

Progress Energy Florida, Inc.
Docket No. 030001-EI

050001-EI

Request for Specified Confidential Treatment

Att 8-7-05 (entire DN)
DECLASSIFIED

423 Forms for May 2003

CONFIDENTIAL COPY

(Confidential information denoted with shading)

CONFIDENTIAL

050001-EI

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 05/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2102

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 07/02/2003

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.44	138,147	529	\$34.9319
2	Avon Park Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.46	135,053	882	\$34.4263
3	Bartow Peakers	Central Oil	F- Central Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.50	137,000	11,298	\$33.7513
4	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	5/2003	FO6	1.47	157,311	466,459	\$24.5700
5	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	5/2003	FO6	2.25	154,783	214,048	\$22.9200
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX	MTC	FOB TERMINAL	5/2003	FO6	2.26	157,040	195,949	\$22.9200
7	Bayboro Peakers	Central Oil	F- Central Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.46	138,000	19,641	\$34.0895
8	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.45	136,098	1,634	\$34.2717
9	Crystal River	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.45	136,822	9,497	\$31.7548
10	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.25	135,771	177	\$36.3277
11	Debary Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	5/2003	FO2	0.25	136,400	45,182	\$36.4968
12	Higgins Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.42	137,018	8,305	\$37.9851
13	Hines Energy Complex	NO DELIVERIES									
14	Intercession City Peakers	BP Amoco Oil	F- BP Tampa,FL	MTC	FOB PLANT	5/2003	FO2	0.17	137,993	23,697	\$34.9655
15	Rio Pinar Peakers	BP Amoco Oil	F- BP Taft,FL	MTC	FOB PLANT	5/2003	FO2	0.45	136,858	2,123	\$35.2859
16	Suwanne Peakers	BP Amoco Oil	F- BP Bainbridge,GA	MTC	FOB PLANT	5/2003	FO2	0.44	137,084	5,683	\$34.0300
17	Suwanne Peakers	BP Amoco Oil	F- BP Jacksonville,FL	MTC	FOB PLANT	5/2003	FO2	0.44	137,073	9,757	\$34.0300
18	Suwanne Peakers	Sommers Oil Co	F- Sommers Bainbridge,GA	MTC	FOB PLANT	5/2003	FO2	0.04	138,089	7,214	\$35.4900
19	Suwannee Steam Plant	Texpar Energy, Inc	F- Texpar Bainbridge,GA	MTC	FOB PLANT	5/2003	FO6	1.39	151,834	25,389	\$36.2100

Rev 8-7-05 (entire DN)
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FPSC-COMMISSION CLERK

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: 05/2003
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Pam Murphy
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 07/02/2003


LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		NET DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE ADJUST (\$/Bbl)	QUALITY (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)					PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	5/2003	FO2	529	\$34.93	\$18,479.00	\$0.00	\$18,479.00	\$34.93	\$0.00	\$34.93	\$0.00	\$0.00	\$0.00	\$34.93
2	Avon Park Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	882	\$34.43	\$30,364.00	\$0.00	\$30,364.00	\$34.43	\$0.00	\$34.43	\$0.00	\$0.00	\$0.00	\$34.43
3	Bartow Peakers	Central Oil	FOB PLANT	5/2003	FO2	11,298	\$33.75	\$381,321.84	\$0.00	\$381,321.84	\$33.75	\$0.00	\$33.75	\$0.00	\$0.00	\$0.00	\$33.75
4	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	5/2003	FO6	466,459	\$24.57	\$11,460,897.63	\$0.00	\$11,460,897.63	\$24.57	\$0.00	\$24.57	\$0.00	\$0.00	\$0.00	\$24.57
5	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	5/2003	FO6	214,048	\$22.92	\$4,905,980.16	\$0.00	\$4,905,980.16	\$22.92	\$0.00	\$22.92	\$0.00	\$0.00	\$0.00	\$22.92
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	5/2003	FO6	195,949	\$22.92	\$4,491,151.08	\$0.00	\$4,491,151.08	\$22.92	\$0.00	\$22.92	\$0.00	\$0.00	\$0.00	\$22.92
7	Bayboro Peakers	Central Oil	FOB PLANT	5/2003	FO2	19,641	\$34.09	\$669,552.00	\$0.00	\$669,552.00	\$34.09	\$0.00	\$34.09	\$0.00	\$0.00	\$0.00	\$34.09
8	Crystal River	BP Amoco Oil	FOB PLANT	5/2003	FO2	1,634	\$34.27	\$56,000.00	\$0.00	\$56,000.00	\$34.27	\$0.00	\$34.27	\$0.00	\$0.00	\$0.00	\$34.27
9	Crystal River	BP Amoco Oil	FOB PLANT	5/2003	FO2	9,497	\$31.75	\$301,575.00	\$0.00	\$301,575.00	\$31.75	\$0.00	\$31.75	\$0.00	\$0.00	\$0.00	\$31.75
10	Debary Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	177	\$36.33	\$6,430.00	\$0.00	\$6,430.00	\$36.33	\$0.00	\$36.33	\$0.00	\$0.00	\$0.00	\$36.33
11	Debary Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	45,182	\$36.50	\$1,649,000.00	\$0.00	\$1,649,000.00	\$36.50	\$0.00	\$36.50	\$0.00	\$0.00	\$0.00	\$36.50
12	Higgins Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	8,305	\$37.99	\$315,466.00	\$0.00	\$315,466.00	\$37.99	\$0.00	\$37.99	\$0.00	\$0.00	\$0.00	\$37.99
13	Hines Energy Complex	NO DELIVERIES															
14	Intercession City Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	23,697	\$34.97	\$828,577.00	\$0.00	\$828,577.00	\$34.97	\$0.00	\$34.97	\$0.00	\$0.00	\$0.00	\$34.97
15	Rio Pinar Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	2,123	\$35.29	\$74,912.00	\$0.00	\$74,912.00	\$35.29	\$0.00	\$35.29	\$0.00	\$0.00	\$0.00	\$35.29
16	Suwannee Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	5,683	\$34.03	\$193,392.49	\$0.00	\$193,392.49	\$34.03	\$0.00	\$34.03	\$0.00	\$0.00	\$0.00	\$34.03
17	Suwannee Peakers	BP Amoco Oil	FOB PLANT	5/2003	FO2	9,757	\$34.03	\$332,030.71	\$0.00	\$332,030.71	\$34.03	\$0.00	\$34.03	\$0.00	\$0.00	\$0.00	\$34.03
18	Suwannee Peakers	Sommers Oil Co	FOB PLANT	5/2003	FO2	7,214	\$35.49	\$256,024.86	\$0.00	\$256,024.86	\$35.49	\$0.00	\$35.49	\$0.00	\$0.00	\$0.00	\$35.49
19	Suwannee Steam Plant	Texpar Energy, Inc	FOB PLANT	5/2003	FO6	25,389	\$36.21	\$919,335.69	\$0.00	\$919,335.69	\$36.21	\$0.00	\$36.21	\$0.00	\$0.00	\$0.00	\$36.21

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report



David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald International Corp.	25 , IM , 999	S	GB	15,330	\$33.55	\$5.05	\$38.60	0.55	12,983	6.17	7.25
2	Emerald International Corp.	45 , IM , 999	S	GB	22,050	\$31.30	\$5.05	\$36.35	0.53	12,305	7.06	8.50
3	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	B	55,240	\$39.50	\$19.61	\$59.11	0.71	12,260	12.09	5.97
4	Marmet Synfuel, LLC	08 , WV , 39	S	B	38,319	\$41.25	\$19.61	\$60.86	0.66	13,026	7.09	7.79

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	18,610	\$36.00	\$18.64	\$54.64	0.69	12,440	10.10	6.95
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	UR	9,663	\$31.00	\$18.64	\$49.64	0.73	12,721	8.97	6.38
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	29,668	\$36.50	\$18.64	\$55.14	0.61	12,833	8.12	6.20
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	9,441	\$30.25	\$18.64	\$48.89	0.49	12,815	7.92	6.44
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	UR	9,427	\$40.00	\$20.06	\$60.06	0.73	12,586	11.38	4.86
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	UR	47,942	\$38.50	\$20.06	\$58.56	0.69	12,543	10.19	6.70
7	Transfer Facility	N/A	N/A	OB	214,787	\$55.36	\$9.39	\$64.75	0.67	12,307	9.39	8.70

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

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5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

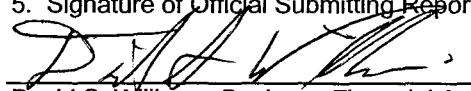
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Emerald International Corp.	25 , IM , 999	S	15,330	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55
2	Emerald International Corp.	45 , IM , 999	S	22,050	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30	\$0.00	\$31.30
3	Massey Coal Sales Co., Inc.	08 , WV , 5	MTC	55,240	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
4	Marmet Synfuel, LLC	08 , WV , 39	S	38,319	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	67,763	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	68,539	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,416	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

**SPECIFIED
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6. Date Completed: July 15, 2003

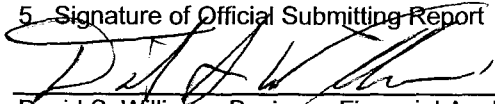
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEP Coal Company, Inc.	08 , Ky , 195	LTC	18,610	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08 , Ky , 195	LTC	9,663	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
3	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	29,668	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50	\$0.00	\$36.50
4	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	9,441	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
5	Amvest Coal Sales, Inc.	08 , WV , 67	MTC	9,427	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
6	Massey Coal Sales Co., Inc.	08 , WV , 45	LTC	47,942	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
7	Transfer Facility	N/A	N/A	214,787	\$55.36	\$0.00	\$55.36	N/A	\$55.36	N/A	\$55.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

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- 5. Signature of Official Submitting Report

David S. Williams, Business Financial Analyst

- 6. Date Completed: July 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Emerald International Corp.	25 , IM , 999	Weglokoks, Pol	GB	15,330	\$33.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$38.60
2	Emerald International Corp.	45 , IM , 999	Drummond, Colu	GB	22,050	\$31.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$36.35
3	Massey Coal Sales Co., Inc.	08 , WV , 5	Boone,Wv	B	55,240	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
4	Marmet Synfuel, LLC	08 , WV , 39	Kanawha,Wv	B	38,319	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

**SPECIFIED
CONFIDENTIAL**

6. Date Completed: July 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	67,763	\$34.90	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$53.54
2	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	68,539	\$38.25	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$56.89
3	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,416	\$38.25	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$56.89
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

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6. Date Completed: July 15, 2003

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	18,610	\$36.00	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$54.64
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,663	\$31.00	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$49.64
3	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	29,668	\$36.50	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$55.14
4	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,441	\$30.25	N/A	\$17.02	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$18.64	\$48.89
5	Amvest Coal Sales, Inc.	08 , WV , 67	Nicholas, Wv	UR	9,427	\$40.00	N/A	\$18.44	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$20.06	\$60.06
6	Massey Coal Sales Co., Inc.	08 , WV , 45	Logan, Wv	UR	47,942	\$38.50	N/A	\$18.44	\$1.62	N/A	N/A	N/A	\$0.00	\$0.00	\$20.06	\$58.56
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	214,787	\$55.36	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$64.75

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/03	Transfer Facility-IMT		Riverside Synfuel, LLC	8	10,205	2A	(k) Quality Adjustments	\$ -	\$ (0.38)	\$56.73	✓ Quality Adjustment
2	01/03	Transfer Facility-IMT		Kanawha River Terminal	8	7,890	2A	(k) Quality Adjustments	\$ 0.66	\$ 0.92	\$58.03	✓ Quality Adjustment
3	03/03	Transfer Facility-IMT		Marmet Synfuel, LLC	8	18,484	2A	(k) Quality Adjustments	\$ -	\$ (0.34)	\$60.52	✓ Quality Adjustment
4	01/03	Transfer Facility-IMT		Marmet Synfuel, LLC	10	35,463	2A	(k) Quality Adjustments	\$ -	\$ (0.07)	\$60.79	✓ Quality Adjustment
5	04/03	Transfer Facility-IMT		Marmet Synfuel, LLC	7	23,196	2A	(k) Quality Adjustments	\$ -	\$ (0.66)	\$60.20	✓ Quality Adjustment
6	04/03	Transfer Facility-IMT		Marmet Synfuel, LLC	6	9,725	2A	(k) Quality Adjustments	\$ -	\$ (0.22)	\$60.64	✓ Quality Adjustment
7	12/01	Transfer Facility-IMT		Pen Holdings, Inc	1	16,917	2A	(k) Quality Adjustments	\$ -	\$ (0.42)	\$49.17	✓ Quality Adjustment
8	01/02	Transfer Facility-IMT		Pen Holdings, Inc	1	3,390	2A	(k) Quality Adjustments	\$ -	\$ (0.36)	\$49.48	✓ Quality Adjustment
9	03/02	Transfer Facility-IMT		Pen Holdings, Inc	1	1,831	2A	(k) Quality Adjustments	\$ -	\$ (0.11)	\$49.48	✓ Quality Adjustment

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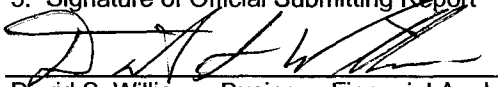
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. May 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
David S. Williams, Business Financial Analyst
(727) 824-6642

5. Signature of Official Submitting Report


David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	19,430	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$ 53.77 ✓	Quality Adjustment
2	08/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	65,768	2A	(k) Quality Adjustments	\$ -	\$ 0.75	\$ 56.73 ✓	Quality Adjustment
3	09/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	38,728	2A	(k) Quality Adjustments	\$ -	\$ 0.02	\$ 55.69 ✓	Quality Adjustment
4	10/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	2	38,830	2A	(k) Quality Adjustments	\$ -	\$ 0.09	\$ 55.73 ✓	Quality Adjustment
5	11/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	34,711	2A	(k) Quality Adjustments	\$ -	\$ (0.08)	\$ 55.62 ✓	Quality Adjustment
6	12/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	65,349	2A	(k) Quality Adjustments	\$ -	\$ (0.20)	\$ 54.89 ✓	Quality Adjustment
7	10/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	322	2A	(k) Quality Adjustments	\$ -	\$ 2.13	\$ 59.36 ✓	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. May 2003
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 David S. Williams, Business Financial Analyst
 (727) 824-6642

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David S. Williams
 David S. Williams, Business Financial Analyst

6. Date Completed: July 15, 2003

**SPECIFIED
CONFIDENTIAL**

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	3	30,216	2A	(k) Quality Adjustments	\$ -	\$ 0.90	\$ 56.00 ✓	Quality Adjustment
2	08/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	45,990	2A	(k) Quality Adjustments	\$ -	\$ 1.52	\$ 59.14 ✓	Quality Adjustment
3	09/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	63,494	2A	(k) Quality Adjustments	\$ -	\$ 1.45	\$ 58.75 ✓	Quality Adjustment
4	10/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	56,482	2A	(k) Quality Adjustments	\$ -	\$ 0.71	\$ 57.94 ✓	Quality Adjustment
5	11/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	29,228	2A	(k) Quality Adjustments	\$ -	\$ 1.81	\$ 59.09 ✓	Quality Adjustment
6	11/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	5	18,919	2A	(k) Quality Adjustments	\$ -	\$ (1.51)	\$ 54.77 ✓	Quality Adjustment
7	12/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	67,770	2A	(k) Quality Adjustments	\$ -	\$ 1.25	\$ 57.94 ✓	Quality Adjustment
8	04/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	38,374	2A	(k) Quality Adjustments	\$ -	\$ 0.10	\$ 54.70 ✓	Quality Adjustment
9	04/03	CR4&5	CR4&5	Marshall Resources, Inc.	7	9,647	2A	(k) Quality Adjustments	\$ -	\$ 2.27	\$ 51.99 ✓	Quality Adjustment
10	04/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	8,064	2A	(k) Quality Adjustments	\$ -	\$ 0.22	\$ 49.82 ✓	Quality Adjustment