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July 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

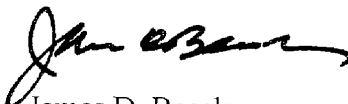
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month June 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

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COMMISSION CLERK

Ms. Blanca S. Bayo
July 25, 2003
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of July 2003 to the following:

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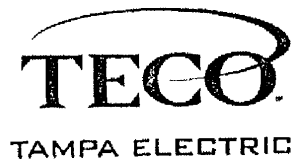
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 030001-EI

TAMPA ELECTRIC COMPANY
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1. Schedule A1 - A9

JUNE 2003

14 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

MONTH OF JUNE 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	52,099,093	45,045,564	7,053,529	15.7%	1,528,226	1,562,765	(34,539)	-2.2%	3.40912	2.88243	0.52670	18.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(7,310)	(6,000)	(1,310)	21.8%	1,528,226	(a) 1,562,765	(a) (34,539)	-2.2%	(0.00048)	(0.00038)	(0.00009)	24.6%
4b Adjustments to Fuel Cost (1)	(4,554)	0	(4,554)	0.0%	1,528,226	(a) 1,562,765	(a) (34,539)	-2.2%	(0.00030)	0.00000	(0.00030)	0.0%
4c Incremental Hedging O&M Costs	0	34,583	(34,583)	-100.0%	1,528,226	(a) 1,562,765	(a) (34,539)	-2.2%	0.00000	0.00221	(0.00221)	-100.0%
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	52,087,229	45,074,147	7,013,082	15.6%	1,528,226	1,562,765	(34,539)	-2.2%	3.40835	2.88426	0.52409	18.2%
6 Fuel Cost of Purchased Power - Firm (A7)	13,218,541	10,668,300	2,550,241	23.9%	225,048	205,062	19,986	9.7%	5.87365	5.20248	0.67118	12.9%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	736,351	1,085,200	(348,849)	-32.1%	38,612	40,097	(1,485)	-3.7%	1.90705	2.70644	(0.79938)	-29.5%
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,954,892	11,753,500	2,201,392	18.7%	263,660	245,159	18,501	7.5%	5.29276	4.79424	0.49852	10.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,791,886	1,807,924	(16,038)	-0.9%				
14 Fuel Cost of Sch D Junsd Sales (A6)	67,994	62,900	5,094	8.1%	2,697	2,591	106	4.1%	2.52110	2.42763	0.09346	3.8%
15 Fuel Cost of Sch OATT Junsd Sales (A6)	61	0	61	0.0%	1	0	1	0.0%	6.10000	0.00000	6.10000	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	46,033	1,114,400	(1,068,367)	-95.9%	1,128	18,305	(17,177)	-93.8%	4.08094	6.08795	(2.00701)	-33.0%
19 Gains on Market Based Sales	4,545	212,300	(207,755)	-97.9%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	118,633	1,389,600	(1,270,967)	-91.5%	3,826	20,896	(17,070)	-81.7%	3.10071	6.65008	(3.54937)	-53.4%
21 Net Inadvertent Interchange					(87)	0	(87)	0.0%				
22 Wheeling Rec'd less Wheeling Delv'd					170	0	170	0.0%				
23 Interchange and Wheeling Losses					129	300	(171)	-57.0%				
24 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	65,923,488	55,438,047	10,485,441	18.9%	1,788,014	1,786,728	1,286	0.1%	3.68697	3.10277	0.58420	18.8%
25 Net Unbilled	(1,479,506)	(a) 1,070,704	(a) (2,550,210)	-238.2%	(40,128)	34,508	(74,636)	-216.3%	3.68697	3.10277	0.58420	18.8%
26 Company Use	160,899	(a) 124,111	(a) 36,788	29.6%	4,364	4,000	364	9.1%	3.68606	3.10278	0.58419	18.8%
27 T & D Losses	4,499,833	(a) 1,574,811	(a) 2,925,022	185.7%	122,047	50,755	71,292	140.5%	3.68607	3.10277	0.58420	18.8%
28 System KWH Sales	65,923,488	55,438,047	10,485,441	18.9%	1,701,731	1,697,465	4,266	0.3%	3.87391	3.26593	0.60798	18.6%
29 Wholesale KWH Sales	(2,002,345)	(1,780,781)	(221,564)	12.4%	(51,688)	(54,526)	2,838	-5.2%	3.87391	3.26593	0.60798	18.6%
30 Jursdictional KWH Sales	63,921,143	53,657,266	10,263,877	19.1%	1,650,043	1,642,939	7,104	0.4%	3.87391	3.26593	0.60798	18.6%
31 Jursdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jursdictional KWH Sales Adjusted for Line Losses	63,994,013	53,718,435	10,275,578	19.1%	1,650,043	1,642,939	7,104	0.4%	3.87832	3.26965	0.60867	18.6%
33 Peabody Coal Contract Buy-Out Amort Junsd	263,929	263,453	476	0.2%	1,650,043	1,642,939	7,104	0.4%	0.01600	0.01604	(0.00004)	-0.3%
34 Adjustment	0	0	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,650,043	1,642,939	7,104	0.4%	0.01599	0.01606	(0.00007)	-0.4%
37 Total Jursdictional Fuel Cost (Excl GPIF)	64,521,741	54,245,687	10,276,054	18.9%	1,650,043	1,642,939	7,104	0.4%	3.91031	3.30175	0.60856	18.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.91312	3.30412	0.60900	18.4%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,650,043	1,642,939	7,104	0.4%	(0.00420)	(0.00421)	0.00002	-0.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	64,452,489	54,176,484	10,276,005	19.0%	1,650,043	1,642,939	7,104	0.4%	3.90892	3.29991	0.60902	18.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.909	3.300	0.609	18.5%

* Based on Jursdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH JUNE 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	225,432,019	218,251,152	7,180,867	3.3%	8,141,588	8,219,391	(77,803)	-0.9%	2.76889	2.65532	0.11357	4.3%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(37,174)	(36,000)	(1,174)	3.3%	8,141,588 (a)	8,219,391 (a)	(77,803)	-0.9%	(0.00046)	(0.00044)	(0.00002)	4.2%
4b Adjustments to Fuel Cost (1)	(17,325)	0	(17,325)	0.0%	8,141,588 (a)	8,219,391 (a)	(77,803)	-0.9%	(0.00021)	0.00000	(0.00021)	0.0%
4c Adjustments to Fuel Cost (2)	0	207,498	(207,498)	-100.0%	8,141,588 (a)	8,219,391 (a)	(77,803)	-0.9%	0.00000	0.00252	(0.00252)	-100.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	225,377,520	218,422,650	6,954,870	3.2%	8,141,588	8,219,391	(77,803)	-0.9%	2.76823	2.65741	0.11082	4.2%
6 Fuel Cost of Purchased Power - Firm (A7)	71,982,327	42,590,400	29,391,927	69.0%	1,211,890	853,590	358,300	42.0%	5.93967	4.98956	0.95011	19.0%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	6,407,314	5,759,400	647,914	11.2%	276,849	218,785	58,064	26.5%	2.31437	2.63245	(0.31808)	-12.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	78,389,641	48,349,800	30,039,841	62.1%	1,488,739	1,072,375	416,364	38.8%	5.26551	4.50867	0.75684	16.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					9,630,327	9,291,766	338,561	3.6%				
14 Fuel Cost of Sch D Junsd Sales (A6)	359,523	408,400	(48,877)	-12.0%	13,835	17,071	(3,236)	-19.0%	2.59865	2.39236	0.20629	8.6%
15 Fuel Cost of Sch OATT Junsd Sales (A6)	2,919	0	2,919	0.0%	69	0	69	0.0%	4.23043	0.00000	4.23043	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,674,157	5,789,400	(3,115,243)	-53.8%	83,296	152,381	(69,085)	-45.3%	3.21043	3.79929	(0.58887)	-15.5%
19 Gains on Market Based Sales	805,308	1,753,000	(947,692)	-54.1%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,963,716	7,950,800	(3,987,084)	-50.1%	97,200	169,452	(72,252)	-42.6%	4.07790	4.69207	(0.61417)	-13.1%
21 Net Inadvertent Interchange					(207)	0	(207)	0.0%				
22 Wheeling Rec'd less Wheeling Del'd					756	0	756	0.0%				
23 Interchange and Wheeling Losses					4,224	2,500	1,724	69.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	299,803,445	258,821,650	40,981,795	15.8%	9,529,452	9,119,814	409,638	4.5%	3.14607	2.83801	0.30806	10.9%
25 Net Unbilled	7,016,546 (a)	6,959,632 (a)	56,914	0.8%	203,757	225,314	(22,557)	-10.0%	3.44359	3.07521	0.36837	12.0%
26 Company Use	756,725 (a)	675,648 (a)	81,077	12.0%	24,172	24,000	172	0.7%	3.13058	2.81520	0.31538	11.2%
27 T & D Losses	11,414,792 (a)	7,588,119 (a)	3,826,673	50.4%	344,259	248,916	95,343	38.3%	3.31576	3.04846	0.26729	8.8%
28 System KWH Sales	299,803,445	258,821,650	40,981,795	15.8%	8,957,264	8,620,584	336,680	3.9%	3.34704	3.00237	0.34467	11.5%
29 Wholesale KWH Sales	(9,764,322)	(6,732,379)	(3,031,943)	45.0%	(288,980)	(215,861)	(73,119)	33.9%	3.37889	3.11885	0.26004	8.3%
30 Junsdictional KWH Sales	290,039,123	252,089,271	37,949,852	15.1%	8,668,284	8,404,723	263,561	3.1%	3.34598	2.99938	0.34660	11.6%
31 Junsdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Junsdictional KWH Sales Adjusted for Line Losses	290,369,768	252,376,523	37,993,245	15.1%	8,668,284	8,404,723	263,561	3.1%	3.34980	3.00279	0.34700	11.6%
33 Peabody Coal Contract Buy-Out Amort Junsd	1,616,946	1,630,015	(13,069)	-0.8%	8,668,284	8,404,723	263,561	3.1%	0.01865	0.01939	(0.00074)	-3.8%
34 Adjustment	0	0	0	0.0%	8,668,284	8,404,723	263,561	3.1%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	8,668,284	8,404,723	263,561	3.1%	0.00000	0.00000	0.00000	0.0%
36 True-up *	1,582,704	1,502,794	0	0.0%	8,668,284	8,404,723	263,561	3.1%	0.01826	0.01883	(0.00057)	-3.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	293,509,508	255,589,332	37,920,176	14.9%	8,668,284	8,404,723	263,561	3.1%	3.36671	3.04102	0.32569	11.4%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)			495	-0.1%	8,668,284	8,404,723	263,561	3.1%	3.38915	3.04321	0.34594	11.4%
40 GPIF * (Already Adjusted for Taxes)	(414,723)	(415,218)	495	-0.1%	8,668,284	8,404,723	263,561	3.1%	(0.00478)	(0.00494)	0.00016	-3.2%
41. Fuel Cost Adjusted for Taxes (Incl GPIF)	293,154,785	255,174,114	37,980,671	14.9%	8,668,284	8,404,723	263,561	3.1%	3.38437	3.03827	0.34610	11.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.384	3.038	0.346	11.4%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	52,099,093	45,045,564	7,053,529	15.7%	225,432,019	218,251,152	7,180,867	3.3%
1a. FUEL REL R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	114,088	1,177,300	(1,063,212)	-90.3%	3,158,408	6,197,800	(3,039,392)	-49.0%
2a. GAINS FROM MARKET BASED SALES	4,545	212,300	(207,755)	-97.9%	805,308	1,753,000	(947,692)	-54.1%
3. FUEL COST OF PURCHASED POWER	13,218,541	10,668,300	2,550,241	23.9%	71,982,327	42,590,400	29,391,927	69.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	736,351	1,085,200	(348,849)	-32.1%	6,407,314	5,759,400	647,914	11.2%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	65,935,352	55,409,464	10,525,888	19.0%	299,857,944	258,650,152	41,207,792	15.9%
6a. ADJUSTMENTS TO FUEL COST (FT MEADEWAUCHULA WHEELING LOSSES)	(7,310)	(6,000)	(1,310)	21.8%	(37,174)	(36,000)	(1,174)	3.3%
6b. ADJ. TO FUEL COST	(4,554)	0	(4,554)	0.0%	(17,325)	0	(17,325)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	34,583	(34,583)	-100.0%	0	207,498	(207,498)	-100.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	65,923,488	55,438,047	10,485,441	18.9%	299,803,445	258,821,650	40,981,795	15.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,650,043	1,642,939	7,104	0.4%	8,668,284	8,404,723	263,561	3.1%
2. NONJURISDICTIONAL SALES	51,688	54,526	(2,838)	-5.2%	288,980	215,861	73,119	33.9%
3. TOTAL SALES	1,701,731	1,697,465	4,266	0.3%	8,957,264	8,620,584	336,680	3.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9696262	0.9678780	0.0017482	0.2%	0.9677379	0.9749598	(0.0072219)	-0.7%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	56,277,645	56,396,395	(118,750)	-0.2%	277,267,010	271,519,903	5,747,107	2.1%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(1,582,794)	(1,582,794)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	414,723	415,218	(495)	-0.1%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	56,083,098	56,201,799	(118,701)	-0.2%	276,098,939	270,352,327	5,746,612	2.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE	65,923,488	55,438,047	10,485,441	18.9%	299,803,445	258,821,650	40,981,795	15.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE	0.9696262	0.9678780	0.0017482	0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	63,921,143	53,657,266	10,263,877	19.1%	290,039,123	252,089,271	37,949,852	15.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	63,994,013	53,718,435	10,275,578	19.1%	290,369,768	252,376,523	37,993,245	15.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	272,197	272,197	0	0.0%	1,671,147	1,671,147	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	263,929	263,453	476	0.2%	1,616,946	1,630,015	(13,069)	-0.8%
6e. OTHER		0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	64,257,942	53,981,888	10,276,054	19.0%	291,986,714	254,006,538	37,980,176	15.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,174,844)	2,219,911	(10,394,755)	-468.3%	(15,887,775)	16,345,789	(32,233,564)	-197.2%
8. INTEREST PROVISION FOR THE MONTH	(38,954)	(28,363)	(10,591)	37.3%	(202,362)	(209,314)	6,952	-3.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(38,385,262)	(27,504,093)	(10,881,169)	39.6%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(46,335,261)	(25,048,746)	(21,286,515)	85.0%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(38,385,262)	(27,504,093)	(10,881,169)	39.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT (LINES C7 + C9 + C10)	(46,296,307)	(25,020,383)	(21,275,924)	85.0%				NOT APPLICABLE
3. TOTAL BEG & END. TRUE-UP AMOUNT	(84,681,569)	(52,524,476)	(32,157,093)	61.2%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(42,340,785)	(26,262,238)	(16,078,547)	61.2%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.210	1.300	(0)	-6.9%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.000	1.300	(0)	-23.1%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	2.210	2.600	(0)	-15.0%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.105	1.300	(0)	-15.0%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.092	0.108	(0)	-14.8%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	(38,954)	(28,363)	(10,591)	37.3%				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	528,186	408,390	119,796	29 3%	2,598,674	1,395,887	1,201,787	86 0%
2 LIGHT OIL	782,597	1,351,475	(568,878)	-42 1%	5,416,490	4,995,800	450,690	9 1%
3 COAL	24,796,476	27,870,603	(3,074,127)	-11 0%	151,145,729	154,301,455	(3,155,726)	-2 0%
4 NATURAL GAS	25,991,834	15,415,096	10,576,738	68 6%	66,271,126	57,537,010	8,684,116	15 1%
5 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
6 OTHER	0	0	0	0 0%	0	0	0	0 0%
7 TOTAL (\$)	52,099,093	45,045,564	7,053,529	15 7%	225,432,019	218,251,152	7,180,867	3 3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,638	7,745	1,893	24 4%	44,189	26,546	17,643	66 5%
9 LIGHT OIL	11,444	18,575	(7,131)	-38 4%	79,600	70,724	8,876	12 6%
10 COAL	1,089,409	1,250,753	(161,344)	-12 9%	6,896,710	7,038,789	(162,079)	-2 3%
11 NATURAL GAS	417,735	285,692	132,043	46 2%	1,121,089	1,663,332	57,757	5 4%
12 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
13 OTHER	0	0	0	0 0%	0	0	0	0 0%
14 TOTAL (MWH)	1,528,226	1,562,765	(34,539)	-2 2%	8,141,588	8,219,391	(77,803)	-0 9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,967	11,670	3,297	28 3%	68,439	39,991	28,448	71 1%
16 LIGHT OIL (BBL)	20,486	34,240	(13,754)	-40 2%	140,330	127,153	13,177	10 4%
17 COAL (TON)	505,207	573,048	(67,841)	-11 8%	3,200,943	3,217,187	(16,244)	-0 5%
18 NATURAL GAS (MCF)	3,018,929	2,197,566	821,363	37 4%	8,529,095	8,036,919	492,176	6 1%
19 NUCLEAR (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
20 OTHER (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	93,900	74,360	19,540	26 3%	429,354	255,178	174,176	68 3%
22 LIGHT OIL	115,957	198,586	(82,629)	-41 6%	790,287	737,888	52,399	7 1%
23 COAL	12,101,895	13,787,271	(1,685,376)	-12 2%	76,383,637	77,511,763	(1,128,127)	-1 5%
24 NATURAL GAS	3,212,139	2,259,177	952,962	42 2%	9,040,335	8,252,126	778,209	9 4%
25 NUCLEAR	0	0	0	0 0%	0	0	0	0 0%
26 OTHER	0	0	0	0 0%	0	0	0	0 0%
27 TOTAL (MMBTU)	15,523,891	16,319,394	(795,503)	-4 9%	86,643,613	86,766,955	(123,342)	-0 1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0 63%	0 50%	0 00	-	0 54%	0 32%	0 00	-
29 LIGHT OIL	0 75%	1 19%	(0 00)	-	0 98%	0 86%	0 00	-
30 COAL	71 29%	80 03%	(0 09)	-	84 71%	55 88%	(0 01)	-
31 NATURAL GAS	27 33%	18 28%	0 09	-	13 77%	12 94%	0 01	-
32 NUCLEAR	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
33 OTHER	0 00%	0 00%	0 00	-	0 00%	0 00%	0 00	-
34 TOTAL (%)	100 00%	100 00%	0 00	-	100 00%	100 00%	0 00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	35 29	34 99	0 30	0 8%	37 97	34 93	3 04	8 7%
36 LIGHT OIL (\$/BBL)	38 20	39 47	(1 27)	-3 2%	38 60	39 05	(0 46)	-1 2%
37 COAL (\$/TON)	49 08	48 64	0 45	0 9%	47 22	47 96	(0 74)	-1 5%
38 NATURAL GAS (\$/MCF)	8 61	7 01	1 59	22 7%	7 77	7 17	0 60	8 4%
39 NUCLEAR (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
40 OTHER (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5 62	5 49	0 13	2 4%	6 05	5 47	0 58	10 6%
42 LIGHT OIL	6 75	6 81	(0 06)	-0 8%	6 85	6 73	0 12	1 8%
43 COAL	2 05	2 02	0 03	1 4%	1 98	1 99	(0 01)	-0 6%
44 NATURAL GAS	8 09	6 82	1 27	18 6%	7 33	6 97	0 36	5 2%
45 NUCLEAR	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
46 OTHER	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
47 TOTAL (\$/MMBTU)	3 36	2 76	0 60	21 6%	2 60	2 52	0 09	3 4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,743	9,601	142	1.5%	9,716	9,613	103	1.1%
49 LIGHT OIL	10,133	10,691	(558)	-5.2%	9,928	10,433	(505)	-4.8%
50 COAL	11,109	11,023	86	0.8%	11,075	10,981	94	0.9%
51 NATURAL GAS	7,689	7,908	(219)	-2.8%	8,064	7,770	294	3.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,158	10,443	(285)	-2.7%	10,642	10,556	86	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.48	5.27	0.21	4.0%	5.88	5.26	0.62	11.8%
56 LIGHT OIL	6.84	7.28	(0.44)	-6.0%	6.80	7.02	(0.22)	-3.1%
57 COAL	2.28	2.23	0.05	2.2%	2.19	2.19	0.00	0.0%
58 NATURAL GAS	6.22	5.40	0.82	15.2%	5.91	5.42	0.49	9.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.41	2.88	0.53	18.4%	2.77	2.66	0.11	4.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF JUNE 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H P #1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #2	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H P #5	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN #1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #2	98	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #3	150	70,309	65.1	86.9	69.4	12,100	COAL	36,249	23,470,000	850,764.0	1,764,312	2.51	48.67
GAN #4	164	53,909	45.7	15.4	67.8	12,481	COAL	28,715	23,432,000	672,849.9	1,397,617	2.59	48.67
GAN #5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN #6	353	70,031	27.6	34.7	57.6	11,738	COAL	34,665	23,714,000	822,045.8	1,687,216	2.41	48.67
GANNON STATION	840	194,249	32.1	53.7	49.8	12,076	COAL	99,629	23,543,945	2,345,659.7	4,849,145	2.50	48.67
B B #1	421	157,833	52.1	59.1	62.6	11,324	COAL	74,759	23,907,000	1,787,263.4	3,753,959	2.38	50.21
B B #2	411	193,418	65.4	75.9	68.0	10,994	COAL	87,730	24,238,380	2,126,433.1	4,405,286	2.28	50.21
B B #3	428	189,726	61.6	71.1	67.4	11,023	COAL	85,348	24,502,840	2,091,273.8	4,285,676	2.26	50.21
B.B #4	452	232,398	71.4	79.6	72.4	10,641	COAL	109,842	22,513,740	2,472,946.3	5,515,622	2.37	50.21
B.B. STATION	1,712	773,375	62.7	71.5	67.7	10,962	COAL	357,679	23,702,593	8,477,916.6	17,960,543	2.32	50.21
SEB-PHIL. #1(HVY OIL)	17	4,934	40.3	100.0	90.0	9,743	HVY OIL	7,662	6,273,540	48,070.4	270,392	5.48	35.29
SEB-PHIL. #2(HVY OIL)	17	4,704	38.4	92.7	90.7	9,743	HVY OIL	7,305	6,273,540	45,829.6	257,794	5.48	35.29
SEB-PHILLIPS TOTAL	34	9,638	39.4	96.4	90.3	9,743	HVY.OIL	14,967	6,273,538	93,900.0	528,186	5.48	35.29
POLK #1 GASIFIER	255	121,785	66.3	70.6	88.4	10,497	COAL	47,899	26,688,000	1,278,318.6	1,986,788	1.63	41.48
POLK #1 CT (OIL)	225	8,909	5.5	90.8	50.6	9,399	LGT OIL	14,927	5,796,496	83,734.9	570,579	6.40	38.22
POLK #1 TOTAL	255	130,694	71.2	84.5	84.1	10,422	-	-	-	1,362,053.5	2,557,367	1.96	-
POLK #2 CT (GAS)	150	17,686	16.4	96.1	79.0	10,597	GAS	176,148	972,290	187,421.0	1,696,302	9.59	9.63
POLK #2 CT (OIL)	160	1,756	1.5	96.5	75.0	13,126	LGT OIL	3,976	5,796,502	23,049.5	151,999	8.66	38.23
POLK #2 TOTAL	155	19,442	17.4	96.5	78.6	10,826	-	-	-	210,470.5	1,848,301	9.51	-
POLK #3 CT (GAS)	150	20,462	18.9	96.5	81.2	11,885	GAS	228,557	972,290	243,185.0	2,202,877	10.77	9.64
POLK #3 CT (OIL)	165	744	0.6	98.3	94.9	11,519	LGT OIL	1,479	5,796,522	8,570.1	56,515	7.60	38.21
POLK #3 TOTAL	158	21,206	18.6	98.5	81.7	11,872	-	-	-	251,755.1	2,259,392	10.65	-
POLK STATION TOTAL	568	171,342	41.9	91.7	81.9	10,647	-	-	-	1,824,279.1	6,665,060	3.89	-
B B C T.#1	14	14	0.1	100.0	100.0	19,507	LGT OIL	48	5,734,985	273.1	1,617	11.55	33.69
B B C T.#2	66	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C T.#3	60	21	0.0	100.0	35.0	15,667	LGT OIL	56	5,828,167	329.0	1,887	8.99	33.70
C.T. TOTAL	140	35	0.0	100.0	25.0	17,203	LGT.OIL	104	5,785,529	602.1	3,504	10.01	33.69
CITY OF TAMPA	6	821	0.0	0.0	0.0	10,426	GAS	8,045	972,290	8,559.9	95,891	11.68	11.92
BAYSIDE ST 1	246	130,606	73.7	96.4	76.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	87,098	81.7	95.7	85.4	11,161	GAS	913,602	972,290	972,072.6	7,711,016	8.85	8.44
BAYSIDE CT1B	148	85,140	79.9	97.2	86.2	11,161	GAS	893,065	972,290	950,220.7	7,537,679	8.85	8.44
BAYSIDE CT1C	148	76,221	71.5	93.3	85.1	11,161	GAS	799,512	972,290	850,680.6	6,748,069	8.85	8.44
BAYSIDE UNIT 1 TOTAL	690	379,065	76.3	95.8	82.3	7,315	GAS	2,606,179	972,290	2,772,973.9	21,996,764	5.80	8.44
BAYSIDE UNIT 2 TOTAL	0	(299)	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	378,766	76.2	95.8	82.3	7,321	GAS	2,606,179	972,290	2,772,973.9	21,996,764	5.81	8.44
TOT. COAL (GN,BB,POLK)	2,807	1,089,409	53.9	66.1	64.2	11,109	COAL	505,207	23,954,353	12,101,894.9	24,796,476	2.28	49.08
SYSTEM	3,990	1,528,226	53.2	76.1	52.9	10,158	-	-	-	15,523,891.3	52,099,093	3.41	-

LEGEND

H P = HOOKERS POINT
GAN = GANNON

B B = BIG BEND
C T = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF JUNE 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	17,459	11,670	5,789	49.6%	72,580	39,991	32,589	81.5%
3 UNIT COST (\$/BBL)	30.97	34.05	(3.08)	-9.0%	36.04	33.05	2.99	9.0%
4 AMOUNT (\$)	540,788	397,364	143,424	33.1%	2,615,594	1,321,667	1,293,927	97.9%
5 BURNED								
6 UNITS (BBL)	14,967	11,670	3,297	28.3%	68,439	39,991	28,448	71.1%
7 UNIT COST (\$/BBL)	35.29	34.99	0.30	0.8%	37.97	34.93	3.04	8.7%
8 AMOUNT (\$)	528,186	408,390	119,796	29.3%	2,598,674	1,396,887	1,201,787	86.0%
9 ENDING INVENTORY								
10 UNITS (BBL)	14,883	9,463	5,420	57.3%	14,883	9,463	5,420	57.3%
11 UNIT COST (\$/BBL)	35.12	34.34	0.79	2.3%	35.12	34.34	0.79	2.3%
12 AMOUNT (\$)	522,758	324,948	197,810	60.9%	522,758	324,948	197,810	60.9%
13								
14 DAYS SUPPLY	33	20	13	63.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	25,407	39,525	(14,218)	-35.9%	190,615	164,300	26,315	16.0%
17 UNIT COST (\$/BBL)	35.85	38.61	(2.97)	-7.6%	39.07	40.74	(1.66)	-4.1%
18 AMOUNT (\$)	910,728	1,538,020	(627,292)	-40.8%	7,448,268	6,693,412	754,856	11.3%
19 BURNED								
20 UNITS (BBL)	20,486	34,240	(13,754)	-40.2%	140,330	127,153	13,177	10.4%
21 UNIT COST (\$/BBL)	38.20	39.47	(1.27)	-3.2%	38.60	39.05	(0.46)	-1.2%
22 AMOUNT (\$)	782,597	1,351,475	(568,878)	-42.1%	5,416,490	4,965,800	450,690	9.1%
23 ENDING INVENTORY								
24 UNITS (BBL)	77,076	82,746	(5,670)	-6.9%	77,076	82,746	(5,670)	-6.9%
25 UNIT COST (\$/BBL)	36.31	39.20	(2.89)	-7.4%	36.31	39.20	(2.89)	-7.4%
26 AMOUNT (\$)	2,798,710	3,243,797	(445,087)	-13.7%	2,798,710	3,243,797	(445,087)	-13.7%
27								
28 DAYS SUPPLY NORMAL	111	119	(8)	-7.1%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	11	12	(1)	-6.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	520,798	610,300	(89,502)	-14.7%	3,465,906	3,825,800	(359,894)	-9.4%
32 UNIT COST (\$/TON)	48.89	48.71	0.18	0.4%	47.82	48.04	(0.22)	-0.5%
33 AMOUNT (\$)	25,463,316	29,728,382	(4,265,066)	-14.3%	165,749,783	183,802,714	(18,052,931)	-9.8%
34 BURNED								
35 UNITS (TONS)	505,207	573,048	(67,841)	-11.8%	3,200,943	3,217,187	(16,244)	-0.5%
36 UNIT COST (\$/TON)	49.08	48.64	0.45	0.9%	47.22	47.96	(0.74)	-1.5%
37 AMOUNT (\$)	24,796,476	27,870,603	(3,074,127)	-11.0%	151,145,729	154,301,455	(3,155,726)	-2.0%
38 ENDING INVENTORY								
39 UNITS (TONS)	703,320	1,063,768	(360,448)	-33.9%	703,320	1,063,768	(360,448)	-33.9%
40 UNIT COST (\$/TON)	48.60	48.25	0.35	0.7%	48.60	48.25	0.35	0.7%
41 AMOUNT (\$)	34,181,444	51,324,458	(17,143,014)	-33.4%	34,181,444	51,324,458	(17,143,014)	-33.4%
42								
43 DAYS SUPPLY	34	54	(20)	-36.6%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	3,018,929	2,197,566	821,363	37.4%	8,529,095	8,036,919	492,176	6.1%
46 UNIT COST (\$/MCF)	8.61	7.01	1.59	22.7%	7.77	7.17	0.60	8.4%
47 AMOUNT (\$)	25,991,834	15,415,095	10,576,739	63.6%	66,271,126	57,587,010	8,684,116	15.1%
48 BURNED								
49 UNITS (MCF)	3,018,929	2,197,566	821,363	37.4%	8,529,095	8,036,919	492,176	6.1%
50 UNIT COST (\$/MCF)	8.61	7.01	1.59	22.7%	7.77	7.17	0.60	8.4%
51 AMOUNT (\$)	25,991,834	15,415,095	10,576,738	68.6%	66,271,126	57,587,010	8,684,116	15.1%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF JUNE 2003

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
IGNITION	17,681
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	17,681

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO		
	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,267)	(311,347)
OTHER USAGE	(1,503)	(54,680)
TOTAL	(10,770)	(366,027)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO	
	DOLLARS
FUEL ANALYSIS	11,907
IGNITION #2 OIL	293,639
IGNITION PROPANE	11,965
AERIAL SURVEY ADJ	0
ADDITIVES	120,711
GREEN FUEL	0
TOTAL	438,222

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED										
VARIOUS	JURISDIC	SCH - D	2,591 0	0 0	2,591 0	2 428	2 428	62,900 00	62,900 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	18,305 0	0 0	18,305 0	6 088	7 570	1,114,400 00	1,385,600 00	212,300 00
TOTAL			<u>20,896 0</u>	<u>0 0</u>	<u>20,896 0</u>	<u>5 634</u>	<u>6 932</u>	<u>1,177,300 00</u>	<u>1,448,500 00</u>	<u>212,300 00</u>
ACTUAL										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,696 1	57 8	1,638 3	2 680	2 680	43,900 12	43,900 12	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,058 5	0 0	1,058 5	2 276	2 276	24,093 93	24,093 93	
FLA PWR CORP		SCH - MA	125 0	0 0	125 0	4 935	5 846	6,168 71	7,307 12	658 41
FLA PWR & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
CITY OF LAKELAND		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
SEMINOLE ELEC CO-OP		SCH - MA	950 0	0 0	950 0	3 872	4 657	36,781 38	44,237 32	3,807 94
THE ENERGY AUTHORITY		SCH - MA	53 0	0 0	53 0	4 684	5 217	2,482 39	2,765 07	79 16
CARGILL ALLIANT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
NEW SMYRNA BEACH		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
ORLANDO UTILITIES		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
RELIANT ENERGY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
HARDEE PWR PART TO FLA PWR CORP *		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO NEW SMYRNA BEACH*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS		SCH - OAT	1 0	0 0	1 0	6 100	6 100	61 00	61 00	
CARGILL ALLIANT		SCH - OAT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS										
HARDEE PWR PART TO FLA PWR 8 MAY 2003		SCH - MA	(147 0)	0 0	(147 0)	5 948	5 962	(8,744 00)	(8,764 58)	
HARDEE PWR PART TO FLA PWR 8 MAY 2003		SCH - MA	147 0	0 0	147 0	6 356	6 370	9,344 00	9,364 58	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,754 6	57 8	2,696 8	2 521	2 521	67,994 05	67,994 05	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,128 0	0 0	1,128 0	4 081	4 868	46,032 48	54,909 51	4,545 51
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			1 0	0 0	1 0	6 100	6 100	61 00	61 00	
TOTAL			<u>3,883 6</u>	<u>57 8</u>	<u>3,825 8</u>	<u>2 982</u>	<u>3 214</u>	<u>114,087 53</u>	<u>122,964 56</u>	<u>4,545 51</u>
CURRENT MONTH										
DIFFERENCE			(17,012 4)	57 8	(17,070 2)	(2 652)	(3 718)	(1,063,212 47)	(1,325,535 44)	(207,754 49)
DIFFERENCE %			-81 4%	0 0%	-81 7%	-47 1%	-53 6%	-90 3%	-91 5%	-97 9%
PERIOD TO DATE:										
ACTUAL			97,368 6	169 7	97,198 9	3 249	4 407	3,158,406 33	4,283,466 91	805,308 83
ESTIMATED			169,452 0	0 0	169,452 0	3 658	4 982	6,197,800 00	8,441,400 00	1,753,000 00
DIFFERENCE			(72,083 4)	169 7	(72,253 1)	(0 409)	(0 575)	(3,039,393 67)	(4,157,933 09)	(947,691 17)
DIFFERENCE %			-42 5%	0 0%	-42 6%	-11 2%	-11 5%	-49 0%	-49 3%	-54 1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2003

** SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$11,148 08 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH - J	10,617 0	0.0	5,658 0	4,959 0	7 352	7.352	364,600 00
HARDEE POWER PARTNERS	IPP	55,649 0	0 0	0 0	55,649 0	6 530	6 530	3,633,700 00
VARIOUS	OTHER	0 0	0 0	0 0	0 0	0 000	0 000	0 00
VARIOUS	MKT BASE	144,454 0	0 0	0 0	144,454 0	4 617	4 617	6,670,000 00
TOTAL		210,720.0	0.0	5,658.0	205,062.0	5.202	5.202	10,668,300.00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	77,302 0	0 0	0 0	77,302 0	6 329	6 329	4,892,577 88
HARDEE PWR PART -OTHERS	IPP	0 0	0 0	0 0	0 0	0 000	0 000	0 00
FLA POWER CORP	SCH - J	33,182 0	0 0	105 0	33,077 0	6 103	6 103	2,018,655 55
FLA POWER & LIGHT	SCH - J	2,410 0	0 0	1,444 2	965 8	(2 027)	(2 027)	(19,578 94)
CITY OF LAKELAND	SCH - J	16,617 0	0 0	154 0	16,463 0	5 611	5 611	923,739 50
ORLANDO UTIL COMM	SCH - J	18,325 0	0 0	309 2	18,015 8	6 575	6 575	1,184,549 95
CAROLINA POWER & LIGHT	SCH - J	1,525 0	0 0	0 0	1,525 0	4 378	4 378	66,763 00
THE ENERGY AUTHORITY	SCH - J	27,267.0	0 0	316 0	26,951.0	5.394	5 394	1,453,733 76
REEDY CREEK	SCH - J	140 0	0 0	0 0	140 0	4 861	4 861	6,805 00
OKEELANTA	SCH - J	0.0	0 0	0 0	0 0	0 000	0 000	0 00
TALLAHASSEE	SCH - J	1,533 0	0 0	0 0	1,533 0	4 759	4 759	72,948 80
CALPINE	SCH - J	30 0	0 0	0 0	30 0	6 350	6 350	1,905 00
CARGILL ALLIANT	SCH - J	32,930 0	0 0	50 0	32,880 0	5 624	5 624	1,849,058 50
CONOCO	SCH - J	3,724 0	0 0	49 0	3,675 0	2 892	2 892	106,285 46
CORAL POWER	SCH - J	0 0	0 0	0 0	0 0	0 000	0 000	0 00
RELIANT	SCH - J	4,543 0	0 0	1,303 4	3,239 6	9 062	9 062	293,558 42
SEMINOLE ELEC CO-OP	SCH - J	7,198 0	0 0	768 0	6,430 0	4 955	4 955	318,632 00
DUKE ENERGY	SCH - J	2,996 0	0 0	175 0	2,821 0	6 677	6 677	188,367 94
DYNEGY POWER MARKETING	SCH - J	0 0	0 0	0 0	0 0	0 000	0 000	0 00
RINGHAVER	SCH - J	0 0	0 0	0 0	0 0	0 000	0 000	0 00
FLA POWER CORP	SCH - D	0 0	0 0	0 0	0 0	0 000	0 000	0 00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR PART -NATIVE	May 2003 IPP	(81,525 0)	0 0	0 0	(81,525 0)	6 416	6 416	(5,230,270 73)
HARDEE PWR PART -NATIVE	May 2003 IPP	81,525 0	0 0	0 0	81,525.0	6 243	6 243	5,089,592 32
HARDEE PWR PART -OTHERS	May 2003 IPP	(826 0)	0 0	0 0	(826 0)	4 778	4 778	(39,464 26)
HARDEE PWR PART -OTHERS	May 2003 IPP	826 0	0 0	0 0	826 0	4 899	4 899	40,464 26
OKEELANTA	May 2003 SCH - J	(16,433 0)	0 0	0 0	(16,433 0)	5 040	5 040	(828,181 41)
OKEELANTA	May 2003 SCH - J	16,433 0	0 0	0 0	16,433.0	5 041	5 041	828,366 03
THE ENERGY AUTHORITY	May 2003 SCH - J	(10,291 0)	0 0	(1,483 3)	(8,807 7)	8 391	8 391	(739,035 60)
THE ENERGY AUTHORITY	May 2003 SCH - J	10,291 0	0 0	1,483 3	8,807 7	8 391	8 391	739,068 93
TOTAL		229,722.0	0.0	4,673.8	225,048.2	5.874	5.874	13,218,541.36
CURRENT MONTH:								
DIFFERENCE		19,002.0	0 0	(984 2)	19,986 2	0 672	0 672	2,550,241 36
DIFFERENCE %		9 0%	0 0%	-17 4%	9 7%	12 9%	12 9%	23 9%
PERIOD TO DATE:								
ACTUAL		1,230,470 0	0 0	18,579 4	1,211,890 6	5.940	5 940	71,982,326 94
ESTIMATED		869,719 0	0 0	16,129 0	853,590 0	4 990	4 990	42,590,400 00
DIFFERENCE		360,751.0	0 0	2,450 4	358,300 6	0 950	0 950	29,391,926 94
DIFFERENCE %		41 5%	0 0%	15 2%	42.0%	19 0%	19.0%	69 0%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN	40,097.0	0.0	0.0	40,097.0	2.706	2.706	1,085,200.00
TOTAL		<u>40,097.0</u>	<u>0.0</u>	<u>0.0</u>	<u>40,097.0</u>	<u>2.706</u>	<u>2.706</u>	<u>1,085,200.00</u>
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	17,172.0	0.0	0.0	17,172.0	1.733	1.733	297,628.17
McKAY BAY REFUSE	COGEN	11,840.0	0.0	0.0	11,840.0	1.731	1.731	204,895.18
ORANGE COGENERATION L P	COGEN	7,590.0	0.0	0.0	7,590.0	1.717	1.717	130,335.38
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	516.0	0.0	0.0	516.0	4.395	4.395	22,678.31
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	252.0	0.0	0.0	252.0	8.574	8.574	21,605.38
CF INDUSTRIES INC	COGEN	1,014.0	0.0	0.0	1,014.0	4.579	4.579	46,432.45
IMC-AGRICO-NEW WALES	COGEN	150.0	0.0	0.0	150.0	4.216	4.216	6,323.88
IMC-AGRICO-S PIERCE	COGEN	71.0	0.0	0.0	71.0	5.548	5.548	3,939.18
AUBURNDALE POWER PARTNERS	COGEN	1.0	0.0	0.0	1.0	1.713	1.713	17.13
CUTRALE CITRUS	COGEN	6.0	0.0	0.0	6.0	4.450	4.450	266.98
SUB-TOTAL FOR JUNE 2003		<u>38,612.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,612.0</u>	<u>1.901</u>	<u>1.901</u>	<u>734,122.04</u>
ADJUSTMENTS FOR THE MONTH OF: MAY 2003								
HILLSBOROUGH COUNTY	COGEN	(18,401.0)	0.0	0.0	(18,401.0)	1.746	1.746	(321,232.46)
		18,401.0	0.0	0.0	18,401.0	1.751	1.751	322,179.34
McKAY BAY REFUSE	COGEN	(13,222.0)	0.0	0.0	(13,222.0)	1.746	1.746	(230,848.39)
		13,222.0	0.0	0.0	13,222.0	1.751	1.751	231,528.08
ORANGE COGENERATION L P	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.714	1.714	(134,417.69)
		7,843.0	0.0	0.0	7,843.0	1.722	1.722	135,020.40
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S PIERCE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MAY 2003		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>2,229.28</u>
GRAND TOTAL		<u>38,612.0</u>	<u>0.0</u>	<u>0.0</u>	<u>38,612.0</u>	<u>1.907</u>	<u>1.907</u>	<u>736,351.32</u>
CURRENT MONTH:								
DIFFERENCE		(1,485.0)	0.0	0.0	(1,485.0)	(0.799)	(0.799)	(348,848.68)
DIFFERENCE %		-3.7%	0.0%	0.0%	-3.7%	-29.5%	-29.5%	-32.1%
PERIOD TO DATE:								
ACTUAL		276,849.0	0.0	0.0	276,849.0	2.314	2.314	6,407,314.89
ESTIMATED		218,785.0	0.0	0.0	218,785.0	2.632	2.632	5,759,400.00
DIFFERENCE		58,064.0	0.0	0.0	58,064.0	(0.318)	(0.318)	647,914.89
DIFFERENCE %		26.5%	0.0%	0.0%	26.5%	(0.121)	(0.121)	11.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
ACTUAL:							
FLA PWR CORP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FT PIERCE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC AUTH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL COMM	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC UTIL	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON -C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		<u>0.0</u>	<u>0.000</u>	<u>0.00</u>	<u>0.000</u>	<u>0.00</u>	<u>0.00</u>
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%