ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION RESPONSE OF INDIANTOWN GAS COMPANY TO STAFF'S FIRST DATA REQUEST

DOCKET NO. 030462-GU

Request #1. Please provide all invoices for expenses listed on Exhibit C.

IGC Response: The requested invoices are attached as Exhibit A to this response. By informal agreement between IGC's counsel and counsel for the Commission Staff, the hourly rates and the number of hours worked information has been redacted from the invoices for services provided by Landers & Parsons in order to protect Landers & Parsons' confidential, proprietary business information.

Request #2. Please provide all invoices for the December, 2002 bookout adjustments listed on Exhibit B

IGC Response: The requested invoice is attached as Exhibit B to these responses.

Request #3. Please explain the rationale behind the methodology used to allocate the \$55,117 of expense among the rate classes shown on Exhibit D.

IGC Response: When the Commission ordered IGC in April 2000 to unbundle its system for all customers except residential, it set into motion a series of events that would move Indiantown from all sales service to all

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FPSC-COMMISSION CLERK

transportation service. Even though no commercial customers originally signed up, IGC knew that it would have to make this conversion when the first customer, regardless of size, signed up. With this in mind, the company began a dialogue with the new owners of the citrus plant and discovered their interest in transporting on IGC system. Further dialogue throughout the year indicated that Indiantown Cogeneration, L.P. ("the Cogen") was beginning to explore the advantages of transportation and would likely move in that direction in the future. This meant that IGC would be faced with having to administer a sales program for customers making up less than 2 percent of throughput. Early in 2001, IGC began steps toward creating a transportation program that would work for all customers including residential. Because this program benefits all IGC customers it is reasonable to expect that all customers should pay these costs. Because this is one program (not four separate programs rolled into one) IGC needed to find a way to allocate a portion of the costs to each group in a fair and equitable manner.

Given this context, Exhibit D calculates the total charges for transportation cost recovery and PGA credits then determines an allocation process by customer class. This allocation takes into account that <u>all</u> customer classes are responsible for the costs of initiating the Company's provision of transportation service, even though not all IGC customers were participating in the company PGA when the transportation service began. Additionally, the benefits and value of being able to transport gas, or to participate in the aggregated transportation service pool, are proportionate to the volumes of gas consumed, and therefore it

is fair, just, reasonable and appropriate to allocate the costs of implementing transportation service on the volumetric basis reflected in Exhibit D.

Request #4. Does the citrus plant hold capacity on the Florida Gas Transmission (FGT) system?

IGC Response: No. The citrus plant uses approximately 1,100 MMBtu/Day November through May. Of this requirement, 800 per day (November through April) is Indiantown Gas capacity that has been temporarily released to the citrus plant. The remaining capacity is provided by the citrus company's fuel provider.

Request #5. Does the citrus plant have electronic monitoring?

IGC Response: Yes. A Metretek AE6000 is installed at that location.

Request #6. If the citrus plant has electronic monitoring, when was the equipment installed and who paid for the equipment?

IGC Response: The unit was installed in 1999 at a cost paid by IGC of \$1,576.70 and is capitalized as part of company rate base. IGC is not seeking nor will it seek to recover telemetry costs as part of this proceeding. In addition to the unit itself, IGC also pays for a phone line at the site so that the unit can be read remotely.

Request #7. Please state what were the actual costs incurred for the transition of the citrus plant to transportation?

IGC Response: IGC is not able to provide a definitive answer to this question, because most, if not all, of the costs associated with implementing the Company's transportation service tariff and program are not directly assignable, as suggested by the Data Request. While the specific tasks and costs of initially transferring the citrus plant to transportation were the regulatory and legal fees, plus IGC personnel time, and the like, associated with releasing capacity and with transferring the citrus plant to the Company's then-available tariff, the Company's overall aggregated transportation service tariff and program serves the citrus plant as well as all other IGC customers. Accordingly, IGC has chosen what it believes is the most fair way to allocate these costs.

Request #8. Please explain, in detail, what actions were required to transition the citrus plant to transportation in August, 2001?

IGC was notified verbally of the sale of the citrus plant to its new owners in April 2001. By July, the company was informed that the citrus plant to its plant details and the citrus plant in April 2001. By July, the company was informed that the citrus plant is planted to the company was informed that the citrus planted that the company was informed that the citrus planted that the company was informed the citrus planted that the citrus planted that the citrus planted that the citrus planted that the citrus planted the company was informed that the citrus planted that the citrus planted that the citrus planted that the citrus planted the company was informed that the citrus planted the company was informed that the citrus planted tha

proceeding. The invoice for the electronic meter is attached as Exhibit C to these responses.

Request #10. Why is Indiantown proposing to allocate expenses incurred in 2002 and 2003, listed on Exhibit C to the citrus plant?

IGC Response: The short answer is that the citrus plant switching to transportation facilitated the need for the entire system to be open to transportation. The fact that this occurred, coupled with the fact that the Commission required IGC to unbundle its system for commercial customers, put the residential customers at a tremendous price disadvantage. Because they make up less than 2 percent of throughput, the cost of administering even a small sales program would have been cost prohibitive to residential customers. The IGC system due to its small size requires that it be either in the sales or transportation business. To the extent that transportation was ordered by the commission (down to the commercial level) and desired by our customers IGC decided to open its entire system for transportation. Further, the commission has set a precedent by approving transition costs across all customer classes, including those whose members were already transporting at the time that broader transportation service became available, for almost every other gas company under commission jurisdiction in previous cases.

Request #11. Please state the actual costs incurred for the transition of the residential and small commercial customer to transportation.

IGC Response: As indicated in responses to Data Requests No. #3 and No. 12, the costs of IGC's entire transportation program are effectively common to all Request #10.accord Religious Common introduction program are effectively common to all Request #10.accord Religious Common introduction program are effectively common to all Request #10.accord Religious Common introduction program production in the Response in the Religious Response in the Religious Response in the Religious Reli

The actions that were required to implement the aggregated transportation service tariff and program included developing the program, re-writing the tariff, obtaining Commission approval of the program and the tariff, purchasing the computer hardware necessary to implement the program, purchasing and contracting for the installation of the necessary computer software, and arranging to participate in an economically feasible aggregation pool.

With regard to the pool, however, the company knew it did not have the resources for implementation and could not get a marketer for 681 customers.

After some discussion IGC found a willing partner in Central Florida Gas (CFG) who had begun to contemplate a similar strategy. So IGC pooled its 681

customers with the approximately 12,000 customers of CFG into an aggregated pool. This created a tremendous advantage for IGC customers that would not be possible but for this partnership. After agreeing to work together, the companies issued a request for proposals to select a marketer. The companies selected Infinite Energy Incorporated to be the pool supplier. IGC petitioned the commission and was granted authority to move its remaining sales customers to transportation on November 5, 2002.

Request #13. Please provide the dollar amount for each action in Data

Request No. 12 and identify the associated invoices as provided in response to

Data Request No.1

IGC Response: As indicated in responses to Data Requests Nos. #3, 11, and 12 IGC cannot break out actual costs by customer class segment. IGC can only allocate the costs of the total program in the fairest manner possible. The dollar amounts are those shown in Exhibit C to the Company's petition.

Data Request #14. Please explain why Indiantown is proposing to allocate expenses incurred in 2001 and part of 2002, listed on Exhibit C, to the residential, small commercial customers, and the cogen plant.

IGC Response: Because this program is the first of its kind, IGC and CFG spent a great deal of time thinking through issues such as how the marketer is affected if the customer fails to pay and what happens if the marketer fails to perform. IGC is allocating these costs to all customers because all customers

benefit from this program and because the value to customers of being able to participate in the Company's transportation service program is proportional to the volumes of gas consumed.

Data Request #15. Please explain why Exhibit C shows the total Transition Cost Recovery (TCR) costs as \$55,048.52 and Exhibit D shows the 2002 allocated TCR costs as \$55,117.00.

IGC Response: The amount of \$55,117.00 is the product of the actual TCR costs (\$55, 048.52) grossed up for regulatory assessment fees. (Upon reexamination, IGC has realized that an incorrect regulatory assessment fee rate was used in this calculation. The calculation shown was based on the electric public utility rate of 1/8th of one percent; the correct rate for natural gas utilities is one-half of one percent. Indiantown Gas is not proposing to change its requested TCR charges to correct this mistake.)

Data Request #16. Please explain why Indiantown has proposed to issue credits to the residential customers while issuing checks to its commercial customers.

IGC Response: The cost of issuing checks to each residential customer would more than equal the cost of the refund if required to write checks to all 660 residential customers. This is because the company would have to enter each customer name and address into its financial software to accomplish this. The cost of data entry plus additional postage would more than equal the \$.56 refund to each customer. It is much more cost effective to modify the company's billing

information system to provide credits on customer bills to accomplish this task.

On the contrary, it is feasible to enter the customer data in the financial software for each of the 22 commercial customers.

Request #17. Please state when Indiantown released capacity to Peninsula Energy Services Company (PESCO).

IGC Response: IGC released its capacity to PESCO in 1993.

Request #18. Please state what services PESCO provides Indiantown.

IGC Response: IGC has not received services of any kind from PESCO since November 30, 2002. Prior to this time, PESCO provided capacity management services including: scheduling, nominating, balancing, swing gas, and bookout.

Request #19. Who did Indiantown bookout with in December 2002?

IGC Response: IGC does not know who PESCO booked out with in

December for November gas imbalances.

Request #20. Please state when Indiantown released capacity to Infinite

Bargesponse: As indicated in response to Data Request #4, IGC released

800 MMBtu/day of its winter capacity to Infinite Energy for the citrus plant in

November 2001. IGC released the remainder of its capacity to Infinite on

December 1, 2002.

Request #21. Please state what services Infinite Energy provides Indiantown.

IGC Response: Infinite provides similar services to the pool, which includes Indiantown's customers. These services include: scheduling, nominating, balancing, swing gas, and bookout.

Request #22. If Indiantown does not hold any capacity, please explain how it incurred alert day charges listed on Exhibit B?

IGC Response: The fact that Indiantown released the capacity on a temporary basis does not relieve its responsibility for the payment of these charges. IGC customers incurred these charges during the period when the PGA was in place (prior to December 2002) so it is therefore prudent, reasonable, and appropriate to collect these charges through the PGA rather than billing through the Infinite Energy bill as these charges were not presented to IGC until February 2003.

EXHIBIT A - RESPONSE TO DATA REQUEST NO. 1 - INVOICES

P. 002/028

KTM-

Enaury Consultion Commicas

Invoice IT-0201

Indiantown Gas Company

Attn:

Brian J. Powers

P.O. Box 8

Indiantown, FL 34956-

Invoice Date

02/01/2001 Project Name

IT-Indiantown Gas Company

Billing Month

January 2001 P.O. Number

Time:

Work Description

Consulting

Amount Billed

\$1,725.00

\$1,725.00

Time Total

Expenses:

Expense Amount

Expenses Total

\$300.60

Invoice Total

\$2,025.60

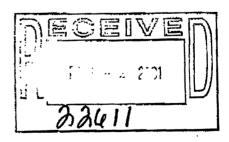
Please Remit Payment to:

Attn: Misty C. Phenicie

4909 East Pearl Circle, Suite 104

Boulder, CO 80301-

Phone: (303) 442-2719 Fax: (303) 442-5446



me Sheet

Employee Name

Grey, Hugh

Timer									
Project Na	Project Name IT-Indiantown Gas Company								
Date	Work Description	Rate	Hours	Amount					
01/18/2001	Review unbundling filing: prepare strategy	\$150.00	0.50	\$75,00					
01/22/2001	Review unbundling filing: prepare strategy, develop cost study	\$150.00	1.00	\$150.00					
01/23/2001	Travel to Tallahassee for mtg w/FPSC 5hr@1/2	\$150.00	2.50	\$375.00					
01/23/2001	Mig w/S Wright, B Powers re: strategles for unbundling Implementation & FPSC mtg	\$150,00	2.00	\$300.00					
01/24/2001	Travel from Tallahassee for mtg w/FPSC Shr@1/2	\$150.00	2.50	\$375.00					
01/24/2001	Mtg w/W Makin/FPSC, S Wright, B Powers re: unbundling implementation	\$150,00	2.00	\$300.00					
01/24/2001	Mtg w/S Wright, B Powers re: unbundling implementation FPSC debriofing & follow-up	\$150.00	1.00	\$150.00					
Grand	Total		11.50	\$1,725.00					

15.85

ZIMMERMAN, SHUFFIELD, KISER & SUTCLIFFE, P.A.

ATTORNEYS AND COUNSELORS AT LAW

P.O. BOX 3600 + ORLANDO, FLORIDA 32KB2

(407) 425-7010

FED. I.D. #59-2339847

May 31. 2001

Billed through 04/30/01

BILL NUMBER 3231-00002-013 WCS

HR. AND MRS. TIMER E. POWERS 16600 S.W. WARFIELD BLVD. BOX 8 INDIAN TOWN, PL 34956

:NERAL BUSINESS

'R PROFESSIONAL SERVICES RENDERED

/30/00	tel conf with brian powers re indiantown gas
	COMPANY CORPORATE MATTERS
/01/01	DRAFTING SHAREHOLDER'S AGREEMENT FOR INDIANTOWN
	GAS
/06/01	COMPLETING DRAFT OF SHAREHOLDERS AGREEMENT FOR
	Indiantown cas
/07/01	REVIEWING AND REVISING PROPOSED SHAREHOLDERS
	AGREEMENT: ANALYZING ISSUES RE STRUCTURE OF SAME
/08/01	FINALIZING SHAREHOLDERS AGREEMENT: DRAFTING
	CORRESPONDENCE TO MR BRIAN POWERS RE SAME
/21/01	REVIEWING AND REVISING DRAFT OF SHAREHOLDERS
	AGREEMENT AND LTR TO CLIENT RE SAME

TOTAL DISBURSEMENTS FOR THIS MATTER

TOTAL	FEES	FOR	THIS	MATTER	\$ 1,425.00

SBURSEMENTS

LONG DISTANCE TELEPHONE	1 (561)597-2168	4.25
LONG DISTANCE TELEPHONE	1 (561)597-2168	.25
LONG DISTANCE TELEPHONE	1(561)597-4191	8.50
DUPLICATING AT \$.15 PER	COPY	2.85
	LONG DISTANCE TELEPHONE LONG DISTANCE TELEPHONE	LONG DISTANCE TELEPHONE 1 (561)597-2168 LONG DISTANCE TELEPHONE 1 (561)597-2168 LONG DISTANCE TELEPHONE 1(561)597-4191 DUPLICATING AT \$.15 PER COPY

ZIMMERMAN, SHUFFIELD, KISER & SUTCLIFFE, P.A.

PAGE 2

ATTORNEYS AND COUNSELORS AT LAW

P.O. BOX 3009 • ORLANDO, FLORIDA 32862

(407) 425-7010

FED. I.D. #59-2339047

R. AND MRS. TIMER E. POWERS

ILL NUMBER

3231-00002-013 WCS

ILLING SUMMARY

TOTAL	rees		\$ 1,445.00
TOTAL	DISBURSEMENTS		\$ 15.85
TOTAL	CHARGES FOR THIS	BILL	\$ 1,440.85

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1215

Invoice Date: 01/17/2000 Terms: DUE ON RECEIPT

Purchase Ord. No.

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
3hr	INSTALL NEW HARDDISK IN WORKSTATION, SETUP PRINTER ON THIRD PORT OF HP JETDIRET PRINT SERVER, RELOADED SOFTWARE ON WORKSTATION A CONFIGURED PRINT SERVICES ON SERVER FOR POST OF JETDIRECT.	ND	195.00
1	5GB MAXTOR HARDDISK	109.00	109.00
	DECEIVED ANGOY	, .	
Ple		SUBTOTAL SHIPPING SALES TAX	354.00 21.24
	-	LESS DEPOSIT TOTAL DUE	375.24

Watranties are provided by the manufacturer's all other warranties are expressly disclaimed unless atherwise stated herein.

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1222

Invoice Date: 08/08/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
4hr	SETUP 2 NEW PIPELINE 130 ROUTERS AT TWO SITES	65.00	260.00
2	ASCEND PIPELINE 130 ROUTERS	555.00	1110.00
	DECEIVED SEP 2 6 2001 33348		
Ple	ease write invoice number on your check.	SUBTOTAL SHIPPING SALES TAX	1420.00 85.20
Manua - 17	Keep this invoice for your records. ed by the manufacturers of other womanites are expressly disclaimed unless otherwise stated herein.	LESS DEPOSIT TOTAL DUE	1505.20

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1223

Invoice Date: 08/08/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
1hr	CHANGE CASE ON MAXTEC COMPUTER TO REPLACE POWER SUPPLY, INSTALL RAM IN LAPTOP	65.00	65.00
2	64MEG SIMMS FOR LAPTOP	64.00	128.00
1	MEDIUM TOWER CASE	55.00	55.00
	DECEIVED SEP 2 6 2001 A3348	CIIDMOMAT	249 00
₽le	ease write invoice number on your check. Keep this invoice for your records.	SUBTOTAL SHIPPING SALES TAX LESS DEPOSIT TOTAL DUE	248.00 14.88 262.82
Wanunlies are provid	icd by the manufacturer's all other warranties are expressly disclaimed unless otherwise stated herein.		

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To:INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1224

Invoice Date: 08/21/2001 Terms: DUE ON RECEIPT

Duantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
	PICKUP PIPELINE 130 THAT STOPPED WORKING	7	
	DECEIVED SEP 2 6 2001 33348		
		SUBTOTAL	50.00
Ple	ease write invoice number on your check. Keep this invoice for your records.	SHIPPING SALES TAX LESS DEPOSIT TOTAL DUE	50.0

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1225

Invoice Date: 09/05/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
6hr	MOVED SOFTWARE FROM MAXTEC SYSTEM TO NEW CELERON SYSTEM, INSTALL NEW PIPELINE 130 t1 STILL DOWN		390.00
	DECEIVE SEP 2 6 2001 33248		
Ple	ease write invoice number on your check. Keep this invoice for your records.	SUBTOTAL SHIPPING SALES TAX LESS DEPOSIT	440.00
tal are out them are a property	ed by the manufacturar's all other warrantics are expressly disclaimed unless otherwise stated herein.	TOTAL DUE	440.00

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

TO: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1226

Invoice Date: 09/14/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
lhr	TRAVEL TIME	50.00	50.00
3hr	TESTED PIPELINE 130s WITH CROSS OVER CABI TO BE SURE THEY WERE WORKING CORRECTLY AN THE T1 WAS THE PROBLEM		195.00
	DECEIVED SEP 2 6 2001 33348		
Ple	ease write invoice number on your check. Keep this invoice for your records.	SUBTOTAL SHIPPING SALES TAX LESS DEPOSIT	245.00
Warrantios are provid	ed by the manufacturer's all other warrantles are expressly disclaimed unless otherwise stated haretra.	TOTAL DUE	245.00

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

UUL-00-2000(100) 10.33

Invoice No:1217

Invoice Date: 07/18/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
3hr	SETUP 2 NEW COMPUTER SYSTEMS DIAG AND PIC MAXTECH SYSTEM FROM HOUSE, OPEN LAPTOP AN CHECK FOR MEMORY TYPE		195.00
2	800HZH CELERON WORK STATION MEDIUM TOWER CASE 256MEG RAM 1.44 FLOPPY 20G HARD DRIVE 52X CDROM MITSUMI KEYBOARD LOGIECH MOUSE STANDARD SPEAKERS SEP 2 6 2001 33348	525.00	1050.00
Ple	ase write invoice number on your check.	SUBTOTAL SHIPPING SALES TAX	1295.00 77.70
	Keep this invoice for your records.	LESS DEPOSIT	1372.70
Warranties are provide	ed by the monufacturer's all other warranties are appressly disclaimed unless otherwise stated herein.		

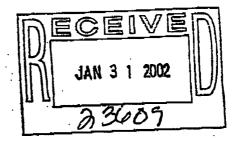


Energy Consulting Regulatory Affairs Business Development

Jeff Householder 2333 West 33rd Street Panama City, Florida 32405 Office: 850/914-0206 Cellular: 352/422-2908

January 24, 2002

Brian Powers Indiantown Gas Company P.O. Box 8 Indiantown, Florida 34956



Invoice for Professional Services

Statement 1: Indiantown Transportation Tariff and Rate Restructuring

The following invoice includes fees and expenses for professional services rendered to Indiantown Gas Company for the period August 22, 2001 through January 24, 2002.

Activity: Develop a transportation service program for Indiantown Gas that allows for the complete unbundling of the system and a termination of the Company's merchant role for its customers. Review current Indiantown tariff, including the FPSC model transportation tariff. Revise existing tariff requirements and develop new service terms and conditions, rate schedules and technical definitions. Establish requirements for Customer Agents. Establish procedures for administering an aggregated transportation service Customer Pool. Review proposed tariff adjustments with FPSC staff. (49 hours)

<u>Activity</u>: Develop a standard Transportation Service Agreement and an Aggregated Transportation Services Agreement for Pool Manager. (10 hours)

<u>Activity</u>: Produced a Transportation Service Agreement for Louis Dreyfus Citrus, and assisted in negotiations for customer migration to transportation.

(5 hours)

<u>Activity</u>: Prepared initial Cost of Service analysis for rate restructuring filing. Reviewed pertinent issues, including tax concerns and capital structure with FPSC staff. (12 hours)

January 24, 2002 Brian Powers Page 2

Total Hours: 76

Fees @ \$100.00 per hour: \$ 7,600.00

<u>Expenses:</u> \$ 1,337.11

Total this statement \$ 8,937.11

I appreciate the opportunity to help Indiantown with its tariff and restructuring activities. I look forward to providing additional services in the future.

Jeff Householder

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1228

Invoice Date: 10/30/2001 Terms: DUE ON RECEIPT

Purchase Ord. No.

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
3hr	INSTALLED NETWORK CARD ON INTERNET PROXY SYSTEM. INSTALLED PROXY SOFTWARE, INSTALLED NEW VIDEO CARD AND MODEM IN SYSTEM. TRIED TO SETUP NEW SYSTEM FOR FRONT DESK.	65.00	195.00
1 1 1	DEC PCI NIC CARD PCI WIN MODEM MATROX VGA CARD	34.95 33.95 45.00	34.95 33.95 45.00
,	DEC 17501		,
Ple	sase write invoice number on your check. S	JBTOTAL HIPPING ALES TAX ESS DEPOSIT	358.4 5
Ple	ease write invoice number on your check. So Keep this invoice for your records.	ALES TAX	

Warranties are provided by the manufacturer's all office warranties are expressly disclaimed unless otherwise stated herein,

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1227

Invoice Date:9/25/2001 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
3hr	INSTALLED WINDOWS 2000 ON INTERNET PROXY SYSTEM. RECONFIGURED AND TESTED PIPELINE 1 ROUTERS AFTER TELEPHONE COMPANY REPAIRED CIRCUIT.	65.00	195.00
	DEG匠[VE] NOV 2 7 2001		
₽le		SUBTOTAL SHIPPING SALES TAX LESS DEPOSIT	245.00
Warranties are provid		TOTAL DUE	245.00

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1233

Invoice Date:1/10/2002 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
lhr	TRAVEL TIME	50.00	50.00
1 ½ hr	1/7/02 SETUP NEW MONITOR, BACKED UP FILES FROM OLD LAPTOP TO SERVER, CONFIGURED NEW LAPTOP NETWORK SETTINGS AND TESTED CONNECTIVITY NO NETWORK, DIAGNOSED PROBLEM WITH INTERNET FIREWALL.	65.00	97.50
3hr	1/9/02 INSTALLED NEW FIREWALL SOFTWARE TO SOLVE INTERNET ACCESS PROBLEMS, RECONFIGURED NETWORK SETTINGS ON BRIAN'S AND KIM'S MACHINES, FIXED INSTALLATION OF OUTLOOK ON NEW LAPTOP AND IMPORTED PST FILE FROM OLD LAPTOP, INSTALLED PRINTER DRIVER FOR COPIER ON NEW LAPTOP, RECONFIGURED NETWORKING ON HOME COMPUTER TO USE NEW INTERNET FIREWALL, REMOVED FLOPPY DISK STUCK BY POST IT NOTE AND TESTED EMAIL.	65.00	195.00
		BTOTAL IPPING	342.50
	ease write invoice number on your check Keep this invoice for your check invoice for your check in the Keep this invoice for your check in the Keep this invoice in the Kee	LES TAX SS DEPOSIT	342.50
	33601		

(FAX)561 597 2068

INVOICE **DUNN CONSULTING**

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1234

Invoice Date:2/11/2002 Terms: DUE ON RECEIPT

Purchase Ord. No.

uantity	Description	Price	Total
1hr	TRAVEL TIME	50.00	50.00
2	FIXED ROUTING PROBLEM WITH NETWORK ACCESS ACROSS THE T1. FIXED OUTLOOK MAIL PROBLEM WITH PROFILES ON LAPTOP		162.50
	DECELVED MAR 1 8 2002 33769		
Ple	ease write invoice number on your check. Keep this invoice for your records.	SUBTOTAL SHIPPING SALES TAX LESS DEPOSIT	212.5

P. O. Box 15345 West Palm Beach, FL. 33416 (407) 790-3353

To: INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1235

Invoice Date:3/20/2002 Terms: DUE ON RECEIPT

Purchase Ord. No.

Quantity	Description	Price	Total
lhr	TRAVEL TIME	50.00	50.00
2 % hr	INSTALLED 4MM TAPE DRIVE AND TESTED IT. FIXED INTERNET ACCESS FROM TOSHIBA LAPTO SETUP NETMEETING ON INTERNET GATEWAY SYS EVALUATED SPEED PROBLEM WITH SYSTEM AT H	TEM.	162.50
1	USED HP 4MM TAPE DRIVE	125.00	125.00
	DEC 1 1 E 2002 APR - ε 2002 33804		
		SUBTOTAL SHIPPING	337.50
Ple	ease write invoice number on your check. Keep this invoice for your records.	LESS DEPOSIT	20.25
		TOTAL DUE	3 57.7 !

(FAX)561 597 2068

INVOICE **DUNN CONSULTING**

P. O. Box 15345 West Palm Beach, FL. 33416 (561) 683-0618

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1236

Invoice Date:4/23/2002 Terms: DUE ON RECEIPT

Purchase Ord. No.

Quantity	Description	Price	Total
lhr	TRAVEL TIME	50.00	50.00
3hr	TESTED SPEED OF T1 AND RECONFIGURED ROUT TO OPTIMIZE DATA SPEED. TESTED QUICKBOOK AND REINSTALLED TO CORRECT PROBLEM WITH QUICKBOOKS STARTING AND NOT SHOWING ON DISPLAY.		195.00
Ple	ease write invoice number on your check.	SUBTOTAL SHIPPING SALES TAX	245.0
P.16	Keep this invoice for your records.	LESS DEPOSIT TOTAL DUE	245.

Warranties are provided by the manufacturer's all other warranties are expressly disclaimed unless otherwise stated herein.

P. O. Box 15345 West Palm Beach, FL. 33416 (561) 683-0618

To: INDIANTOWN GAS Co.

P.O. Box 8

INDIANTOWN FL 34956

Invoice No:1238

Invoice Date:7/3/2002 Terms: DUE ON RECEIPT

Quantity	Description	Price	Total
132 min	Long distance charges to connect to compute And recover Quickbooks file on 4/25/2002	er	21.21
	DEG. 302 DIL 302 DIL 34047		
		SUBTOTAL	21.21
₽le	ease write invoice number on your check. State this invoice for your records.	SHIPPING SALES TAX LESS DEPOSIT FOTAL DUE	21.23

P. O. Box 15345 West Palm Beach, FL. 33416 (561) 683-0618

To:INDIANTOWN GAS Co. P.O. Box 8 INDIANTOWN FL 34956

Invoice No:1239

Invoice Date:7/31/2002 Terms: DUE ON RECEIPT

uantity	Description	Price	Total
lhr	DATE OF WORK 7/3/02 TRAVEL TIME	50.00	50.00
1.5hr	SWAPED OUT SCSI CONTROLLER AND RECONFIGU TAPE DRIVE TO GET BACKUPS WORKING.	RED 65.00	97.50
	DECEIVED AUG - 6 2002 24/5U		
	·	SUBTOTAL	147.5
Ple	ease write invoice number on your check. Keep this invoice for your records.	SHIPPING SALES TAX LESS DEPOSIT TOTAL DUE	147.5



Dunncom Inc.

INDIANTOWN GAS

P.O. BOX 15345 West Palm Beach, FL 33416

Invoice

P. 023/028

Date	Involce #
8/9/2002	1027

Bill To	*
IndianTown Gas Company	
Brian Powers	
P.O. Box 8	
INDIANTOWN, FL 34956	
USA	

Ship To	
IndianTown Gas Company Brian Powers P.O. Box 8 INDIANTOWN, FL 34956 USA	

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			8/9/2002			
Quantity	Item Code		Description	1	Price Each	Amount
1	kı333		OTHER BOARD		102.00	102.00
2	HD20GB	20GB WD Har			86.50	173.00
1	AMD		SHZ PROCESSOR		80.00	80.00
1	256DDRAM	256M DDR RA			85.00	85.00
1	IDELONG	36" IDE CABI			15.00	15.00
i	CDRW32X12X48	32X12X48 CD			74.00	74.00
1	EN-8341934		wer supply + s		53.75	53.75
0.5	HRS	CDROM, REL SOFTWARE.	OTHERBOARD, H OAD AND RECO	ARD DRIVES, NPIGURE	100.00	650.00
	disc	Professional co	urtesy discount on	hourly charge	-210.00	-210.00
		Sales Tax	•	• -	6.00%	61.37
	·		©區[V] .UG 19 2002 34/56			
				T	otal	\$1,084.12

HARDWARE WARRANTIES ARE PROVIDED BY THE MANUFACTURES AL OTHER WARRANTIES ARE EXPRESSLY DISCLAIMED UNLESS OTHERWISE STATED.

DISCLAIMER OF WARRANTIES. EXCEPT AS EXPRESSLY WARRANTED ABOVE, ANY SERVICES, HADRWARE, AND/OR OPEN SOURCE SOFTWARE COMPONENTS ARE PROVIDED "AS IS" AND THERE ARE NO WARRANTIES, CONDITIONS, CLAIMS OR REPRESENTATIONS MADE BY DUNNCOM INC OR ANY OF ITS SUPPLIERS, EITHER EXPERSS, IMPLIED, OR STATUTORY, WITH RESPECT TO THE SERVICES AND ANY OPEN SOURCE SOFTWARE COMPONENTS, INCLUDING WARRANTIES OF QUALITY, PERFORMANCE, NON INFRINGEMENT, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE, NOR ARE THE ANY WARRANTIES CREATED BY COURSE OF DEALING, COURSE OF PERFORMANCE, OR TRADE USAGE. DUNNOOM INC. DOES NOT WARRANT THAT THE SERVICES AND/OR OPEN SOURCE SOFTWARE COMPONETS WILL MEET YOUR NEEDS OR BE FREE FROM ERRORS

HIS Company

Joe Howell PO Box 73

Valparaiso, FL 32580

Invoice

DATE	INVOICE#		
3/19/2003	64		

BILL TO	
Brian Powers Indiantown Gas Company PO Box 8 Indiantown FL 34956	

		P.O. NO.	TER	vis	PROJECT	
			Duc on	reept		
QUANTITY	DESCRIPTION			RATE	AMOUNT	
19.5	19.5 Professional Foes & Services - Create Marketer Reporting System 12/26/02 1.5 Hours Final changes to Todgas for Comm Billing. Initialize files on Testgas to allow re-test. Initialize Com Mast file on production gas system. 12/30/02 2.5 Hours Final changes for Comm Billing and Reporting. Copy into production directory, initialize commission files. Resuly for Billing 01/08/03 6.5 Hours New Marketer Reconcillation Report 01/11/03 1.0 Hours Corrupted Files-Reindex ARMAST with Brian 03/18/03 3.0 Hours Additional Changes for Marketer Report to 1PDPOST / LPMPOST - also programs to remove IPD an LPM transactions from COMMAST and COIMAST. 03/29 1.0 W/Medissa - Modifications to COMREC - show original PGA on report. Discuss other problems. 03/31 1.0 Modify WOPOST program to initialize Marketer Variables - COMFEX3/COIFX3 to remove empreus entri 04/7/03 3.0 Hours Close Customer - Generate Marketer's transactions when closing customer		POST - AST. Discuss	55.00	1,072.50	
			τ	otal	\$1,072.50	



Energy Consulting - Regulatory Affairs Business Development

leff Householder 2333 West 33rd Street Panama City, Florida 32405 Office: 850/914-0206

Cellular: 352/422-2908

March 27, 2002

Brian Powers Indiantown Gas Company P.O. Box 8 Indiantown, Florida 34956

Invoice for Professional Services

Statement 2: Indiantown Transportation and Rate Restructuring Filing

The following invoice includes fees and expenses for professional services rendered to Indiantown Gas Company for the period January 24, 2002 through March 27, 2003.

<u>Activity</u>: Assisted in the preparation of a PSC petition to unbundled the IGC system. Participated in several meetings with IGC, Schef Wright and various PSC staff to discuss and resolve technical issues related to the filing. Completed revisions to the IGC tariff consistent with agreements with staff.

(42 hours)

Activity: Developed an RFP in conjunction with Chesapeake Utilities to solicit bids for the IGC ATS Pool Manager. Reviewed proposals, assisted in the evaluation and selection of a Pool Manager. Negotiated the IGC Aggregated Transportation Services Agreement with the Pool Manager. Completed revisions to the Pool Manager agreement. (33 hours)

<u>Activity</u>: Participated in IGC customer meeting in Indiantown. Participated in the PSC agenda conference. (7 hours)

Activity: Assisted IGC in the administrative implementation of the full transportation service program. Coordinated the activation of the Pool Manager Agreement, capacity relinquishment and the resolution of various program related operational issues.

(23 hours)

March 27, 2003 Brian Powers Page 2

<u>Activity</u>: Participated in several IGC meetings with industrial customers to discuss unbundled service and assist in their migration to transportation service.

(8 hours)

Total Hours: 113

Fees @ \$100.00 per hour: \$11,300.00

<u>Expenses:</u> \$ 3,051.87

Total this statement \$14,351.87

I appreciate the opportunity to help Indiantown with its tariff and restructuring activities. I look forward to providing additional services in the future.

Jeff Householder

Invoice

HIS Company

UUL-60-2000 (170) 10.44

Joe Howell PO Box 73 Valparaiso, FL 32580

	-
DATE	INVOICE#
9/19/2002	58

(FAX)561 597 2068

BILLTO	
Brian Powers Indiantown Cas Company PO Box 8 Indiantown FL 34956	
·	

		P.O. NO.	TERMS		PROJECT
			Duc on recpt		
QUANTITY	DESCRIPTION		RATE		AMOUNT
18	Professional Fees & Services - February thru September 20 02/12/02 0.5 Hrs Inventory Mgt To Do List 03/09/02 2.5 Hrs Nat Billing error repair program 07/24/02 1.0 Hrs W/Brian re: New Nat Billing Logic 07/29/02 1.0 Hrs W/Brian & Melissa reviewing Nat Billing 07/31/02 1.5 Hrs Add COM-FLAG to System Sctup. Add COL Fix EOMNAT, EOMLPM, EOMLPD not showing 6 08/01/02 1.5 Hrs W/Brian -PC Anywhere - Transfer EOM 08/22/02 2.0 Hrs NATPOST - create COMMAST record, COM-EARNED 08/23/02 4.0 Hrs RECPOST, COMSUMM, COMEOM, 08/23/02 4.0 Hrs RECPOST, COMSUMM, COMEOM, 08/27/02 2.0 Hrs Modify DEPINT - deposit interest to use 09/19/02 1.0 Hrs Transfer files to IGC. Setup TESTGAS of machine. Ready to Test!	g / Commission requires COM-EARNED and P/ slose out sales. INAT to server Update COIMAST with COISUMM OMPURGE, Testing correct year environment on Melissal	AID to	55.00	990,0
***			Total		\$990.0

BILL TO

TERMS

HIS Company

Joe Howell PO Box 73

Valparaiso, FL 32580

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DATE	INVOICE #
11/21/01	43

PROJECT

Brian Powers	
Indiantown Gas Company	
PO Box 8	
Indiantown FL 34956	

			Due on recpt	
QUANTITY	DESCRIPTION		RATE	AMOUNT
	Professional Fees & Services 5/25 2.0 Hours W/Brian - Corrupted Index Problems. 6/01 1.0 Hours Write program to correct NATBILL recommend change date on others from 6/1 to 5/31. 6/28 0.5 Hours Provide Melissa with logic behind Nat Gascalculations Hope you all had wonden full to honke	s Sales Analysis GR Tax	ords	55.00 192.50
		**************************************	Total	\$192.50

P.O. NO.

FEIN 59-2581204

Indiantown Gas Company, Inc.

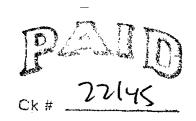
P. O. Box 8

Indiantown, FL 34956

ATTN: Brian J. Powers

Page: 1 07/01/00 763M

PREVIOUS BALANC	E FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-01 Gen	eral Matters				
120.0	0.00	0.00	0.00	-120.00	\$0.00
763-03 Gas	Unbundling	Tariff			
0.0	0 375.00	0.00	0.00	0.00	\$375.00
		***************************************	**************************************		
120.0	0 375.00	0.00	0.00	-120.00	\$375.00



FEIN 59-2581204

Page: 1
Indiantown Gas Company, Inc. 07/01/00
P. O. Box 8 763-01M
Indiantown, FL 34956 STATEMENT NO: 9

ATTN: Brian J. Powers

BALANCE DUE

General Matters

PREVIOUS BALANCE \$120.00

06/09/00 Fee payment received -120.00

\$0.00

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8

07/01/00 763-03M

Indiantown, FL 34956

STATEMENT NO:

Page: 1

ATTN: Brian J. Powers

Gas Unbundling Tariff

HOURS

06/29/00

RSW Draft motion/petition for extension of time to file unbundling tariff; telephone confernce with Brian Powers re: same.

06/30/00

RSW Finalize and file motion/petition for extension of time to file unbundling tariff; telephone conference with Brian Powers to confirm accuracy of petition; conference with Wayne Makin re: request for extension of time.

FOR	CURRENT	SERVICES	RENDERED
-----	---------	----------	----------

375.00

TOTAL CURRENT WORK

375.00

BALANCE DUE

\$375.00

INDIANTOWN GAS COMPANY

22145

LANDERS & PARSONS 08/01/2000

8/24/2000

Bill#

375.00

Checking-Regular

FEIN 59-2581204

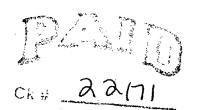
Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 08/01/00 763M

ATTN: Brian J. Powers

BALANÇE	PAYMENTS	ADVANCES	EXPENSES	FEES	PREVIOUS BALANCE
		•	riff	oundling Ta	763-03 Gas Unb
\$1,053.89	0.00	108.89	0.00	570.00	375.00

\$1,053.89	0.00	108.89	0.00	570.00	375.00



FEIN 59-2581204

	Page: 1
Indiantown Gas Company, Inc.	08/01/00
P. O. Box 8	763-03M
Indiantown, FL 34956	STATEMENT NO: 2

ATTN: Brian J. Powers

Gas Unbundling Tariff

HOURS

ñ	7	1	1	Я	1	n	n	
u	•	,	4	v	,	v	v	

RSW Brief review of model gas transportation tariff; telephone conference with Brian Powers re: model transportation tariff.

07/19/00

RSW Telephone conference with Wayne Makin re: transportation tariff; telephone conference with Brian Powers re: tariff; finalize and file Indiantown's gas transportation tariff.

FOR CURRENT SERVICES RENDERED	570.00
Copies Postage Express Mail Service - Brian Powers 7/12/00	83.30 6.40 19.19
TOTAL ADVANCES THRU 07/31/00	108.89
PREVIOUS BALANCE	\$375.00
TOTAL CURRENT WORK	678.89
BALANCE DUE	\$1,053.89

INDIANTOWN GAS COMPANY

22171

LANDERS & PARSONS

Date 09/01/2000

Type Bill

Reference

Original Amt. 678.89 Balance Due 678.89 9/6/2000 Discount

Check Amount

Payment 678.89 678.89

Checking-Regular

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 09/01/00 763M

ATTN: Brian J. Powers

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-03 Gas Unbi	indling Ta	ariff			
1,053.89	0.00	0.00	6.50	-375.00	\$685.39
				-	
1,053.89	0.00	0.00	6.50	-375.00	\$685.39



FEIN 59-2581204

Indiantown Gas Company, Inc. 0	Page: 1 9/01/00 763-03M
Indiantown, FL 34956 STATEMENT NO:	3
ATTN: Brian J. Powers	
Gas Unbundling Tariff	
Copies	6.50
TOTAL ADVANCES THRU 08/31/00	6.50
PREVIOUS BALANCE \$1	,053.89
TOTAL CURRENT WORK	6.50
08/30/00 Fee payment received	-375.00
BALANCE DUE	\$685 39

INDIANTOWN GAS COMPANY

LANDERS & PARSONS

Date 01/01/2001 Type Bill Reference Original Amt. 685.39

Balance Due 685.39

1/31/2001 Discount

Payment 685.39 685.39

Check Amount

Checking-Regular

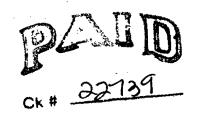
FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 01/01/01 763M

ATTN: Brian J. Powers

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-03 Gas Uni	bundling Ta	riff			
685.39	375.00	0.00	0.00	-678.89	\$381.50
***************************************					M
685.39	375.00	0.00	0.00	-678.89	\$381.50



FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8

Indiantown, FL 34956

Page: 1 01/01/01 763-03M

STATEMENT NO:

4

ATTN: Brian J. Powers

Gas Unbundling Tariff

HOURS

12/15/00

RSW Telephone conference with Wayne Makin re:
PSC Staff's recommendation to approve
Indiantown Gas Company's gas
transportation tariff; telephone
conference with Brian Powers re: same;
telephone conference with Cochran Keating
re: same.

12/18/00

RSW Review file in preparation for PSC agenda conference consideration of Indiantown Gas Company's gas transportation tariff; telephone conference with Wayne Makin re: agenda conference; telephone conference with Brian Powers re: same.

12/19/00

RSW Cover PSC agenda conference re:
Indiantown's gas transportation tariff;
leave telephone message for Brian Powers
that the PSC approved the tariff in
accordance with the Staff's
recommendation.

FOR CURRENT SERVICES RENDERED

375.00

PREVIOUS BALANCE

\$685.39

Gas Unbundling Tariff

Page: 2 01/01/01 763-03M

STATEMENT NO:

٠.	TOTAL CURRENT WORK	375.00
		•
	Fee payment received Cost payment received	-570.00 -108.89
	TOTAL PAYMENTS	-678.89
	BALANCE DUE	\$381.50

Checking-Regular

FEIN 59-2581204

Indiantown Gas Company, Inc.

P. O. Box 8

Indiantown, FL 34956

ATTN: Brian J. Powers

Page:	1
02/01/0	1
763	M

PREVIOUS	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-	-03 Gas Unbu 381.50	ndling Ta	riff 0.00	0.33	-6.50	\$675.33
	381.50	300.00	0.00	0.33	-6.50	\$675.33
	301.30	300.00	0.00	0.33	-0.30	7073.33



FEIN 59-2581204

Page: 1
Indiantown Gas Company, Inc. 02/01/01
P. O. Box 8 763-03M
Indiantown, FL 34956 STATEMENT NO: 5

ATTN: Brian J. Powers

Gas Unbundling Tariff

HOURS

01/22/01

RSW Telephone conference with Hugh Grey re: preparations for meeting with Brian Powers and Wayne Makin.

01/24/01

RSW Conference with Brian Powers, Wayne
Makin, and Hugh Grey re: issues relating
to Indiantown Gas Company's local
transportation service tariff; follow-up
conference with Brian Powers and Hugh
Grey re: same and next steps.

FOR CURRENT SERVICES RENDERED

Telephone	0.33
	•
TOTAL ADVANCES THRU 01/31/01	0.33
PREVIOUS BALANCE	\$381.50
TOTAL CURRENT WORK	300.33

02/06/01 Cost payment received

-6.50

Indiantown Gas Company, Inc.

Page: 2 02/01/01 763-03M

STATEMENT NO:

E

Gas Unbundling Tariff

BALANCE DUE

\$675.33

FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 10/01/01 763M

ATTN: Brian J. Powers

PREVIOUS	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-	04 Special 1.34	Contract 0.00	with Indian	ntown Cogen 0.00	0.00	\$1.34
763-	05 2001-20 0.00	02 Rate P: 570.00	roceedings 0.00	0.00	0.00	\$570.00
	1.34	570.00	0.00	0.00	0.00	\$571.34



FEIN 59-2581204

Indiantown Gas Company, Inc.

P. O. Box 8
T63-04M
Indiantown, FL 34956

ATTN: Brian J. Powers

Special Contract with Indiantown Cogen

PREVIOUS BALANCE

\$1.34

Page: 1

FEIN 59-2581204

Page: 1 10/01/01

763-05M

Indiantown Gas Company, Inc.

P. O. Box 8

Indiantown, FL 34956

STATEMENT NO:

ATTN: Brian J. Powers

2001-2002 Rate Proceedings

HOURS

09/27/01

RSW Review materials and prepare for conference with Jeff Householder re: upcoming Indiantown Gas Company PSC filings.

09/28/01

RSW Review recommendation and orders in Chesapeake TCR case; review St. Joe Natural Gas Co. and Chesapeake case materials; consider Indiantown's need for rate revisions; telephone conference with Jeff Householder re: anticipated Indiantown rate revisions; telephone conference with Wayne Makin re: TCR filings.

FOR CURRENT SERVICES RENDERED

570.00

TOTAL CURRENT WORK

570.00

BALANCE DUE

\$570.00

INDIANTOWN	GAS COMPANY	-		•	•	23410
LANDE	RS & PARSONS				12/3/2001	
Date	Type	Reference	Original Amt.	Balance Due	Discount	Payment
99/11/2000	Bill		6.50	6.50		6.50
11/13/2001	Bill	•	564.84	564.84		564.84
			•		Check Amount	571.34

Checking-Regular

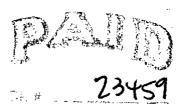
FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 11/01/01 763M

ATTN: Brian J. Powers

PREVIOUS	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-	-04 Special 1.34	Contract 0.00	with Indian	ntown Cogen 0.00	0.00	\$1.34
763-	-05 Gas Trai 570.00	nsportation 150.00	on Tariff/U	nbundling 5.25	0.00	\$725.2 5
	571.34	150.00	0.00	5.25	0.00	\$726.59



FEIN 59-2581204

Page: 1
Indiantown Gas Company, Inc. 11/01/01
P. O. Box 8 763-04M
Indiantown, FL 34956 STATEMENT NO: 3

ATTN: Brian J. Powers

Special Contract with Indiantown Cogen

PREVIOUS BALANCE \$1.34

BALANCE DUE \$1.34

FEIN 59-2581204

| Page: 1 | 11/01/01 | 11/01/01 | P. O. Box 8 | 763-05M | STATEMENT NO: 2 | 2

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

×	•		
10/01/01 RSW	Conference with Wayne Makin re: upcoming PSC filings by Indiantown Gas Company.	HOURS	
	FOR CURRENT SERVICES RENDERED		150.00
	Telephone		5.25
	TOTAL ADVANCES THRU 10/31/01		5.25
	PREVIOUS BALANCE	:	\$570.00
	TOTAL CURRENT WORK		155.25
	BALANCE DUE	:	\$725.25

Checking-Regular

FEIN 59-2581204

Indiantown Gas Company, Inc.

P. O. Box 8

Indiantown, FL 34956

ATTN: Brian J. Powers

Page: 1 12/01/01 763M

PREVIOUS BALAN	ICE	FEES EX	PENSES	ADVANCES	PAYMENTS	BALANCE
763-04 Sp	pecial Co	ontract wit	h Indiant	own Cogen		
1.	. 34	0.00	0.00	0.00	-1.34	\$0.00
763-05 Ga	as Transp	ortation T	ariff/Unh	oundling		
725.	.25 2	270.00	0.00	0.25	-570.00	\$425.50
726.	.59 2	270.00	0.00	0.25	-571.34	\$425.50



FEIN 59-2581204

Page: 1

Indiantown Gas Company, Inc.

P. O. Box 8
Indiantown, FL 34956

ATTN: Brian J. Powers

Special Contract with Indiantown Cogen

PREVIOUS BALANCE

\$1.34

12/13/01 Cost payment received

\$0.00

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 12/01/01 763-05M

STATEMENT NO:

3

270.00

\$725.25

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

11/07/01

RSW Telephone conference with Jeff
Householder re: Indiantown Gas Company
cost of service study and potential
filings to implement transportation
tariff, TCR, and rate restructuring.

11/28/01

RSW Telephone conference with Brian Powers re: potential filings to implement transportation tariff, TCR charge, and rate restructuring for Indiantown Gas Company.

11/29/01

RSW Conference telephone call with Brian Powers and Jeff Householder re: potential Indiantown Gas Company tariff and rate filings.

FOR CURRENT SERVICES RENDERED

PREVIOUS BALANCE

Telephone	0.25
TOTAL ADVANCES THRU 11/30/01	0.25

Indiantown Gas Company, Inc.

Page: 2 12/01/01 763-05M

STATEMENT NO:

2

Gas Transportation Tariff/Unbundling

TOTAL CURRENT WORK

270.25

12/13/01 Fee payment received

-570.00

BALANCE DUE

\$425.50

INDIANTOWN GAS COMPANY

LANDERS & PARSONS

Date Type Reference Original Amt. Balance Due Discount Payment
12/17/2001 Bill 270.25

Check Amount 270.25

Checking-Regular

FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8

Indiantown, FL 34956

ATTN: Brian J. Powers

Page: 1 02/01/02 763M

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-05 Gas Tran	sportation Ta	riff/Unbundl:	ing		
425.50	1,050.00	0.00	2.47	-425.50	\$1,052.47
			•		***************************************
425.50	1,050.00	0.00	2.47	-425.50	\$1,052.47



FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown, FL 34956

Page: 1 02/01/02 763-05M

1,052.47

STATEMENT NO:

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

01/10/02 RSW Telephone conference with Jeff Householder; prepare for meeting at PSC re: Indiantown Gas Company's anticipated filings.

01/11/02 RSW Conference with Brian Powers and Jeff
Householder re: Indiantown filings;
conference with Brian Powers, Jeff
Householder, Wayne Makin, Rosanne Gervasi,
Pete Lester, and Michael Springer re:
filings.

01/14/02 RSW Long conference with Jeff Householder reviewing cost of service study, tariff, and previous IGC filings and orders, and also discussing filing strategies and logistics.

TOTAL CURRENT WORK

FOR CURRENT SERVICES RENDERED 1,050.00

Telephone	2.47
TOTAL ADVANCES THRU 01/31/02	2.47
PREVIOUS BALANCE	\$425.50

Indiantown Gas Company, Inc.

Page: 2 02/01/02

763-05M

STATEMENT NO:

.

Gas Transportation Tariff/Unbundling

-150.00	Fee payment received	01/03/02	
-5.25	Cost payment received	01/03/02	
-270.00	Fee payment received	01/09/02	
-0.25	Cost payment received	01/09/02	
-425.50	TOTAL PAYMENTS		
\$1,052.47	BALANCE DUE	•	
	•		

INDIANTOWN (GAS COMPANY			•	•	23781
LANDE	RS & PARSON	8			4/1/2002	
Date 03/25/2002	Type Bill	Reference	Original Amt. 1,052.47	Balance Due 1,052.47	Discount	Payment 1,052.47
					Check Amount	1,052.47

Checking-Regular

1,052.47

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8

Indiantown, FL 34956

ATTN: Brian J. Powers

Page: 1 04/01/02 763M

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-05 Gas Tran	sportation Tar	iff/Unbundli	ing		
1,052.47	225.00	0.00	2.15	0.00	\$1,279.62
	. •				
1,052.47	225.00	0.00	2.15	0.00	\$1,279.62

ck# <u>23456</u>

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.

Indiantown, FL 34956

P. O. Box 8.

Page: 1

04/01/02

STATEMENT NO:

763-05M

		_
rian J. Powers		•
nsportation Tariff/Unbundling		•
		. 3
		•
	٠.	
	,	
	HOURS	
Work on petition for approval of Aggregated Transportation Service program proposal.		
FOR CURRENT SERVICES RENDERED	•	225.00
Telephone	* -	2.15
TOTAL ADVANCES THRU 03/31/02	:	2.15
PREVIOUS BALANCE	\$1,	052.47
TOTAL CURRENT WORK		227.15
BALANCE DUE	\$1,	279.62
) ·
		j.
	Telephone TOTAL ADVANCES THRU 03/31/02 PREVIOUS BALANCE TOTAL CURRENT WORK	Work on petition for approval of Aggregated Transportation Service program proposal. FOR CURRENT SERVICES RENDERED Telephone TOTAL ADVANCES THRU 03/31/02 PREVIOUS BALANCE \$1,

| LANDERS & PARSONS | Company | Comp

Checking-Regular

1,279.62

(850) 681-0311

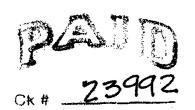
FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 05/01/02 763M

PREVIOUS E	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-05	Gas Transpo	rtation Tari	ff/Unbundli	ng		
	229.10	705.00	0.00	0.00	0.00	\$934.10
763-06	Rate Restru	cturing				
	0.00	1,980.00	0.00	0.00	0.00	\$1,980.00

	229.10	2,685.00	0.00	0.00	0.00	\$2,914.10



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FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 05/01/02 763-05M

STATEMENT NO:

, OO OO!

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

04/03/02 RSW Long telephone conference with Jeff Householder re: petitions.

04/04/02 RSW Telephone conferences with Brian Powers and Jeff Householder re: petitions.

04/08/02 RSW Conference telephone call with Brian Powers and Jeff Householder re: petition for rate restructured rates, including gross receipts tax and regulatory assessment fee issues; work on revised petition for approval of transportation tariff.

04/16/02 RSW Telephone conference with Brian Powers re:

petition for approval of transportation
tariff; telephone conference with Jeff
Householder re: same; amend petition per my
discussions with Brian Powers and Jeff
Householder

discussions with Brian Powers and Jeff Householder.	
FOR CURRENT SERVICES RENDERED	70 5.00
PREVIOUS BALANCE	\$229.10
TOTAL CURRENT WORK	70 5.00
BALANCE DUE	\$934.10

(850) 681-0311

FEIN 59-2581204

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763-06M

.

STATEMENT NO:

ATTN: Brian J. Powers

Indiantown, FL 34956

Indiantown Gas Company, Inc.

Rate Restructuring

P. O. Box 8

HOURS

04/25/02 RSW Work on petition for approval of tariff with restructured rates; telephone conference with Brian Powers re: same.

04/26/02 RSW Work on petition for approval of tariff implementing restructured rates.

04/29/02 RSW Work on petition for approval of tariff implementing restructured rates; telephone conference with Brian re: petition.

04/30/02 RSW Work on petition for approval of tariff implementing restructured rates; telephone conference with Brian Powers re: same.

FOR CURRENT SERVICES RENDERED

1,980.00

TOTAL CURRENT WORK

1,980.00

BALANCE DUE

\$1,980.00

INDIANTOWN (BAS COMPANY					
LANDE	RS & PARSON	S	,	•	6/12/2002	•
Date 05/31/2002	Type Bill	Reference	Original Amt. 2,914.10	Balance Due 2,914.10	Discount	Payment 2,914.10
		•	,		Check Amount	2,914.10
					¥	
		•				
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						*
•						
					*	·
ساده سا	_					
Checking-Regu	lar					2,914.10

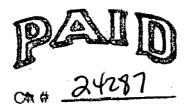
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FEIN # 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 08/01/02 763M

PRE	VIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
	763-05 Gas Tran	sportation Tar	iff/Unbundli	ing		
	934.10	480.00	0.00	36.75	-932.15	\$518.70
	763-06 Rate Res	tructuring				
	1,980.00	2,550.00	0.00	406.85	-1,980.00	\$2,956.85
			•			
	2,914.10	3,030.00	0.00	443.60	-2,912.15	\$3,475.55



(850) 681-0311

FEIN # 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 08/01/02 763-05M STATEMENT NO: 7

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

- 05/01/02 RSW Work on petition for approval of transportation service program.
- 05/23/02 RSW Revise petition for approval of ATS program and prepare for filing; telephone conference with Brian Powers re: petition; telephone conference with Jeff Householder re: petition.
- 06/06/02 RSW Telephone conference with Wayne Makin re: case schedule, waiver of statutory clock, and customer meeting in Indiantown.
- 06/07/02 RSW Telephone conference with Jeff Householder re: customer meeting and case status; telephone conference with Elizabeth Draper re: customer meeting.
- 06/12/02 RSW Two telephone conferences with Elizabeth Draper re: customer meeting; telephone conference with Brian Powers re: customer meeting; e-mail to Elizabeth re: customer meeting.
- 06/18/02 RSW Telephone conference with PSC attorney
 Jennifer Brubaker re: notice of customer
 meeting; telephone conference with Brian
 Powers re: same; review PSC rules regarding
 customer notices.

Page: 2 08/01/02 763-05M

STATEMENT NO:

NO:

Gas Transportation Tariff/Unbundling

	FOR CURRENT SERVICES RENDERED	480.00
	Telephone	7.59
	Miscellaneous	29.16
	TOTAL ADVANCES THRU 07/31/02	36.75
	PREVIOUS BALANCE	\$934.10
	TOTAL CURRENT WORK	516.75
0.6/7.4/00		005.00
06/14/02	Fee payment received	-225.00 -2.15
06/14/02 06/20/02	Cost payment received Fee payment received	-705.00
00/20/02	too paymone toottyee	
	TOTAL PAYMENTS	-932.15
•	BALANCE DUE	\$518.70

(850) 681-0311

FEIN # 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 08/01/02 763-06M STATEMENT NO: 2

ATTN: Brian J. Powers

Rate Restructuring

HOURS

- 05/01/02 RSW Work on petition for approval of restructured rates; telephone conference with Jeff Householder re: same.
- 05/02/02 RSW Work on petition for approval of restructured rates; review e-mail memo from Jeff Householder re: same.
- 05/06/02 RSW Work on petition for approval of restructured rates; two telephone conferences with Jeff Householder re: same.
- 05/07/02 RSW Telephone conference with Jeff Householder re: regulatory assessment fees and how to address in petition.
- 05/23/02 RSW Revise petition for approval of restructured rates and prepare for filing; telephone conference with Brian Powers re: petition; conference with Jeff Householder re: petition.
- 06/06/02 RSW Telephone conference with Elizabeth Draper re: customer meeting and case schedule.
- 06/10/02 RSW Telephone conference with Kim re: scheduling the customer meeting; telephone conference with Elizabeth Draper re: customer meeting.

STATEMENT NO:

2

Rate Restructuring

HOURS

- 06/12/02 RSW Letter to Elizabeth Draper re: waiver of statutory clock.
- 06/19/02 RSW Conference with Jennifer Brubaker re: notice for customer meeting; telephone conference with Paul Stallcup re: his request for clarification of the test year billing determinants used in the cost of service study; telephone conference with Jeff Householder re: Staff's request for additional documentation regarding billing determinants.
- 06/20/02 RSW Two telephone conferences with Michael Springer re: tariffs and rates; review file regarding existing Indiantown Gas tariffs and approval orders; telephone conference with Jeff Householder re: tariffs; telephone conference with Wayne Makin re: tariffs and customer meeting; review draft notice of customer meeting.
- 06/21/02 RSW Two telephone conferences with Elisabeth
 Draper re: customer meeting; telephone
 conference with Brian Powers re: customer
 meeting and notice; two telephone conferences
 with Jennifer Brubaker re: customer notice.
- 06/24/02 RSW Review customer notice; telephone conference with Brian Powers re: notice; telephone conference with Jennifer Brubaker re: notice; telephone conference with Elisabeth Draper re: notice.
- 06/26/02 RSW Telephone conference with Brian Powers re:

 customer notice and meeting; telephone
 conference with Jennifer Brubaker re:
 customer notice; letter to Jennifer Brubaker
 confirming mailing of the notices of the
 customer meeting.
- 07/11/02 RSW Attend customer meeting regarding proposed new tariff in Indiantown; conference with Jeff Householder and Brian Powers re: next

STATEMENT NO:

HOURS

steps.

Rate Restructuring

07/15/02 RSW Review file regarding Caulkins FIS and gross receipts tax.

07/16/02 RSW Telephone conference with Brian Powers and Melissa Powers re: FIS tariff and Caulkins gross receipts tax issues; review file re: same; review 1990 statutory amendments to gross receipts tax rates and fax same to Brian Powers.

FOR CURRENT	SERVICES	RENDERED	2,550.00
TAN COLUMNIT	~~~~~~~~		2,000.00

Copies	8.30
Telephone	6.80
CopySmith Printing & Copying - copies	134.77
Tolls - RSW travel to Indiantown 8/21/02	9.60
Mileage - RSW travel to Indiantown 8/21/02	247.38
TOTAL ADVANCES THRU 07/31/02	406.85

PREVIOUS BALANCE	\$1,980.00
 TOTAL CURRENT WORK	2,956.85

06/20/02	Fee payment	received	4	-1,980.00

ALANCE DUE	\$2,956.85
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INDIAN LOTAN G	IAO CUMPAR						
LANDER	S & PARSON	S	•		10/1/2002		
Date 08/27/2002 09/01/2002	Type Bill Bill	Reference	Original Amt. 3,475.55 90.00	Balance Due 3,475.55 90.00	Discount	Payment 3,475.55 90.00	
			•	,	Check Amount	3,565.55	

Checking-Regular

3,565.55

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FEIN # 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown, FL 34956

Page: 1 09/01/02 763M

PREVIOUS	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-0)5 Gas Trans	portation Tar	iff/Unbundl:	ing		
	518.70	45.00	0.00	0.00	0.00	\$563.70
763-0)6 Rate Rest	ructuring				
2	2,956.85	45.00	0.00	0.00	0.00	\$3,001.85
				-	***************************************	
3	3,475.55	90.00	0.00	0.00	0.00	\$3,565.55



(850) 681-0311

FEIN # 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 09/01/02 763-05M STATEMENT NO: 8

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

08/21/02 RSW Telephone conference with Wayne Makin re:
status, case schedule, PSC rules and
obligation to serve issue, and related
matters; telephone conference with Brian
Powers re: same.

FOR CURRENT SERVICES RENDERED

PREVIOUS BALANCE

\$518.70

TOTAL CURRENT WORK

45.00

BALANCE DUE

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FEIN # 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 09/01/02 763-06M

STATEMENT NO:

3

ATTN: Brian J. Powers

Rate Restructuring

HOURS

08/21/02 RSW Telephone conference with Wayne Makin re: status, agenda, obligation to serve issue, and related matters; telephone conference with Brian Powers re: status and my conversation with Wayne Makin.

FOR CURRENT SERVICES RENDERED	45.00
PREVIOUS BALANCE	\$2,956.85
TOTAL CURRENT WORK	45.00

BALANCE DUE \$3,001.85

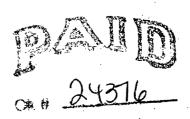
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FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 10/01/02 763M

PREVIOUS B	ALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-05	Gas Trans	portation Tar	iff/Unbundl:	ing		
	563.70	0.00	0.00	0.00	-563.70	\$0.00
763-06	Rate Rest	ructuring				
3,	001.85	135.00	0.00	0.77	-3,001.85	\$135.77
						
3,	565.55	135.00	0.00	0.77	-3,565.55	\$135.77



(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.

Page: 1

10/01/02

P. O.	Box 8		763-05M
Indian	town, FL 34956	STATEMENT NO:	9
ATTN:	Brian J. Powers		
Gas Tr	ansportation Tariff/Unbundling		
	•		,
	PREVIOUS BALANCE		\$563.70
10/18/02	Fee payment received		-525.00
10/18/02	Cost payment received		-38.70
:	TOTAL PAYMENTS		-563.70
	BALANCE DUE		\$0.00

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FEIN 59-2581204

Indiantown Gas Company, Inc.

Indiantown, FL 34956

ATTN: Brian J. Powers

Rate Restructuring

P. O. Box 8

Page: 1

10/01/02

763-06M

STATEMENT NO: .

* *				
		*.	•	
•				
	•			
				HOURS
09/18/02 R	SW Telephone conference	e with Jeff Househo	lder	nooks
	-	ase for Indiantown		
		d PR considerations		
•	telephone conference	e with Brian Powers	re:	
	same.	•	•	
				,
09/20/02 R	SW Conference with Bri		D1e	
•	rate case and strat	egies.		
	FOR CURRENT SERVICE	S RENDERED		135.00
•			•	
				,
* * *				
	Telephone		•	0.77
		. 00/00/00		
	TOTAL ADVANCES THRU	09/30/02	•	0.77
	PREVIOUS BALANCE			\$3,001.85
	110112000 Lam 1102		•	40,001,00
•	TOTAL CURRENT WORK	•		135.77
*				
				•
10/18/02 10/18/02	Fee payment receive	•	•	-2,595.00 -406.85
10/18/02	Cost payment receiv	ea-		-400.00
•	TOTAL PAYMENTS			-3,001.85
		• .		- F
	BALANCE DUE	,		\$135.77
* *	. •			•

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(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 11/01/02 763M

BALANCE	PAYMENTS	ADVANCES	EXPENSES	FEES	VIOUS BALANCE	PREVI
		ing	riff/Unbundli	portation Tar	763-05 Gas Trans	7
\$210.25	0.00	0.25	0.00	210.00	0.00	
				ructuring	763-06 Rate Rest	7
\$210.77	0.00	0.00	0.00	75.00	135.77	
-	nana-m				W-Manus Address regulation and Address	
\$421.02	0.00	0.25	0.00	285.00	135.77	



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FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 11/01/02 763-05M

STATEMENT NO:

10

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS 10/29/02 RSW Review PSC Staff recommendations regarding exiting merchant function and transferring all customers to transportation service; conference with Wayne Schiefelbein re: recommendations; telephone conference with Jeff Householder re: same; telephone conference with Wayne Makin re: same; telephone conference with Brian Powers re: same. FOR CURRENT SERVICES RENDERED 210.00 Telephone 0.25 TOTAL ADVANCES THRU 10/31/02 0.25 TOTAL CURRENT WORK 210.25 BALANCE DUE \$210.25

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FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 11/01/02 763-06M

STATEMENT NO:

, 00M

ATTN: Brian J. Powers

Rate Restructuring

HOURS

10/01/02 RSW Two telephone conferences with Jennifer
Brubaker re: schedule for PSC to address rate
restructuring petition and waiver of
statutory time requirements; letter to
Jennifer Brubaker confirming needed waiver.

10/29/02 RSW Review PSC Staff recommendation regarding proposed new tariff; telephone conference with Brian Powers re: same.

FOR CURRENT SERVICES RENDERED	75.00
PREVIOUS BALANCE	6125 77
PREVIOUS BALANCE	\$135.77
TOTAL CURRENT WORK	75.00
BALANCE DUE	\$210.77

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FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 12/01/02 763M

				,	·	
PREVIOU	S BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763	3-00	•			a ·	
	0.00	0.00	0.00	0.97	0.00	\$0.97
763	-05 Gas Trans	portation Tax	riff/Unbundl:	ing		
	210.25	525.00	0.00	0.00	0.00	\$735.25
763	-06 Rate Rest	ructuring				
	210.77	150.00	0.00	0.00	-135.77	\$225.00
		***************************************			W	
	421.02	675.00	0.00	0.97	-135.77	\$961.22



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FEIN 59-2581204

Page: 1
Indiantown Gas Company, Inc. 12/01/02
P. O. Box 8
Indiantown, FL 34956
STATEMENT NO: 1

Telephone	0.97
TOTAL ADVANCES THRU 11/30/02	0.97
TOTAL CURRENT WORK	0.97
BALANCE DUE	\$0.97

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FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 12/01/02 763-05M

STATEMENT NO:

11

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

11/04/02 RSW Prepare for agenda conference on merchant-function-exit petition.

BALANCE DUE

11/05/02 RSW Conference with Wayne Makin re: questions and issues regarding Indiantown's and Chesapeake's proposals to exit the merchant function; conference with Mike Palecki re: same; conference with Brian Powers, Melissa Powers, Wayne Schiefelbein, and Tom Geoffroy re: same; attend agenda conference and present argument regarding proposals to exit the merchant function and the PSC's authority to approve same.

FOR CURRENT SERVICES RENDERED	525.00
PREVIOUS BALANCE	\$210.25
TOTAL CURRENT WORK	525.00
•	

\$735.25

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.

P. O. Box 8

Page: 1

763-06M

12/01/02

		100 001
ntown, FL 34956	STATEMENT NO:	6
Brian J. Powers		-
Restructuring)
)
		•
SW Drenare for agenda conference regarding	HOURS	
proposed new gas tariff.		
SW Attend agenda conference regarding proposed new gas tariff.		
FOR CURRENT SERVICES RENDERED		150.00
PREVIOUS BALANCE		\$210.77
TOTAL CURRENT WORK		150.00
	,	
Fee payment received		-135.00
Cost payment received		-0.77
TOTAL PAYMENTS		-135.77
	SW Prepare for agenda conference regarding proposed new gas tariff. SW Attend agenda conference regarding proposed new gas tariff. FOR CURRENT SERVICES RENDERED PREVIOUS BALANCE TOTAL CURRENT WORK Fee payment received Cost payment received	Brian J. Powers Restructuring HOURS We Prepare for agenda conference regarding proposed new gas tariff. SW Attend agenda conference regarding proposed new gas tariff. FOR CURRENT SERVICES RENDERED PREVIOUS BALANCE TOTAL CURRENT WORK Fee payment received Cost payment received

INDIANTOWN GAS COMPANY LANDERS & PARSONS 1/14/2003 Type Bill Bill Original Amt. Balance Due Discount. Date Reference Payment 421.02 540.20 421.02 540.20 421.02 540.20 961.22 01/01/2003 01/07/2003 Check Amount

961.22

Checking-Regular

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FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 01/01/03 763M

PREVIOUS	BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-0	0	•				
	0.97	. 0.00	0.00	, 0.00	-0.97	\$0.00
763-01 General Matters						
	0.00	975.00	0.00	0.00	0.00	\$975.00
763-05 Gas Transportation Tariff/Unbundling						
	735.25	0.00	0.00	0.00	-735.25	\$0.00
763-06 Rate Restructuring						
	225.00	330.00	0.00	0.00	-225.00	\$330.00
			***************************************	-	•	
	961.22	1,305.00	0.00	0.00	-961.22	\$1,305.00



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FEIN 59-2581204

Indiantown Gas Company, Inc.

Indiantown, FL 34956

P. O. Box 8

Page: 1 01/01/03

763-00M

STATEMENT NO:

ΤA	TN:	Brian J. Powers			
			,	•	
				•	
•					
		PREVIOUS BALANCE			\$0.97
			₩		
•					
01/27/0	13	Cost payment received			-0.97
		BALANCE DUE			\$0.00

(850) 681-0311

FEIN 59-2581204

Page: 1 01/01/03 763-01M

STATEMENT NO:

763-01M

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

ATTN: Brian J. Powers

General Matters

HOURS

- 12/11/02 RSW Telephone conference with Brian Powers re:
 gross receipts tax issue and related matters;
 review statutes; conference with Fred
 McCormack re: same.
- 12/12/02 FAM Meet with RSW; telephone conference with Glenn Bedonie, DOR; telephone conference with Linda Bridges, DOR.
 - RSW Conference with Fred McCormack re: taxpayer assistance advisories regarding gross receipts tax issue.
- 12/16/02 FAM Meeting with RSW; prepare chart for meeting with DOR.
 - RSW Review TAAs and consider implications for Indiantown's situation; conference with Fred McCormack re: same; e-mail to Brian Powers regarding gross receipts tax issues; prepare for meeting with Linda Bridges, Department of Revenue attorney-expert on gross receipts taxes.
- 12/17/02 RSW Conference with Fred McCormack re: gross receipts tax issues; telephone conference with Jeff Householder re: same; consider issues.
- 12/19/02 FAM Meeting with Linda Bridges, DOR, and Schef Wright re: gross receipts tax issues; conference with Schef Wright re: same.

Indiantown Gas Company, Inc.

Page: 2 01/01/03

763-01M

STATEMENT NO:

10

General Matters

HOURS

RSW Conference with Fred McCormack re: gross receipts tax issues; conference with Fred McCormack and Linda Bridges, Florida DOR lead attorney on gross receipts tax issues, re: same; telephone conference with Brian Powers re: tariff and tax issues.

FOR CURRENT SERVICES RENDERED

975.00

TOTAL CURRENT WORK

975.00

BALANCE DUE

\$975.00

(850) 681-0311

FEIN 59-2581204

		Page: I
Indiantown Gas Company,	Inc. 0	1/01/03
P. O. Box 8	,	763-05M
Indiantown, FL 34956	STATEMENT NO:	12

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

	PREVIOUS BALANCE	\$735.25
	· **	
01/27/03	Fee payment received	-735.00
01/27/03	Cost payment received	-0.25
·	TOTAL PAYMENTS	-735.25
•	BALANCE DUE	\$0.00

(850) 681-0311

FEIN 59-2581204

Page: 1 01/01/03

STATEMENT NO:

763-06M

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown, FL 34956

ATTN: Brian J. Powers

Rate Restructuring

HOURS

12/15/02 RSW Review PSC order on Indiantown Gas Company's rates and revise tariff accordingly.

12/16/02 RSW E-mail revised tariff to Brian Powers; draft required transmittal letter to accompany tariff revisions.

12/23/02 RSW Telephone conference with Elisabeth Draper re: necessity of a notice filing in the PGA docket; correct tariff Sheet No. 20 and send the corrected sheet to Wayne Makin.

12/30/02 RSW Telephone conference with Wayne Makin re:
tariff; revise tariff Sheets Nos. 70 through
77 to incorporate needed additional material;
telephone conference with Brian Powers re:
tariff, PGA notice, and related matters;
prepare and file notice of Indiantown's
intent not to collect a PGA charge.

FOR CURRENT SERVICES RENDERED	330.00
PREVIOUS BALANCE	\$225.00
TOTAL CURRENT WORK	330.00

01/27/03 Fee payment received -225.00

Indiantown Gas Company, Inc.

Page: 2 01/01/03 763-06M

STATEMENT NO:

7

Rate Restructuring

BALANCE DUE

\$330.00

Checking-Regular

1,305.00

(850) 681-0311

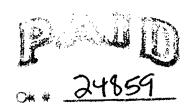
FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 02/01/03 763M

ATTN: Brian J. Powers

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-01 General Ma	atters				
975.00	0.00	0.00	0.00	-975.00	\$0.00
763-05 Gas Trans	ortation Tai	iff/Unbundli	Lng		
0.00	60.00	0.00	3.01	0.00	\$63.01
763-06 Rate Rest	ructuring				
330.00	60.00	0.00	27.51	-330.00	\$87.51
***************************************	***************************************		4		
1,305.00	120.00	0.00	30.52	-1,305.00	\$150.52



(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 02/01/03 763-01M STATEMENT NO: 11

ATTN: Brian J. Powers

General Matters

	PREVIOUS BALANCE	\$975.00
03/11/03	Fee payment received	-975.00
	BALANCE DUE	\$0.00

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown, FL 34956

Page: 1 02/01/03

763-05M STATEMENT NO: 13

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

01/21/03 RSW	Conference telephone call with Brian Powers, Melissa Powers, and Jeff Householder re: TCR filing.	HOURS
	FOR CURRENT SERVICES RENDERED	60.00
	Copies Telephone	2.00 1.01
	TOTAL ADVANCES THRU 01/31/03	3.01
	TOTAL CURRENT WORK	63.01
	BALANCE DUE	\$63.01

(850) 681-0311

FEIN 59-2581204

	Page: 1
Indiantown Gas Company, Inc.	02/01/03
P. O. Box 8	763-06M
Indiantown, FL 34956	STATEMENT NO: 8

8

ATTN: Brian J. Powers

Rate Restructuring

01/21/03 RSW	Conference telephone call with Brian Powers, Melissa Powers, and Jeff Householder re: final PGA filing and Dreyfus situation.	HOURS
	FOR CURRENT SERVICES RENDERED	60.00
	Copies Telephone	26.50 1.01
	TOTAL ADVANCES THRU 01/31/03	27.51
	PREVIOUS BALANCE	\$330.00
•	TOTAL CURRENT WORK	87.51
03/11/03	Fee payment received	-330.00
•	BALANCE DUE	\$87.51

INDIANTOWN GAS COMPANY

LANDERS & PARSONS

Date 03/26/2003 Type Bill

Reference

Original Amt. 150.52

Balance Due 150.52

4/15/2003 -Discount

Payment 150.52 150.52

Check Amount

24859

Checking-Regular

150.52

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown, FL 34956

Page: 1 03/01/03 763M

ATTN: Brian J. Powers

PREVIOUS E	ALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-01	General Ma	tters				
	0.00	135.00)	0.00	0.00	0.00	\$135.00
763-05	Gas Transp	ortation Tari	ff/Unbundli	ing		
	63.01	135.00	0.00	0.00	0.00	\$198.01
763-06	Rate Restr	ucturing				•
	87.51	0.00	0.00	0.00	0.00	\$87.51
763-07	General Ra	te Case				
	0.00	150.00	0.00	0.00	0.00	\$150.00
	**************************************		***************************************	-		
	150.52	420.00	0.00	0.00	0.00	\$570.52

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 03/01/03 763-01M

STATEMENT NO:

12

ATTN: Brian J. Powers

General Matters

HOURS

02/12/03 RSW Telephone conference with Brian Powers re: Indiantown Cogen situation; review and respond to e-mails re: same.

02/13/03 RSW Two telephone conferences with Jeff
Householder re: final PGA true-up filing;
telephone conference with Wayne Makin re: PGA
filing.

02/23/03 RSW Letter to Wayne Makin re: final PGA true-up filing; telephone conference with Jeff Householder re: same.

FOR CURRENT SERVICES RENDERED 135.00

TOTAL CURRENT WORK 135.00

BALANCE DUE \$135.00

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 03/01/03 763-05M

STATEMENT NO:

1 4

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

•			
02/11/03 RSW	Begin working on PGA/TCR petition; e-mail to Brian Powers and Jeff Householder re: need to discuss petition.	HOURS	
	FOR CURRENT SERVICES RENDERED	135.	
	PREVIOUS BALANCE	\$63.	_
,			
	TOTAL CURRENT WORK	135.	. 00
	BALANCE DUE	\$198.	.01

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 03/01/03 763-06M STATEMENT NO: 9

ATTN: Brian J. Powers

Rate Restructuring

PREVIOUS BALANCE

\$87.51

BALANCE DUE

\$87.51

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 03/01/03 763-07M STATEMENT NO: 1

ATTN: Brian J. Powers

General Rate Case

HOURS

02/25/03 RSW Conference with Brian Powers and Jeff
Householder re: Indiantown Cogen situation,
reduced consumption, special rate contracts,
tariff, probable need for a general rate
case, possible interim rate relief, and
related matters.

Teraced maccers.	
FOR CURRENT SERVICES RENDERED	150.00
TOTAL CURRENT WORK	150.00
BALANCE DUE	\$150.00

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 04/01/03 763M

ATTN: Brian J. Powers

PREVIOUS BALANCE	FEES	EXPENSES	ADVANCES	PAYMENTS	BALANCE
763-01 General Ma	itters				
135.00	525.00	0.00	3.00	0.00	\$663.00
763-05 Gas Transp	ortation Tar	riff/Unbundli	ing		
198.01	0.00	0.00	3.74	-63.01	\$138.74
763-06 Rate Resti	ucturing				
87.51	0.00	0.00	0.00	-87.51	\$0.00
763-07 General Ra	te Case				
150.00	0.00	0.00	0.00	0.00	\$150.00
**************************************			angen and the light of the latest of the lat		
570.52	525.00	0.00	6.74	-150.52	\$951.74
				**	

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 04/01/03 763-01M

STATEMENT NO:

13

ATTN: Brian J. Powers

General Matters

03/24/03 RSW	Telephone conference with Brian Powers re: new gas transportation agreement with ICL; review draft of Amended and Restated Gas Transportation Agreement.	HOURS
03/25/03 RSW	Review amended ICL-IGC transportation agreement.	
03/26/03 RSW	Long telephone conference with Brian Powers re: amended ICL-IGC gas transportation agreement; edit agreement per my conversation with Brian Powers.	
	FOR CURRENT SERVICES RENDERED	525.00
	Telephone	3,00
	TOTAL ADVANCES THRU 03/31/03	3.00
	PREVIOUS BALANCE	\$135.00
	TOTAL CURRENT WORK	528.00
	BALANCE DUE	\$663.00

(850) 681-0311

FEIN 59-2581204

Page: 1 Indiantown Gas Company, Inc. 04/01/03 P. O. Box 8 763-05M Indiantown, FL 34956 STATEMENT NO:

15

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

	Telephone	3,74
	TOTAL ADVANCES THRU 03/31/03	3.74
	PREVIOUS BALANCE	\$198.01
	TOTAL CURRENT WORK	3.74
04/21/03	Fee payment received	-60.00
04/21/03	Cost payment received	-3.01
	TOTAL PAYMENTS	-63.01
	BALANCE DUE	\$138.74

(850) 681-0311

FEIN 59-2581204

			Page: 1
Indiantown Gas Company,	Inc.		04/01/03
P. O. Box 8	•		763-06M
Indiantown, FL 34956		STATEMENT NO:	10

ATTN: Brian J. Powers

Rate Restructuring

	PREVIOUS BALANCE	\$87.51
04/21/03	Fee payment received	-60.00
04/21/03	Cost payment received	-27.51
	TOTAL PAYMENTS	-87.51
	BALANCE DUE	\$0.00

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc.
P. O. Box 8
Indiantown, FL 34956

Page: 1 04/01/03 763-07M

STATEMENT NO:

703-07M

ATTN: Brian J. Powers

General Rate Case

PREVIOUS BALANCE

\$150.00

BALANCE DUE

\$150.00

(850) 681-0311

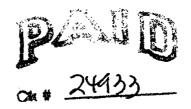
FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 05/01/03 763M

ATTN: Brian J. Powers

•	FEES	EXPENSES	ADVANCES	BALANCE
763-01 General Matters	375.00	0.00	0.00	\$375.00
763-05 Gas Transportation	Tariff/Unbune 660.00	dling 0.00	0.00	\$660.00
	1,035.00	0.00	0.00	\$1,035.00



(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8 Indiantown. FL 34956

Page: 1 05/01/03 763-01M

STATEMENT NO:

ATTN: Brian J. Powers

General Matters

HOURS

04/02/03 RSW Telephone conference with Wayne Makin re: PGA true-up filing.

04/03/03 RSW Conference with Joe McGlothlin re: amended contract between Indiantown Cogen and IGC; telephone conference with Brian Powers re: amended contract and tariff provisions.

04/10/03 RSW Two telephone conferences with Brian Powers re: amended ICL agreement; review re-draft of agreement with ICL.

04/11/03 RSW Telephone conference with Brian Powers re: amended ICL-IGC transportation contract; telephone conference with Joe McGlothlin re: same.

FOR CURRENT SERVICES RENDERED

375.00

TOTAL CURRENT WORK

375.00

BALANCE DUE

\$375.00

(850) 681-0311

FEIN 59-2581204

Indiantown Gas Company, Inc. P. O. Box 8
Indiantown, FL 34956

Page: 1 05/01/03 763-05M

STATEMENT NO:

16

ATTN: Brian J. Powers

Gas Transportation Tariff/Unbundling

HOURS

- 04/04/03 RSW Telephone conference with Brian Powers re: TCR filing.
- 04/10/03 RSW Telephone conference with Brian Powers re: TCR and PGA true-up filings.
- 04/14/03 RSW Two telephone conferences with Jeff
 Householder re: allocaton and recovery of TCR
 costs and final PGA true-up refund; consider
 allocation methods; work on preliminary
 spreadsheets for allocation of TCR and PGA
 amounts; conference with Joe McGlothlin re:
 amended and restated gas transportation
 agreement between ICL and IGC.
- 04/18/03 RSW Review ICL-IGC amended agreement; telephone conference with Jeff Householder re: TCR filing.
- 04/25/03 RSW Review new draft of ICL-IGC agreement; e-mail new draft to Brian Powers; telephone conference with Joe McGlothlin re: new draft of agreement.
- 04/27/03 RSW Work on TCR petition.
- 04/28/03 RSW Telephone conference with Brian Powers re: amended ICL-IGC agreement.

Indiantown Gas Company, Inc.

Page: 2 05/01/03

763-05M

STATEMENT NO:

16

Gas Transportation Tariff/Unbundling

HOURS

04/29/03 RSW Telephone conference with Brian Powers re: language for imbalance tolerance provision of amended ICL-IGC agreement.

FOR CURRENT SERVICES RENDERED

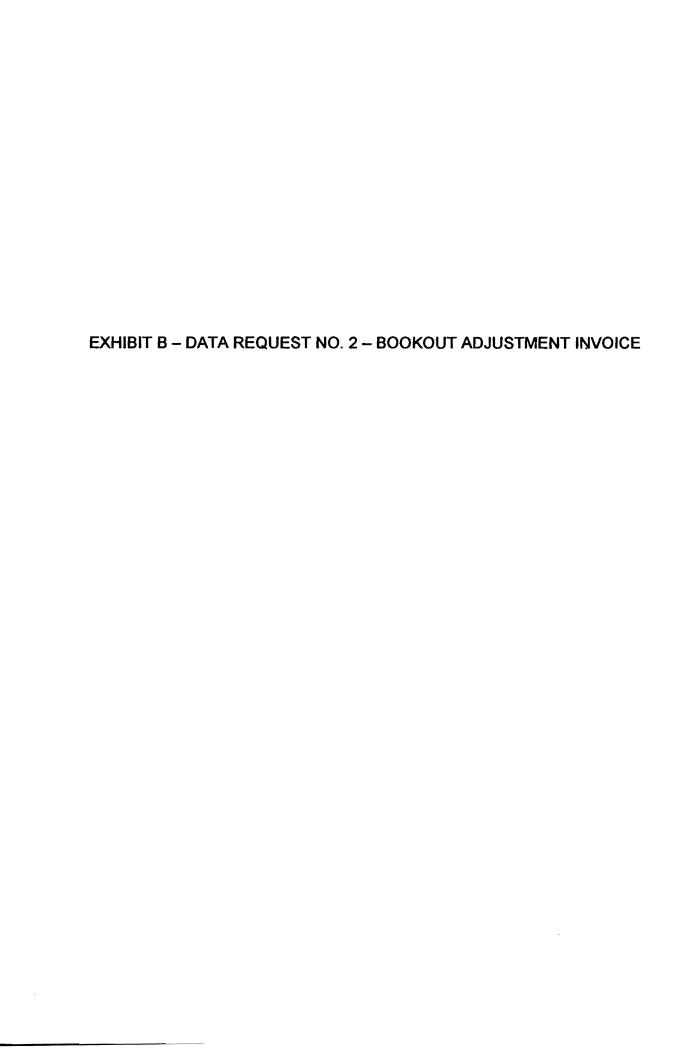
660.00

TOTAL CURRENT WORK

660.00

BALANCE DUE

\$660.00



Peninsula Energy Services Company

Page 1 of 2

P.O. BOX 960
WINTER HAVEN, FL 33882-0960

REVISED 3/12/03

Customer

Statement Date

O2/20/03

Account Number

400

Indientown Gas Company, Inc.

Payable Upon Receipt

P.O. Box 8

Past Due After

O3/07/03

Indientewn, Florida 34955

Interest Charges will account for all payments past
due date as per your contract.

Production month of: January-03

SERVICE	AOTAME.		DESCRIPTION	UNIT PRICE	TOTAL PRICE		
BS		Net	Eautract 5088	\$0.0000	\$0.00		
Keep Whole	0	Gross	Contract 5086				
K# 6138	8	Net	Excess Gas	\$5.0584	\$0,00		
Swing		Net		•	\$0.00		
Delivered Valumas	0	Net			\$0.00		
Ms	Ū	Not	Measured Volumes	\$0.050 0	00.04		
NNT	0	Net	No Nutles Valumes	\$0.0590	00.00		
D-FTS-1	· 0	Net	Contract SDAP	\$0.3703	0.00		
C-FTS-1	0	Net	Contrapt 5045	\$0.0470	\$D,00		
D-FTS-1	0	Net	Contract 5138	\$0.3703	00.0\$		
C-FTS-1	0	Net	Contract 5138	\$0.0470	\$0.00		
Adiustments -Boo	kout/Cashout/Receip	ts/Etc.			\$34,298.05		

TOTAL AMOUNT DUE

\$34.298.05

* MINISTRY

** Includes 2.51% Fool

25 - Baseland Service

Q-Garnand / FET Reservation

C-Commodity / FGT Usage M5-Management Service FGA-PGA Management NNT- No Notice Reservation

83 - Swing Dupply

Please Remit To Peninsule Energy Services Company Division of Chesapeake Utilities Corporation

P.O. BOX 960

WINTER HAVEN, FL 33892-0960 Atta: CASH MANAGEMENT For Wire Payments
WIRE TRANSFER

Credit PENINSULA ENERGY SERVICES COMPANY

Bank of America, Florida Account #003674217384 Routing Number #083100277

For Billing Inquiries call Customer Accounting at (863) 224-7841
Facsimile Number (863) 294-3895

Peninsula Energy Services Company

Page 2 of 2

P.O. BOX 960 **WINTER HAVEN, FL 33882-0960**

Customer	Statement Date	20-Feb-03	
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956 Attention: Mr. Brian Powers	REVISED 3/12/03		

Production month of:			Jan-03		
Adjustmen	13				
				PRICE)	
YEAR	MONTH	CESCRIPTION	VOLUME	MMBTU (1)	TOTAL
2002	December	Previous Balance			(\$10,179.26)
2002	November	Alert Days	4,954	\$8.1994	\$40,619.83
2002	Octoberr	FGT Imbalance true-up			\$3,316.54
2002	Nevember	FGT Usge	9,000	\$0.0485	\$436.50
2002	November	FGT No Navice	910	\$0.0485	\$44.14

TOTAL ADJUSTMENTS

\$34,298.05

EXHIBIT C – DATA RESPONSE NO. 9 – INVOICE FOR ELECTRONIC METERING EQUIPMENT AT CITRUS PLANT

. P.O. BOX 861176 ORLANDO, FL 32886-1176

FOR INQUIRIES CALL (800) 327-8559



INVOICE NO. SHIP DATE CUSTOMER NO.

07/30/99 021065 07/29/99 9523

SHOPTED TO:

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