



P O Box 3395
West Palm Beach, FL 33402-3395

July 16, 2003

Ms. Blanca S. Bayó, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the June 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, (561) 838-1725; or Curtis Young at cyoung@fpuc.com, (561) 838-1735.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl M. Martin".

Cheryl M. Martin
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami
George Bachman – email cover
Marc Schneidermann – email cover
Cheryl Martin – email cover
Chris Snyder
Curtis Young – cover
SJ 80-445, 2003 PGA Filings January - June

DOCUMENT NUMBER DATE

06418 JUL 18 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	CURRENT MONTH: JUNE				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	9,309	30,406	21,097	69.38	85,496	152,667	67,171	44.00	
2	1,982	1,982	(0)	(0.02)	34,909	34,908	(1)	(0.00)	
3	0	0	0		0	0	(611,540)		
4	1,574,423	2,687,741	1,113,318	41.42	13,781,924	21,105,921	7,323,997	34.70	
5	150,684	155,465	4,781	3.08	2,076,515	1,963,429	(113,086)	(5.76)	
6	0	0	0		611,540	0	(611,540)		
LESS END-USE CONTRACT									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(99,658)	(99,658)	100.00	0	(3,784,386)	(3,784,386)	100.00	
11	1,736,399	2,775,936	1,039,537	37.45	16,590,384	19,472,539	2,270,616	11.66	
12	0	0	0		0	0	0		
13	5,410	3,225	(2,185)	(67.75)	24,125	25,335	1,210	4.78	
14	2,131,370	2,772,711	641,341	23.13	16,164,707	19,447,204	3,282,497	16.88	
THERMS PURCHASED									
15	2,476,780	3,584,010	1,107,230	30.89	22,009,060	28,142,670	6,133,610	21.79	
16	336,000	336,000	0	0.00	5,916,700	5,916,700	0	0.00	
17	0	0	0		0	0	0		
18	2,476,780	3,584,010	1,107,230	30.89	21,992,490	28,142,670	6,150,180	21.85	
19	3,030,900	3,082,200	51,300	1.66	38,740,790	32,418,080	(6,322,710)	(19.50)	
20	0	0	0		0	0	0		
LESS END-USE CONTRACT									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	2,476,780	3,584,010	1,107,230	30.89	21,992,490	28,142,670	6,150,180	21.85	
25	0	0	0		0	0	0		
26	7,016	6,450	(566)	(8.78)	33,401	50,670	17,269	34.08	
27	4,316,480	3,577,560	(738,920)	(20.65)	36,117,849	28,092,000	(8,125,849)	(22.50)	
CENTS PER THERM									
28	(1/15) 0.376	0.848	0.472	55.66	0.388	0.542	0.154	28.41	
29	(2/16) 0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000		
31	(4/18) 63.567	74.993	11.426	15.24	62.667	74.996	12.329	16.44	
32	(5/19) 4.972	5.044	0.072	1.43	5.360	6.057	0.697	11.51	
33	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000		
LESS END-USE CONTRACT									
34	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000		
35	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000		
36	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000		
37	(11/24) 70.107	77.453	7.346	9.48	75.437	69.192	(6.245)	(9.03)	
38	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000		
39	(13/26) 77.109	50.000	(27.109)	(54.22)	72.228	50.000	(22.228)	(44.46)	
40	(11/27) 40.227	77.593	37.366	48.16	45.934	69.317	23.383	33.73	
41	(E-2) (0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00	
42	(40+41) 39.746	77.112	37.366	48.46	45.453	68.836	23.383	33.97	
43	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	(42x43) 39.94592	77.49987	37.554	48.46	45.68163	69.18225	23.501	33.97	
45	39.946	77.500	37.554	48.46	45.682	69.182	23.500	33.97	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
CURRENT MONTH: JUNE 2003

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,505,380	9,463.92	0.378
2 No Notice Commodity Adjustment - System Supply	(96,600)	(408.62)	0.423
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	68,000	253.80	0.373
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,476,780	9,309.10	0.376
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,408,780	1,541,589.80	63.999
18 Commodity Other - Scheduled FTS - OSSS	68,000	41,872.70	61.578
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(8,001.95)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	(1,037.39)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,476,780	1,574,423.16	63.567
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,962,900	150,684.48	5.086
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	68,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,030,900	150,684.48	4.972
OTHER			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	7,034	5.95290	41,872.70
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003
 CURRENT MONTH: JUNE 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	T06203071846	9-13	70,767.99	0.00	1,770.00	0.00	0.00	68,997.99	0.00
2	FGT	T06203071798	14-18	63,302.94	0.00	0.00	0.00	0.00	63,302.94	0.00
3	FGT	T06203071863	19-20	5,266.99	0.00	212.40	0.00	0.00	5,054.59	0.00
4	FGT	T06203071909	21	13,328.96	0.00	0.00	0.00	0.00	13,328.96	0.00
5	FGT	T06203072123	22-23	7,427.96	7,427.96	0.00	0.00	0.00	0.00	0.00
6	FGT	T06203072081	24-25	1,737.75	1,737.75	0.00	0.00	0.00	0.00	0.00
7	FGT	T06203072139	26	552.01	552.01	0.00	0.00	0.00	0.00	0.00
8	FGT	73575	27	(413.10)	(413.10)	0.00	0.00	0.00	0.00	0.00
9	FGT	73584	28	4.48	4.48	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600051453	29	(9,039.34)	0.00	0.00	0.00	(9,039.34)	0.00	0.00
11	BP ENERGY	1054039	30	870,332.50	0.00	0.00	0.00	870,332.50	0.00	0.00
12	DUKE ENERGY	GSHI03060302	31	713,130.00	0.00	0.00	0.00	713,130.00	0.00	0.00
13										
14										
15										
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24										
25										
TOTAL				1,736,399.14	9,309.10	1,982.40	0.00	1,574,423.16	150,684.48	0.00

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: JUNE				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch A-1 Line 10	1,574,423	2,588,083	1,013,660	39.17	13,781,924	17,321,535	3,539,611	20.43
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	161,976	187,853	25,877	13.78	2,808,460	2,151,004	(657,456)	(30.57)
3	TOTAL		1,736,399	2,775,936	1,039,537	37.45	16,590,384	19,472,539	2,882,156	14.80
4	FUEL REVENUES (NET OF REVENUE TAX)		2,131,370	2,772,711	641,341	23.13	16,164,707	19,447,204	3,282,497	16.88
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	116,531	116,531	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,150,793	2,792,134	641,341	22.97	16,281,238	19,563,735	3,282,497	16.78
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	414,394	16,198	(398,196)	(2,458.30)	(309,145)	91,196	400,341	438.99
8	INTEREST PROVISION - THIS PERIOD	Line 21	81	12,329	12,248	99.34	(1,741)	80,686	82,427	102.16
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(109,667)	13,390,635	13,500,302	100.82	712,802	13,344,388	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(116,531)	(116,531)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	285,385	13,399,739	13,114,354	97.87	285,385	13,399,739	13,114,354	97.87
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND	Line 9	(109,667)	13,390,635	13,500,302	100.82	* NOTE If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	285,304	13,387,410	13,102,106	97.87				
14	TOTAL (12+13)	Add Lines 12 + 13	175,637	26,778,045	26,602,408	99.34				
15	AVERAGE	50% of Line 14	87,818	13,389,023	13,301,205	99.34				
16	INTEREST RATE - FIRST DAY OF MONTH		1.21%	1.21%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.00%	1.00%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.21%	2.21%	0	0.00				
19	AVERAGE	50% of Line 18	1.11%	1.11%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.09208%	0.09208%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	81	12,329	12,248	99.34				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: JUNE

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRU/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
TOTAL					21,361,130	631,360	21,992,490	13,781,924	0	0	0	62.67

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: JUNE 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,800	1,741	54,000	52,230	\$6 0200	\$6 2240
2	DUKE ENERGY	6489	2,100	2,032	63,000	60,960	\$5.8900	\$6.0871
3	BP ENERGY	7995	17	16	500	484	\$5 4000	\$5 5785
4	BP ENERGY	7995	50	48	1,500	1,452	\$5.4050	\$5 5837
5	BP ENERGY	7995	17	16	500	484	\$5 6550	\$5 8419
6	BP ENERGY	7995	360	348	10,800	10,452	\$5 8900	\$6.0861
7	BP ENERGY	7995	17	16	500	484	\$5 9050	\$6.1002
8	BP ENERGY	7995	67	65	2,000	1,936	\$5 9450	\$6 1415
9	DUKE ENERGY	7995	1,100	1,065	33,000	31,950	\$5.9800	\$6 1765
10	BP ENERGY	7995	900	870	27,000	26,100	\$5 9875	\$6.1940
11	BP ENERGY	7995	17	16	500	484	\$6 0250	\$6 2242
12	BP ENERGY	7995	17	16	500	484	\$6 0650	\$6.2655
13	BP ENERGY	7995	50	48	1,500	1,452	\$6 1500	\$6.3533
14	BP ENERGY	7995	17	16	500	484	\$6 1550	\$6 3585
15	BP ENERGY	7995	33	32	1,000	968	\$6 1600	\$6 3636
16	BP ENERGY	7995	17	16	500	484	\$6.2150	\$6.4205
17	BP ENERGY	7995	33	32	1,000	968	\$6 2400	\$6 4463
18	BP ENERGY	7995	17	16	500	484	\$6 3950	\$6.6064
19	BP ENERGY	25809	1,440	1,394	43,200	41,808	\$5.8900	\$6.0861
20	DUKE ENERGY	255278	800	774	24,000	23,220	\$6 0300	\$6 2326
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43								
	TOTAL		8,869	8,577	266,000	257,368		
					WEIGHTED AVERAGE		\$5.9529	\$6.1525

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	739,586	718,110	(21,476)	(2.99)	7,141,469	6,880,000	(261,469)	(3.80)
RESIDENTIAL SERVICE (RS)	(21), (31)	620,465	541,940	(78,525)	(14.49)	7,091,068	6,379,920	(711,148)	(11.15)
LARGE VOLUME SERVICE (LVS)	(51)	1,292,774	1,786,830	494,056	27.65	8,779,103	11,962,190	3,183,087	26.61
GENERAL SERVICE TRANS (GSTS)	(90)	39,841	-	(39,841)	-	319,174	-	(319,174)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,123,097	580,080	(543,017)	(93.61)	6,000,258	3,338,300	(2,661,958)	(79.74)
TOTAL FIRM		3,815,763	3,626,960	(188,803)	(5.21)	29,331,071	28,560,410	(770,661)	(2.70)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	88,527	103,640	15,113	14.58	585,197	818,990	233,793	28.55
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	344,190	341,660	(2,530)	(0.74)	2,264,410	2,008,180	(256,230)	(12.76)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	11,009,880	11,009,880	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	68,000	-	(68,000)	-	631,360	-	(631,360)	-
TOTAL INTERRUPTIBLE		500,717	2,280,280	1,779,563	78.04	3,480,967	13,837,050	10,356,083	74.84
TOTAL THERM SALES		4,316,480	5,907,240	1,590,760	26.93	32,812,038	42,397,460	9,585,422	22.61
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,296	2,969	(327)	(11.01)	3,207	2,971	(236)	(7.94)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,326	37,500	(4,826)	(12.87)	42,716	37,814	(4,902)	(12.96)
LARGE VOLUME SERVICE (LVS)	(51)	881	1,040	159	15.29	894	1,026	132	12.87
GENERAL SERVICE TRANS (GSTS)	(90)	84	-	(84)	-	81	-	(81)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	230	76	(154)	(202.63)	210	73	(137)	(187.67)
TOTAL FIRM		46,817	41,585	(5,232)	(12.58)	47,108	41,884	(5,224)	(12.47)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	8	8	-	-	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
TOTAL INTERRUPTIBLE		13	15	2	13.33	15	16	1	6.25
TOTAL CUSTOMERS		46,830	41,600	(5,230)	(12.57)	47,123	41,900	(5,223)	(12.47)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	224	242	18	7.44	2,227	2,316	89	3.84
RESIDENTIAL SERVICE (RS)	(21), (31)	15	14	(1)	(7.14)	166	169	3	1.78
LARGE VOLUME SERVICE (LVS)	(51)	1,467	1,718	251	14.61	9,820	11,659	1,839	15.77
GENERAL SERVICE TRANS (GSTS)	(90)	474	-	(474)	-	3,940	-	(3,940)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,883	7,633	2,750	36.03	28,573	45,730	17,157	37.52
INTERRUPTIBLE SERVICE (IS)	(61)	22,132	17,273	(4,859)	(28.13)	146,299	116,999	(29,300)	(25.04)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	43,024	42,708	(316)	(0.74)	226,441	251,023	24,582	9.79
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	11,009,880	11,009,880	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	68,000	-	(68,000)	-	631,360	-	(631,360)	-

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR:												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06						
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07						

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2.05 PM
		Payee:	006924518	Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	AB.
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	170,761.99
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071846
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 21, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											DM	0.0590	0.0000	0.0000	0.0590	30,000	1,770.00	01 - 30	
				Reservation Deliverability - Market															
01											RD1	0.3687	0.0016	0.0000	0.3703	283,800	105,091.14	01 - 30	
				Reservation/Demand D1															
01											RC2	0.3687	0.0016	0.0000	0.3703	(270)	-99.98	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(930)	-344.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(930)	-344.38	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(480)	-177.74	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,620)	-599.89	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,350)	-499.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11015 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(240)	-88.87	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA " " "
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	7,078,789
Svc Req:	006924427	Sup Doc Ind: *	IMBL	Invoice Identifier:	T06203071846
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 15, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11015 A, DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(480)	-177.74	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,350)	-499.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,350)	-499.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(690)	-255.51	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,400)	-888.72	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,980)	-733.19	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(330)	-122.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11150 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,730)	-1,010.92	01 - 30	
				Temporary Relinquishment Credit - Award # 11393 At DRN 12740															

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/01/2003 2.05 PM
Payee's Bank Account Number: Account # -
Payee's Bank ABA Number: ABA # -
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: June 01, 2003
End Transaction Date: June 30, 2003

Invoice Total Amount: 370,767.99
Invoice Identifier: T06203071846
Account Number: 4000002517
Net Due Date: 07/31/2003

Please reference your invoice identifier and your account number in your wire transfer

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11393 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(8,340)	-3,088.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 11393 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(8,370)	-3,099.41	01 - 30	
01				Temporary Relinquishment Credit - Award # 11393 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(4,260)	-1,577.48	01 - 30	
01				Temporary Relinquishment Credit - Award # 11393 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(14,700)	-5,443.41	01 - 30	
01				Temporary Relinquishment Credit - Award # 11393 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(12,240)	-4,532.47	01 - 30	
01				Temporary Relinquishment Credit - Award # 11393 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(2,070)	-766.52	01 - 30	
01				Temporary Relinquishment Credit - Award # 11395 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(900)	-333.27	01 - 30	
01				Temporary Relinquishment Credit - Award # 11395 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(2,790)	-1,033.14	01 - 30	
01				Temporary Relinquishment Credit - Award # 11395 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(2,820)	-1,044.25	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: AB
Payee's Name: FLORIDA GAS TRANSMISSION CO
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 70737.99
Invoice Identifier: T06203071846
Account Number: 4000002517
Net Due Date: July 23, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11395 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,440)	-533.23	01 - 30	
				Temporary Relinquishment Credit - Award # 11395 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,950)	-1,832.99	01 - 30	
				Temporary Relinquishment Credit - Award # 11395 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,110)	-1,521.93	01 - 30	
				Temporary Relinquishment Credit - Award # 11395 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(690)	-255.51	01 - 30	
				Temporary Relinquishment Credit - Award # 11395 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(630)	-233.29	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,010)	-744.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,010)	-744.30	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,020)	-377.71	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 23422															

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 33409-1395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	AB/
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	70,767.99
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071846
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	JULY 01 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,540)	-1,310.86	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 25809																
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,940)	-1,088.68	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 28166																
01											RC2	0.3687	0.0016	0.0000	0.3703	(510)	-188.85	01 - 30	01 - 30	
				Temporary Relinquishment Credit - Award # 11402 At DRN 32606																
																Invoice Total Amount:	216,330	70,767.99		

REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account...
				Payee's Bank ABA Number:	ABA #...
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	633,302.94
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071798
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/01/2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0155	0.7479	134,340	100,472.89	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,230)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,230)	-938.98	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(510)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(510)	-389.33	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 A DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(360)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(360)	-274.82	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(600)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11016 At DRN 32808															
01											RC2	0.7618	0.0016	0.0000	0.7634	(600)	-458.04	01 - 30	

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2.05 PM
		Remit Addr:		Payee's Bank Account Number:	Accour
		Payee:	006924518	Payee's Bank ABA Number:	ABA
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11016 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,590)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,590)	-1,213.81	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At DPN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(690)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(690)	-526.75	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At JRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(450)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At JRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(450)	-343.53	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(780)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(780)	-595.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11151 At JRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2 05 PM
				Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	AB/
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount: 583,902.64	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier: T06203071798	
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number: 4000002517	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: July 01, 2003	

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rep/Rel Cd	Acct Adj	Chrg Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01												GRF	0.0000	0.0000	0.0000	0.0000	(12,240)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 157553																
01												RC2	0.7618	0.0016	0.0000	0.7634	(12,240)	-9,344.02	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 157553																
01												GRF	0.0000	0.0000	0.0000	0.0000	(5,220)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 23422																
01												RC2	0.7618	0.0016	0.0000	0.7634	(5,220)	-3,984.95	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 23422																
01												GRF	0.0000	0.0000	0.0000	0.0000	(3,540)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 24229																
01												RC2	0.7618	0.0016	0.0000	0.7634	(3,540)	-2,702.44	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 24229																
01												GRF	0.0000	0.0000	0.0000	0.0000	(5,910)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 32606																
01												RC2	0.7618	0.0016	0.0000	0.7634	(5,910)	-4,511.69	01 - 30	
				Temporary Relinquishment Credit - Award # 11394 At DRN 32606																
01												GRF	0.0000	0.0000	0.0000	0.0000	(4,620)	0.00	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	07/01/2003 2:05 PM
		Payee:	006924518	Payee's Bank Account Number:	Account
				Payee's Bank ABA Number:	AB^
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	63,302.94
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071798
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 15, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11396 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,620)	-3,526.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,980)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,980)	-1,511.53	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,350)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,350)	-1,030.59	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,250)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,250)	-1,717.65	01 - 30	
				Temporary Relinquishment Credit - Award # 11396 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,460)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2.05 PM	Payee's Bank Account Number:	Account	Payee's Bank ABA Number:	ABA #	Payee's Name:	FLORIDA GAS TRANSMISSION COI
		Payee:	006924518	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879				

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	63,302.94
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071798
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,460)	-1,877.96	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,050)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,050)	-801.57	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(690)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(690)	-526.75	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,170)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 A DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,170)	-893.18	01 - 30	
				Temporary Relinquishment Credit - Award # 11403 At DRN 32606															

Invoice Total Amount: 85,650 63,302.94

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/01/2003 2:05 PM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 01, 2003	Invoice Total Amount:	35268.99
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203071863
Svc Req K:	100740	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 11, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	3,600	212.40	01 - 30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	14,490	5,365.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 11398 At DRN 10030							RC2	0.3687	0.0016	0.0000	0.3703	(120)	-44.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 11398 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(180)	-66.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 11398 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(240)	-88.87	01 - 30	
01				Temporary Relinquishment Credit - Award # 11398 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(120)	-44.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 11404 At DRN 10030							RC2	0.3687	0.0016	0.0000	0.3703	(30)	-11.11	01 - 30	
01				Temporary Relinquishment Credit - Award # 11404 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(60)	-22.22	01 - 30	
01				Temporary Relinquishment Credit - Award # 11404 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(60)	-22.22	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH FL 334 13395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Bank Account Number: Account #
Payee's Bank ABA Number: ABA #
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 100740
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$5,266.99
Invoice Identifier: T06203071863
Account Number: 4000002517
Net Due Date: July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 11404 At DRN 23422																
01											RC2	0.3687	0.0016	0.0000	0.3703	(30)	-11.11	01-30		
				Temporary Relinquishment Credit - Award # 11404 At DRN 9906																
																Invoice Total Amount:	17,250	5,266.99		

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY	Stmt D/T: 07/01/2003 2:05 PM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number: Account	Payee's Bank ABA Number: ABA # r
Payee: 006924518	Payee's Name: FLORIDA GAS TRANSMISSION COI	Contact Name: LANNY CRAMER
	Contact Phone: 713-853-6879	

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: July 01, 2003	Invoice Total Amount: 13,328.96
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: T06203071909
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 1, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0000	0.7634	18,000	13,741.20	01 - 30	
01				Temporary Relinquishment Credit - Award # 11397 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(420)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11397 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(420)	-320.63	01 - 30	
01				Temporary Relinquishment Credit - Award # 11405 At DRN 24229							GRF	0.0000	0.0000	0.0000	0.0000	(120)	0.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 11405 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(120)	-91.61	01 - 30	
Invoice Total Amount:																17,460	13,328.96		

REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427
 FLORIDA PUBLIC UTILITIES COMPANY
 CHRIS SNYDER
 POST OFFICE BOX 3395
 WEST PALM BEACH FL 334023395

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/10/2003 8:47 AM
Payee's Bank Account Number: Account
Payee's Bank ABA Number: AB/
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY
Svc Req: 006924427
Svc Req K: 5009
Svc CD: FTS-1

Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 57,142.96
Invoice Identifier: T06203072123
Account Number: 4000002517
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0111	0.0000	0.0423	15,000	634.50	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	30,000	1,269.00	01 - 30	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0111	0.0000	0.0423	30,000	1,269.00	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0111	0.0000	0.0423	43,200	1,827.36	01 - 30	
				Transportation Commodity															
01					3214	16273		FARMLAND INDUSTRI			COT	0.0312	0.0111	0.0000	0.0423	6,800	287.64	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0111	0.0000	0.0423	1,500	63.45	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0111	0.0000	0.0423	3,000	126.90	01 - 30	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0111	0.0000	0.0423	15,700	664.11	01 - 30	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0111	0.0000	0.0423	9,000	380.70	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and
 GRI Contributions for Project Acreal to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Remit Addr:		Payee:	006924518	Stmt D/T:	07/10/2003 8:47 AM	Payee's Bank Account Number:	Account #	Payee's Bank ABA Number:	ABA #	Payee's Name:	FLORIDA GAS TRANSMISSION COI	Contact Name:	LANNY CRAMER	Contact Phone:	713-853-6879
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Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 10, 2003	Invoice Total Amount:	7,427.96
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203072123
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	10,902	461.15	01 - 30		
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0111	0.0000	0.0423	4,500	190.35	01 - 30		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0111	0.0000	0.0423	6,000	253.80	01 - 30		
				Transportation Commodity																
																Invoice Total Amount:	175,602	7,427.96		

REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/10/2003 8:47 AM
		Remit Addr:		Payee's Bank Account Number:	Account #
		Payee:	006924518	Payee's Bank ABA Number:	ABA #
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 10, 2003	Invoice Total Amount:	25,173.75
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203072081
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0111	0.0000	0.0253	3,750	94.88	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	9,750	246.67	01 - 30	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0111	0.0000	0.0253	8,250	208.72	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0111	0.0000	0.0253	15,000	379.50	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0111	0.0000	0.0253	750	18.98	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0111	0.0000	0.0253	2,250	56.92	01 - 30	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0111	0.0000	0.0253	6,050	153.06	01 - 30	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0111	0.0000	0.0253	9,000	227.70	01 - 30	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	2,236	56.57	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Contribution or Project Amount to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 07/10/2003 8:47 AM Payee's Bank Account Number: Account : Payee's Bank ABA Number: ABA #	Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: July 10, 2003	Invoice Total Amount: 1,737.75
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: T06203072081
Svc Req K: 3624	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0111	0.0000	0.0253	4,900	123.97	01 - 30	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0111	0.0000	0.0253	6,750	170.78	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 68,686 1,737.75

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REDACTED



Florida Gas Transmission Company

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 07/10/2003 8:47 AM Payee's Bank Account Number: Account # Payee's Bank ABA Number: ABA # Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: July 10, 2003	Invoice Total Amount: 552.01
Svc Req: 006924427	Sup Doc Ind: IML	Invoice Identifier: T06203072139
Svc Req K: 100740	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002517
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0111	0.0000	0.0423	13,050	552.01	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 13,050 552.01

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/11/2003 12:58 AM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA #
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
				Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 11, 2003
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5002	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	413.10
Invoice Identifier:	00073575
Account Number:	400002517
Net Due Date:	07/21/2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	(9,766)	-413.10	01 - 01	
Transportation Commodity																			

Invoice Total Amount: -9,766 -413.10

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REDACTED

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Florida Gas Transmission Company

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	07/11/2003 12:58 AM
		Remit Addr:		Payee's Bank Account Number:	Account #
				Payee's Bank ABA Number:	ABA
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	LANNY CRAMER
		Payee:	006924518	Contact Phone:	713-853-6879

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	July 11, 2003	Invoice Total Amount:	4.48
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	00073584
Svc Req K:	100834	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002517
Svc CD:	DPOA	Prev Inv ID:		Net Due Date:	July 24, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											COT	0.0312	0.0111	0.0000	0.0423	106	4.48	01-01		
																	Transportation Commodity			
																	Invoice Total Amount:		106	4.48

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REMITTANCE STATEMENT

Page 1 of 1

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100025514	06/12/03	COON FLORIDA		9,039.34	0.00	9,039.34
				CHECK TOTAL		9039.34
SPECIAL INSTRUCTIONS:						
DETACH AND RETAIN THIS STUB FOR YOUR RECORDS				CHECK # 9600051453 ATTACHED BELOW		

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

FLORIDA GAS TRANSMISION
 1400 Smith Street
 Houston, TX 77002

6/18/2003
 CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
 ONE PENNY WAY, NEW CASTLE, DE 19720

CHECK NO. 9600051453
 62-20
 311

PAY *Nine Thousand And Thirty Nine Dollars And 34 Cents****
 To: FLORIDA PUBLIC UTILITIES CO
 The: ATTN: CHRISTOPHER M SNYDER
 Order: PO Box 3395
 Of: WEST PALM BEACH FL 334023395

***\$9,039.34*
 NOT VALID AFTER 1 YEAR
Raymond M. Bowers, Jr.
 Authorized Signature

MP

REDACTED

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1054039
Invoice Date 07/07/2003
Contract # 157115
Delivery Month Jun 2003
Due Date 07/25/2003

To:
Arnell Willis
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NR
ABA#
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		54,000	6.0200	325,080.00
CS #7 EUNICE (0025306)		43,200	5.8900	254,448.00
CS #8 ZACHARY (0026412)		48,800	5.9867	291,257.56
				296,804.50
				871,385.50
				876,332.50
Total Amount Due		146,000		

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

06/01-06/30: FGT Zone 2 IF	5.9700
06/01-06/30: FGT Zone 3 IF	6.0000
06/01-06/01: LA Onsh S- FGT - Z2 GD	5.9300
06/02-06/02: LA Onsh S- FGT - Z2 GD	5.9300
06/03-06/03: LA Onsh S- FGT - Z2 GD	6.1450
06/04-06/04: LA Onsh S- FGT - Z2 GD	6.2250
06/05-06/05: LA Onsh S- FGT - Z2 GD	6.3800
06/06-06/06: LA Onsh S- FGT - Z2 GD	6.1400
06/07-06/07: LA Onsh S- FGT - Z2 GD	6.1350
06/08-06/08: LA Onsh S- FGT - Z2 GD	6.1350
06/09-06/09: LA Onsh S- FGT - Z2 GD	6.1350
06/10-06/10: LA Onsh S- FGT - Z2 GD	6.2000
06/11-06/11: LA Onsh S- FGT - Z2 GD	6.0500
06/12-06/12: LA Onsh S- FGT - Z2 GD	6.0100
06/13-06/13: LA Onsh S- FGT - Z2 GD	5.8900

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141676 01



Mobil

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Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03060302
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account #

Invoice Date: July 9, 2003
Payment Terms: Due July 25, 2003
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P.O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
6/03	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	63,000	5.8900	371,070.00
6/03	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	33,000	5.9800	197,340.00
6/03	B2B1500	255278	MBPP-Partners	24,000	6.0300	144,720.00
** Invoice Totals				120,000		\$713,130.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.