4,200	4,064	5.24000	5.41602
6 BP ENERGY	DRN# 25609	413	400	12,816	12,399	5.24000	5.41602
7 BRIDGELINE	DRN# 7995	484	468	15,000	14,513	5.68000	5.87080
8 BRIDGELINE	DRN# 7995	323	312	10,000	9,675	5.52000	5.70543
9 BRIDGELINE	DRN# 7995	316	306	9,809	9,490	5.67000	5.86047
10 BRIDGELINE	DRN# 7995	333	323	10,336	10,000	5.89000	6.08786
11 BRIDGELINE	DRN# 7995	147	142	4,551	4,403	5.49000	5.67442
12 CHEVRONTEX	DRN# 716	140	136	4,334	4,193	6.12500	6.33075
13 CINERGY	DRN# 7995	161	155	4,980	4,818	5.33000	5.50904
14 CROSSTEX	DRN# 337605	273	265	8,475	8,200	5.20000	5.37468
15 CROSSTEX	DRN# 337605	255	247	7,901	7,644	5.28000	5.45736
16 CROSSTEX	DRN# 337605	161	156	5,000	4,838	5.63000	5.81912
17 CROSSTEX	DRN# 337605	474	459	14,700	14,222	5.49000	5.67442
18 CROSSTEX	DRN# 337605	297	287	9,205	8,906	5.66000	5.85013
19 CROSSTEX	DRN# 337605	911	881	28,233	27,315	5.70000	5.89147
20 CROSSTEX	DRN# 337605	323	312	10,000	9,675	5.85000	6.04651
21	SUBTOTAL	5,869	5,678	181,943	176,030	5.39094	5.57203

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137



FOR THE PERIOD OF:  
PRESENT MONTH:January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	269	260	8,331	8,060	5.99000	6.19121
23 CROSSTEX	DRN# 337605	194	187	6,002	5,807	5.93000	6.12920
24 CROSSTEX	DRN# 337605	161	156	5,000	4,838	5.84000	6.03618
25 CROSSTEX	DRN# 337605	161	156	5,000	4,838	5.29000	5.46770
26 CROSSTEX	DRN# 337605	484	468	15,000	14,513	5.20000	5.37468
27 CROSSTEX	DRN# 337605	66	64	2,059	1,992	5.28500	5.46253
28 CROSSTEX	DRN# 337605	257	249	7,964	7,705	5.60000	5.78811
29 CROSSTEX	DRN# 337605	968	936	30,000	29,025	5.20500	5.37984
30 CROSSTEX	DRN# 337605	67	65	2,067	2,000	5.25000	5.42636
31 EXXON	DRN# 321465	14,971	14,484	464,100	449,017	5.19000	5.36434
32 FP&L	DRN# 716	269	260	8,329	8,058	5.15500	5.32817
33 FP&L	DRN# 716	253	244	7,829	7,575	5.32000	5.49871
34 FP&L	DRN# 716	667	645	20,670	19,998	5.22000	5.39535
35 FP&L	DRN# 716	269	260	8,329	8,058	5.34000	5.51938
36 FP&L	DRN# 716	174	168	5,393	5,218	5.67000	5.86047
37 FP&L	DRN# 716	195	189	6,056	5,859	5.51000	5.69509
38 FP&L	DRN# 716	249	241	7,719	7,468	5.65000	5.83979
39 FP&L	DRN# 716	806	780	24,985	24,173	5.71500	5.90698
40	SUBTOTAL	20,478	19,813	634,833	614,201	5.39094	5.67203

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41 FP&L	DRN# 716	161	156	4,994	4,832	5.92000	6.11886
42 FP&L	DRN# 716	188	182	5,832	5,642	5.99500	6.19638
43 FP&L	DRN# 716	200	193	6,187	5,986	6.15000	6.35659
44 FP&L	DRN# 716	269	260	8,329	8,058	6.20500	6.41344
45 FP&L	DRN# 716	774	749	23,996	23,216	5.92500	6.12403
46 FP&L	DRN# 716	92	89	2,852	2,759	6.02500	6.22739
47 FP&L	DRN# 716	233	225	7,221	6,986	5.89500	6.09302
48 FP&L	DRN# 716	231	224	7,175	6,942	5.97000	6.17054
49 FP&L	DRN# 716	229	221	7,088	6,858	5.97500	6.17571
50 FP&L	DRN# 716	1,019	985	31,574	30,548	5.88500	6.08269
51 FP&L	DRN# 716	268	259	8,310	8,040	5.83000	6.02584
52 FP&L	DRN# 716	255	246	7,890	7,634	5.67000	5.86047
53 FP&L	DRN# 716	537	520	16,655	16,114	5.72000	5.91214
54 FP&L	DRN# 6489	133	129	4,134	4,000	5.32000	5.49871
55 FP&L	DRN# 6489	400	387	12,402	11,999	5.22000	5.39535
56 FP&L	DRN# 6489	133	129	4,134	4,000	5.34000	5.51938
57 FP&L	DRN# 6489	133	129	4,134	4,000	5.67000	5.86047
58 FP&L	DRN# 6489	133	129	4,134	4,000	5.51000	5.69509
59	SUBTOTAL	5,388	5,213	167,041	161,612	5.39094	5.57203

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
60	FP&L	DRN# 6489	129	125	4,003	3,873	5.83979
61	FP&L	DRN# 6489	400	387	12,402	11,999	5.90698
62	FP&L	DRN# 6489	133	129	4,134	4,000	6.11886
63	FP&L	DRN# 6489	133	129	4,134	4,000	6.19638
64	FP&L	DRN# 6489	133	129	4,134	4,000	6.35659
65	FP&L	DRN# 6489	133	129	4,134	4,000	6.41344
66	FP&L	DRN# 6489	400	387	12,402	11,999	6.12403
67	FP&L	DRN# 6489	133	129	4,134	4,000	6.22739
68	FP&L	DRN# 6489	133	129	4,134	4,000	6.09302
69	FP&L	DRN# 6489	133	129	4,134	4,000	6.17054
70	FP&L	DRN# 6489	133	129	4,134	4,000	6.17571
71	FP&L	DRN# 6489	533	516	16,536	15,999	6.08269
72	FP&L	DRN# 6489	133	129	4,134	4,000	6.02584
73	FP&L	DRN# 6489	133	129	4,134	4,000	5.86047
74	FP&L	DRN# 6489	267	258	8,268	7,999	5.91214
75	FP&L	DRN# 7995	265	256	8,209	7,942	5.32817
76	FP&L	DRN# 7995	265	256	8,209	7,942	5.49871
77	FP&L	DRN# 7995	794	769	24,627	23,827	5.39535
78		SUBTOTAL	4,387	4,244	135,996	131,576	5.39094
							5.57203

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	FP&L	DRN# 7995	265	255	8,209	7,942	5.34000	5.51938
80	FP&L	DRN# 7995	265	256	8,209	7,942	5.67000	5.86047
81	FP&L	DRN# 7995	265	256	8,209	7,942	5.51000	5.69509
82	FP&L	DRN# 7995	256	248	7,948	7,690	5.65000	5.83979
83	FP&L	DRN# 7995	794	769	24,627	23,827	5.71500	5.90698
84	FP&L	DRN# 7995	265	256	8,209	7,942	5.92000	6.11886
85	FP&L	DRN# 7995	265	256	8,209	7,942	5.99500	6.19638
86	FP&L	DRN# 7995	265	256	8,209	7,942	6.15000	6.35659
87	FP&L	DRN# 7995	265	256	8,209	7,942	6.20500	6.41344
88	FP&L	DRN# 7995	794	769	24,627	23,827	5.92500	6.12403
89	FP&L	DRN# 7995	265	256	8,209	7,942	6.02500	6.22739
90	FP&L	DRN# 7995	265	256	8,209	7,942	5.89500	6.09302
91	FP&L	DRN# 7995	265	256	8,209	7,942	5.97000	6.17054
92	FP&L	DRN# 7995	265	256	8,209	7,942	5.97500	6.17571
93	FP&L	DRN# 7995	1,059	1,025	32,836	31,769	5.88500	6.08269
94	FP&L	DRN# 7995	265	256	8,209	7,942	5.83000	6.02584
95	FP&L	DRN# 7995	265	256	8,209	7,942	5.67000	5.86047
96	FP&L	DRN# 7995	530	512	16,418	15,884	5.72000	5.91214
97	SUBTOTAL		6,877	6,653	213,173	206,245	5.39094	5.57203

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- (3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
98 NOBLE	DRN# 716	161	156	5,000	4,838	6.00000	6.20155
99 PRIOR	DRN# 716	919	889	28,500	27,574	5.24000	5.41602
100 PRIOR	DRN# 716	194	188	6,012	5,817	5.67000	5.86047
101 PRIOR	DRN# 716	161	156	4,995	4,833	5.70500	5.89664
102 PRIOR	DRN# 716	133	129	4,134	4,000	5.99000	6.19121
103 PRIOR	DRN# 716	500	484	15,504	15,000	5.87000	6.06718
104 PRIOR	DRN# 716	533	516	16,537	16,000	5.69000	5.88114
105 PROLIANCE	DRN# 25809	54	52	1,669	1,615	6.14000	6.34625
106 PROLIANCE	DRN# 25809	1,425	1,379	44,179	42,743	4.97500	5.14212
107 SEMINOLE	DRN# 323584	1,581	1,529	49,000	47,408	5.16000	5.33333
108 SEMINOLE	DRN# 323611	3,321	3,213	102,938	99,593	5.16000	5.33333
109 UNOCAL	DRN# 716	323	312	10,000	9,675	5.33000	5.50904
110 UNOCAL	DRN# 23422	2,000	1,935	62,000	59,985	5.06000	5.22997
111 BP ENERGY	DRN# 8205175	81	78	2,500	2,419	5.28000	5.45736
112 BP ENERGY	DRN# 8205175	113	109	3,500	3,386	5.32000	5.49871
113 BP ENERGY	DRN# 8205175	112	108	3,459	3,347	5.22000	5.39535
114 BP ENERGY	DRN# 8205175	323	312	10,000	9,675	5.72500	5.91731
115 BP ENERGY	DRN# 8205175	499	483	15,460	14,958	5.90000	6.09819
116	SUBTOTAL	12,432	12,028	385,387	372,862	5.39094	5.57203

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(3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	BP ENERGY DRN# 8205175	333	322	10,332	9,996	5.72000	5.91214
118	CHEVRONTEX DRN# 8205171	149	144	4,609	4,459	5.55000	5.73643
119	CHEVRONTEX DRN# 8205175	323	312	10,000	9,675	5.65000	5.83979
120	CONOCO DRN# 8205175	161	156	4,999	4,837	5.90000	6.09819
121	PRIOR DRN# 8205171	161	156	5,000	4,838	5.90000	6.09819
122	PRIOR DRN# 8205171	137	133	4,254	4,116	6.11000	6.31525
123	PRIOR DRN# 8205171	137	133	4,254	4,116	6.17500	6.38243
124	PRIOR DRN# 8205171	168	162	5,193	5,024	5.72000	5.91214
125	PRIOR DRN# 8205171	310	300	9,600	9,288	5.92000	6.11886
126	TOTALFINA DRN# 8205175	115	111	3,550	3,435	5.92000	6.11886
127	UNOCAL DRN# 8205164	290	281	9,000	8,708	5.22000	5.39535
128	UNOCAL DRN# 8205164	111	107	3,444	3,332	5.37000	5.55039
129	UNOCAL DRN# 8205164	340	329	10,554	10,211	5.57000	5.75711
130	UNOCAL DRN# 8205164	343	332	10,635	10,289	5.74000	5.93282
131	UNOCAL DRN# 8205164	371	359	11,495	11,121	6.00000	6.20155
132	UNOCAL DRN# 8205164	483	468	14,988	14,501	5.86000	6.05685
133	WESTERN DRN# 8205171	114	111	3,545	3,430	6.04000	6.24289
134	WESTERN DRN# 8205171	201	194	6,229	6,027	6.02000	6.22222
135	SUBTOTAL	4,248	4,110	131,681	127,401	5.39094	5.57203

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(3) Included in the monthly gross volumes above are 1,065,088 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 WESTERN	DRN# 8205171	214	207	6,634	6,418	5.84000	6.03618
137 WESTERN	DRN# 8205171	214	207	6,634	6,418	5.65000	5.83979
138 EXXON	DRN# 18450	9,186	8,887	284,766	275,511	5.06000	5.22997
139 PRIOR	DRN# 18300	13,806	13,357	427,974	414,065	5.01500	5.18346
140 PRIOR	DRN# 22900	282	273	8,744	8,460	5.23500	5.41085
141 PRIOR	DRN# 22900	282	273	8,744	8,460	5.31000	5.48837
142 PRIOR	DRN# 22900	846	819	26,232	25,379	5.19500	5.38951
143 PRIOR	DRN# 22900	282	273	8,744	8,460	5.33500	5.51421
144 PRIOR	DRN# 22900	282	272	8,729	8,445	5.63000	5.81912
145 PRIOR	DRN# 22900	282	273	8,743	8,459	5.46500	5.64858
146 PRIOR	DRN# 22900	282	273	8,743	8,459	5.62000	5.80879
147 PRIOR	DRN# 22900	846	819	26,229	25,377	5.67500	5.86563
148 PRIOR	DRN# 22900	282	273	8,744	8,460	5.88500	6.08268
149 PRIOR	DRN# 22900	282	273	8,744	8,460	5.90000	6.09819
150 PRIOR	DRN# 22900	282	272	8,729	8,445	6.12500	6.33075
151 PRIOR	DRN# 22900	282	272	8,729	8,445	6.19000	6.39793
152 PRIOR	DRN# 22900	846	819	26,232	25,379	5.86500	6.06202
153 PRIOR	DRN# 22900	121	117	3,744	3,622	6.09000	6.29457
154	SUBTOTAL	28,898	27,959	895,838	866,723	5.39094	5.57203

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(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 1,023,687 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 176, and 179,868 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 111 THRU 137

FOR THE PERIOD OF:  
PRESENT MONTH:January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 PRIOR	DRN# 22900	121	117	3,744	3,622	5.86500	6.06202
156 PRIOR	DRN# 22900	121	117	3,744	3,622	5.98500	6.18605
157 PRIOR	DRN# 22900	121	117	3,741	3,619	6.04000	6.24289
158 PRIOR	DRN# 22900	483	467	14,976	14,489	5.75000	5.94315
159 PRIOR	DRN# 601900	137	133	4,256	4,118	5.20500	5.37984
160 PRIOR	DRN# 601900	137	133	4,256	4,118	5.28000	5.45736
161 PRIOR	DRN# 601900	412	398	12,768	12,353	5.16500	5.33850
162 PRIOR	DRN# 601900	137	133	4,256	4,118	5.30500	5.48320
163 PRIOR	DRN# 601900	137	133	4,256	4,118	5.60000	5.78811
164 PRIOR	DRN# 601900	137	133	4,256	4,118	5.43500	5.61757
165 PRIOR	DRN# 601900	137	133	4,256	4,118	5.59000	5.77778
166 PRIOR	DRN# 601900	412	398	12,768	12,353	5.64500	5.83463
167 PRIOR	DRN# 601900	137	133	4,256	4,118	5.85500	6.05168
168 PRIOR	DRN# 601900	137	133	4,256	4,118	5.87000	6.06718
169 PRIOR	DRN# 601900	137	133	4,256	4,118	6.09500	6.29974
170 PRIOR	DRN# 601900	137	133	4,256	4,118	6.16000	6.36693
171 PRIOR	DRN# 601900	549	531	17,024	16,471	5.83500	6.03101
172 PRIOR	DRN# 601900	137	133	4,256	4,118	6.06000	6.26357
173 PRIOR	DRN# 601900	137	133	4,256	4,118	5.95500	6.15504
174	SUBTOTAL	3,866	3,740	119,837	115,942	5.39094	5.57203

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-03  
May-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 PRIOR	DRN# 601900	137	133	4,256	4,118	6.01000	6.21189
176 PRIOR	DRN# 601900	549	531	17,024	16,471	5.72000	5.91214
177		0	0	0	0	0.00000	#DIV/0!
178		0	0	0	0	0.00000	#DIV/0!
179		0	0	0	0	0.00000	#DIV/0!
180		0	0	0	0	0.00000	#DIV/0!
181		0	0	0	0	0.00000	#DIV/0!
182		0	0	0	0	0.00000	#DIV/0!
183		0	0	0	0	0.00000	#DIV/0!
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	686	664	21,280	20,588	5.39094	5.57203
194	TOTAL	93,129	90,103	2,887,009	2,793,181	5.39094	5.57203

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ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF: May-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	4,034,686	4,455,955	421,269	0.10441	38,888,890	37,528,360	(1,360,530)	(0.03489)
2 SMALL COMM. SERVICE	180,385	98,471	(81,914)	(0.45411)	1,355,247	645,792	(709,455)	(0.52349)
3 GENERAL SERVICE-1	3,775,224	5,837,034	2,061,810	0.54614	25,566,678	36,562,711	11,006,033	0.43066
4 GENERAL SERVICE-2	1,503,856	2,324,023	820,387	0.54558	8,761,431	13,948,382	5,186,951	0.59202
5 GENERAL SERVICE-3	718,441	1,495,280	776,839	1.08129	5,885,239	7,713,916	1,828,677	0.31072
6 GENERAL SERVICE-4	246,730	89,201	(157,529)	(0.63847)	667,126	458,726	(208,400)	(0.31238)
7 GENERAL SERVICE-5	143,718	0	(143,718)	(1.00000)	726,123	0	(726,123)	(1.00000)
8 NATURAL GAS VEH. SALES	13,740	47,500	33,760	2.45714	68,321	259,969	190,648	2.75021
9 COMM. ST. LIGHTING	19,718	61,444	41,726	2.11615	87,471	281,709	194,238	2.22060
10 WHOLESALE	19,034	8,124	(10,910)	(0.57319)	175,570	47,165	(128,415)	(0.73142)
10A OFF SYSTEM SALES	19,215,410	0	(19,215,410)	(1.00000)	63,591,070	0	(63,591,070)	(1.00000)
11 TOTAL FIRM SALES	29,870,740	14,417,032	(15,453,708)	(0.51735)	145,764,167	97,446,720	(48,317,447)	(0.33148)
<b>THERM SALES (INTERRUPTIBLE)</b>								
12 INTERRUPTIBLE SMALL	869	0	(869)	(1.00000)	114,975	0	(114,975)	(1.00000)
13 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	214,020	0	(214,020)	(1.00000)
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)
15 TOTAL INT. SALES	869	0	(869)	(1.00000)	835,465	0	(835,465)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
16A SMALL COMM. SERVICE	20,939	9,813	(11,126)	(0.53134)	114,584	63,512	(51,072)	(0.44572)
16 GENERAL SERVICE-1	4,063,979	2,927,494	(1,136,485)	(0.27965)	24,654,882	19,273,869	(5,381,013)	(0.21825)
17 GENERAL SERVICE-2	4,287,366	3,370,127	(917,239)	(0.21394)	21,894,870	21,392,395	(502,475)	(0.02295)
18 GENERAL SERVICE-3	4,676,495	4,289,053	(387,442)	(0.08285)	31,212,023	23,186,433	(8,025,590)	(0.25707)
19 GENERAL SERVICE-4	3,270,742	3,122,741	(148,001)	(0.04525)	17,629,768	17,053,288	(576,480)	(0.03270)
20 GENERAL SERVICE-5	4,530,175	3,914,920	(615,255)	(0.13581)	25,435,694	20,594,318	(4,841,376)	(0.19034)
21 NATURAL GAS VEHICLE SALES	46,473	26,007	(20,466)	(0.44038)	215,237	123,219	(92,018)	(0.42752)
22 WHOLESALE	99,995	0	(99,995)	(1.00000)	256,650	0	(256,650)	(1.00000)
23 COMM. ST. LIGHTING	87,745	61,444	(26,301)	(0.29975)	396,810	281,709	(115,101)	(0.29007)
24 INTERRUPTIBLE SMALL	3,537,112	5,647,710	2,110,598	0.59670	22,075,299	29,004,882	6,929,583	0.31391
25 INTERRUPTIBLE LV-1	15,342,185	13,490,798	(1,851,387)	(0.12067)	75,983,341	64,052,805	(11,930,536)	(0.15702)
26 INTERRUPTIBLE LV-2	34,498,981	39,828,302	5,329,321	0.15448	147,137,599	231,606,348	84,468,749	0.57408
27 TOTAL TRANSPORTATION	74,462,186	76,688,409	2,226,223	0.02990	367,006,758	426,634,778	59,628,021	0.16247
28 TOTAL THROUGHPUT	104,333,795	91,105,441	(13,228,354)	(0.12679)	513,606,389	524,081,498	10,475,109	0.02040
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
29 RESIDENTIAL	261,900	259,865	(2,035)	(0.00777)	1,309,611	1,301,944	(7,667)	(0.00585)
30 SMALL COMMERCIAL	5,892	3,868	(2,024)	(0.34352)	29,346	19,430	(9,916)	(0.33790)
31 GENERAL SERVICE-1	11,176	13,159	1,983	0.17743	57,458	66,381	8,923	0.15530
32 GENERAL SERVICE-2	840	678	(162)	(0.19286)	3,909	3,418	(491)	(0.12561)
33 GENERAL SERVICE-3	129	158	29	0.22481	908	792	(116)	(0.12775)
34 GENERAL SERVICE-4	8	1	(7)	(0.87500)	35	5	(30)	(0.85714)
35 GENERAL SERVICE-5	7	0	(7)	(1.00000)	29	0	(29)	(1.00000)
36 NATURAL GAS VEH. SALES	14	19	5	0.35714	79	95	16	0.20253
37 COMM. ST. LIGHTING	43	46	3	0.06977	211	226	15	0.07109
38 WHOLESALE	3	2	(1)	(0.33333)	15	10	(5)	(0.33333)
38A OFF SYSTEM SALES	11	0	(11)	(1.00000)	50	0	(50)	(1.00000)
39 TOTAL FIRM	280,023	277,796	(2,227)	(0.00795)	1,401,651	1,392,301	(9,350)	(0.00667)
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
40 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
41 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	2	0	(2)	(1.00000)
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
43 TOTAL INT.	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
43A SMALL COMM. SERVICE	310	216	(94)	(0.30323)	1,522	1,079	(443)	(0.29106)
44 GENERAL SERVICE-1	6,997	8,195	1,198	0.17122	34,841	40,326	5,485	0.15743
45 GENERAL SERVICE-2	2,025	1,681	(344)	(0.16988)	8,898	8,283	(615)	(0.06912)
46 GENERAL SERVICE-3	609	626	17	0.02791	3,566	3,086	(480)	(0.13460)
47 GENERAL SERVICE-4	126	90	(36)	(0.28571)	589	444	(145)	(0.24618)
48 GENERAL SERVICE-5	84	63	(21)	(0.25000)	424	315	(109)	(0.25708)
49 NATURAL GAS VEHICLE SALES	6	3	(3)	(0.50000)	22	15	(7)	(0.31818)
50 WHOLESALE	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
51 COMM. ST. LIGHTING	54	46	(8)	(0.14815)	258	226	(32)	(0.12403)
52 INTERRUPTIBLE SMALL	30	37	7	0.23333	152	185	33	0.21711
53 INTERRUPTIBLE LV-1	19	14	(5)	(0.26316)	95	70	(25)	(0.26316)
54 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	35	29	(6)	(0.17143)
55 TOTAL TRANSP. CUSTOMERS	10,268	10,976	708	0.06895	50,407	54,058	3,651	0.07243
56 TOTAL CUSTOMERS	290,291	288,772	(1,519)	(0.00523)	1,452,063	1,446,359	(5,704)	(0.00393)

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

May-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
57 RESIDENTIAL	15	17	2	0.11306	30	29	(1)	(0.02930)
58 SMALL COMMERCIAL	31	25	(6)	(0.16846)	46	33	(13)	(0.28030)
59 GENERAL SERVICE-1	338	444	106	0.31315	445	551	106	0.23834
60 GENERAL SERVICE-2	1,790	3,428	1,638	0.91488	2,241	4,081	1,840	0.82072
61 GENERAL SERVICE-3	5,569	8,464	3,894	0.69928	6,482	9,740	3,258	0.50270
62 GENERAL SERVICE-4	30,841	89,201	58,360	1.89227	19,061	91,745	72,684	3.81331
63 GENERAL SERVICE-5	20,531	#DIV/0!	#DIV/0!	#DIV/0!	25,039	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	981	2,500	1,519	1.54736	877	2,737	1,859	2.11859
65 COMM. ST. LIGHTING	459	1,336	877	1.91293	415	1,247	832	2.00685
66 WHOLESALE	6,345	4,062	(2,283)	(0.35979)	11,705	4,716	(6,989)	(0.59713)
66A OFF SYSTEM SALES	1,746,855	#DIV/0!	#DIV/0!	#DIV/0!	1,271,821	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	57,487	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	107,010	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	68	45	(22)	(0.32739)	75	59	(16)	(0.21815)
71 GENERAL SERVICE-1(TRANSP.)	581	357	(224)	(0.38495)	708	478	(230)	(0.32458)
72 GENERAL SERVICE-2(TRANSP.)	2,117	2,005	(112)	(0.05308)	2,461	2,583	122	0.04980
73 GENERAL SERVICE-3(TRANSP.)	7,679	6,852	(827)	(0.10776)	8,753	7,514	(1,239)	(0.14151)
74 GENERAL SERVICE-4(TRANSP.)	25,958	34,697	8,739	0.33665	29,932	38,408	8,477	0.28320
75 GENERAL SERVICE-5(TRANSP.)	53,931	62,142	8,211	0.15225	59,990	65,379	5,389	0.08983
76 NATURAL GAS VEHICLES(TRANSP.)	7,745	8,669	924	0.11924	9,783	8,215	(1,569)	(0.16036)
77 WHOLESALE(TRANSP.)	99,995	#DIV/0!	#DIV/0!	#DIV/0!	51,330	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,625	1,336	(289)	(0.17796)	1,538	1,247	(292)	(0.18954)
79 INTERRUPTIBLE SMALL (TRANSP.)	117,904	152,641	34,737	0.29462	145,232	156,783	11,551	0.07953
80 INTERRUPTIBLE LV-1 (TRANSP.)	807,483	963,628	156,145	0.19337	799,825	915,040	115,215	0.14405
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,928,426	7,965,660	3,037,236	0.61627	4,203,931	7,986,426	3,782,494	0.89975

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0423	1.0403	1.0364	1.0394							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057							
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISION</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0364	1.0472	1.0443	1.0413	1.0413							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059							

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0433	1.0403	1.0403							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058							
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0462	1.0413	1.0403	1.0394							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057							

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 4

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
<b>EUSTIS, DAYTONA DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0374	1.0482	1.0433	1.0413	1.0413							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059							
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0370	1.0478	1.0433	1.0413	1.0413							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059							



PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
May-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	22,878,120	19	847,176.76	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,183.44)	5
3a FTS-1 VOL. RELINQ. CREDIT-Apr'03 Accrual Adj.	DEMAND	(480)	19	(17.92)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,172,540	19	908,632.36	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,581,120	15	61,678.14	1
5a FTS-1 USAGE CHARGE-Apr'03 Accrual Adj.	COMM. PIPELINE	(141,830)	15	(599.97)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	10,304,820	15	26,071.19	1
6a FTS-2 USAGE CHARGE-Apr'03 Accrual Adj.	COMM. PIPELINE	0	15	(1,894.16)	1
7a IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	82,700	15	347.34	1
7b IMBALANCE CASHOUT CHARGE	DEMAND	82,700	19	4,015.91	5
7c IMBALANCE CASHOUT CHARGE	COMM. OTHER	175,230	18	\$97,515.50	4
8 TOTAL FGT		<u>66,551,920</u>		<u>\$1,973,065.21</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	10,031,870	15	88,305.76	1
10 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
11 GULFSTREAM PIPELINE	COMM. PIPELINE	1,775,890	15	3,551.78	1
12 GULFSTREAM PIPELINE	DEMAND	4,650,000	19	255,750.00	5
13 CITY OF SUNRISE	COMM. OTHER	17,380	18	15,698.64	4
14 OKALOOSA	COMM. OTHER	229,690	18	34,351.52	4
15 ADMINISTRATIVE COSTS	OTHER			52,106.46	6
16 TRANSPORT TRAILER CHARGES	OTHER			44,608.12	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	810,679	18	379,974.23	4
18 NCTS PROGRAM C/O'S	COMM. OTHER	323,915	18	165,196.64	4
19 BP ENERGY	COMM. OTHER	846,700	18	477,779.25	4
20 BRIDGELINE	COMM. OTHER	496,960	18	281,881.06	4
21 CHEVTEXACO	COMM. OTHER	189,430	18	108,625.70	4
22 CINERGY	COMM. OTHER	49,800	18	26,543.40	4
23 CONOCO	COMM. OTHER	49,990	18	29,494.10	4
24 CROSSTEX	COMM. OTHER	1,649,370	18	907,795.20	4
25 EXXON	COMM. OTHER	7,488,660	18	3,849,594.96	4
26 FPL	COMM. OTHER	6,055,200	18	3,474,497.66	4
27 NOBLE	COMM. OTHER	50,000	18	30,000.00	4
28 PRIOR	COMM. OTHER	8,429,040	18	4,498,154.41	4
29 PROLIANCE	COMM. OTHER	458,480	18	230,038.19	4
30 SEMINOLE	COMM. OTHER	1,519,380	18	784,000.08	4
31 TOTAL FINA	COMM. OTHER	35,500	18	21,016.00	4
32 UNOCAL	COMM. OTHER	1,321,160	18	709,124.64	4
33 WESTERN	COMM. OTHER	230,420	18	135,135.04	4
34 UBS WARBURG	COMM. OTHER	0	18	86,025.02	4
35 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,377.94	5
36 GAS PURCHASES-APR'03 ACCRUAL ADJ.	COMM. OTHER	123,910	18	58,661.89	4
37 PROLIANCE	COMM. OTHER*	7,760	18	4,341.72	4
38 GULFSTREAM PIPELINE	COMM. OTHER*	13,280	18	7,288.50	4
39 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	110,280	18	57,345.60	4
40 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	114,140	15	596.41	1
41 SONAT/SOUTH GEORGIA PIPELINE	DEMAND*	0	19	15,435.86	5
42 TOTAL		<u>126,790,454</u>		<u>\$19,288,437.04</u>	

\*Prior Month Adjustment



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MAY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY (Pipeline)</b>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		31		\$87,749.33	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		20		\$88,305.76	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21		\$3,551.78	
4 Commodity Pipeline (FGT)-April'03 Accrual Adj:					
Invoice-FGT-----		96-102	\$73,171.31		
Invoice-FGT-----		104	(\$7,102.25)		
Invoice-FGT-----		105-109	\$10,110.47		
Invoice-FGT-----		110	\$63.90		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		94		(\$78,737.56)	
					(\$2,494.13)

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03**  
**CURRENT MONTH: MAY 2003**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		114	\$26,442.82		
Invoice-Southern Natural Gas Company-----		115	\$1.52		
Invoice-Southern Natural Gas Company-----		116	\$5,215.16		
Invoice-South Georgia Facilities-----		120	\$10,385.42		
Invoice-South Georgia Facilities-----		121	\$0.57		
Invoice-South Georgia Facilities-----		122	\$2,944.03		
Invoice-South Georgia Facilities-----		123	(\$83,023.00)		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)---		111	\$38,629.89	\$596.41	
6 Imbalance Cashout (FGT)-----	134-134c(See 134b)			\$347.34	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$178,056.49</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03**  
**CURRENT MONTH: MAY 2003**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>SWING SERVICE</b>					
8 Swing Service-Demand-3rd Party Suppliers-----				\$0.00	
9 Swing Service-Demand-3rd Party Suppliers-Apr'03 Accrual Adj:					
Invoice-----		66	\$1,125.00		
Invoice-----		67	\$3,000.00		
Invoice-----		81(lines 1-2)	\$5,250.00		
Less Prior Month's Accrual of Swing Service-Demand-----					
Sub-Total (Detailed Worksheet)-----		32-33,42	(\$9,375.00)		
Sub-Total (Detailed Worksheet)-----		65(lines 1-8)		\$0.00	
10 Swing Service-Commodity-3rd Party Suppliers-Apr'03 Accrual Adj.-----				\$0.00	
11 TOTAL SWING SERVICE-----					<u>\$0.00</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MAY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	33-55		\$15,563,679.69		
Hedge Settlement-----	30		\$86,025.02	\$15,649,704.71	
13 City of Sunrise-----	22-24			\$15,698.64	
14 Okaloosa-----	25-26			\$34,351.52	
15 Purchases-3rd Party Suppliers-April'03 Accrual Adj :					
Supplier Invoices-----	68-79,80(excl. line 1),83-93		\$10,535,152.90		
Supplier Invoices-----	81-82(excl. lines 1-2)		\$329,165.99		
Less Prior Month's Accruals for Gas Purchased-----		34-41,43-51	(\$10,805,657.00)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	56-64,65(excl. lines 1-8)			\$58,661.89	
16 Purchases-3rd Party Suppliers-Prior Month Adj.-----	132			\$4,341.72	
17 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice-Gulfstream Nat. Gas System-----	131		\$7,288.50		
Sub-Total (Also on Actual/Accrual Reconciliation)----	124			\$7,288.50	
18 Cashouts-Peoples' Transportation Customers-----	135			\$379,974.23	
19 NCTS Program Cashouts-----	136			\$165,196.64	
20 Imbalance Cashout (FGT)-----	134-134c(See 134b)			\$97,515.50	
21 Purchases-3rd Party Suppliers-Prior Month Adj.					
Invoice-Sonat Nat. Gas Co.-----	117		\$57,064.80		
Invoice-Sonat Nat. Gas Co.-----	118		\$280.80		
Sub-Total (Also on Actual/Accrual Reconciliation)----	111			\$57,345.60	
22 TOTAL COMMODITY (Other)-----					<u>\$16,470,078.95</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MAY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>DEMAND</b>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,111,594.28		
Invoice-FGT					
Line 1-----		12	\$427,429.55		
Line 2-----		12	\$881,005.90		
Invoice-FGT					
Line 1-----		19	\$46,723.20		
Total Demand (FGT)-----				\$3,466,752.93	
24 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		20		\$463,076.05	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		21		\$255,750.00	
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-10	(\$1,275,896.83)		
Invoice-FGT (Relinq. Credits)-----		12-18	(\$399,195.49)		
Invoice-FGT (Relinq. Credits)-----		19	(\$47,330.80)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,722,423.12)	
26a Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		11		\$11,479.31	
27 Capacity Discount-----		133		\$19,377.94	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03  
CURRENT MONTH: MAY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
28 Demand ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		113	\$293,334.80		
Invoice-South Georgia Facilities-----		119	\$169,741.25		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---		19	(\$447,640.19)		
Sub-Total (Also on Actual/Accrual Reconciliation)---		111		\$15,435.86	
29 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		32		(\$9,183.44)	
30 Volumetric Relinquishment Credit (FGT)-April'03 Accrual Adj.:					
Invoice-FGT-----		103	(\$8,887.20)		
Less Prior Month's Accrual of Vol. Relinq. Credits(FGT)-----		31	\$8,869.28		
Sub-Total (Also on Actual/Accrual Reconciliation)---		95		(\$17.92)	
31 Imbalance Cashout (FGT)-----		134-134c(See 134b)		\$4,015.91	
32 TOTAL DEMAND-----					<u>\$2,504,263.52</u>

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03**  
**CURRENT MONTH: MAY 2003**

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>OTHER</b>					
33 Administrative Costs-----	N/A	N/A		\$52,106.46	
34 Transportation Trailer Charges-----		27-29		\$44,608.12	
35 TOTAL OTHER-----					<u>\$96,714.58</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings.xls



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

# COPY

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 06/01/2003 1:25 PM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

*Chg: 01-90-000-23202-000*  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS *Winn Tn*  
**Contact Phone:** 713-853-1591 *6/11/03*

**TAMPA FL 33601** **Payee:** 008924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 01, 2003  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5047 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prav Inv ID:**

**Invoice Total Amount:** *875,020.95*  
**Invoice Identifier:** T06203081387  
**Account Number:** 4000002544  
**Net Due Date:** June 11, 2003

**Begin Transaction Date:** May 01, 2003 **End Transaction Date:** May 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RDM	0.0590	0.0000	0.0000	0.0590	666,500	39,323.50	01 - 31	
				Reservation Deliverability - Market															
01											RD1	0.3687	0.0016	0.0000	0.3703	5,702,388	2,111,594.28	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3687	0.0016	0.0000	0.3703	(26,133)	-9,677.05	01 - 31	
				Temporary Relinquishment Credit - Award # 10577 At DRN 10034															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,741)	-4,717.99	01 - 31	
				Temporary Relinquishment Credit - Award # 10577 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,886)	-8,104.39	01 - 31	
				Temporary Relinquishment Credit - Award # 10577 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,668)	-9,504.86	01 - 31	
				Temporary Relinquishment Credit - Award # 10578 At DRN 10881															
01											RC2	0.3687	0.0018	0.0000	0.3703	(12,524)	-4,837.64	01 - 31	
				Temporary Relinquishment Credit - Award # 10578 At DRN 157553															
01											RC2	0.3687	0.0018	0.0000	0.3703	(21,483)	-7,955.15	01 - 31	
				Temporary Relinquishment Credit - Award # 10578 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,900)	-10,331.37	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203081387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10580 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(78,120)	-28,927.84	01 - 31	
				Temporary Relinquishment Credit - Award # 10600 At DRN 23703															
01											RC2	0.3687	0.0016	0.0000	0.3703	(45,570)	-16,874.57	01 - 31	
				Temporary Relinquishment Credit - Award # 10600 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(93,310)	-34,552.69	01 - 31	
				Temporary Relinquishment Credit - Award # 10600 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,959)	-3,317.52	01 - 31	
				Temporary Relinquishment Credit - Award # 10724 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,519)	-562.49	01 - 31	
				Temporary Relinquishment Credit - Award # 10725 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,769)	-9,171.96	01 - 31	
				Temporary Relinquishment Credit - Award # 10727 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,844)	-1,423.43	01 - 31	
				Temporary Relinquishment Credit - Award # 10728 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(105,400)	-39,029.62	01 - 31	
				Temporary Relinquishment Credit - Award # 10733 At DRN 105026															

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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10734 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(75,020)	-27,779.91	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(63,612)	-23,555.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(44,020)	-16,300.61	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 24662							RC2	0.3687	0.0016	0.0000	0.3703	(24,800)	-9,183.44	01 - 31	
01				Temporary Relinquishment Credit - Award # 10735 At DRN 50031							RC2	0.3687	0.0016	0.0000	0.3703	(31,000)	-11,479.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 10742 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(47,957)	-17,758.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 10744 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(18,786)	-6,956.46	01 - 31	
01				Temporary Relinquishment Credit - Award # 10748 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(17,329)	-6,416.93	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,054)	-390.30	01 - 31	

W

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
				<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10752 At DRN 105028															
01											RC2	0.3687	0.0016	0.0000	0.3703	(34,720)	-12,856.82	01 - 31	
				Temporary Relinquishment Credit - Award # 10754 At DRN 105028															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,480)	-918.34	01 - 31	
				Temporary Relinquishment Credit - Award # 10896 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,756)	-5,464.15	01 - 31	
				Temporary Relinquishment Credit - Award # 10911 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,485)	-16,472.80	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,731)	-8,046.99	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(37,231)	-13,786.64	01 - 31	
				Temporary Relinquishment Credit - Award # 10915 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,494)	-3,145.33	01 - 31	
				Temporary Relinquishment Credit - Award # 10919 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,581)	-585.44	01 - 31	
				Temporary Relinquishment Credit - Award # 10919 At DRN 157553															

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-653-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10921 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	(4,030)	-1,492.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(19,778)	-7,323.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(20,150)	-7,461.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 10924 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(9,672)	-3,581.54	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(53,723)	-19,893.63	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(27,621)	-10,228.08	01 - 31	
01				Temporary Relinquishment Credit - Award # 10925 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(45,756)	-16,943.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 11009 At DRN 10878							RC2	0.3693	0.0016	0.0000	0.3703	(403,899)	-149,806.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 11009 At DRN 10878							RC2	0.3693	0.0016	0.0000	0.3709	(63,798)	-23,662.68	01 - 31	

*Rate of the 0.3703 per Sales Con. Okay to revise this invoice. System problem on their end.*

*3703*  
*-149,563.80*  
*-23,624.40*

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922738 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77218-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account # 4086-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922738	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11009 At DRN 11224															
01											RC2	0.3693	0.0016	0.0000	0.3703	(338,148)	-125,419.09	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 25809															
01											RC2	0.3693	0.0016	0.0000	0.3703	(133,455)	-49,418.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 9906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,400)	-4,591.72	01 - 31	
				Temporary Relinquishment Credit - Award # 11032 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(28,737)	-10,641.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11081 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,716)	-1,005.73	19 - 25	
				Temporary Relinquishment Credit - Award # 11208 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(195,300)	-72,319.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11243 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11243 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
				Temporary Relinquishment Credit - Award # 11243 At DRN 25809															

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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33801	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4068-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$874,457.37
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061387
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11243 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(102,300)	-37,881.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 11323 At DRN 10034							RC2	0.3687	0.0016	0.0000	0.3703	(59,551)	-22,051.74	01 - 31	
01				Temporary Relinquishment Credit - Award # 11323 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(49,879)	-18,470.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 11323 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(29,109)	-10,779.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 11325 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(34,100)	-12,627.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 11325 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(9,300)	-3,443.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 11326 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(16,430)	-6,084.03	01 - 31	
01				Temporary Relinquishment Credit - Award # 11329 At DRN 105026							RC2	0.3687	0.0016	0.0000	0.3703	(3,286)	-1,216.81	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(29,884)	-11,066.05	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	May 01, 2003	<b>End Transaction Date:</b>	May 31, 2003

<b>Invoice Total Amount:</b>	\$874,457.37
<b>Invoice Identifier:</b>	T06203061387
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 11, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11334 At DRN 10030															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,844)	-1,423.43	01 - 31	
				Temporary Relinquishment Credit - Award # 11334 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(62,713)	-23,222.62	01 - 31	
				Temporary Relinquishment Credit - Award # 11334 At DRN 23703															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,642)	-2,089.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11334 At DRN 241390															
01											RC2	0.3687	0.0016	0.0000	0.3703	(9,424)	-3,489.71	01 - 31	
				Temporary Relinquishment Credit - Award # 11334 At DRN 50031															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,271)	-470.65	01 - 31	
				Temporary Relinquishment Credit - Award # 11335 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,138)	-2,272.90	01 - 31	
				Temporary Relinquishment Credit - Award # 11336 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,294)	-849.47	01 - 31	
				Temporary Relinquishment Credit - Award # 11338 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,596)	-1,331.60	01 - 31	
				Temporary Relinquishment Credit - Award # 11341 At DRN 10876															



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	008924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$874,457.37
<b>Invoice Identifier:</b>	T06203061387
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 11, 2003

<b>Begin Transaction Date:</b>	May 01, 2003	<b>End Transaction Date:</b>	May 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(54,219)	-20,077.30	01 - 31	
				Temporary Relinquishment Credit - Award # 11343 At DRN 10030															
01											RC2	0.3687	0.0016	0.0000	0.3703	(24,335)	-9,011.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11343 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,094)	-10,032.91	01 - 31	
				Temporary Relinquishment Credit - Award # 11343 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(16,957)	-6,279.18	01 - 31	
				Temporary Relinquishment Credit - Award # 11343 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(16,833)	-6,233.26	01 - 31	
				Temporary Relinquishment Credit - Award # 11343 At DRN 9903															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,107)	-2,261.42	01 - 31	
				Temporary Relinquishment Credit - Award # 11344 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,449)	-906.86	01 - 31	
				Temporary Relinquishment Credit - Award # 11346 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(5,735)	-2,123.67	01 - 31	
				Temporary Relinquishment Credit - Award # 11348 At DRN 105026															
01											RC2	0.3687	0.0016	0.0000	0.3703	(145,173)	-53,757.56	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 06/01/2003 1:25 PM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's Bank Account Number:** Account # 4066-8742  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:** ABA # 021-000-089  
 P.O. BOX 3285  
  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
 Houston TX 77218-3142 **Contact Name:** CYNTHIA RIVERS  
 TAMPA FL 33601 **Payee:** 006924518 **Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** June 01, 2003  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5047 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**  
**Begin Transaction Date:** May 01, 2003 **End Transaction Date:** May 31, 2003

<b>Invoice Total Amount:</b>	<b>\$874,457.37</b>
<b>Invoice Identifier:</b>	<b>T06203061387</b>
<b>Account Number:</b>	<b>4000002544</b>
<b>Net Due Date:</b>	<b>June 11, 2003</b>

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 3930 At DRN 10034																			
01											RC2	0.3687	0.0016	0.0000	0.3703	(121,551)	-45,010.34	01 - 31	
Temporary Relinquishment Credit - Award # 3930 At DRN 23422																			
01											RC2	0.3687	0.0016	0.0000	0.3703	(70,897)	-28,253.16	01 - 31	
Temporary Relinquishment Credit - Award # 3930 At DRN 8906																			

**Invoice Total Amount: 2,923,312 874,457.37**

0 *	+	+	+	+	+	*	*	*	+	+	+	+	-	*	
403,899.00	63,798.00	338,148.00	133,455.00	939,300.00	0.3703*	939,300.00	347,822.79*	0**	874,457.37+	149,806.14+	23,662.68+	125,419.09+	49,498.46+	347,822.79-	875,020.95*

875,020.95

01

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 06/01/2003 1:25 PM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089  
 01-90-000-232-02-000  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** June 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$11,479.31  
**Invoice Identifier:** T06203061306  
**Account Number:** 4000002544  
**Net Due Date:** June 11, 2003

**Begin Transaction Date:** May 01, 2003  
**End Transaction Date:** May 31, 2003  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030							R3A	0.3687	0.0016	0.0000	0.3703	3,317	1,228.29	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224							R3A	0.3687	0.0016	0.0000	0.3703	2,232	828.51	01 - 31		
01				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903							R3A	0.3687	0.0016	0.0000	0.3703	25,451	9,424.51	01 - 31		
																<b>Invoice Total Amount:</b>	<b>31,000</b>	<b>11,479.31</b>		

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# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 06/01/2003 1:25 PM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

# COPY

Houston TX 77216-3142

01-90-000-252-02-000  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591 *Wire 6/1*

TAMPA FL 33601

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** June 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$999,239.98  
**Invoice Identifier:** T06203061298  
**Account Number:** 4000002544  
**Net Due Date:** June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0000	0.0165	0.7453	573,500	427,429.55	01 - 31	
				Reservation/Demand D1															
01											RD1	0.7618	0.0016	0.0165	0.7469	1,179,550	881,005.90	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,395)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,395)	-1,064.94	01 - 31	
				Temporary Relinquishment Credit - Award # 10726 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(71,796)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(71,796)	-54,809.07	01 - 31	
				Temporary Relinquishment Credit - Award # 10736 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(48,453)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(48,453)	-36,989.02	01 - 31	
				Temporary Relinquishment Credit - Award # 10737 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(62,000)	0.00	01 - 31	

F

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	4809,239.96
<b>Invoice Identifier:</b>	T06203061298
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 10738 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(62,000)	-47,330.80	01 - 31	
	Temporary Relinquishment Credit - Award # 10738 At DRN 241390																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(22,475)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10743 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(22,475)	-17,157.42	01 - 31	
	Temporary Relinquishment Credit - Award # 10743 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(14,942)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10749 At DRN 241390																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(14,942)	-11,406.72	01 - 31	
	Temporary Relinquishment Credit - Award # 10749 At DRN 241390																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(868)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10753 At DRN 32606																		
01											RC2	0.7618	0.0016	0.0000	0.7634	(868)	-862.83	01 - 31	
	Temporary Relinquishment Credit - Award # 10753 At DRN 32606																		
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,851)	0.00	01 - 31	
	Temporary Relinquishment Credit - Award # 10755 At DRN 32606																		

3

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$909,239.96
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061298
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 10755 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(6,851)	-5,230.05	01 - 31	
01				Temporary Relinquishment Credit - Award # 10897 At DRN 10876							GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 10897 At DRN 10876							RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 10907 At DRN 157553							GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 10907 At DRN 157553							RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 11083 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(28,737)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11083 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(28,737)	-21,937.83	01 - 31	
01				Temporary Relinquishment Credit - Award # 11207 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(2,534)	0.00	19 - 25	
01				Temporary Relinquishment Credit - Award # 11207 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(2,534)	-1,934.46	19 - 25	

I

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	June 01, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$909,239.96
<b>Invoice Identifier:</b>	T06203061298
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	June 11, 2003

<b>Begin Transaction Date:</b>	May 01, 2003	<b>End Transaction Date:</b>	May 31, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11207 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(26,164)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11328 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(26,164)	-19,973.60	01 - 31	
				Temporary Relinquishment Credit - Award # 11328 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,658)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,658)	-2,792.52	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(29,667)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(29,667)	-22,647.79	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(37,355)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 8358															
01											RC2	0.7618	0.0016	0.0000	0.7634	(37,355)	-28,516.81	01 - 31	
				Temporary Relinquishment Credit - Award # 11332 At DRN 8358															

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$909,239.96
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203081298
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11332 At DRN 9906							GRF	0.0000	0.0000	0.0000	0.0000	(26,381)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11332 At DRN 9906							RC2	0.7618	0.0016	0.0000	0.7634	(26,381)	-20,139.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 11337 At DRN 8358							GRF	0.0000	0.0000	0.0000	0.0000	(25,978)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11337 At DRN 8358							RC2	0.7618	0.0016	0.0000	0.7634	(25,978)	-19,831.61	01 - 31	
01				Temporary Relinquishment Credit - Award # 11339 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(16,957)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11339 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(16,957)	-12,944.97	01 - 31	
01				Temporary Relinquishment Credit - Award # 11340 At DRN 10876							GRF	0.0000	0.0000	0.0000	0.0000	(11,036)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11340 At DRN 10876							RC2	0.7618	0.0016	0.0000	0.7634	(11,036)	-8,424.88	01 - 31	
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,936)	0.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	\$806,239.98
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061298
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11340 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,936)	-6,058.34	01	31
				Temporary Relinquishment Credit - Award # 11340 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,929)	0.00	01	31
				Temporary Relinquishment Credit - Award # 11345 At DRN 8358															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,929)	-3,762.80	01	31
				Temporary Relinquishment Credit - Award # 11345 At DRN 8358															
01											GRF	0.0000	0.0000	0.0000	0.0000	(21,886)	0.00	01	31
				Temporary Relinquishment Credit - Award # 11347 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(21,886)	-16,707.77	01	31
				Temporary Relinquishment Credit - Award # 11347 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,433)	0.00	01	31
				Temporary Relinquishment Credit - Award # 11349 At DRN 12740															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,433)	-3,384.15	01	31
				Temporary Relinquishment Credit - Award # 11349 At DRN 12740															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,735)	0.00	01	31
				Temporary Relinquishment Credit - Award # 11375 At DRN 10876															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	909,239.96
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203081298
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 11, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11375 At DRN 10876							RC2	0.7618	0.0016	0.0000	0.7634	(5,735)	-4,378.10	01 - 31	
01				Temporary Relinquishment Credit - Award # 3931 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.0016	(26,350)	-42.16	01 - 31	
01				Temporary Relinquishment Credit - Award # 3931 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	

**Invoice Total Amount:** 1,217,254 909,239.96

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Please Note - This is a Credit -

# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	06/01/2003 1:25 PM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
				<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS <i>win 4</i>
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

# COPY

01-90-000-232-02-000

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	June 01, 2003	<b>Invoice Total Amount:</b>	-4607.60
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203061310
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	June 01, 2003

**Begin Transaction Date:** May 01, 2003      **End Transaction Date:** May 31, 2003      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									Line 1		RD1	0.7618	0.0000	0.0082	0.7536	62,000	46,723.20	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(62,000)	-47,330.80	01 - 31	
				Temporary Relinquishment Credit - Award # 11333 AI DRN 241390															

Invoice Total Amount: 0 -607.60

61

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PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR MAY 2003

12-Jun-03

h:\gas\_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE ACCRUED		1,003,187	\$0.08803	\$88,305.76
2	DEMAND ACCRUED		1,106,700	\$0.41843	\$463,076.05
3	TOTAL ACCRUED		2,109,887		\$551,381.81

PEOPLES GAS SYSTEM

11-Jun-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR MAY 2003

h:\gas\_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	177,589	\$0.02000	\$3,551.78
2	COMM.-P/L-IT	ACCRUED	0	\$0.74720	\$0.00
3	COMM.-P/L-PAL	ACCRUED	0	\$0.00550	\$0.00
4	TOTAL COMM.-P/L	ACCRUED	177,589	\$0.02000	\$3,551.78
5	DEMAND	ACCRUED	465,000	\$0.55000	\$255,750.00
6	TOTAL	ACCRUED	642,589		\$259,301.78



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Apr 16, 2003	May 14, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6568.00	6568.00CR	0.00	0.00	0.00	7283.43	7283.43

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562  
INVOICE 93305111588 APR03  
SP 33961 DUE 4-29

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
1 JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_  
ENTERED \_\_\_\_\_ AUTH AB  
For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 4/22/03

SERVICE ADDRESS: 1 JACARANDA SQUARE

SU

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 16, 2003	May 14, 2003	7283.43
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6568.00	6568.00CR	0.00	0.00	0.00	7283.43

**METER READING INFORMATION**

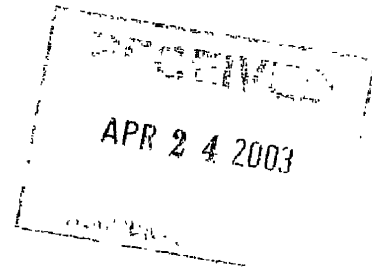
METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
8457280	3/17/03- 4/16/03	30	99576	91594	8333
TOTAL GAS USED					8333

COPY

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	7,283.43

COPY



Total Current Charges 7,283.43  
Unpaid Balance 0.00  
Total Amount Due 7,283.43

CURRENT CHARGES PAST DUE AFTER May 14, 2003

22

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY:  
CITY HALL AT 10770 W OAKLAND PARK BLVD.  
VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND  
NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
132663-128434	03-41	May 08, 2003	Jun 05, 2003	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3684.00	3684.00CR	0.00	0.00	0.00	3667.54	3667.54

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

CO 1 VENDOR 1007582  
33601-2562

INVOICE # 132663128434 MAY03

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



DUE 5-22

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT \_\_\_\_\_ TRAN \_\_\_\_\_

For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

ENTERED \_\_\_\_\_ AUTH JP

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

SU

BILL DATE: 5/14/03

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	132663-128434	May 08, 2003	Jun 05, 2003	3667.54		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3684.00	3684.00CR	0.00	0.00	0.00	3667.54	3667.54

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/08/03- 5/08/03	30	40853	36826	4027
TOTAL GAS USED						4027

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	3,667.54

COPY

RECEIVED  
MAY 16 2003  
ACCOUNTS PAYABLE

Total Current Charges 3,667.54  
Unpaid Balance 0.00  
Total Amount Due 3,667.54

CURRENT CHARGES PAST DUE AFTER Jun 05, 2003

23

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.



**CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Apr 30, 2003	May 27, 2003	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3849.22	3849.22CR	0.00	0.00	0.00	4747.67	4747.67

PEOPLES GAS  
PO BOX 2562  
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS  
VENDOR 1007582  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST  
INVOICE 1000174500 MAY 03  
SP32961 DUE 5-13  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED \_\_\_\_\_ AUTH RB For assistance or to provide instructions about your account, check this box  and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

SU

BILL DATE: 5/05/03

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Apr 30, 2003	May 27, 2003	4747.67
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3849.22	3849.22CR	0.00	0.00	0.00	4747.67

**METER READING INFORMATION**

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CLRR READ	PREV READ	USAGE
GS	9322486	3/31/03- 4/30/03	30	127060	122040	5020
TOTAL GAS USED						5020

**CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE OF SERVICE	AMOUNT
GAS	4,747.67

COPY

**RECEIVED**  
MAY 08 2003  
ACCOUNTS PAYABLE

Total Current Charges 4,747.67  
Unpaid Balance 0.00  
Total Amount Due 4,747.67

CURRENT CHARGES PAST DUE AFTER May 27, 2003

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY-FRIDAY: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

24



# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 05/12/03

INVOICE NO: 125

SERVICE PERIOD: THROUGH APRIL 30, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x 30 DAYS = \$31,500.00

*OK Mike Winters*

AMOUNT DUE BY: 05/27/03

COPY

CO 01 VENDOR 6016408  
SP 35088  
BY  
BY

01-09-000-232-02-00-0  
*Johnny*

MAY 21 2003  
ACCOUNTS PAYABLE

25





# Okaloosa Gas District

PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
P.O. BOX 2562  
TAMPA, FL. 33601-2562

DATE: 05/12/03

INVOICE NO: 125 *A*

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH APRIL 30, 2003

469 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.08	=	\$2,851.52
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	=	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	=	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	=	0.00
			<u>\$2,851.52</u>

AMOUNT DUE BY: 05/27/03

*OK*  
*M. Caldwell*

COPY

# 01-90-000-232-02-00-0

*John Caldwell*

MAY 21 2003  
FILE

26





Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
WHITELAND, IN 46184

**INVOICE**

INVOICE NUMBER: PG-0306

Voice: 727-817-0186  
Fax: 727-843-8677

PAGE: 3

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days

5/16/03

5/26/03

DESCRIPTION	AMOUNT
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**Station Safety Checks**

- 4/17: Heritage Harbor and Nokomis; service truck mileage-181 miles @ \$.85/mile

153.85

- 5/1: Nokomis and Heritage Harbor; service truck mileage-181 miles @ \$.85/mile

153.85

- 5/8: Nokomis, Heritage Harbo and Celebration; service truck mileage-291 miles @ \$.85/mile

247.35

*555.05*

Subtotal	44,608.12
Sales Tax	
Total Invoice Amount	\$44,608.12
Payment/Credit Applied	
Check/Credit Memo No:	
<b>TOTAL DUE</b>	<b>\$44,608.12</b> ✓

*29*

Financial

*Wire Transfer*

SAP ID. 3000224



<b>Customer Information</b> Tampa Electric Company 702 North Franklin Street Tampa, FL 33601  Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:	<b>Remit To</b> <i>5-8-03</i> UBS AG Bank: UBS AG Stamford Bank Id: 026007993 SWIFT Id: UBSWUS33 Acct: WA257621000	<b>Invoice Information</b> Invoice Number: 6577 Contract Period: May-2003 Invoice Date: 05/02/2003 Due Date: 05/08/2003  Contact: Becki Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubsw.com
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Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
------------	-------------	---------------	---------------	-------------------	-----------------	----------------	-----------	-------------------	-------	------------	------------	--------

03/04/2003	AGM350.1	54293			NX1	IF-FGT/Z2	SWAP	(155,000.00)	MMBTU	5.6950001	5.14	86,025.02 <i>Net</i>
03/21/2003	AGO350.1	54293			NX1	IF-FGT/Z3	SWAP	(40,000.00)	MMBTU	5.1900001	5.16	1,200.00 <i>TEC</i>
03/31/2003	AGP423.1	54387			NX1	IF-FGT/Z3	SWAP	(50,000.00)	MMBTU	5.11	5.16	(2,500.00) <i>TEC</i>

~~TAMPA ELECTRIC COMPANY WILL REMIT:~~

*Peoples Gas System*  
*CE*

U.S. Dollar Common

84,725.02

*Peoples Gas*

*# 01-90-000-232-02-00-0*

*CE*

UBS Warburg Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

*30*

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR MAY 2003

11-Jun-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,604,678	0.04230	\$67,877.88
2	FTS-1-NO NOTICE	ACCRUED	(146,566)	0.04230	(\$6,199.74)
3	<b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>1,458,112</b>		<b>\$61,678.14</b>
4	FTS-2-USAGE	ACCRUED	1,030,482	0.02530	\$26,071.19
5	<b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>2,488,594</b>		<b>\$87,749.33</b>

**PEOPLES GAS SYSTEM  
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR MAY 2003**

11-Jun-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2	TOTAL		(24,800)		(\$9,183.44)

32

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY	20,670.0	0.53300	\$11,017.11
2 BP ENERGY	50,000.0	0.55500	\$27,750.00
3 BP ENERGY	53,360.0	0.59800	\$31,909.28
4 BP ENERGY	100,000.0	0.60500	\$60,500.00
5 BP ENERGY	170,160.0	0.52400	\$89,163.84
6 BP ENERGY (GULFSTREAM)	25,000.0	0.52800	\$13,200.00
7 BP ENERGY (GULFSTREAM)	35,000.0	0.53200	\$18,620.00
8 BP ENERGY (GULFSTREAM)	34,590.0	0.52200	\$18,055.98
9 BP ENERGY (GULFSTREAM)	100,000.0	0.57250	\$57,250.00
10 BP ENERGY (GULFSTREAM)	154,600.0	0.59000	\$91,214.00
11 BP ENERGY (GULFSTREAM)	103,320.0	0.57200	\$59,099.04
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>846,700.0</u>		<u>\$477,779.25</u>



**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BRIDGELINE	150,000.0	0.56800	\$85,200.00
2 BRIDGELINE	100,000.0	0.55200	\$55,200.00
3 BRIDGELINE	98,090.0	0.56700	\$55,617.03
4 BRIDGELINE	103,360.0	0.58900	\$60,879.04
5 BRIDGELINE	45,510.0	0.54900	\$24,984.99
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>496,960.0</u>		<u>\$281,881.06</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CHEVRONTEX	43,340.0	0.61250	\$26,545.75
2 CHEVRONTEX (GULFTREAM)	46,090.0	0.55500	\$25,579.95
3 CHEVRONTEX (GULFTREAM)	100,000.0	0.56500	\$56,500.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>189,430.0</u>		<u>\$108,625.70</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03  
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	49,800.0	0.53300	\$26,543.40
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>49,800.0</u>		<u>\$26,543.40</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CONOCO (GULFSTREAM)	49,990.0	0.59000	\$29,494.10
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16		0.0	0.00000	\$0.00
17		0.0	0.00000	\$0.00
18	<b>TOTAL:</b>	<u>49,990.0</u>		<u>\$29,494.10</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 CROSSTEX	84,750.0	0.52000	\$44,070.00
2 CROSSTEX	79,010.0	0.52800	\$41,717.28
3 CROSSTEX	50,000.0	0.56300	\$28,150.00
4 CROSSTEX	147,000.0	0.54900	\$80,703.00
5 CROSSTEX	92,050.0	0.56600	\$52,100.30
6 CROSSTEX	282,330.0	0.57000	\$160,928.10
7 CROSSTEX	100,000.0	0.58500	\$58,500.00
8 CROSSTEX	83,310.0	0.59900	\$49,902.69
9 CROSSTEX	60,020.0	0.59300	\$35,591.86
10 CROSSTEX	50,000.0	0.58400	\$29,200.00
11 CROSSTEX	50,000.0	0.52900	\$26,450.00
12 CROSSTEX	150,000.0	0.52000	\$78,000.00
13 CROSSTEX	20,590.0	0.52850	\$10,881.82
14 CROSSTEX	79,640.0	0.56000	\$44,598.40
15 TOTAL:	<u>1,328,700.0</u>		<u>\$740,793.45</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	300,000.0	0.52050	\$156,150.00
2 CROSSTEX	20,670.0	0.52500	\$10,851.75
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>320,670.0</u>		<u>\$167,001.75</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 EXXON	4,641,000.0	0.51900	\$2,408,679.00
2 EXXON (SONAT)	2,847,660.0	0.50600	\$1,440,915.96
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>7,488,660.0</u>		<u>\$3,849,594.96</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	83,290.0	0.51550	\$42,936.00
2 FP&L	78,290.0	0.53200	\$41,650.28
3 FP&L	206,700.0	0.52200	\$107,897.40
4 FP&L	83,290.0	0.53400	\$44,476.86
5 FP&L	53,930.0	0.56700	\$30,578.31
6 FP&L	60,560.0	0.55100	\$33,368.56
7 FP&L	77,190.0	0.56500	\$43,612.35
8 FP&L	249,850.0	0.57150	\$142,789.29
9 FP&L	49,940.0	0.59200	\$29,564.48
10 FP&L	58,320.0	0.59950	\$34,962.84
11 FP&L	61,870.0	0.61500	\$38,050.05
12 FP&L	83,290.0	0.62050	\$51,681.45
13 FP&L	239,960.0	0.59250	\$142,176.31
14 FP&L	28,520.0	0.60250	\$17,183.30
15 FP&L	72,210.0	0.58950	\$42,567.80
16 FP&L	71,750.0	0.59700	\$42,834.75
17 TOTAL:	<u>1,558,960.0</u>		<u>\$886,330.03</u>



**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L		70,880.0	0.59750	\$42,350.80
2 FP&L		315,740.0	0.58850	\$185,813.00
3 FP&L		83,100.0	0.58300	\$48,447.30
4 FP&L		78,900.0	0.56700	\$44,736.30
5 FP&L		166,550.0	0.57200	\$95,266.60
6 FP&L		41,340.0	0.53200	\$21,992.88
7 FP&L		124,020.0	0.52200	\$64,738.44
8 FP&L		41,340.0	0.53400	\$22,075.56
9 FP&L		41,340.0	0.56700	\$23,439.78
10 FP&L		41,340.0	0.55100	\$22,778.34
11 FP&L		40,030.0	0.56500	\$22,616.95
12 FP&L		124,020.0	0.57150	\$70,877.43
13 FP&L		41,340.0	0.59200	\$24,473.28
14 FP&L		41,340.0	0.59950	\$24,783.33
15 TOTAL:		<u>1,251,280.0</u>		<u>\$714,389.99</u>

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**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FP&L	41,340.0	0.61500	\$25,424.10
2 FP&L	41,340.0	0.62050	\$25,651.47
3 FP&L	124,020.0	0.59250	\$73,481.85
4 FP&L	41,340.0	0.60250	\$24,907.35
5 FP&L	41,340.0	0.58950	\$24,369.96
6 FP&L	41,340.0	0.59700	\$24,679.98
7 FP&L	41,340.0	0.59750	\$24,700.65
8 FP&L	165,360.0	0.58850	\$97,314.36
9 FP&L	41,340.0	0.58300	\$24,101.22
10 FP&L	41,340.0	0.56700	\$23,439.78
11 FP&L	82,680.0	0.57200	\$47,292.96
12 FP&L	82,090.0	0.51550	\$42,317.40
13 FP&L	82,090.0	0.53200	\$43,671.88
14 FP&L	<u>246,270.0</u>	<u>0.52200</u>	<u>\$128,552.94</u>
15 TOTAL:	<u>1,113,230.00</u>		<u>\$629,905.90</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 FP&L	82,090.0	0.53400	\$43,836.06
2 FP&L	82,090.0	0.56700	\$46,545.03
3 FP&L	82,090.0	0.55100	\$45,231.59
4 FP&L	79,480.0	0.56500	\$44,906.20
5 FP&L	246,270.0	0.57150	\$140,743.32
6 FP&L	82,090.0	0.59200	\$48,597.28
7 FP&L	82,090.0	0.59950	\$49,212.96
8 FP&L	82,090.0	0.61500	\$50,485.35
9 FP&L	82,090.0	0.62050	\$50,936.85
10 FP&L	246,270.0	0.59250	\$145,914.99
11 FP&L	82,090.0	0.60250	\$49,459.23
12 FP&L	82,090.0	0.58950	\$48,392.06
13 FP&L	82,090.0	0.59700	\$49,007.73
14 FP&L	82,090.0	0.59750	\$49,048.78
15 TOTAL:	<u>1,475,010.0</u>		<u>\$862,317.40</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FP&L	328,360.0	0.58850	\$193,239.88
2 FP&L	82,090.0	0.58300	\$47,858.47
3 FP&L	82,090.0	0.56700	\$46,545.03
4 FP&L	164,180.0	0.57200	\$93,910.96
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.54000	\$0.00
15 TOTAL:	<u>656,720.0</u>		<u>\$381,554.34</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03**

**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	NOBLE	50,000.0	0.60000	\$30,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	<b>TOTAL:</b>	<u>50,000.0</u>		<u>\$30,000.00</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	285,000.0	0.52400	\$149,340.00
2 PRIOR	60,120.0	0.56700	\$34,088.04
3 PRIOR	49,950.0	0.57050	\$28,496.48
4 PRIOR	41,340.0	0.59900	\$24,762.66
5 PRIOR	155,040.0	0.58700	\$91,008.48
6 PRIOR	165,370.0	0.56900	\$94,095.53
7 PRIOR (GULFSTREAM)	50,000.0	0.59000	\$29,500.00
8 PRIOR (GULFSTREAM)	42,540.0	0.61100	\$25,991.94
9 PRIOR (GULFSTREAM)	42,540.0	0.61750	\$26,268.45
10 PRIOR (GULFSTREAM)	51,930.0	0.57200	\$29,703.96
11 PRIOR (GULFSTREAM)	96,000.0	0.59200	\$56,832.00
12 PRIOR (SONAT)	4,279,740.0	0.50150	\$2,146,289.61
13 PRIOR (SONAT)	87,440.0	0.52350	\$45,774.84
14 PRIOR (SONAT)	87,440.0	0.53100	\$46,430.64
15 PRIOR (SONAT)	262,320.0	0.51950	\$136,275.24
16 TOTAL:	<u>5,756,770.0</u>		<u>\$2,964,857.87</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PRIOR (SONAT)	87,440.0	0.53350	\$46,649.25
2 PRIOR (SONAT)	87,290.0	0.56300	\$49,144.27
3 PRIOR (SONAT)	87,430.0	0.54650	\$47,780.50
4 PRIOR (SONAT)	87,430.0	0.56200	\$49,135.66
5 PRIOR (SONAT)	262,290.0	0.56750	\$148,849.59
6 PRIOR (SONAT)	87,440.0	0.58850	\$51,458.44
7 PRIOR (SONAT)	87,440.0	0.59000	\$51,589.60
8 PRIOR (SONAT)	87,290.0	0.61250	\$53,465.13
9 PRIOR (SONAT)	87,290.0	0.61900	\$54,032.51
10 PRIOR (SONAT)	262,320.0	0.58650	\$153,850.68
11 PRIOR (SONAT)	37,440.0	0.60900	\$22,800.96
12 PRIOR (SONAT)	37,440.0	0.58650	\$21,958.56
13 PRIOR (SONAT)	37,440.0	0.59850	\$22,407.84
14 PRIOR (SONAT)	37,410.0	0.60400	\$22,595.64
15 PRIOR (SONAT)	<u>149,760.0</u>	0.57500	<u>\$86,112.00</u>
16 TOTAL:	<u>1,523,150.0</u>		<u>\$881,830.62</u>

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	42,560.0	0.52050	\$22,152.48
2 PRIOR (SONAT)	42,560.0	0.52800	\$22,471.68
3 PRIOR (SONAT)	127,680.0	0.51650	\$65,946.72
4 PRIOR (SONAT)	42,560.0	0.53050	\$22,578.08
5 PRIOR (SONAT)	42,560.0	0.56000	\$23,833.60
6 PRIOR (SONAT)	42,560.0	0.54350	\$23,131.36
7 PRIOR (SONAT)	42,560.0	0.55900	\$23,791.04
8 PRIOR (SONAT)	127,680.0	0.56450	\$72,075.36
9 PRIOR (SONAT)	42,560.0	0.58550	\$24,918.88
10 PRIOR (SONAT)	42,560.0	0.58700	\$24,982.72
11 PRIOR (SONAT)	42,560.0	0.60950	\$25,940.32
12 PRIOR (SONAT)	42,560.0	0.61600	\$26,216.96
13 PRIOR (SONAT)	170,240.0	0.58350	\$99,335.04
14 PRIOR (SONAT)	42,560.0	0.60600	\$25,791.36
15 PRIOR (SONAT)	42,560.0	0.59550	\$25,344.48
16 TOTAL:	<u>936,320.0</u>		<u>\$528,510.08</u>



**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
May-03**

**COMMODITY OTHER**

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 PRIOR (SONAT)	42,560.0	0.60100	\$25,578.56
2 PRIOR (SONAT)	170,240.0	0.57200	\$97,377.28
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>212,800.0</u>		<u>\$122,955.84</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03  
 COMMODITY OTHER**

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	16,690.0	0.61400	\$10,247.66
2 PROLIANCE	441,790.0	0.49750	\$219,790.53
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>458,480.0</u>		<u>\$230,038.19</u>

**PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03  
 COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEMINOLE	1,519,380.0	0.51600	\$784,000.08
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>1,519,380.0</u>		<u>\$784,000.08</u>

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**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**PEOPLES GAS SYSTEM**  
**COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TOTALFINA (GULFSTREAM)	35,500.0	0.59200	\$21,016.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	<b>TOTAL:</b>	<u>35,500.0</u>		<u>\$21,016.00</u>

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PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	100,000.0	0.53300	\$53,300.00
2 UNOCAL	620,000.0	0.50600	\$313,720.00
3 UNOCAL (GULFSTREAM)	90,000.0	0.52200	\$46,980.00
4 UNOCAL (GULFSTREAM)	34,440.0	0.53700	\$18,494.28
5 UNOCAL (GULFSTREAM)	105,540.0	0.55700	\$58,785.78
6 UNOCAL (GULFSTREAM)	106,350.0	0.57400	\$61,044.90
7 UNOCAL (GULFSTREAM)	114,950.0	0.60000	\$68,970.00
8 UNOCAL (GULFSTREAM)	149,880.0	0.58600	\$87,829.68
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,321,160.0</u>		<u>\$709,124.64</u>

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 May-03  
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN (GULFSTREAM)	35,450.0	0.60400	\$21,411.80
2 WESTERN (GULFSTREAM)	62,290.0	0.60200	\$37,498.58
3 WESTERN (GULFSTREAM)	66,340.0	0.58400	\$38,742.56
4 WESTERN (GULFSTREAM)	66,340.0	0.56500	\$37,482.10
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>230,420.0</u>		<u>\$135,135.04</u>

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 ANADARKO	ACCRUED:	0.0	0.00000	\$1,125.00
2	ACTUAL:	0.0	0.00000	\$1,125.00
3 BP ENERGY	ACCRUED:	166,800.0	0.50000	\$86,400.00
4	ACTUAL:	166,800.0	0.50000	\$86,400.00
5 BP ENERGY	ACCRUED:	406,710.0	0.47500	\$193,187.25
6	ACTUAL:	406,710.0	0.47500	\$193,187.25
7 BP ENERGY	ACCRUED:	200,000.0	0.49100	\$98,200.00
8	ACTUAL:	200,000.0	0.49100	\$98,200.00
9 BP ENERGY	ACCRUED:	180,000.0	0.51900	\$93,420.00
10	ACTUAL:	180,000.0	0.51900	\$93,420.00
11 BP ENERGY	ACCRUED:	15,190.0	0.52700	\$8,005.13
12	ACTUAL:	15,190.0	0.52700	\$8,005.13
13 BP ENERGY	ACCRUED:	15,190.0	0.56200	\$8,536.78
14	ACTUAL:	15,190.0	0.56200	\$8,536.78
15 BP ENERGY	ACCRUED:	100,000.0	0.50700	\$50,700.00
16	ACTUAL:	100,000.0	0.50700	\$50,700.00
17 BP ENERGY	ACCRUED:	80,000.0	0.51400	\$41,120.00
18	ACTUAL:	80,000.0	0.51400	\$41,120.00
19 BP ENERGY	ACCRUED:	240,000.0	0.52800	\$126,720.00
20	ACTUAL:	240,000.0	0.52800	\$126,720.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 BP ENERGY	ACCRUED:	80,000.0	0.55200	\$44,160.00
22	ACTUAL:	80,000.0	0.55200	\$44,160.00
23 BP ENERGY	ACCRUED:	80,000.0	0.54550	\$43,640.00
24	ACTUAL:	80,000.0	0.54550	\$43,640.00
23 BRIDGELINE	ACCRUED:	45,710.0	0.52300	\$23,906.33
24	ACTUAL:	45,710.0	0.52300	\$23,906.33
25 BRIDGELINE	ACCRUED:	100,000.0	0.51300	\$51,300.00
26	ACTUAL:	100,000.0	0.51300	\$51,300.00
27 CHEVRONTEXACO	ACCRUED:	77,170.0	0.48300	\$37,273.11
28	ACTUAL:	77,170.0	0.48300	\$37,273.11
29 CHEVRONTEXACO	ACCRUED:	240,000.0	0.48000	\$115,200.00
30	ACTUAL:	240,000.0	0.48000	\$115,200.00
31 CHEVRONTEXACO	ACCRUED:	80,000.0	0.49250	\$39,400.00
32	ACTUAL:	80,000.0	0.49250	\$39,400.00
33 CHEVRONTEXACO	ACCRUED:	80,000.0	0.52400	\$41,920.00
34	ACTUAL:	80,000.0	0.52400	\$41,920.00
35 CHEVRONTEXACO	ACCRUED:	80,000.0	0.51300	\$41,040.00
36	ACTUAL:	0.0	0.00000	\$0.00
37 CHEVRONTEXACO	ACCRUED:	80,000.0	0.52050	\$41,640.00
38	ACTUAL:	80,000.0	0.52050	\$41,640.00
37 CHEVRONTEXACO	ACCRUED:	80,000.0	0.55850	\$44,680.00

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
38	ACTUAL:	80,000.0	0.55850	\$44,680.00
39 CHEVRONTEXACO	ACCRUED:	80,000.0	0.55050	\$44,040.00
40	ACTUAL:	80,000.0	0.55050	\$44,040.00
41 CINERGY	ACCRUED:	122,950.0	0.48700	\$59,876.65
42	ACTUAL:	122,950.0	0.48700	\$59,876.65
43 CONOCO	ACCRUED:	1,445,780.0	0.48700	\$704,094.86
44	ACTUAL:	1,495,780.0	0.48700	\$728,444.86
43 CORAL	ACCRUED:	46,500.0	0.53800	\$25,017.00
44	ACTUAL:	46,500.0	0.53800	\$25,017.00
45 CROSSTEX	ACCRUED:	100,000.0	0.49000	\$49,000.00
46	ACTUAL:	100,000.0	0.49000	\$49,000.00
47 CROSSTEX	ACCRUED:	60,000.0	0.48500	\$29,100.00
48	ACTUAL:	60,000.0	0.48500	\$29,100.00
49 CROSSTEX	ACCRUED:	150,000.0	0.50900	\$76,350.00
50	ACTUAL:	150,000.0	0.50900	\$76,350.00
51 CROSSTEX	ACCRUED:	103,360.0	0.54700	\$56,537.92
52	ACTUAL:	103,360.0	0.54700	\$56,537.92
53 CROSSTEX	ACCRUED:	51,680.0	0.53900	\$27,855.52
54	ACTUAL:	51,680.0	0.53900	\$27,855.52
55 CROSSTEX	ACCRUED:	17,670.0	0.53000	\$9,365.10

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
56	ACTUAL:	17,670.0	0.53000	\$9,365.10
57 EXXON	ACCRUED:	1,500,000.0	0.50400	\$756,000.00
58	ACTUAL:	1,500,000.0	0.50400	\$756,000.00
59 EXXON	ACCRUED:	4,482,790.0	0.52100	\$2,335,533.59
60	ACTUAL:	4,482,610.0	0.52100	\$2,335,439.77
61 OCCIDENTAL	ACCRUED:	80,000.0	0.52200	\$47,010.00
62	ACTUAL:	80,000.0	0.52200	\$47,010.00
63 OCCIDENTAL	ACCRUED:	32,210.0	0.51700	\$16,652.57
64	ACTUAL:	32,210.0	0.51700	\$16,652.57
65 OCCIDENTAL	ACCRUED:	100,000.0	0.49500	\$49,500.00
66	ACTUAL:	100,000.0	0.49500	\$49,500.00
67 OCCIDENTAL	ACCRUED:	42,000.0	0.50150	\$21,063.00
68	ACTUAL:	100,000.0	0.50150	\$50,150.00
69 OCCIDENTAL	ACCRUED:	50,000.0	0.51800	\$25,900.00
70	ACTUAL:	50,000.0	0.51800	\$25,900.00
71 OCCIDENTAL	ACCRUED:	96,130.0	0.48600	\$46,719.18
72	ACTUAL:	96,130.0	0.48600	\$46,719.18
73 OCCIDENTAL	ACCRUED:	208,410.0	0.47350	\$98,682.15
74	ACTUAL:	208,410.0	0.47350	\$98,682.14
75 OCCIDENTAL	ACCRUED:	86,950.0	0.47800	\$41,562.10
76	ACTUAL:	86,950.0	0.47800	\$41,562.10

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**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
77 OCCIDENTAL	ACCRUED:	58,000.0	0.49500	\$28,710.00
78	ACTUAL:	0.0	0.36400	\$0.00
79 PRIOR	ACCRUED:	60,760.0	0.54800	\$33,296.48
80	ACTUAL:	60,760.0	0.54800	\$33,296.48
81 PRIOR	ACCRUED:	4,350,000.0	0.50300	\$2,188,050.00
82	ACTUAL:	4,504,090.0	0.50239	\$2,262,818.79
83 PRIOR	ACCRUED:	59,840.0	0.50700	\$30,338.88
84	ACTUAL:	59,840.0	0.50700	\$30,338.88
85 PRIOR	ACCRUED:	160,000.0	0.48700	\$77,920.00
86	ACTUAL:	160,000.0	0.48700	\$77,920.00
87 PRIOR	ACCRUED:	80,000.0	0.48300	\$38,640.00
88	ACTUAL:	80,000.0	0.48300	\$38,640.00
89 PRIOR	ACCRUED:	240,000.0	0.48000	\$115,200.00
90	ACTUAL:	240,000.0	0.48000	\$115,200.00
91 PRIOR	ACCRUED:	80,000.0	0.49500	\$39,600.00
92	ACTUAL:	80,000.0	0.49500	\$39,600.00
93 PRIOR	ACCRUED:	80,000.0	0.51400	\$41,120.00
94	ACTUAL:	80,000.0	0.51400	\$41,120.00
95 PRIOR	ACCRUED:	80,000.0	0.51300	\$41,040.00
96	ACTUAL:	80,000.0	0.51300	\$41,040.00

60

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
97 PRIOR	ACCRUED:	240,000.0	0.52700	\$126,480.00
98	ACTUAL:	240,000.0	0.52700	\$126,480.00
99 PRIOR	ACCRUED:	80,000.0	0.52200	\$41,760.00
100	ACTUAL:	80,000.0	0.52200	\$41,760.00
101 PRIOR	ACCRUED:	80,000.0	0.56700	\$45,360.00
102	ACTUAL:	80,000.0	0.56700	\$45,360.00
103 PRIOR	ACCRUED:	80,000.0	0.55000	\$44,000.00
104	ACTUAL:	80,000.0	0.55000	\$44,000.00
105 PRIOR	ACCRUED:	160,000.0	0.55500	\$88,800.00
106	ACTUAL:	80,000.0	0.55500	\$44,400.00
107 PRIOR	ACCRUED:	0.0	0.55700	\$0.00
108	ACTUAL:	80,000.0	0.55700	\$44,560.00
105 PRIOR	ACCRUED:	160,000.0	0.55750	\$89,200.00
106	ACTUAL:	160,000.0	0.55750	\$89,200.00
107 PRIOR	ACCRUED:	80,000.0	0.52300	\$41,840.00
108	ACTUAL:	80,000.0	0.52300	\$41,839.93
109 PRIOR	ACCRUED:	80,000.0	0.55000	\$44,000.00
110	ACTUAL:	80,000.0	0.55000	\$44,000.00
111 PRIOR	ACCRUED:	640,000.0	0.54250	\$347,200.00
112	ACTUAL:	640,000.0	0.54250	\$347,200.00
113 PROLIANCE	ACCRUED:	441,120.0	0.48450	\$213,722.64

61

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
114	ACTUAL:	441,120.0	0.48450	\$213,722.64
115 SEMINOLE	ACCRUED:	121,540.0	0.54000	\$65,631.60
116	ACTUAL:	121,540.0	0.54000	\$65,631.60
117 SEMINOLE	ACCRUED:	819,790.0	0.52200	\$427,930.38
118	ACTUAL:	819,790.0	0.52200	\$427,930.38
119 SEMPRA	ACCRUED:	399,000.0	0.51700	\$206,283.00
120	ACTUAL:	399,000.0	0.51700	\$206,283.00
121 SEMPRA	ACCRUED:	179,760.0	0.52550	\$94,463.88
122	ACTUAL:	179,760.0	0.52550	\$94,463.88
123 TOTALFINA	ACCRUED:	49,460.0	0.50000	\$24,730.00
124	ACTUAL:	49,460.0	0.50000	\$24,730.00
125 TOTALFINA	ACCRUED:	14,790.0	0.48600	\$7,187.94
126	ACTUAL:	14,790.0	0.48600	\$7,187.94
127 TOTALFINA	ACCRUED:	45,570.0	0.48400	\$22,055.88
128	ACTUAL:	45,570.0	0.48400	\$22,055.88
129 TOTALFINA	ACCRUED:	45,570.0	0.53000	\$24,152.10
130	ACTUAL:	45,570.0	0.53000	\$24,152.10
131 TOTALFINA	ACCRUED:	15,190.0	0.56325	\$8,555.77
132	ACTUAL:	15,190.0	0.56325	\$8,555.77
133 TOTALFINA	ACCRUED:	160,000.0	0.48700	\$77,920.00
134	ACTUAL:	160,000.0	0.48700	\$77,920.00

*bd*

**PEOPLES GAS SYSTEM  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

April-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
135 TOTALFINA	ACCRUED:	80,000.0	0.54650	\$43,720.00
136	ACTUAL:	80,000.0	0.54650	\$43,720.00
137 UNOCAL	ACCRUED:	50,000.0	0.50600	\$25,300.00
138	ACTUAL:	50,000.0	0.50600	\$25,300.00
139 UNOCAL	ACCRUED:	112,020.0	0.51200	\$57,354.24
140	ACTUAL:	112,020.0	0.51200	\$57,354.24
141 UNOCAL	ACCRUED:	150,000.0	0.51800	\$77,700.00
142	ACTUAL:	150,000.0	0.51800	\$77,700.00
143 UNOCAL	ACCRUED:	100,000.0	0.50900	\$50,900.00
144	ACTUAL:	100,000.0	0.50900	\$50,900.00
145 UNOCAL	ACCRUED:	29,980.0	0.50900	\$15,259.82
146	ACTUAL:	29,980.0	0.50900	\$15,259.82
147 UNOCAL	ACCRUED:	14,790.0	0.48500	\$7,173.15
148	ACTUAL:	14,790.0	0.48500	\$7,173.15
149 UNOCAL	ACCRUED:	15,190.0	0.48700	\$7,397.53
150	ACTUAL:	15,190.0	0.48700	\$7,397.53
151 UNOCAL	ACCRUED:	15,190.0	0.49000	\$7,443.10
152	ACTUAL:	15,190.0	0.49000	\$7,443.10
153 UNOCAL	ACCRUED:	15,190.0	0.51200	\$7,777.28
154	ACTUAL:	15,190.0	0.51200	\$7,777.28
155 UNOCAL	ACCRUED:	15,190.0	0.52000	\$7,898.80
156	ACTUAL:	15,190.0	0.52000	\$7,898.80

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PEOPLES GAS SYSTEM  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

April-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
157 UNOCAL	ACCRUED:	15,190.0	0.55000	\$8,354.50
158	ACTUAL:	15,190.0	0.55000	\$8,354.50
159 UNOCAL	ACCRUED:	15,240.0	0.55900	\$8,519.16
160	ACTUAL:	15,240.0	0.55900	\$8,519.16
161 UNOCAL	ACCRUED:	15,400.0	0.54800	\$8,439.20
162	ACTUAL:	15,400.0	0.54800	\$8,439.20
163 UNOCAL	ACCRUED:	15,500.0	0.52800	\$8,184.00
164	ACTUAL:	15,500.0	0.52800	\$8,184.00
165 UNOCAL	ACCRUED:	25,500.0	0.51100	\$13,030.50
166	ACTUAL:	15,500.0	0.51100	\$7,920.50
167 UNOCAL	ACCRUED:	0.0	0.00000	\$0.00
168	ACTUAL:	10,000.0	0.52500	\$5,250.00
169 WESTERN	ACCRUED:	50,000.0	0.51300	\$25,650.00
170	ACTUAL:	50,000.0	0.51300	\$25,650.00
171 WESTERN	ACCRUED:	15,190.0	0.54700	\$8,308.93
172	ACTUAL:	15,190.0	0.54700	\$8,308.93
173 TOTAL ACCRUED:		21,173,160.0		\$10,815,032.00
174 TOTAL ACTUAL:		21,297,070.0		\$10,873,693.89
175	ADJUSTMENT:	<u>123,910.0</u>		<u>\$58,661.89</u>

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GAS PURCHASED IN THE MONTH OF : April 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,125.00	\$1,125.00	\$0.00
	THERMS	0.0	0.0	0.0
BP ENERGY	COST	\$794,089.16	\$794,089.16	\$0.00
	THERMS	1,563,890.0	1,563,890.0	0.0
BRIDGELINE	COST	\$75,206.33	\$75,206.33	\$0.00
	THERMS	145,710.0	145,710.0	0.0
CHEVTEXACO	COST	\$405,193.11	\$364,153.11	(\$41,040.00)
	(Difference is Comm.-Other) THERMS	797,170.0	717,170.0	(80,000.0)
CINERGY	COST	\$59,876.65	\$59,876.65	\$0.00
	THERMS	122,950.0	122,950.0	0.0
CONOCO	COST	\$704,094.86	\$728,444.86	\$24,350.00
	(Difference is Comm.-Other) THERMS	1,445,780.0	1,495,780.0	50,000.0
CORAL	COST	\$25,017.00	\$25,017.00	\$0.00
	THERMS	46,500.0	46,500.0	0.0
CROSSTEX	COST	\$248,208.54	\$248,208.54	\$0.00
	THERMS	482,710.0	482,710.0	0.0
EXXON	COST	\$3,091,533.59	\$3,091,439.77	(\$93.82)
	(Difference is Comm.-Other) THERMS	5,982,790.0	5,982,610.0	(180.0)
OXYDENTAL	COST	\$375,799.00	\$376,175.99	\$376.99
	(Difference-See Below) THERMS	753,700.0	753,700.0	0.0
PRIOR ENERGY	COST	\$3,473,845.36	\$3,548,774.08	\$74,928.72
	(Difference is Comm.-Other) THERMS	6,790,600.0	6,944,690.0	154,090.0
PROLIANCE	COST	\$213,722.64	\$213,722.64	\$0.00
	THERMS	441,120.0	441,120.0	0.0
SEMINOLE	COST	\$493,561.98	\$493,561.98	\$0.00
	THERMS	941,330.0	941,330.0	0.0
SEMPRA	COST	\$300,746.88	\$300,746.88	\$0.00
	(Difference is Comm.-Other) THERMS	578,760.0	578,760.0	0.0
TOTALFINA	COST	\$208,321.69	\$208,321.69	\$0.00
	(Difference is Comm.-Other) THERMS	410,580.0	410,580.0	0.0
UNOCAL	COST	\$310,731.28	\$310,871.28	\$140.00
	(Difference is Comm.-Other) THERMS	604,380.0	604,380.0	0.0
WESTERN	COST	\$33,958.93	\$33,958.93	\$0.00
	THERMS	65,190.0	65,190.0	0.0
TOTAL	COST	\$10,815,032.00	\$10,873,693.89	\$58,661.89
	THERMS	21,173,160.0	21,297,070.0	123,910.0

ANADARKO	Therms	Price	Amount
Swing Demand-Actual	1,500,000 0	0 00075	\$1,125 00
Swing Demand-Accrued	(1,500,000 0)	0 00075	(\$1,125 00)
<b>BP ENERGY</b>			
Swing Demand-Actual	3,000,000 0	0 00100	\$3,000 00
Swing Demand-Accrued	(3,000,000 0)	0 00100	(\$3,000 00)
<b>OCCIDENTAL</b>			
Swing Demand-Actual	3,000,000 0	0 00100	\$3,000 00
Swing Demand-Actual	3,000,000 0	0 00075	\$2,250 00
Swing Demand-Accrued	(3,000,000 0)	0 00100	(\$3,000 00)
Swing Demand-Accrued	(3,000,000 0)	0 00075	(\$2,250 00)
Commodity-Actual	753,700 0	0.49214 Average	\$370,925 99
Commodity-Accrued	(753,700 0)	0.49164 Average	(\$370,549 00)
	0.0		\$376.99

Line No.  
1  
2

3  
4

5  
6  
8

65





Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0305S0010  
 Invoice Date: 05/09/2003  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 05/25/2003	When paying, please refer to invoice #:  A0305S0010	Remit by wire transfer to: Anadarko Energy Services Company Mellon Bank ABA #: 043000261 <i>Wire 5/23/02</i> Account #: 1157237  <i>01-90-000-232-03-000</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2003

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT	7995	FGT ZN 2 POOL (STA 8)							
			02112003000001 0005	01	30	0	MMBTU	0.0075	\$1.125.00
			02112003000002 0005	01	30	0	MMBTU	0.0000	\$0.00
				Total Volume:		0			\$1.125.00
INVOICE TOTALS:						0			<u>\$1,125.00</u>

COPY

*ldc*

**Gas Sales Invoice**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1050284  
Invoice Date 05/08/2003  
Contract # 1700358  
Delivery Month Apr 2003  
Due Date 05/25/2003

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2682  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ EDI *Wire 5/23/03*  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548087  
ABA# 021000021  
NEW YORK, NY, 10061-8000  
  
*01-90-000-232-02-000*

Natural Gas delivered during Apr 2003

*SW* Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Supply Reservation Charge				3,000.00
<b>Total Amount Due</b>				<b>3,000.00</b> <i>e</i>

**COPY**

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

04/01-04/30: FGT Zone 1 IF 4.8700

*67*

If you have any questions, please contact :  
or send a facsimile to : (281) 368-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4255

For BP use only: 125328 00

### Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1049992  
Invoice Date 05/02/2003  
Contract # 143296  
Delivery Month Apr 2003  
Due Date 05/12/2003

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2682  
TAMPA, FL, 33601-2562  
  
Fax # (813) 226-4194

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000  
*Wire 5/12/03*

Natural Gas delivered during Apr 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #7 EUNICE (0025306 )		16,680 ✓	5.0000	83,400.00 ✓
DESTIN - Gulfstream (998900 )		3,038 ✓	5.4450	16,541.91 ✓
MOPS-REFUGIO FGT (0000611 ) - 25809		78,671 ✓	4.8913	384,807.25 ✓
SNG Pooling Market Center (2221 )		58,000 ✓	5.2817	306,340.00 ✓
<b>Total Amount Due</b>		<b>156,389</b>		<b>791,089.16 ✓</b>

*CCF*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

04/25-04/25: LA Onsh S- Southern Natural, La GD

*chg 01-90-000-232-02-0*  
*5.4550*  
*Q @*

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

*68*

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1049992  
Invoice Date 05/02/2003  
Contract # 143296  
Delivery Month Apr 2003  
Due Date 05/12/2003

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2582  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-8000

Natural Gas delivered during Apr 2003

Calculations are based on nominated quantities

BP Energy ID 1400515 / 1403497  
Meter Name/# CS #7 EUNICE (0025306)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/08/2003	5.0000	16,680	83,400.00
<b>Totals</b>	<b>5.0000</b>	<b>16,680</b>	<b>83,400.00</b>

BP Energy ID 1400515 / 1404002  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/09/2003	5.2700	1,519	8,005.13
<b>Totals</b>	<b>5.2700</b>	<b>1,519</b>	<b>8,005.13</b>

BP Energy ID 1400515 / 1409222  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/23/2003	5.6200	1,519	8,536.78
<b>Totals</b>	<b>5.6200</b>	<b>1,519</b>	<b>8,536.78</b>

\*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: meloncdt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1400515 / 1402859  
 Meter Name/# MOPS-REFUGIO FGT (0000611)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/05/2003	4.7500	13,557✓	64,395.75
04/06/2003	4.7500	13,557✓	64,395.75
04/07/2003	4.7500	13,557✓	64,395.75
<b>Totals</b>	<b>4.7500</b>	<b>40,671</b>	<b>193,187.25</b>

BP Energy ID 1400515 / 1403494  
 Meter Name/# MOPS-REFUGIO FGT (0000611)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/08/2003	4.9100	20,000 ✓	98,200.00
<b>Totals</b>	<b>4.9100</b>	<b>20,000</b>	<b>98,200.00</b>

BP Energy ID 1400515 / 1404001  
 Meter Name/# MOPS-REFUGIO FGT (0000611)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/09/2003	5.1900	18,000 ✓	93,420.00
<b>Totals</b>	<b>5.1900</b>	<b>18,000</b>	<b>93,420.00</b>

BP Energy ID 1400515 / 1400512  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/01/2003	5.0700 ✓	10,000 ✓	50,700.00
<b>Totals</b>	<b>5.0700</b>	<b>10,000</b>	<b>50,700.00</b>

BP Energy ID 1400515 / 1404622  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/10/2003	5.1400 ✓	8,000 ✓	41,120.00
<b>Totals</b>	<b>5.1400</b>	<b>8,000</b>	<b>41,120.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

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If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

BP Energy ID 1400515 / 1405702  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/12/2003	5.2800	8,000 ✓	42,240.00
04/13/2003	5.2800	8,000 ✓	42,240.00
04/14/2003	5.2800	8,000 ✓	42,240.00
<b>Totals</b>	<b>5.2800</b>	<b>24,000</b>	<b>126,720.00</b>

BP Energy ID 1400515 / 1406877  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/16/2003	5.5200	8,000 ✓	44,160.00
<b>Totals</b>	<b>5.5200</b>	<b>8,000</b>	<b>44,160.00</b>

BP Energy ID 1400515 / 1410258  
 Meter Name/# SNG Pooling Market Center (2221)  
 Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
04/25/2003	5.4550	8,000 ✓	43,640.00
<b>Totals</b>	<b>5.4550</b>	<b>8,000</b>	<b>43,640.00</b>

\*Base Commodity Price, does not include Special Pricing Provisions

**Indexes used in pricing calculations:**

04/25-04/25: LA Onsh S- Southern Natural, La GD

5.4550

71

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-8313  
 Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00



Bridgeline Gas Marketing LLC

SAP ID: 3000011735

**SALES INVOICE**

<b>Bill To:</b> Peoples Gas System, a division of Tampa Ele 702 N Franklin St Tampa, FL 33601-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4742	<b>Remit To:</b> <i>Wire 5/27/03</i> Bridgeline Gas Marketing LLC Bank: Bank of America, N.A. Bank ID: 111000025 Swift: NABKUS44 Acct: 1390062087  <i>01-90-000-23202-000</i> <b>Contact:</b> Sherlyn Schumack <b>Telephone:</b> (832) 851-2850 <b>Fax:</b> (832) 851-2770	<b>Invoice Number:</b> 2918SA  <b>Invoice Date:</b> May 6, 2003  <b>Due Date:</b> May 27, 2003 <b>Payment Method:</b> Wire
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Delivery Date		Description		Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery	Perloc	Apr-03	Contract:	96071098	P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
5	04/09	04/09	Cost of Gas	SA-1219008			4,571	4,571	MMBtu	\$5.23000 USD	MMBtu	\$23,906.33	\$23,906.33
6	04/10	04/10		SA-1219008			10,000	10,000	MMBtu	\$5.13000 USD	MMBtu	\$51,300.00	\$51,300.00
<b>Pre-tax Sub-total:</b>							<u>14,571</u>	<u>14,571</u>					<u>\$75,206.33</u>
<b>Invoice Total:</b>							<u>14,571</u>	<u>14,571</u>	MMBtu				<u>\$75,206.33</u>
												<b>USD</b>	

COPY

72

# ChevronTexaco

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.

email: CTNGACCT@ChevronTexaco.com

PEOPLES GAS SYSTEM, DIV TAMP  
702 N. FRANKLIN  
PLAZA 8  
TAMPA, FL 33602  
ATTENTION: ED ELLIOTT

ORIGINAL INVOICE

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS  
P.O. BOX 730116  
DALLAS, TX 75373-0116 USA

PAYMENT BY *Wire 5/23/03*  
ELECTRONIC FUNDS TRANSFER:

BANKONE N.A.  
ACCT# 644599722  
ABA# 071000013

*01-90-000-23202-000*

COPY

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200304 2184	05/08/2003	04/2003	90021820	BECKY BRAKKE (713)752-6085

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
SNG	VIOSCA KNOLLS <i>Volume cut to 7717</i>	1686	8,000	\$4.8300	\$38,640.00
SNG	VIOSCA KNOLLS	1686	24,000	\$4.8000	\$115,200.00
SNG	VIOSCA KNOLLS	1686	8,000	\$4.9250	\$39,400.00
SNG	VIOSCA KNOLLS	1686	8,000	\$5.2400	\$41,920.00
SNG	VIOSCA KNOLLS <i>No DEAL PER EYETTE TIOREND</i>	1686	8,000	\$5.1300	\$41,040.00
SNG	VIOSCA KNOLLS	1686	8,000	\$5.5050	\$44,040.00
SNG	SONAT ZONE 0 TIER 1 POOL	2476	8,000	\$5.2050	\$41,640.00
SNG	SONAT ZONE 0 TIER 1 POOL	2478	8,000	\$5.5850	\$44,680.00

Total Amount Due \$406,560.00

<i>Volume Revision 4/4/03</i>	<i>(8,000)</i>	<i>(838,640.00)</i>
<i>Revised Volume 4/4/03</i>	<i>7,717</i>	<i>837,273.00</i>
<i>Volume Revision 4/10/03</i>	<i>(8,000)</i>	<i>(841,040.00)</i>
<i>Revised Total</i>	<i>71,717</i>	<i>8364,153.00</i>

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

73

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR METER STMT OR PRICE TO 713-752-3999 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER 21-0326	ACCOUNT MANAGER WILLIAMS CRITES
----------------------------	------------------------------------



Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Invoice Number: 2003041385-I  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 08-May-2003  
 Due Date: 25-May-2003  
 Production Month: 4/2003

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 2562  
 Tampa, Fl. 33602-2562

**Cinergy Marketing & Trading, LP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 4 ProdYear = 2003)						
MOPE	8073	MTDCGN TX FL - MOPE	Nom	12,295 Dth	\$4.87000	\$59,876.65
				<u>Current Totals</u>	12,295 Dth	<u>\$59,876.65</u>

Recap:  
 Commodity Total \$59,876.65  
Net Amount Due \$59,876.65

COPY

*Wire Trf 5/23/03*

Please Wire Transactions To:  
 Bank One, NA  
 Chicago, IL  
 Account #: 52-39340  
 ABA #: 071 000 013

Please Send Invoices To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

Please Remit Check To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002

Please Send Correspondence To:  
 Cinergy Marketing & Trading, LP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800

74

01-90-000-232-02-000

Invoice Number: 2003041385-I

Customer ID: PEOPLES

Page 1

MAY-08-2003 17:51

ConocoPhillips Company  
Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

**Bill To:**  
Peoples Gas System  
Attn: Gas Accounting  
702 N. Franklin Street  
P.O. Box 2582  
Tampa, FL 33602-2562  
  
**Contact:** Ed Elliott  
**Telephone:** (813) 228-4149  
**Fax:** (813) 228-4194

*Wire 5/23/03*

**Remit To:**  
ConocoPhillips Company  
JP Morgan Chase & Company  
ABA # 021000021  
Acct # 323330436  
New York, NY 10005-1401  
*01-90-000-22282-009*  
**Contact:** Harriet E Patrick  
**Telephone:** (281) 293-5838  
**Fax:** (281) 293-3940

**Statement Number:** R040318669  
**Billing Period:** Apr-2003  
**Statement Date:** May 8, 2003  
  
**Due Date:** May 25, 2003  
**Payment Method:** Wire  
**Terms:** 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									

Sell		Delivery Period:		Contract:		Deal:					
1	1-Apr 30-Apr	Florida	337605-CROSSTEX	Commodity	150000	MMBtu	\$4.8700	US\$	MMBtu	<del>\$730,500.00</del>	<del>\$730,500.00</del>
										<b>Sale Sub-Total:</b>	<del>\$730,500.00</del>
										<b>Statement Total:</b>	US\$ <del>\$730,500.00</del>

**COPY**

**COPY**

~~Total = 104,094~~<sup>86</sup>

5,000 \* x  
4.87 =  
Total - 24,350.00\*

*OK to Pay add'l 5000 mmbtu's @ \$4.87 - Pooling Contract 6127*

25

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

Conoco

92%

P.02

To: 8132284194

From: Conoco

Fax: Conoco

TOPCALL At: MAY-08-2003-12:40 Doc: 001 Page: 002

MAY-08-2003 17:51

ConocoPhillips Company  
Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

*Wire 5/23/03*

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N Franklin Street P.O. Box 2562 Tampa, FL 33602-2562  <b>Contact:</b> Ed Elliott <b>Telephone:</b> (813) 228-4149 <b>Fax:</b> (813) 228-4194	<b>Remit To:</b> ConocoPhillips Company JP Morgan Chase & Company ABA # 021000021 Acct # 323330436 New York, NY 10005-1401 <i>01-90-000-22202-009</i> <b>Contact:</b> Harriet E Patrick <b>Telephone:</b> (281) 293-5838 <b>Fax:</b> (281) 293-3940	<b>Statement Number:</b> R040318669 <b>Billing Period:</b> Apr-2003 <b>Statement Date:</b> May 8, 2003  <b>Due Date:</b> May 25, 2003 <b>Payment Method:</b> Wire <b>Terms:</b> 25th day of month in which the bill is rendered or 15 days after receipt of the facsimile bill or original bill.
---	--	--

To: 8132284194

From: Conoco

Fax: Conoco

TOTAL at: MAY-08-2003-15:40 Doc: 081 Page: 002

Delivery Date

Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		Apr-2003		Contract:		19157		Deal: 19157-23		
1	1-Apr	30-Apr	Florida	337605-CROSSTEX	Commodity	<i>144,578</i> 150000	MMBtu	\$4.8700 US\$	MMBtu	<del>\$738,500.00</del> \$738,500.00
Statement Total:									US\$	<del>\$738,500.00</del> \$738,500.00

COPY

*Total due - 8704,094<sup>86</sup>*

59,521.0+  
 85,057.0+  
 144,578.0\*

4.87x  
 144,578.0=  
 704,094.86\*

Questions regarding this invoice? Please call contact above or send E-mail to Harriet.E.Patrick@ConocoPhillips.com

76

Conoco

92%

P.02

Peoples Gas System a div of Tampa Electric Co  
 702 N Franklin St  
 Tampa, FL 33602  
 Fax - (813) 228-4194

## Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-0304-0858  
 Contract Number: 010-NG-BS-05402  
 GMS Contract Number: S-PEOPLES-S-0002  
 Customer ID: PEOPLES  
 SAP Customer Number: 2202984  
 Invoice Date: 05/06/2003  
 Due Date: 05/25/2003  
 Volume Base: MMBtu

<u>Prod. Month</u>	<u>Pipeline</u>	<u>Meter/ Pool #</u>	<u>Description</u>
4/2003	DESTIN PPL	994500	SHUBUTA - TRANSCO DELIVERY

<u>MMBtu</u>	<u>Avg. Price*</u>	<u>Amount Due</u>	
4,650 ✓	\$5.3800 ✓	\$25,017.00	
		<b>\$25,017.00</b>	<b>Totals</b>

(\* = Average Price is rounded)

**Recap:**

<b>Commodity Total</b>	<b>\$25,017.00</b>
<b>Net Amount Due in U.S. \$</b>	<b>\$25,017.00 ✓</b>

COPY

*2*  
*2*  
 Rev 5/23/03

Please Wire Amount To:

JP Morgan Chase Bank  
 New York, NY  
 Account#:323863876  
 ABA# 021000021

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-4869

Please Direct Invoice Questions To:

Kenya Sanders  
 Phone (713) 230-3854  
 Fax (713) 265-3854

01-90-000-232-02.000

# Crosstex Gulf Coast Marketing, Ltd.

## Sales Invoice

Bill To: Peoples Gas System  
 a Division of Tampa Electric Company  
 702 N. Franklin Street  
 PO Box 2562  
 Tampa, FL 33602  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: G030550230  
 Invoice Date: 05/12/2003  
 Contract Nbr: SLSG7719  
 Contract Date: 03/01/2003  
 Customer #: 54#  
 Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
			Downstream K #: ?			Prod Type: GAS		
		BASE COMMODITY	01	01	10,000	MMBTU	\$4.9000	\$49,000.00
		BASE COMMODITY	02	07	0	MMBTU	\$4.9000	\$0.00
		BASE COMMODITY	08	08	6,000	MMBTU	\$4.8500	\$29,100.00
		BASE COMMODITY	09	10	0	MMBTU	\$4.8500	\$0.00
		BASE COMMODITY	11	11	15,000	MMBTU	\$5.0900	\$76,350.00
		BASE COMMODITY	12	23	0	MMBTU	\$5.0900	\$0.00
		BASE COMMODITY	24	24	10,336	MMBTU	\$5.4700	\$56,537.92
		BASE COMMODITY	25	25	5,168	MMBTU	\$5.3900	\$27,855.52
		BASE COMMODITY	26	28	1,767	MMBTU	\$5.3000	\$9,365.10
		BASE COMMODITY	29	30	0	MMBTU	\$5.3000	\$0.00

Total Base Commodity 48,271 Net Amount Due \$248,208.54 *(Handwritten mark)*

COPY

TERMS: Pay by Wire Transfer on or before May 25, 2003

Please Indicate Invoice Number on Payment

SEND PAYMENT TO: *Wire 5/23/03*

WRITTEN CORRESPONDENCE: *78*

Crosstex CCNG Marketing Ltd

Union Bank of California

ABA #: 122000496

Account #: 8910000013

*01-90-000-232-02-000* *(Handwritten mark)*

MAY-12-2003 18:30

99%

P.02

ExxonMobil Gas Marketing Company  
A division of Exxon Mobil Corporation  
P. O. Box 4482  
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
MR. ED ELLIOTT  
702 N FRANKLIN STREET  
TAMPA, FL 33601

REMIT PAYMENT TO: *Wm 5/22/03*  
Exxon Mobil Corporation  
Citibank, N.A.  
New York, NY ABA # 021000089  
Gas Marketing Remittance Acct.# 30439217  
*01-90-000-232-02-000*  
*[Signature]*

INVOICE # GS03040168 / 0  
INVOICE DATE 05/12/03  
CUSTOMER # 175406  
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
CONTRACT # A251NGD  
PAYMENT DUE DATE 05/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2003	54125/0	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	150,000	\$5.040000	\$756,000.00

COPY

COPY

79

TOTAL 150,000 *8756,000.00*  
756,000.00

PLEASE DIRECT INQUIRIES TO:  
Matthew B. Seely  
713 656-6927

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

ExxonMobil Gas Marketing Company  
 A division of Exxon Mobil Corporation  
 P. O. Box 4482  
 Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM  
 MR. ED ELLIOTT  
 702 N FRANKLIN STREET  
 TAMPA, FL 33601

*Wire 5/23/03*  
 REMIT PAYMENT TO: Exxon Mobil Corporation  
 Citibank, N.A.  
 New York, NY ABA # 021000089  
 Gas Marketing Remittance Acct.# 30439217  
 01-90-000-232-02-000

COPY

INVOICE # GS03040195 / 0  
 CUSTOMER # 175406  
 CONTRACT # A251NGD

INVOICE DATE 05/13/03  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 05/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2003	54243/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	450,000	\$5.210000	\$2,344,500.00

<i>Pgs Contract 5047 - 4/16/03 Volume Revision</i>					<i>(10,000)</i>	<i>(852,100.00)</i>		
<i>4/16/03 Revised Volumes</i>					<i>9,869</i>	<i>851,417.49</i>		
<i>Pgs Contract 5047 - 4/25/03 Volume Revision</i>					<i>(10,000)</i>	<i>(852,100.00)</i>		
<i>4/25/03 Revised Volumes</i>					<i>9,999</i>	<i>852,094.79</i>		
<i>Pgs Contract 5047 - 4/26/03 Volume Revision</i>					<i>(10,000)</i>	<i>(852,100.00)</i>		
<i>4/26/03 Revised Volumes</i>					<i>9,449</i>	<i>849,229.29</i>		
<i>Pgs Contract 5047 - 4/25/03 Volume Revision</i>					<i>(10,000)</i>	<i>(852,100.00)</i>		
<i>4/25/03 Revised Volumes</i>					<i>9,524</i>	<i>849,620.04</i>		
<i>Pgs Contract 5319 - 4/16/03 Volume Revision</i>					<i>(5,000)</i>	<i>(26,050.00)</i>		
<i>4/16/03 Revised Volumes</i>					<i>4,934</i>	<i>25,706.14</i>		
<i>Pgs Contract 5319 - 4/26/03 Volume Revision</i>					<i>(5,000)</i>	<i>(26,050.00)</i>		
<i>4/26/03 Revised Volumes</i>					<i>4,724</i>	<i>24,162.00</i>		
<i>Pgs Contract 5319 - 4/27/03 Volume Revision</i>					<i>(5,000)</i>	<i>(26,050.00)</i>		
<i>4/27/03 Revised Volumes</i>					<i>4,762</i>	<i>24,810.02</i>		
<i>Adjustment for overpayment by P&amp;H on 9,886 MMBtu's for March '03</i>							<i>890,456.90</i>	

08  
 2,344,500.00+  
 52,100.00-  
 51,417.49+  
 52,100.00-  
 52,094.79+  
 52,100.00-  
 49,229.29+  
 52,100.00-  
 49,620.04+  
 26,050.00-  
 25,706.14+  
 26,050.00-  
 24,612.00+  
 26,050.00-  
 24,810.02+  
 90,456.90-  
 2,244,982.87\*

Line! The \$90,456.90 credit was already included in April '03's P&H filing.  
 Total Volume Curry Invo only 448,261 @ \$2,244,982.87

# Occidental Energy Marketing, Inc.

## Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
Ed Elliott, Gas Accounting  
702 N. Franklin  
Tampa, FL33601

**Delivery Period:** Apr-2003

**Invoice Number:** SAL-23852 - Florida

**Invoice Date:** May 08, 2003

**Payment Method:** NETOUT

*NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Revenue - Fixed</b>										
8	S-Peoples_Gas_Systems_(1)JOHNSONS or Release)		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 1</i>	04/01/03	04/30/03	30	300,000 ✓	\$0.0075 ✓	\$2,250.00 ✓
30	S-Peoples_Gas_Systems_T JOHNSONS		Gas Revenue - Fixed	JOHNSONS BAYOU <i>Line 2</i>	04/01/03	04/30/03	30	300,000 ✓	\$0.0100 ✓	\$3,000.00 ✓
								600,000		\$5,250.00
<b>Gas Sales</b>										
1	S-Peoples_Gas_Systems-2; JOHNSONS		Gas Sales	JOHNSONS BAYOU	04/04/03	04/04/03	1	8,695 ✓	\$4.7800 ✓	\$41,562.10 ✓
2	S-Peoples_Gas_Systems-2; JOHNSONS		Gas Sales	JOHNSONS BAYOU	04/05/03	04/07/03	3	20,841 ✓	\$4.7350 ✓	\$98,682.14 ✓
3	S-Peoples_Gas_Systems-2; JOHNSONS		Gas Sales	JOHNSONS BAYOU	04/08/03	04/08/03	1	9,613 ✓	\$4.8600 ✓	\$46,719.18 ✓
4	S-Peoples_Gas_Systems-2; JOHNSONS		Gas Sales	JOHNSONS BAYOU	04/09/03	04/28/03	20	5,000 ✓	\$5.1800 ✓	\$25,900.00 ✓

**Remit Wire Transfer To:**  
Occidental Energy Marketing, Inc.  
Chase Bank  
ABA 021000021  
Acct 323-010709  
New York, NY  
Batch # 25665

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

MAY-08-03 10:30 P LUM-01 ENERGY MARKETING INC 132131400 1-321 P 01/02 T-888



# Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
Ed Elliott, Gas Accounting  
702 N. Franklin  
Tampa, FL33601

**Delivery Period:** Apr-2003

**Invoice Number:** SAL-23852 - Florida

**Invoice Date:** May 08, 2003

**Payment Method:** NETOUT

*NET OUT\*\* Payment due the later of: 10 days  
after receipt of invoice or 25th day of month  
following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Sales</b>										
5	S-Peoples_Gas_Systems-27	JOHNSONS	Gas Sales	JOHNSONS BAYOU	04/29/03	04/30/03	2	3,221 ✓	\$5.1700 ✓	\$16,652.57 ✓
9	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	04/01/03	04/01/03	1	10,000 ✓	\$4.9500 ✓	\$49,500.00 ✓
16	S-Peoples_Gas_Systems_T	JOHNSONS	Gas Sales	JOHNSONS BAYOU	04/10/03	04/10/03	1	10,000 ✓	\$5.0150 ✓	\$50,150.00 ✓
								67,370		\$329,165.99
										\$334,415.99

COPY

Total For Invoice #: SAL-23852

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

*Wire Trd 5/16/03*

**Remit Wire Transfer To:**  
Occidental Energy Marketing, Inc.  
Chase Bank  
ABA 021000021  
Acct 323-010709  
New York, NY

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

Batch # 25665

Page 2 of 2

05/08/03 02:46 PM

01-90-000-232-02-000

MAY-08-03 10:30

FT08-UAT ENERGY MARKETING

112121488

1-321

P. 02/02

P-986

# Occidental Energy Marketing, Inc.

Invoice

For

Peoples Gas Systems, a div. of Tampa Ele

**Bill To:**

Peoples Gas Systems, a div. of Tampa Ele  
Ed Elliott, Gas Accounting  
702 N. Franklin  
Tampa, FL33601

**Delivery Period:** Apr-2003

**Invoice Number:** SAL-23852 - SNG

**Invoice Date:** May 08, 2003

**Payment Method:** NETOUT

*NET OUT\*\* Payment due the later of: 10 days  
after receipt of invoice or 25th day of month  
following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point	Start Date	End Date	#Days	MMBtu	Price	Amount
<b>Gas Sales</b>										
6	S-Peoples_Gas_Systems-2{	PSNG 1612	Gas Sales	TEIR 1 POOL	04/15/03	04/30/03	16	8,000 ✓	\$5.2200 ✓	\$41,760.00 ✓
								8,000		\$41,760.00
										\$41,760.00

COPY

Total For Invoice #: SAL-23852

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia\_Easterly@OXY.COM

*W*

*Wire To: 5/14/03*

**Remit Wire Transfer To:**  
Occidental Energy Marketing, Inc.  
Chase Bank  
ABA 021000021  
Acct 323-010709  
New York, NY

**Direct Correspondance To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Gas Marketing Accounting

**Remit By Check To:**  
Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

Batch # 25665

*CE* Page 1 of 1

05/08/03 02:46 PM

*01-90-000-232-01-000*

MAY-08-03 10:30 FROM: OXY ENERGY MARKETING



# INVOICE

RMS Process Date:05/14/2003-Run Date:05/14/2003 04:06:07

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

# COPY

**Invoice Information:**

Production Month: 200304  
Invoice Month: 04/2003  
Invoice Due Date: 05/24/03  
Invoice Date: 05/14/03  
Invoice Number: 16110  
Payment Term: WIRE  
Customer #: 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Etwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

~~275-2235~~  
275-2235

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
15088	SNG	PSNG1268	PRIOR TIER 1 POOL	450,000	MMBTU	R	\$5.2375000	5.030000	\$0.0000	82,263.500 <sup>00</sup>
18064	SNG	14100	POINTE A LA HACHE	0	MMBTU	R	\$5.2042530		\$0.0000	\$0.00
18064	SNG	PSNG1268	PRIOR TIER 1 POOL	18,000	MMBTU	R	\$5.2042530	5.3650000	\$0.0000	\$85,840.00 ✓
18084	SNG	PSNG2289	PRIOR TIER 2 POOL	156,842	MMBTU	R	\$5.2042530	5.1894673	\$0.0000	808,821.82
18084	SNG	PSNG2516	PRIOR ZONE 2 TIER 2 POOL	1,958	MMBTU	R	\$5.2042530	5.070000	\$0.0000	\$9,927.06 ✓
18084	SNG	PSNG1268	PRIOR TIER 1 POOL	64,000	MMBTU	R	\$5.4250000		\$0.0000	\$347,200.00 ✓
										687,984
										688,000
										3,516,158.88
										3,516,158.88
										\$3,608,615.00
10559		681.28	TRANSPORT for Sale # 10559 From 01	0	MMBTU	R	\$0.000000	TRANSPORT	\$0.0000	(\$2,808.08)
10560		3,515,477.60*	CASH OUT for Sale # 10560 From 01-A	409	MMBTU	R	\$5.2000000	CASH OUT	\$0.0000	\$2,126.80 ✓
										409
										(681.28)
										<b>Total Sales</b>
										<b>\$3,608,933.72</b>
										<b>INVOICE TOTAL:</b>
										<b>\$3,608,933.72</b>

78

Wire 5/23/03

Ⓢ

3,515,477.60

**Please Remit Check To:**  
Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**  
Bank of America  
ABA: 111000012  
Acct. #: 3751873622  
Accl. of: Prior Energy Corporation

**Please Send Correspondence To:**  
Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 36606

nucldeustgsvofnvngaspec.rdf Database.NUCP

01-90-000-232-02-000

PRIOR ENERGY ACCOUNT 05/14/2003 10:40 201-5/3-2235

P.01 97% 251 375 2235 MAY-14-2003 17:55



# INVOICE

RMS Process Date:05/20/2003-Run Date:05/20/2003 09.30.49

**Bill To:**

**Peoples Gas System**  
Attn: Ed Elliott  
Mgr. Gas Acctg.  
702 N. Franklin Street  
Tampa FL 33602 US  
Fax: 1-813-228-4194

**Invoice Information:**

**Production Month:** 200304  
**Invoice Month:** 04/2003  
**Invoice Due Date:** 05/29/03  
**Invoice Date:** 05/19/03  
**Invoice Number:** 16235  
**Payment Term:** WIRE  
**Customer #:** 11620

**Billing Inquiries:**

Prior Energy Corporation.  
Gas Accounting  
Attn: Kim Elwell  
605 Bel Air Boulevard  
Mobile, AL 36606  
Phone: 251-470-0321  
FAX: 251-470-0703

*If Payment Differs from Amount Invoiced, Please Fax Your Support:*

<u>Deal #</u>	<u>Pipeline</u>	<u>Meter</u>	<u>MeterName</u>	<u>Meter Vol.</u>	<u>UoM</u>	<u>R/P</u>	<u>Price</u>	<u>Charge Type</u>	<u>Charge</u>	<u>Amount Due</u>
18539	Gulfstream	MBPP/GSTRE	MBPP / GULF STREAM INTERCONNE	6,076	MMBTU	R	\$5.4800000		\$0.0000	\$33,296.48
				<u>6,076</u>						<u>\$33,296.48</u>
									<b>Total Sales</b>	<u>\$33,296.48</u>
									<b>INVOICE TOTAL:</b>	<u>\$33,296.48</u>

*(Circular stamp)*

*Wire 5/23/03*

**Please Remit Check To:**

Prior Energy Corporation  
P.O. Box 409002  
Atlanta, GA 30384-9002

**Please Wire Payment To:**

Bank of America  
ABA: 111000012  
Acct. #: 3751873622  
Acct. of: Prior Energy Corporation

**Please Send Correspondence To:**

Prior Energy Corporation  
Gas Accounting  
605 Bel Air Boulevard Suite 400  
Mobile, AL 33608

PAGE 01

PRIOR ENERGY ACCTG

251-375-2235

05/20/2003 08:33

*58*

01

007

251 375 2235

MAY-20-2003 10:49

Invoice Date: 14-May-2003

Invoice Number: 200304-I-000911

Due Date: 28-May-2003

Customer ID: PEOPLEGASSYS

Production Month: 4/2003

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

People's Gas System (Florida) Inc.  
Attn: Accounts Payable  
702 N. Franklin Street  
Tampa, FL 33601-0111

Please Remit to:

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

### ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	--------------	------------------

(Prodmonth = 4 ProdYear = 2003)

NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	43,834 Dth	\$4.84500	\$212,375.75
				<u>Current Totals</u>	<u>43,834 Dth</u>	<u>\$212,375.75</u>

44,112

Recap:

Actual	Total	\$212,375.75
<u>Net Amount Due</u>		<u>\$212,375.75</u>

44,112 \* x  
4.845 =  
213,722.64 \*

213,722.64

COPY

Wire 5/28/03

Please Wire Transactions To:

LaSalle Bank  
Chicago, IL  
Account #: 5800281411  
ABA# 071000505

Please Send Invoices To:

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC  
135 South LaSalle  
Department 3756  
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC  
111 Monument Circle  
Suite 2200  
Indianapolis, IN 46204-5178  
Phone: (317) 231-6800

01-90-000-232-02-000

Invoice Number: 200304-I-000911

Customer ID: PEOPLEGASSYS

86

INVOICE

10167



P.O. BOX 272000  
TAMPA, FL 33688-2000  
PHONE (813) 963-0994

TO: Peoples Gas System  
P.O. Box 2562  
Tampa, FL 33601-2562

Date May 12, 2003

COPY

Due May 27, 2003

<p>Natural Gas sales as follows: Apr. 16, 2003: 12,154MMBtu @ \$5.40 ✓ Apr. 23-24, 2003: 49,114MMBtu @ \$5.22 ✓ Apr. 26-28, 2003: 36,462MMBtu @ \$5.22 - <i>CUT ON THE 28<sup>th</sup></i></p>	<p><del>Total Due</del></p> <p><i>Volume Business 4/26-28 - (36,462) @ 5.22 (190,331.64)</i></p> <p><i>Revised Volume 4/26-28 - 32,865 @ 5.22 171,555.30</i></p> <p><i>Total Due</i></p>	<p>\$ 65,631.60 ✓ 256,375.08 ✓ <u>190,331.64</u></p> <p><del>512,338.37</del></p>	<p><u>493,561.98</u></p>
<p><i>Wire Trf 5/22/03</i> <i>SunTrust Bank of Florida</i> <i>ABA 061000104</i> <i>Acct # 0001119620309</i> <i>chq: 01-90-000-232-02-000</i> <i>Jan Baker</i> <i>fax # (813) 264-7906</i></p> <p>2425892200.9999</p>	<p><b>RECEIVED</b> MAY 14 2003 ACCOUNTS PAYABLE</p>	<p>65,631.60+ 256,375.08+ 171,555.30+ 493,561.98*</p>	<p>87</p>

->813227284194

WEDNESDAY 21 01 MAY 2003, 14:00:00

PHYSICAL SETTLEMENT DUE ON 27-MAY-2003

SEMPRA ENERGY TRADING CORP.  
58 COMMERCE ROAD  
STAMFORD, CT 06902

INVOICE DATE: 16-MAY-2003

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMPANY  
ATTN: ED ELLIOT 813-228-4749  
CPTY FAX: 813-228-4194

TOTAL DUE TO SEMPRA: USD 300,746.88

PLEASE BE ADVISED THE FOLLOWING PHYSICAL TRADES HAVE BEEN PRICED:

TRADE NUMBER	TRADE DATE	TRADE DESCRIPTION	CCY	PRICE	AMOUNT DUE
18369860	4/2/2003	FLORIDA GAS ZN 2 APR 03-30, 2003 QTY 39,900 MMBTU ✓ IF-FLORIDA GAS ZONE2 INDEX1ST +0.0200 USD/MMBTU	USD	5.17 ✓	206,283.00 ✓
18369960	4/2/2003	FLORIDA GAS ZONE 3 APR 03-30, 2003 QTY 17,976 MMBTU ✓ IF-TRANSCO MISS., AL INDEX1ST +0.0450 USD/MMBTU	USD	5.255 ✓	94,463.88 ✓

TOTAL DUE TO SEMPRA: USD 300,746.88

TO MAKE INQUIRIES CONCERNING THE ABOVE INVOICES, PLEASE CONTACT:

CHRIS BENNETT PHONE 203 355 5604 KELLY MCGORRY 203 355 5624

COPY

PAYMENT INSTRUCTIONS:  
ACH PMTS CAN NOT BE RECEIVED  
TO BE PAID IN THE CURRENCY STATED BELOW BY  
WIRE TRANSFER ON OR BEFORE 5/27/2003 TO:  
BANK ONE N.A.  
CHICAGO, IL  
ACCT # 1001320; ABA # 071000013

SEMPRA ENERGY TRADING CORP.

*Wire Trf 5/27/03*  
*01-90-000-232-02-000*  
*[Signature]*

*USE AS INV. #*

*88*

*[Signature]*

# TOTAL FINA ELF

P. 01

## TotalFinaElf Gas & Power North America, Inc.

Invoice no : F0001879  
 Invoice date : 05/14/2003  
 Invoice from : 04/01/2003  
 Invoice to : 04/25/2003

Customer: Ed Elliott  
 Peoples Gas, div of Tampa Electric.  
 P O Box 2562 702 N Franklin St  
 Tampa  
 FL 33602-2562  
 Customer fax no : 813-228-4194  
 Customer A/C no :  
 Customer reference: TEC004

By wire to : *Wire Transfer 5-27-03*  
 JPMorgan Chase Bank  
 New York  
 NY 10005  
 Account no : 323-157769  
 ABA number : 021000021

COPY

# 01-90-000-232-02-00-0

Invoice description : NATURAL GAS DELIVERY

98%

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(
<b>Florida Gas Transmission Co.</b>									
03/31/2003	47639	04/01/2003	04/01/2003	Florida Gas Zone 3 Pool - Federal Offshore	<i>cut to</i> 5,000 MMBtu	<i>4946</i> 4,946	5.0000 \$/MMBtu		<i>24,730.00</i> <del>25,000.00</del>
				Florida Gas Zone 3 Pool - Federal Offshore					25,000.00
04/02/2003	47644	04/03/2003	04/03/2003	Gulf Stream - Gulf South - State of Alabama	1,479 MMBtu	1,479 MMBtu ✓	4.8600 \$/MMBtu ✓		7,187.94
04/04/2003	47651	04/05/2003	04/07/2003	Gulf Stream - Gulf South - State of Alabama	1,519 MMBtu	4,557 MMBtu ✓	4.8400 \$/MMBtu ✓		22,055.88
04/11/2003	47653	04/12/2003	04/14/2003	Gulf Stream - Gulf South - State of Alabama	1,519 MMBtu	4,557 MMBtu ✓	5.3000 \$/MMBtu ✓		24,152.10
04/16/2003	47657	04/17/2003	04/17/2003	Gulf Stream - Gulf South - State of Alabama	1,519 MMBtu	1,519 MMBtu ✓	5.8325 \$/MMBtu ✓		8,555.77
				Gulf Stream - Gulf South - State of Alabama		12,112 MMBtu			61,951.69
				Florida Gas Transmission Co.		17,112 MMBtu			86,951.69
<b>Southern Natural Gas Co.</b>									
04/01/2003	47641	04/02/2003	04/02/2003	Sonal MP289 - Federal Offshore	8,000 MMBtu	8,000 MMBtu ✓	4.8700 \$/MMBtu ✓		38,980.00
04/02/2003	47647	04/03/2003	04/03/2003	Sonal MP289 - Federal Offshore	8,000 MMBtu	8,000 MMBtu ✓	4.8700 \$/MMBtu ✓		38,980.00
				Sonal MP289 - Federal Offshore		16,000 MMBtu			77,920.00
04/24/2003	47684	04/25/2003	04/25/2003	Sonal Tier 1 - Federal Offshore	8,000 MMBtu	8,000 MMBtu ✓	5.4650 \$/MMBtu SOTII DGDA +0.01 ✓		43,720.00
				Sonal Tier 1 - Federal Offshore		8,000 MMBtu			43,720.00
				Southern Natural Gas Co.		24,000 MMBtu			121,640.00
						<b>41,442 MMBtu</b>	<b>41,058 MMBtu</b>		<b>208,591.69</b>

713 647 3738

To be received by : 05/27/2003

Total amount due :

\$ ~~208,591.69~~ **208,321.69**

10:47

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4013

89

TotalFinaElf Gas & Power North America, One Memorial City Plaza, 600 Gessner Street, Suite 700, Houston, TX 77024 ph(713)647-4000 fax(713)647-3738

MAY-15-2003






Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200304-I-0181  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 14-May-2003  
Due Date: 26-May-2003  
Production Month: 4/2003

\*\*Teco Peoples Gas System, Inc.  
Attn: Gas Acctg./Dee Wilkerson  
P. O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 4 ProdYear = 2003)						
DIGS	41000	DIGS-GULF STREAM	Act	18,236 Dth ✓	\$5.17477 ✓	\$94,367.04 ✓
DIGS	41000	DIGS-GULF STREAM	Act	1,000 Dth ✓	\$5.25000 ✓	\$5,250.00 ✓
DIGS	DIGS/FGT -	DIGS del to FGT-via Transco's	Act	10,000 Dth ✓	\$5.09000 ✓	\$50,900.00 ✓
				Current Totals	29,236 Dth	\$150,517.04

Recap:  
Commodity Total \$150,517.04  
Net Amount Due \$150,517.04 

COPY

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

*Wire 5/23/03*

*Please Wire Transactions To:*  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ABA# 071000152

*Please Send Invoices To:*  
Unocal Energy Trading Inc  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

*Please Remit Check To:*  
Unocal Energy Trading Inc.  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

*Please Send Correspondence To:*  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

01-90-000-232-02-000

Invoice Number: 200304-I-0181

Customer ID: TECOPEOPLES

90

Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551

Invoice Number: 200304-I-0075  
Customer ID: TECOPEOPLES  
Customer Number:  
GMS Contract Number: S-TECOPEOPLES-S-0001  
Invoice Date: 06-May-2003  
Due Date: 25-May-2003  
Production Month: 4/2003

\*\*Teco Peoples Gas System, Inc.  
Attn: Gas Acctg./Dec Wilkerson  
P. O. Box 2562  
Tampa, FL 33601-2562  
Fax: (813) 228-4194

**Unocal Energy Trading Inc.**

Pipeline      Meter      Description      Stat      Quantity      Avg.Price      AmountDue

(Prodmonth = 4      ProdYear = 2003)

FGT      25309      Station 11      Act      31,202 Dth ✓      \$5.13923 ✓      \$160,354.24 ✓  

---

Current Totals      31,202 Dth      \$160,354.24

Recap:  
Commodity Total      \$160,354.24  

---

Net Amount Due      \$160,354.24

*Meter 716  
Contract 5319*



*e*

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

*Wire 5/23/03*

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account #: 99430  
ADAN 071000152

Please Send Invoices To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4551  
Phone: (281) 491-7600

Please Remit Check To:  
Unocal Energy Trading Inc  
75 Remittance Drive  
Suite 1716  
Chicago, IL 60675-1716

Please Send Correspondence To:  
Unocal Energy Trading Inc.  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600

*01-90-000-232-02-000*

Invoice Number: 200304-I-0075

Customer ID: TECOPEOPLES

*Q*

*91*



Western Gas Resources, Inc.

Invoice No 152727  
Invoice Date 05/08/03  
Due Date 05/25/03  
Terms Latter 25th/10 day  
Page 1 of 1

9934.16005  
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
ATTN ED ELLIOTT  
702 N FRANKLIN ST  
TAMPA, FL 33602

*Wire 5/16/03*  
Please ACH or wire transfer to:  
Western Gas Resources, Inc.  
Bank of America, N.A.  
Dallas, TX; Acct #0180352922  
ABA #1110-00012  
*01-90-000-232-02-000*

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of April 2003</p> <p>FGT 716 5,000 dry mmbtu X 5.130000 price =</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">COPY</p>	<p style="text-align: center;">25,650.00</p>
<p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p style="text-align: right;"><i>92</i></p>
<p>Billing Inquiries: JONI FLOTRON</p>	<p style="text-align: right;">Total \$25,650.00 USD</p>

1099 18th ST Suite 1200, Denver, CO 80202-3439 (303)-452-5603



# Western Gas Resources, Inc.

Invoice No 152848  
 Invoice Date 05/09/03  
 Due Date 05/25/03  
 Terms Latter 25th/10 day  
 Page 1 of 1

9934.16005  
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC  
 ATTN ED ELLIOTT  
 702 N FRANKLIN ST  
 TAMPA, FL 33602

Please remit payment to:  
 Western Gas Resources, Inc.  
 PO Box 845367  
 Dallas, TX 75284-5367

*Wire 5/23/03*  
 Please ACH or wire transfer to:  
 Western Gas Resources, Inc.  
 Bank of America, N.A.  
 Dallas, TX; Acct #0180352922

ABA #1110-00012

*01-90-000-232-02-000*

DESCRIPTION	AMOUNT
Natural gas sale for month of April 2003	
GULFSTRM 8205175 1,519 dry mmbtu X 5.470000 price =	8,308.93
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	93
Billing Inquiries: Denis Weaver	Total
1099 18th ST Suite 1200, Denver, CO 80202-3439	\$8,308.93 USD <i>(initials)</i>
	(303)-452-5603

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR APRIL 2003

11-Jun-03

h:\gas\_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,729,818	0.04230	\$73,171.30
2		ACTUAL	1,729,819	0.04230	\$73,171.31
3	FTS-1-NO NOTICE	ACCRUED	(153,718)	0.04230	(\$6,502.27)
4		ACTUAL	(167,902)	0.04230	(\$7,102.25)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,576,100		\$66,669.03
8		ACTUAL	1,561,917		\$66,069.06
9		DIFFERENCE	(14,183)		(\$599.97)
10	FTS-2-USAGE	ACCRUED	477,669	0.02527	\$12,068.53
11		ACTUAL	477,669	0.02130	\$10,174.37
12		DIFFERENCE	0		(\$1,894.16)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,053,769		\$78,737.56
17		ACTUAL	2,039,586		\$76,243.43
18		DIFFERENCE	(14,183)		(\$2,494.13)

94

**PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION  
VOLUMETRIC RELINQUISHMENT CREDITS  
DUE FROM FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR APRIL 2003**

11-Jun-03

h:\gas\_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,952)	0.37030	(\$8,869.28)
2		ACTUAL	(24,000)	0.37030	(\$8,887.20)
3		DIFFERENCE	(48)		(\$17.92)
4	TOTAL	ACCRUED	(23,952)		(\$8,869.28)
5		ACTUAL	(24,000)		(\$8,887.20)
6		DIFFERENCE	(48)		(\$17.92)

95



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089  
*Chg 01-90-000-23202-000*  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** April 01, 2003  
**End Transaction Date:**

**Invoice Total Amount:** 73,171.31  
**Invoice Identifier:** T06203051169  
**Account Number:** 4000002544  
**Net Due Date:** May 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Locat	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PAN			0.0423	35,130	1,486.00	01-30	
				Transportation Commodity											
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PAN			0.0423	19,770	836.27	01-30	
				Transportation Commodity											
01					2953	16134		PGS-PAN			0.0423	4,388	185.61	10-10	
				Transportation Commodity											
01					2972	16260		OUC-INDI			0.0423	6,478	273.93	22-24	
				Transportation Commodity											
01					2972	16260		OUC-INDIAN RIVER	COT	0.0312	0.0111 0.0000 0.0423	5,676	240.09	28-27	
				Transportation Commodity											
01					2977	16110		PGS-COCONUT CREE	COT	0.0312	0.0111 0.0000 0.0423	98,689	4,174.97	01-17	
				Transportation Commodity											
01					2977	16110		PGS-COCONUT CREE	COT	0.0312	0.0111 0.0000 0.0423	1,667	70.51	25-25	
				Transportation Commodity											
01					2977	16110		PGS-COCONUT CREE	COT	0.0312	0.0111 0.0000 0.0423	7,604	321.65	30-30	
				Transportation Commodity											
01	96				2988	16115		PGS-NORTH MIAMI	COT	0.0312	0.0111 0.0000 0.0423	40,375	1,707.86	10-21	

Wire Trf 0.\*  
5/20/03

73,171.31+

8,887.20-

64,284.11\*

OK to pay →

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stnt D/T:</b>	05/10/2003 9:56 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2003	<b>Invoice Total Amount:</b>	\$73,171.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203051189
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	4,205	177.87	30 - 30	
	Transportation Commodity																		
01					3004	16121		PGS-MIAMI BEACH			COT	0.0312	0.0111	0.0000	0.0423	70,409	2,978.30	01 - 16	
	Transportation Commodity																		
01					3005	16119		PGS-MIAMI			COT	0.0312	0.0111	0.0000	0.0423	14,006	592.45	26 - 28	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	32,202	1,362.14	26 - 28	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	13,284	561.91	26 - 28	
	Transportation Commodity																		
01	25808	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	14,385	608.49	26 - 28	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	27,090	1,145.91	08 - 08	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	31,985	1,352.97	24 - 28	
	Transportation Commodity																		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/10/2003 9:56 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2003	<b>Invoice Total Amount:</b>	\$73,171.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203051189
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date	End Tran Date
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	5,025	212.56	10 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	135,325	5,724.25	01 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	5,989	253.33	29 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	169,251	7,159.32	01 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	7,257	306.97	29 - 30	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	59,551	2,519.01	01 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	2,813	118.99	01 - 21	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	179	7.57	24 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0312	0.0111	0.0000	0.0423	134	5.67	30 - 30	

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/10/2003 9:58 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	May 10, 2003	<b>Invoice Total Amount:</b> \$73,171.31 <b>Invoice Identifier:</b> T06203051189 <b>Account Number:</b> 4000002544 <b>Net Due Date:</b> May 20, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	April 01, 2003	<b>End Transaction Date:</b>	April 30, 2003	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	30,300	1,281.69	01 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	134,763	5,700.47	01 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	19,675	832.25	15 - 16	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	94,812	4,010.55	18 - 28	
	Transportation Commodity																		
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	19,089	807.46	22 - 23	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	18	0.76	15 - 15	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,903	122.80	22 - 22	
	Transportation Commodity																		
01	10034	10102		KOCH-ST. LANDRY FC	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,838	204.65	08 - 08	
	Transportation Commodity																		

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# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	05/10/2003 9:56 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	Account # 4066-8742
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	CYNTHIA RIVERS
				<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2003	<b>Invoice Total Amount:</b>	\$73,171.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T06203051189
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	11,125	470.59	08 - 09	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	10,500	444.15	12 - 14	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,419	102.32	17 - 17	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	125,773	5,320.20	24 - 30	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	9,256	391.53	08 - 09	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,581	109.18	17 - 17	
				Transportation Commodity															
01	157742	62137		DAUPHIN ISLAND GA1	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,628	195.76	22 - 22	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	10,450	442.03	07 - 07	
				Transportation Commodity															
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0111	0.0000	0.0423	20,632	872.73	01 - 30	

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# Florida Gas Transmission Company

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/10/2003 9:56 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2003	<b>Invoice Total Amount:</b>	\$73,171.31
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	T08203051189
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002544
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	123,125	5,208.19	01 - 25	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	15,480	654.80	29 - 30	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	76,739	3,248.06	01 - 25	
Transportation Commodity																			
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	11,901	503.41	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	2,419	102.32	30 - 30	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	59,551	2,519.01	01 - 25	
Transportation Commodity																			
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0111	0.0000	0.0423	8,175	345.80	01 - 01	
Transportation Commodity																			
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0111	0.0000	0.0423	14,515	613.98	05 - 07	
Transportation Commodity																			

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 05/10/2003 9:56 AM <b>Payee's Bank Account Number:</b> Account # 4066-8742 <b>Payee's Bank ABA Number:</b> ABA # 021-000-089 <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> CYNTHIA RIVERS <b>Contact Phone:</b> 713-853-1591
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> May 10, 2003
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$73,171.31
<b>Invoice Identifier:</b>	T06203051189
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0111	0.0000	0.0423	19,764	836.02	09 - 11	
				Transportation Commodity															
01					112699	59963		PGS-ORLANDO TURN			COT	0.0312	0.0111	0.0000	0.0423	2,434	102.96	23 - 25	
				Transportation Commodity															
01					272493	78037		RELIANT-INDIAN RIVE			COT	0.0312	0.0111	0.0000	0.0423	15,000	634.50	05 - 07	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0312	0.0111	0.0000	0.0423	12,549	530.82	09 - 09	
				Transportation Commodity															
01					316101	78310		FNG - BARTOW DEL			COT	0.0312	0.0111	0.0000	0.0423	2,838	120.05	08 - 08	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0312	0.0111	0.0000	0.0423	40,470	1,711.88	04 - 08	
				Transportation Commodity															
01					360846	78384		OUC STANTON			COT	0.0312	0.0111	0.0000	0.0423	8,222	347.79	28 - 29	
				Transportation Commodity															
01	10034	10102		KOCH-ST. LANDRY FG							VRA	0.3687	0.0016	0.0000	0.3703	0	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11251 Al DRN 10034															

**Invoice Total Amount:** 1,729,819      73,171.31

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

Preliminary

Billable Party: 008922738  
PEOPLES GAS SYSTEM, A DIVISION OF TAM  
ED ELLIOTT  
P.O. BOX 3285

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O BOX 203142

Stmt D/T: 06/19/2003 11:03 AM  
Payee's Bank Account Number: Account # 4088-8742  
Payee's Bank ABA Number: ABA # 021-000-069

Payee's Name: FLORIDA GAS TRANSMISSION CO  
Contact Name: CYNTHIA RIVERS  
Contact Phone: 713-853-1591

TAMPA FL 33601  
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM  
Svc Req: 008922738  
Svc Req K: 5047  
Svc CD: FTS-1  
Invoice Date: May 31, 2003  
Sup Doc Ind: IMBL  
Charge Indicator: BILL ON DELIVERY  
Prev Inv ID: TD6203051189

Invoice Total Amount: -24,000  
Invoice Identifier:  
Account Number: 4000002544  
Net Due Date: 06/19/2003

Begin Transaction Date: April 01, 2003  
End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
----	---------	--------------	--------	---------------	---------	--------------	--------	---------------	-------------	---------------	-----------	------	----------	------------	-----	-----	---------	-----------------	---------------

Invoice Total Amount: -24,000 (-8,887.20)

*Please note - This is a credit against Peoples Contract 5047 for Prod. Mo. April 2003*

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

TOTAL P.15



Please note - This is a credit.

# Florida Gas Transmission Company

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	05/10/2003 6:40 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Bank Account Number:</b>	Account # 4066-8742 <i>win</i>
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	ABA # 021-000-089 <i>5/20/03</i>
	P.O. BOX 3285			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	CYNTHIA RIVERS
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-1591

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	May 10, 2003
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	April 01, 2003	<b>End Transaction Date:</b>	April 30, 2003

<b>Invoice Total Amount:</b>	-7,102.25
<b>Invoice Identifier:</b>	<i>01-90-000-</i> T06203051102
<b>Account Number:</b>	<i>232-02-000</i> 4000002544
<b>Net Due Date:</b>	May 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	(167,902)	-7,102.25	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -167,902 ✓ -7,102.25

COPY

104



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742 *John Tuf*  
**Payee's Bank ABA Number:** ABA # 021-000-089 *5/20/03*

# COPY

TAMPA FL 33601

**Payee:** 006924518  
 Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$10,110.47  
**Invoice Identifier:** *chg: 01-90-000-* T06203051122  
**Account Number:** *021-000-000* 4000002544  
**Net Due Date:** *[Signature]* May 20, 2003

**Begin Transaction Date:** April 01, 2003  
**End Transaction Date:** April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2972	16260		OUC-INDIAN RIVER			COT	0.0142	0.0071	0.0000	0.0213	1,524	32.46	22 - 23	
				Transportation Commodity															
01					2972	16260		OUC-INDIAN RIVER			COT	0.0142	0.0071	0.0000	0.0213	1,324	28.20	26 - 27	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0071	0.0000	0.0213	36,598	779.54	01 - 21	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0142	0.0071	0.0000	0.0213	1,964	41.83	30 - 30	
				Transportation Commodity															
01					2989	16116		CITY GAS-OPA LOCKHART			COT	0.0142	0.0071	0.0000	0.0213	30,000	639.00	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALEAH			COT	0.0142	0.0071	0.0000	0.0213	9,000	191.70	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	17,910	381.48	08 - 08	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	32,722	696.98	25 - 28	
				Transportation Commodity															
01					3046	16191		PGS-AVON PARK			COT	0.0142	0.0071	0.0000	0.0213	920	19.60	10 - 10	

105

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

# COPY

TAMPA FL 33601

**Payee:** 006924518  
 Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$10,110.47  
**Invoice Identifier:** T06203051122  
**Account Number:** 4000002544  
**Net Due Date:** May 20, 2003

**Begin Transaction Date:** April 01, 2003

**End Transaction Date:** April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	62,859	1,338.90	01 - 22	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	3,627	77.26	24 - 25	
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	3,709	79.00	29 - 30	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	69,369	1,477.56	01 - 21	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	4,097	87.27	23 - 25	
				Transportation Commodity															
01					3117	16146		PGS-OCALA			COT	0.0142	0.0071	0.0000	0.0213	3,350	71.36	30 - 30	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0071	0.0000	0.0213	2,651	56.47	01 - 01	
				Transportation Commodity															
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0071	0.0000	0.0213	5,302	112.93	10 - 11	
				Transportation Commodity															

100

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$10,110.47  
**Invoice Identifier:** T06203051122  
**Account Number:** 4000002544  
**Net Due Date:** May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3152	16102		PGS-PALM BEACH TE			COT	0.0142	0.0071	0.0000	0.0213	655	13.95	25 - 25	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0071	0.0000	0.0213	6,817	145.20	01 - 01	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0071	0.0000	0.0213	13,633	290.38	10 - 11	
				Transportation Commodity															
01					184282	62717		PGS-HUDSON TECO/F			COT	0.0142	0.0071	0.0000	0.0213	1,568	33.40	10 - 10	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0071	0.0000	0.0213	21,000	447.30	01 - 30	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0071	0.0000	0.0213	6,759	143.97	01 - 01	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA			COT	0.0142	0.0071	0.0000	0.0213	15,704	334.50	09 - 11	
				Transportation Commodity															
01					292526	78138		SEMINOLE PAYNE CR			COT	0.0142	0.0071	0.0000	0.0213	451	9.61	09 - 09	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	31,797	677.28	26 - 28	

107

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

# COPY

TAMPA FL 33601

**Payee:** 006924518  
 Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$10,110.47
<b>Invoice Identifier:</b>	T06203051122
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003      **End Transaction Date:** April 30, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	12,000	255.60	23 - 23	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	11,759	250.47	16 - 16	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0071	0.0000	0.0213	23,518	500.93	23 - 24	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	12,000	255.60	24 - 24	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	4,000	85.20	09 - 09	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	6,000	127.80	11 - 11	
				Transportation Commodity															
01					316101	78310		FNG - BARTOW DEL			COT	0.0142	0.0071	0.0000	0.0213	2,162	46.05	08 - 08	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0071	0.0000	0.0213	14,642	311.87	05 - 08	
				Transportation Commodity															

108

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 P.O. BOX 3285

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

# COPY

TAMPA FL 33601

**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$10,110.47
<b>Invoice Identifier:</b>	T06203051122
<b>Account Number:</b>	4000002544
<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003

**End Transaction Date:** April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					360846	78384		OUC STANTON			COT	0.0142	0.0071	0.0000	0.0213	3,278	69.82	28 - 29	
Transportation Commodity																			

**Invoice Total Amount:** 474,669 *Y* 10,110.47

601

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 ED ELLIOTT  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

**Stmnt D/T:** 05/10/2003 9:56 AM  
**Payee's Bank Account Number:** Account # 4066-8742 *W/line*  
**Payee's Bank ABA Number:** ABA # 021-000-089 *5/20/03*  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

# COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	<b>\$63.90</b>
<b>Invoice Identifier:</b> <i>Chg: 01-90-000-</i>	T06203051130
<b>Account Number:</b> <i>232-02-000</i>	400002544
<b>Net Due Date:</b>	May 20, 2003

**Begin Transaction Date:** April 01, 2003

**End Transaction Date:** April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0071	0.0000	0.0213	1,000	21.30	01 - 01	
				Transportation Commodity															
01					3281	16159		PGS-DAYTONA BEACI			COT	0.0142	0.0071	0.0000	0.0213	1,000	21.30	09 - 09	
				Transportation Commodity															
01					360065	78375		TECO BAYSIDE			COT	0.0142	0.0071	0.0000	0.0213	1,000	21.30	08 - 08	
				Transportation Commodity															

**Invoice Total Amount:** 3,000 ✓ 63.90

110

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR APRIL 2003**

h:\gas\_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	\$0.00000	\$0.00
2		ACTUAL	11,028	\$5.20000	\$57,345.60
3		DIFFERENCE	11,028		\$57,345.60
4	COMMODITY-PIPELINE	ACCRUED	867,268	(\$0.04454)	(\$38,629.89)
5		ACTUAL	878,682	(\$0.04328)	(\$38,033.48)
6		DIFFERENCE	11,414		\$596.41
7	DEMAND	ACCRUED	1,071,000	\$0.41796	\$447,640.19
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$15,435.86
10	TOTAL	ACCRUED	1,938,268		\$409,010.30
11		ACTUAL	1,960,710		\$482,388.17
12		DIFFERENCE	22,442		\$73,377.87

BILLING FACILITIES SUMMARY

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003  
Billing Month : APR

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	100,048.27 ✓
SOUTHERN NATURAL GAS COMPANY	006922736	382,339.90 ✓
TOTAL		482,388.17

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

COPY

ATTN:DORIS M. TATE  
PHONE NUMBER (205) 325-3846

*Wire 5/23/03*

WIRE INSTRUCTIONS :  
SOUTHERN NATURAL GAS COMPANY  
SUN TRUST BANK  
ABA # 061000104  
A/C # 8800598453

*01-90-000-232-02.000*

*112*

## RESERVATION CHARGES

Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : APR.  
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
<b>Less :</b>				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : APR.  
 Billing Year : 2003  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	887,725	0.01900	16,866.78
1	2	72,492	0.01100	797.41
2	2	2,377	0.00800	19.02
<b>Total Deliveries</b>		<b>962,594</b>		<b>17,683.21</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	962,594	0.00400	3,850.38
SCRM	962,594	0.00300	2,887.79
ACA	962,594	0.00210	2,021.44
<b>Total Surcharges</b>			<b>8,759.61</b>
<b>Total Commodity &amp; Surcharges</b>			<b>26,442.82</b>

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COMMODITY CHARGES - BY SERVICE TYPES SCHEDULE:INV4007P  
Version: 1.2

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Prior Period Adjustment for: FEB 2003  
 Billing Month : APR.  
 Billing Year : 2003  
 Service Type : RESERVATION FT  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	54	0.01900	1.03
<b>Total Deliveries</b>		<b>54</b>		<b>1.03</b>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	54	0.00400	0.22
SCRM	54	0.00300	0.16
ACA	54	0.00210	0.11
<b>Total Surcharges</b>			<b>0.49</b>
<b>Total Commodity &amp; Surcharges</b>			<b>1.52</b>

✓

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## COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : APR.  
 Billing Year : 2003  
 Service Type : OVERRUN  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	711	0.28500	202.64
1	2	22,703	0.20400	4,631.41
2	2	903	0.17700	159.83
Total Deliveries		24,317		4,993.88

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	24,317	0.00400	97.26
SCRM	24,317	0.00300	72.95
ACA	24,317	0.00210	51.07
Total Surcharges			221.28
<b>Total Commodity &amp; Surcharges</b>			<b>5,215.16</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Customer ID. : 006922736

Billing Month : APR

**A. Imbalance Percentage: (Volume in DTH)**

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	975,937	986,911	0	0	0	(10,974)	1.12446000	0
ESTIMATED IMBALANCE	975,937	986,911	0	0	0	(10,974)	1.12446000	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	10,974	5.480	100.000	5.20	57,064.80
<b>Total</b>	<b>1.00000</b>	<b>10,974</b>				<b>57,064.80</b>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	975,937	986,911	(10,974)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		<b>975,937</b>	<b>986,911</b>		<b>0</b>	<b>0</b>
Less Pool Transaction		0	0			
<b>Net</b>		<b>975,937</b>	<b>986,911</b>	<b>(10,974)</b>		

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

PRIOR PERIOD ADJUSTMENT CASHOUT CHARGES

SCHEDULE: INV4032P

Version: 1.2

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Month : APR.

Customer ID : 006922736

Billing Year : 2003

Original Month	Shipper Name	Contract Number	Point Name	Pt Type	Point Number	Revised DTH	Reversal DTH	Diff.	Fuel Adjust.	Imbalance Adjust.	Index Price Current	Original Used	Cashout Due SNG/(Shipper)
FEB-2003	PEOPLES GAS SYS	FSNG87	GEORGIA	D	850450	715	661	54		(54)			
FUEL		FSNG87							0	0			
Monthly Total										0	54	\$ 5.20	\$ 280.80
Net Imbalance											54		
Storage Offset											0		
Imbalance Subject To Cashout											54		\$ 280.80

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21

Billing Month : APR.  
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : APR.  
 Billing Year : 2003  
 Service Type : FT  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	944,129	0.01100	10,385.42
<b>Total Deliveries</b>		<b>944,129</b>		<b>10,385.42</b>
<b>Net Commodity &amp; Surcharges</b>				<b>10,385.42</b>

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV3007P

Version: 1.1

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSGA21  
Prior Period Adjustment for: FEB 2003  
Billing Month : APR.  
Billing Year : 2003  
Service Type : FT  
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	52	0.01100	0.57
Total Deliveries		52		0.57



COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSGA21

Billing Month : APR.  
 Billing Year : 2003  
 Service Type : OVERRUN  
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	17,524	0.16800	2,944.03
<b>Total Deliveries</b>		<b>17,524</b>		<b>2,944.03</b>
<b>Net Commodity &amp; Surcharges</b>				<b>2,944.03</b>

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OTHER ADJUSTMENT DETAILS

Customer ID. : 006922736

Billing Month : APR.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2003

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
REFUND	N	Winter Period IT Credit	APR-03	0	0	(83,023.00)	0	0.0000	83,023	1.0000
<b>Total</b>						(83,023.00)	0		83,023	

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**ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR APRIL 2003**

h:\gas\_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	1,328	5.48833	\$7,288.50
3		DIFFERENCE	1,328		\$7,288.50
4	COMM.-P/L-FT	ACCRUED	46,042	0.02000	\$920.84
5		ACTUAL	46,042	0.02000	\$920.84
6		DIFFERENCE	0		(\$0.00)
7	COMM.-P/L-IT	ACCRUED	0	0.00000	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	46,042		\$920.84
11		ACTUAL	46,042		\$920.84
12		DIFFERENCE	0		(\$0.00)
13	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	DEMAND	ACCRUED	450,000	0.55000	\$247,500.00
17		ACTUAL	450,000	0.55000	\$247,500.00
18		DIFFERENCE	0		\$0.00
19	GRAND TOTAL	ACCRUED	496,042		\$248,420.84
20		ACTUAL	497,370		\$255,709.34
21		DIFFERENCE	1,328		\$7,288.50



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 1078  
 Accounting Period: Apr, 2003  
 Invoice Date: 05/10/2003  
 Net Due Date: 05/20/2003

COPY

Service Requester (Duns): 006922736  
 Service Requester (Prop): 5417  
 PEOPLES GAS

Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$248,420.84 ✕
2	9000028	OB / OBA FGTCITY GATE INDEX	\$7,288.50 ✓
Invoice Total Amount			\$255,709.34 @

Please make wire transfer payments *Wire 5/20/03*  
 on Net Due Date: 05/20/2003 By Noon Central Standard Time  
 Account of Gulfstream  
 CITIBANK, N.A.  
 NEW YORK, NY 10043  
 ABA # 021000089  
 Account # 30458119

*01-90-000-222-02-000*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

\*\* If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

Billable Party (Duns): 006922736  
 Billable Party (Prop): 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Invoice Identifier: 1078  
 Accounting Period: Apr, 2003  
 Invoice Date: 05/10/2003  
 Net Due Date: 05/20/2003  
 Contact Name: Stacey Woolcock  
 Contact Phone: (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736  
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205164	9000020				04/01/2003 -	2,920	0.02000	58.40
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/02/2003			
		GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205179	9000020				04/03/2003 -	1,460	0.02000	29.20
	10720 5722 (Price Tier: 1)	DEFS Mobile Bay Processing	Peoples - Reunion				04/03/2003			
		GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205164	9000020				04/04/2003 -	1,500	0.02000	30.00
	10720 5722 (Price Tier: 1)	DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/04/2003			
		GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205179	9000020				04/05/2003 -	4,500	0.02000	90.00
	10720 5722 (Price Tier: 1)	DEFS Mobile Bay Processing	Peoples - Reunion				04/07/2003			
		GZN1	GZN1							
1.00005	1 Current Business (Transportation)	8205164	9000020				04/08/2003 -	1,500	0.02000	30.00



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

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 PEOPLES GAS  
 Ed Elliott  
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**Invoice Date:** 05/10/2003  
**Net Due Date:** 05/20/2003  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/08/2003			
1.00006	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				04/09/2003 -	1,500	0.02000	30.00
		Destin - Pascagoula Plant	Peoples - Reunion				04/09/2003			
1.00007	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				04/10/2003 -	3,000	0.02000	60.00
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/11/2003			
1.00008	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205179	GZN1 9000020				04/12/2003 -	4,500	0.02000	90.00
		DEFS Mobile Bay Processing	Peoples - Reunion				04/14/2003			
1.00009	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				04/15/2003 -	3,000	0.02000	60.00
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/16/2003			



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

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**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

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**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code: Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00010	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205179	GZN1 9000020				04/17/2003 - 04/17/2003	1,500	0.02000	30.00
		DEFS Mobile Bay Processing	Peoples - Reunion							
1.00011	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				04/18/2003 - 04/21/2003	6,000	0.02000	120.00
		Destin - Pascagoula Plant	Peoples - Reunion							
1.00012	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205171	GZN1 9000020				04/22/2003 - 04/22/2003	1,500	0.02000	30.00
		Williams Mobile Bay - Coden	Peoples - Reunion							
1.00013	10720 5722 (Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				04/23/2003 - 04/23/2003	1,500	0.02000	30.00
		Destin - Pascagoula Plant	Peoples - Reunion							
	10720 5722									



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 1078  
**Accounting Period:** Apr, 2003  
**Invoice Date:** 05/10/2003  
**Net Due Date:** 05/20/2003  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				04/24/2003 -	3,025	0.02000	60.50
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/25/2003			
	10720 5722									
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205175	GZN1 9000020				04/26/2003 -	4,590	0.02000	91.80
		Destin - Pascagoula Plant	Peoples - Reunion				04/28/2003			
	10720 5722									
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000020				04/29/2003 -	3,060	0.02000	61.20
		DIGP 20" Offshore - Rock Road	Peoples - Reunion				04/30/2003			
	10720 5722									
1.00017	(Price Tier: 1) 1 Current Business (Transportation)	GZN1 8205164	GZN1 9000040				04/30/2003 -	987	0.02000	19.74
		DIGP 20" Offshore - Rock Road	South Hillsborough				04/30/2003			
	10720 5722									
	(Price Tier: 1)	GZN1	GZN1							

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# Gulfstream Natural Gas System, LLC

**1**  
LINE

## Invoice Detail Statement

Final

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 1078  
**Accounting Period:** Apr, 2003  
**Invoice Date:** 05/10/2003  
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**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000126  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00018	828 Reservation 10720 5720 (Price Tier: 1)		9000020 Peoples - Reunion GZN1				Line 1 04/01/2003 - 04/30/2003	450,000	0.55000	247,500.00
							Contract Total Amount:	496,042Dth		<u>\$248,420.84</u>
					58.40+					
					29.20+					
					30.00+					
					90.00+					
					30.00+					
					30.00+			46,042.0x		
					60.00+			0.02=		
					90.00+			920.84*		
		0.*			90.00+					
		15,000.0x			60.00+					
		0.55x			30.00+					
		30.=			120.00+					
		247,500.00*			30.00+					
					30.00+					
					60.50+					
					91.80+					
					61.20+					
					19.74+					
					920.84*					

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement

**Final**

**Billable Party (Duns):** 006922736  
**Billable Party (Prop):** 5417  
 PEOPLES GAS  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

**Invoice Identifier:** 1078  
**Accounting Period:** Apr, 2003  
**Invoice Date:** 05/10/2003  
**Net Due Date:** 05/20/2003  
**Contact Name:** Stacey Woolcock  
**Contact Phone:** (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

**Service Requester (Duns):** 006922736  
**Service Requester (Prop):** PEOPLES GAS

**Service Requester Contract Number:** 9000028  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/ Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	825 Cashout Sell (BCS 5.48833) (Price Tier: 1)						04/01/2003 - 04/30/2003	1,328	5.48833	7,288.50
<b>Contract Total Amount:</b>								1,328Dth		<b>\$7,288.50</b>

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Invoice Date: 14-Mar-2003  
 Due Date: 28-Mar-2003  
 Production Month: 2/2003

Invoice Number: 200302-I-000732  
 Customer ID: PEOPLEGASSYS  
 GMS Contract Number: S-PEOPLEGASSYS-T-0001  
 Customer Number: 40376

*Ppe - Feb 2003*

People's Gas System (Florida) Inc.  
 Attn: Accounts Payable  
 702 N. Franklin Street  
 Tampa, FL 33601-0111

**COPY**

Please Remit to:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

**ProLiance Energy LLC**

Pipeline	Meter	Description	Stat	Quantity	Price	AmountDue
(Prodmonth = 2	ProdYear = 2003)					
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	40,601	\$5.59500	\$227,162.60
				41,377 Bch		\$232,504.32
Current Totals				41,377 Bch		\$232,504.32

*PPA Calculation*

41,377.0+  
 40,601.0-  
 776.0\*  
 5.595x  
 776.0=

*OK TO PAY*

*4,341.72\**

*Wire Trf 5/28/2003*

*Prior Month Adjustment*

*Wire 3/28/03*

Please Wire Transactions To:  
 LaSalle Bank  
 Chicago, IL  
 Account #: 9800281411  
 ABA# 071000505

Please Send Invoices To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-3178  
 Phone: (317) 231-6800

Please Remit Check To:  
 ProLiance Energy LLC  
 135 South LaSalle  
 Department 3756  
 Chicago, IL 60674-3756

Please Send Correspondence To:  
 ProLiance Energy LLC  
 111 Monument Circle  
 Suite 2200  
 Indianapolis, IN 46204-3178  
 Phone: (317) 231-6800

*91-90-000-232-02-000*

Invoice Number: 200302-I-000732 Customer ID: PEOPLEGASSYS

*[Handwritten initials]*

**PEOPLES GAS SYSTEM  
 CAPACITY DISCOUNT CREDIT FOR APRIL 2003  
 DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN MAY 2003**

12-Jun-03

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00926	\$19,377.94



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 5/28/03  
**Payee's Bank Account Number:** Account # 4066-8742  
**Payee's Bank ABA Number:** ABA # 021-000-089

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** CYNTHIA RIVERS  
**Contact Phone:** 713-853-1591

Houston TX 77218-3142  
**Payee:** 006924518

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 4120  
**Svc CD:**

**Invoice Date:** May 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 101,878.75  
**Invoice Identifier:** T06203051091  
**Account Number:** 4000002544  
**Invoice Date:** May 20, 2003

**Begin Transaction Date:** March 01, 2003

**End Transaction Date:** March 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											NDM	8.0752	0.0174	0.0000	6.0926	8,270	50,385.80	01 - 31	
				CASH-IN-CASH-OUT - Market															
01											NMI	5.5650	0.0000	0.0000	5.5650	7,848	43,674.12	01 - 31	
				CASH-IN-CASH-OUT - No Notice															
01											NRI	5.5650	0.0000	0.0000	5.5650	1,405	7,818.83	01 - 31	
				CASH-IN-CASH-OUT - Receipt															

**Invoice Total Amount:** 17,523 101,878.75

01 9000023202000

BE

COPY

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**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/EL PASO ENERGY AFFILIATE

**Cash In/Cash Out Report**

*March 03*

Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmt D/T: 05/14/2003 02:26:29 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 032003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	17,076	0	8,806	(8,806)	0	5,888,607	2,434,730	8,359,107	8,270	0	1.00	Yes
RECEIPT POINT IMBALAN	1,405	0		0	0	3,177,445	1,185,481	4,417,022	1,405	0	1.00	Yes
NO NOTICE	51,974	0	44,126	(44,126)	0	0	0	0	7,848	0	1.00	Yes

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	8,270	1.00	5.5650	0.0000	0.5276	50,385.80
CASH-IN-CASH-OUT No Notice	7,848	1.00	5.5650	0.0000	0.0000	43,674.12
CASH-IN-CASH-OUT Receipt	1,405	1.00	5.5650	0.0000	0.0000	7,818.83
<b>Total Amount:</b>						<b>101,878.75</b>

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**FGT CASHOUT RECONCILIATION**

22-May-03

H:\GAS\_ACCT\BKOUTS\Recon03.XLS]RATE CAL( (IN MMBTU'S)

MARCH 2003

<u>IMBALANCE TYPE</u>	<u>AFTER BOOKOUT</u> <u>VOLUME</u>	x	<u>RATE</u>	x	<u>FACTOR</u>	=	<u>AMOUNT</u>
RECEIPT	1,405	x	5.565	x	1.0	=	\$7,818.83
DELIVERY	8,270	x	5.565	x	1.0	=	\$46,022.55
	16,118						
NO-NOTICE	7,848	x	5.565	x	1.0	=	\$43,674.12
DELIVERY- PPA	0	x	0.000	x	1.0	=	\$0.00
RECEIPT- PPA	<u>0</u>	x	0.000	x	1.0	=	\$0.00
<b>TOTAL DUE FGT</b>	<b>17,523</b>						<b><u>\$97,515.50</u></b>

POSITIVE = DUE FGT

DEMAND & USAGE

				=		<u>GL A/C#</u>
<i>Demand</i> 8,270	x	0.4856	=	\$4,015.91		
<i>Usage</i> 8,270	x	<u>0.0420</u>	=	<u>\$347.34</u>		
		0.5276		\$4,363.25		01-90-000-804-05-00-0
<u>0</u>	x	0.047	=	\$0.00		01-90-000-804-05-00-0
8,270						

FUEL COMM.

17,523	x	5.565	=	<u>\$97,515.50</u>		01-90-000-801-01-00-0
<b>TOTAL DUE FGT</b>				<b><u>\$101,878.75</u></b>		

POSITIVE = DUE FGT

22-May-03

TRANSPORTATION RATE CALCULATION  
Mar-03

		<u>SCHEDULED VOLUMES</u>	X	<u>RATE</u>	=	<u>AMOUNT</u>	
FTS-1	DEMAND	5,868,607	X	0.3703	=	\$2,173,145	2,448,970
	USAGE	5,868,607	X	0.0470	=	\$275,825	
FTS-2	DEMAND	2,434,730	X	0.7634	=	\$1,858,673	1,931,715
	USAGE	2,434,730	X	0.0300	=	\$73,042	
		<hr/>				<hr/>	
		8,303,337		0.7520		\$4,380,685	

WEIGHTED AVG. RATE

**0.5276**

DEMAND	8,303,337	\$4,031,818	<b>0.4856</b>
USAGE	<u>8,303,337</u>	\$348,867	<b>0.0420</b>
	8,303,337	\$4,380,685	<b>0.5276</b>

134c



**PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR APRIL 2003  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN MAY 2003**

12-Jun-03

h:\gas\_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

<b>(A)</b>  <u>Description</u>	<b>(C)</b>  <b>Imbalance Volumes After Bookouts</b>	<b>(D)</b>  <b>Average Rate</b>	<b>(E)</b>  <b>Amount Due ITS Customers</b>
<b>ITS Customers</b>	<b>810,679.0</b>	<b>0.46871</b>	<b>\$379,974.23</b>

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**PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR APRIL 2003  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN MAY 2003**

12-Jun-03

h:\gas\_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

<b>(A)</b>  <u>Pool Manager</u>	<b>(C)</b>  <u>Imbalance Volumes After Bookouts</u>	<b>(D)</b>  <u>Rate</u>	<b>(E)</b>  <u>Amount Due Pool Manager</u>
1 Enron Capital & Trade	0.1	0.51000	\$0.05
2 End Users, Inc.	79,991.8	0.51000	\$40,795.82
3 e'prime, Inc.	4,175.3	0.51000	\$2,129.40
4 Mirabito Gas & Electric	0.1	0.51000	\$0.05
5 Multifuels Natural Gas	0.1	0.51000	\$0.05
6 NUI Energy	27,963.4	0.51000	\$14,261.33
7 Texican Energy	3,979.0	0.51000	\$2,029.29
8 Total Gas and Electric	207,805.2	0.51000	\$105,980.65
9 <b>TOTAL</b>	<b>323,915.0</b>		<b>\$165,196.64</b>