



Progress Energy

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE CO., LLC

August 15, 2003

Ms. Blanca S. Bayo, Director
Division of the Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: **Docket No. 030001-EI**

Dear Ms. Bayo:

Enclosed for filing are ten (10) copies of Progress Energy Florida, Inc's Schedules A-1 through A-9 for the month of July 2003.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter and return same to me.

Very truly yours,

James A. McGee
James A. McGee

JAM:scc
Enclosures
cc: Parties of Records

DOCUMENT NUMBER DATE

07589 AUG 18 03

FPSC-COMMISSION CLERK

Progress Energy Florida

CERTIFICATE OF SERVICE

Docket No. 030001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A-1 through A-9 for the month of July 2003 have been furnished to the following individuals by regular U.S. Mail this 15th day of August 2003.

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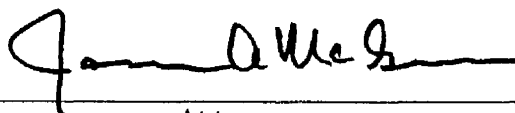
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
JULY 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	105,331,187	98,469,678	6,861,509	7.0	3,492,041	3,306,126	185,915	5.6	3.0163	2.9784	0.0379	1.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	539,785	516,429	23,356	4.5	575,096	553,860	21,236	3.8	0.0939	0.0932	0.0007	0.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,192	0	4,192	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,359,564)	868,200	(4,227,764)	(487.0)	(130,871)	0	(130,871)	0.0	2.5671	0.0000	2.5671	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	102,515,600	99,854,307	2,661,293	2.7	3,361,170	3,306,126	55,044	1.7	3.0500	3.0203	0.0297	1.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,194,492	4,922,292	1,272,200	25.9	330,810	262,408	68,402	26.1	1.8725	1.8758	(0.0033)	(0.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	6,696,767	2,918,006	3,778,761	129.5	108,982	95,903	13,079	13.6	6.1448	3.0427	3.1021	102.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,549,729	15,277,907	1,271,822	8.3	600,196	630,147	(29,951)	(4.8)	2.7574	2.4245	0.3329	13.7
12 TOTAL COST OF PURCHASED POWER	29,440,987	23,118,205	6,322,782	27.4	1,039,988	988,458	51,530	5.2	2.8309	2.3388	0.4921	21.0
13 TOTAL AVAILABLE MWH					4,401,158	4,294,584	106,574	2.5				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(713,911)	(2,678,223)	1,964,312	(73.3)	(16,524)	(83,773)	67,249	(80.3)	4.3204	3.1970	1.1234	35.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(109,341)	(530,445)	0	0.0	(16,524)	(83,773)	67,249	(80.3)	0.6617	0.6332	0.0285	4.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(6,420,539)	(4,651,730)	(1,768,809)	38.0	(227,052)	(124,461)	(102,591)	82.4	2.8278	3.7375	(0.9097)	(24.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,243,790)	(7,860,398)	616,608	(7.8)	(243,576)	(208,234)	(35,342)	17.0	2.9739	3.7748	(0.8009)	(21.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					1,704		1,704					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	124,712,797	115,112,114	9,600,683	8.3	4,159,286	4,086,350	72,936	1.8	2.9984	2.8170	0.1814	6.4
21 NET UNBILLED	6,022,473	672,810	5,349,663	795.1	(200,855)	(23,884)	(176,971)	741.0	0.1622	0.0176	0.1446	821.6
22 COMPANY USE	247,535	338,039	(90,504)	(26.8)	(8,256)	(12,000)	3,744	(31.2)	0.0067	0.0088	(0.0021)	(23.9)
23 T & D LOSSES	7,137,645	6,253,072	884,573	14.2	(238,047)	(221,977)	(16,070)	7.2	0.1923	0.1633	0.0290	17.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	124,712,797	115,112,114	9,600,683	8.3	3,712,129	3,828,489	(116,360)	(3.0)	3.3596	3.0067	0.3529	11.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,569,083)	(3,099,392)	530,309	(17.1)	(76,311)	(103,082)	26,771	(26.0)	3.3666	3.0067	0.3599	12.0
26 JURISDICTIONAL KWH SALES	122,143,714	112,012,722	10,130,992	9.0	3,635,818	3,725,407	(89,589)	(2.4)	3.3595	3.0067	0.3528	11.7
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	122,606,638	112,275,952	10,330,686	9.2	3,635,818	3,725,407	(89,589)	(2.4)	3.3722	3.0138	0.3584	11.9
28 PRIOR PERIOD TRUE-UP	283,843	(2,882,147)	3,165,990	(109.9)	3,635,818	3,725,407	(89,589)	(2.4)	0.0078	(0.0774)	0.0852	(110.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,635,818	3,725,407	(89,589)	(2.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,635,818	3,725,407	(89,589)	(2.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	122,890,481	109,393,805	13,496,676	12.3	3,635,818	3,725,407	(89,589)	(2.4)	3.3800	2.9364	0.4436	15.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.3824	2.9385	0.4439	15.1
32 GPIF	50,671	50,671			3,635,818	3,725,407			0.0014	0.0014	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.384	2.940	0.444	15.1

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEVEN MONTH PERIOD ENDING - JULY, 2003

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT				AMOUNT			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	601,720,658	481,543,332	120,177,326	25.0	20,640,727	18,745,269	1,895,458	10.1	2.9152	2.5689	0.3463	13.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,738,552	3,577,918	160,634	4.5	3,960,157	3,835,931	124,226	3.2	0.0944	0.0933	0.0011	1.2
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	29,344	0	29,344	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(19,865,615)	1,454,400	(21,320,015)	(1,465.9)	(873,906)	0	(873,906)	0.0	2.2732	0.0000	2.2732	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	585,622,939	486,575,650	99,047,289	20.4	19,766,821	18,745,269	1,021,552	5.5	2.9627	2.5957	0.3670	14.1
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	39,808,822	30,220,124	9,588,698	31.7	2,052,501	1,632,209	420,292	25.8	1.9395	1.8515	0.0880	4.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	247,300	0	247,300	0.0	3,720	0	3,720	0.0	6.6478	0.0000	6.6478	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	27,854,050	13,514,705	14,339,345	106.1	445,591	432,424	13,167	3.0	6.2510	3.1253	3.1257	100.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	106,727,352	97,650,347	9,077,005	9.3	3,861,992	4,061,156	(199,164)	(4.9)	2.7635	2.4045	0.3590	14.9
12 TOTAL COST OF PURCHASED POWER	174,637,524	141,385,176	33,252,348	23.5	6,363,804	6,125,789	238,015	3.9	2.7442	2.3080	0.4362	18.9
13 TOTAL AVAILABLE MWH					26,130,625	24,871,058	1,259,567	5.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(20,589,532)	(23,453,077)	2,863,545	(12.2)	(668,470)	(661,309)	(7,161)	1.1	3.0801	3.5465	(0.4664)	(13.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,135,782)	(2,455,724)	(4,680,058)	190.6	(668,470)	(661,309)	(7,161)	1.1	1.0675	0.3713	0.6962	187.5
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(41,093,935)	(34,819,933)	(6,274,002)	18.0	(1,332,753)	(853,617)	(479,136)	56.1	3.0834	4.0791	(0.9957)	(24.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(68,819,249)	(60,728,734)	(8,090,515)	13.3	(2,001,223)	(1,514,926)	(486,297)	32.1	3.4389	4.0087	(0.5698)	(14.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					11,365	0	11,365					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	691,441,213	567,232,092	124,209,121	21.9	24,140,766	23,356,132	784,634	3.4	2.8642	2.4286	0.4356	17.9
21 NET UNBILLED	21,608,756	(7,168,600)	28,777,356	(401.4)	(754,443)	311,264	(1,065,707)	(342.4)	0.0979	(0.0321)	0.1300	(405.0)
22 COMPANY USE	1,761,124	2,018,534	(257,410)	(12.8)	(61,487)	(84,000)	22,513	(26.8)	0.0080	0.0090	(0.0010)	(11.1)
23 T & D LOSSES	36,160,983	31,024,133	5,136,850	16.6	(1,262,516)	(1,277,225)	14,709	(1.2)	0.1639	0.1391	0.0248	17.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	691,441,213	567,232,092	124,209,121	21.9	22,062,320	22,306,171	(243,851)	(1.1)	3.1340	2.5429	0.5911	23.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(15,021,932)	(14,821,038)	(200,894)	1.4	(484,541)	(582,226)	97,685	(16.8)	3.1002	2.5456	0.5546	21.8
26 JURISDICTIONAL KWH SALES	676,419,282	552,411,054	124,008,228	22.5	21,577,779	21,723,945	(146,166)	(0.7)	3.1348	2.5429	0.5919	23.3
27 JURISDICTIONAL KWH SALES ADJD FOR LOSS MULTIPLIER - 1.00379	678,756,446	553,877,782	124,878,664	22.6	21,577,779	21,723,945	(146,166)	(0.7)	3.1456	2.5496	0.5960	23.4
28 PRIOR PERIOD TRUE-UP	(7,511,070)	(20,175,029)	12,663,959	(62.8)	21,577,779	21,723,945	(146,166)	(0.7)	(0.0348)	(0.0929)	0.0581	(62.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	21,577,779	21,723,945	(146,166)	(0.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	21,577,779	21,723,945	(146,166)	(0.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	671,245,377	533,702,753	137,542,624	25.8	21,577,779	21,723,945	(146,166)	(0.7)	3.1108	2.4567	0.6541	26.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.1130	2.4585	0.6546	26.6
32 GPIF	354,700	354,697			21,577,779	21,723,945			0.0016	0.0016	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.115	2.460	0.655	26.6

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$105,331,187	\$98,469,678	\$6,861,509	7.0	\$601,720,658	\$481,543,332	\$120,177,326	25.0
1a. NUCLEAR FUEL DISPOSAL COST	\$539,785	516,429	23,356	4.5	3,738,552	3,577,918	160,634	4.5
1b. NUCLEAR DECOM & DECON	\$4,192	0	4,192	100.0	29,344	0	29,344	100.0
2. FUEL COST OF POWER SOLD	(\$713,911)	(2,678,223)	1,964,312	(73.3)	(20,589,532)	(23,453,077)	2,863,545	(12.2)
2a. GAIN ON POWER SALES	(\$109,341)	(530,445)	421,104	(79.4)	(7,135,782)	(2,455,724)	(4,680,058)	190.6
3. FUEL COST OF PURCHASED POWER	\$6,194,492	4,922,292	1,272,200	25.9	39,808,822	30,220,124	9,588,698	31.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$16,549,729	15,277,907	1,271,822	8.3	106,727,352	97,650,347	9,077,005	9.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$6,696,767	2,918,006	3,778,761	129.5	28,101,350	13,514,705	14,586,645	107.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	134,492,899	118,895,644	15,597,255	13.1	752,400,763	600,597,625	151,803,138	25.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$6,420,539)	(4,651,730)	(1,768,809)	38.0	(41,093,935)	(34,819,933)	(6,274,002)	18.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,359,564)	868,200	(4,227,764)	(487.0)	(19,865,615)	1,454,400	(21,320,015)	(1,465.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$124,712,797	\$115,112,114	\$9,600,683	8.3	\$691,441,213	\$567,232,092	\$124,209,121	21.9
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	961	0	961		17,494	0	17,494	
OTHER	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	2,060	0	2,060		15,440	0	15,440	
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(4,192)	0	(4,192)		(29,346)	0	(29,346)	
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	27,788	22,000	5,788		325,244	331,000	(5,756)	
EMISSIONS	9,878	800,000	(790,122)		1,198,557	800,000	398,557	
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0		28,282	0	28,282	
2002 FPSC FUEL AUDIT ADJ (GROSSED UP)	0	0	0		2,243,342	0	2,243,342	
TIGER BAY NET GENERATION	(3,396,059)	0	(3,396,059)		(23,664,629)	0	(23,664,629)	
HEDGING	0	46,200	(46,200)		0	323,400	(323,400)	
HINES 2 (DEPR & RETURN)	0	0	0		0	0	0	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,359,564)	868,200	(4,227,764)		(19,865,615)	1,454,400	(21,320,015)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JULY 2003

SCHEDULE A2
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE RATE INTERIM REFUND	0	\$0	\$0	0.0	0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	98,284,425	101,853,782	(3,569,357)	(3.5)	552,705,875	568,616,512	(15,910,637)	(2.8)
1c. JURISDICTIONAL FUEL REVENUE	98,284,425	101,853,782	(3,569,357)	(3.5)	552,705,875	568,616,512	(15,910,637)	(2.8)
1d. NON FUEL REVENUE	173,924,001	172,522,218	1,401,783	0.8	1,047,441,038	1,026,232,488	21,208,550	2.1
1e. TOTAL JURISDICTIONAL SALES REVENUE	272,208,426	274,376,000	(2,167,574)	(0.8)	1,600,146,913	1,594,849,000	5,297,913	0.3
2 . NON JURISDICTIONAL SALES REVENUE	15,477,105	9,926,000	5,551,105	55.9	109,848,878	56,316,000	53,532,878	95.1
3 . TOTAL SALES REVENUE	\$287,685,531	\$284,302,000	\$3,383,531	1.2	\$1,709,995,790	\$1,651,165,000	\$58,830,790	3.6
C . KWH SALES								
1 . JURISDICTIONAL SALES	3,635,817,456	3,725,407,000	(89,589,544)	(2.4)	21,577,778,653	21,723,945,000	(146,166,347)	(0.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	76,310,636	103,082,000	(26,771,364)	(26.0)	484,540,980	582,226,000	(97,685,020)	(16.8)
3 . TOTAL SALES	3,712,128,092	3,828,489,000	(116,360,908)	(3.0)	22,062,319,633	22,306,171,000	(243,851,367)	(1.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.94	97.31	0.63	0.7	97.80	97.39	0.41	0.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JULY 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$98,284,425.47	\$101,853,782	(\$3,569,357)	(3.5)	\$552,705,874.82	\$568,616,512	(\$15,910,637)	(2.8)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0.00	0	0	0.0	0.00	0	0	0.0
2a. TRUE UP PROVISION	(283,842.56)	2,882,147	(3,165,990)	(109.9)	7,511,069.77	20,175,029	(12,663,959)	(62.8)
2b. INCENTIVE PROVISION	(50,671.42)	(50,671)	(0)	0.0	(354,699.94)	(354,697)	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0.00	0	0	0.0	0.00	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	97,949,911.49	104,685,258	(6,735,347)	(6.4)	559,862,244.65	588,436,844	(28,574,599)	(4.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	124,712,797.16	115,112,114	9,600,683	8.3	691,441,213.20	567,232,092	124,209,121	21.9
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.94	97.31	0.63	0.7				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * 1.00379 LOSS MULTIPLIER)	122,606,638.48	112,275,952	10,330,686	9.2	678,756,446.46	553,877,782	124,878,664	22.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(24,656,726.99)	(7,590,694)	(17,066,033)	0.0	(118,894,201.81)	34,559,062	(153,453,264)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(124,435.31)				(614,373.73)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(134,208,037.93)				(31,685,712.35)			
10. TRUE UP COLLECTED (REFUNDED)	283,842.56				(7,511,069.77)	(20,175,029)	12,663,959	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(158,705,357.67)				(158,705,357.84)			
12. OTHER:				0.17				
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(158,705,357.67)				(158,705,357.84)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 PROGRESS ENERGY FLORIDA
 JULY 2003

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$134,208,038)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(158,580,922)	N/A	--	--		NOT	
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(292,788,960)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(146,394,480)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	1.000	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.050	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	2.050	N/A	--	--		APPLICABLE	
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	1.025	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.085	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$124,435)	N/A	--	--			

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	30,793,614	31,027,373	-233,759	-0.8%
2	LIGHT OIL	5,498,709	5,880,348	-381,639	-6.5%
3	COAL	34,271,698	31,519,313	2,752,385	8.7%
4	GAS	32,613,497	28,089,340	4,524,157	16.1%
5	NUCLEAR	2,153,669	1,953,304	200,365	10.3%
6					
7					
8	TOTAL (\$)	105,331,187	98,469,678	6,861,509	7.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	742,585	704,997	37,588	5.3%
10	LIGHT OIL	64,190	67,890	-3,700	-5.5%
11	COAL	1,475,491	1,513,789	-38,298	-2.5%
12	GAS	634,679	465,590	169,089	36.3%
13	NUCLEAR	575,096	553,860	21,236	3.8%
14					
15					
16	TOTAL (MWH)	3,492,041	3,306,126	185,915	5.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,177,517	1,073,176	104,341	9.7%
18	LIGHT OIL (BBL)	151,717	157,798	-6,081	-3.9%
19	COAL (TON)	628,970	559,608	69,362	12.4%
20	GAS (MCF)	5,656,450	4,448,993	1,207,457	27.1%
21	NUCLEAR (MMBTU)	5,985,018	5,919,102	65,916	1.1%
22					
23					

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,752,117	6,975,644	776,473	11.1%
25	LIGHT OIL	879,347	915,226	-35,879	-3.9%
26	COAL	14,926,210	14,065,905	860,305	6.1%
27	GAS	5,904,647	4,448,993	1,455,654	32.7%
28	NUCLEAR	5,985,018	5,919,102	65,916	1.1%
29					
30					
31	TOTAL (MILLION BTU)	35,447,339	32,324,870	3,122,469	9.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	21.3	21.32	-0.1	-0.3%
33	LIGHT OIL	1.8	2.05	-0.2	-10.5%
34	COAL	42.3	45.79	-3.5	-7.7%
35	GAS	18.2	14.08	4.1	29.1%
36	NUCLEAR	16.5	16.75	-0.3	-1.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	26.15	28.91	-2.76	-9.5%
41	LIGHT OIL (\$/BBL)	36.24	37.27	-1.02	-2.7%
42	COAL (\$/TON)	54.49	56.32	-1.84	-3.3%
43	GAS (\$/MCF)	5.77	6.31	-0.55	-8.7%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	9.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.97	4.45	-0.48	-10.7%
48	LIGHT OIL	6.25	6.43	-0.17	-2.7%
49	COAL	2.30	2.24	0.06	2.5%
50	GAS	5.52	6.31	-0.79	-12.5%
51	NUCLEAR	0.36	0.33	0.03	9.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.97	3.05	-0.07	-2.5%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,439	9,895	545	5.5%
56	LIGHT OIL	13,699	13,481	218	1.62%
57	COAL	10,116	9,292	824	8.9%
58	GAS	9,303	9,556	-252	-2.6%
59	NUCLEAR	10,407	10,687	-280	-2.6%
60					
61					
62	SYSTEM (BTU/KWH)	10,151	9,777	374	3.8%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.15	4.40	-0.25	-5.8%
64	LIGHT OIL	8.57	8.66	-0.10	-1.1%
65	COAL	2.32	2.08	0.24	11.6%
66	GAS	5.14	6.03	-0.89	-14.8%
67	NUCLEAR	0.37	0.35	0.02	6.2%
68					
69					
70	SYSTEM (CENTS/KWH)	3.02	2.98	0.04	1.3%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	223,699.00	59			10,139				2,268,140	9,019,288	4.032	
		223,589.26					#6	343,386	6.602	2,267,028	9,012,366	4.031	26.246
		109.74					#2	192	5.795	1,113	6,922	6.308	36.052
UNIT 2	509	212,671.00	56			10,175				2,164,027	8,607,180	4.047	
		212,509.82					#6	327,559	6.602	2,162,387	8,596,977	4.045	26.246
		161.18					#2	283	5.795	1,640	10,202	6.330	36.049
Bartow													
UNIT 1	122	63,724.00	70			10,572				673,697	2,571,255	4.035	
		63,681.60					#6	102,700	6.555	673,248	2,568,486	4.033	25.010
		42.40					#2	77	5.821	448	2,769	6.531	35.961
UNIT 2	120	64,059.00	72			10,845				694,711	2,650,368	4.137	
		64,059.00					#6	105,974	6.555	694,711	2,650,368	4.137	25.010
UNIT 3	206	116,898.00	76			10,294				1,203,338	4,590,813	3.927	
		116,898.00					#6	183,562	6.555	1,203,338	4,590,813	3.927	25.010
Crystal River 1 & 2													
UNIT 1	381	223,051.00	79			10,309				2,299,342	5,163,445	2.315	
		726.67					#2	1,299	5.767	7,491	48,739	6.707	37.520
		222,324.33					CA	91,287	25.106	2,291,851	5,114,706	2.301	56.029
UNIT 2	477	278,633.00	79			9,956				2,774,115	6,217,271	2.231	
		618.01					#2	1,067	5.767	6,153	40,034	6.478	37.520
		278,014.99					CA	110,251	25.106	2,767,962	6,177,237	2.222	56.029
Crystal River 4 & 5													
UNIT 4	717	492,551.00	92			10,095				4,972,142	11,658,091	2.367	
		1,919.07					#2	3,373	5.743	19,372	122,825	6.400	36.414
		490,631.93					CA	200,940	24.648	4,952,769	11,535,266	2.351	57.407
UNIT 5	725	487,708.00	90			10,134				4,942,443	11,627,180	2.384	
		2,843.34					#2	5,017	5.743	28,815	182,690	6.425	36.414
		484,864.66					CA	199,352	24.648	4,913,628	11,444,490	2.360	57.408

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	18,515.00	75			12,840				237,725	1,084,777	5.859	
		18,515.00					#6	36,754	6.468	237,725	1,084,777	5.859	29.515
UNIT 2	32	17,156.00	72			12,708				218,012	966,580	5.634	
		17,140.19					#6	32,707	6.659	217,812	965,332	5.632	29.515
		15.81					#2	35	5.740	201	1,248	7.894	35.657
UNIT 3	81	37,092.00	62			11,229				416,524	2,109,479	5.687	
		26,347.52					#6	44,876	6.593	295,869	1,324,494	5.027	29.515
		10,717.39					GS	116,506	1.033	120,351	783,095	7.307	6.721
		27.09					#2	53	5.740	304	1,890	6.977	35.660
TOTAL	3,913	2,235,757.00				10,227				22,864,215	66,265,726	2.964	
Nuclear													
Crystal River 3													
UNIT 3	782	575,096.00	99			10,407				5,985,156	2,155,008	0.375	
		0					NF	5,985,018	1.000	5,985,018	2,153,669	0.000	0.360
		0					#2	24	5.767	138	1,339	0.000	55.792
TOTAL	782	575,096.00				10,407				5,985,156	2,155,008	0.375	
Gas Turbine													
Avon Park Peaker													
	56	2,491.00	6			16,896				42,087	264,865	10.633	
		928.55					#2	2,697	5.817	15,689	107,388	11.565	39.818
		1,562.45					GS	25,286	1.044	26,399	157,476	10.079	6.228
Bartow Peaker													
	205	10,350.00	7			17,617				182,338	1,068,182	10.321	
		909.76					#2	2,754	5.820	16,027	98,903	10.871	35.912
		9,440.24					GS	159,301	1.044	166,310	969,279	10.268	6.085
Bayboro Peaker													
	200	5,273.00	4			14,009				73,872	451,159	8.556	
		5,273.00					#2	12,683	5.824	73,872	451,159	8.556	35.572
Debary Peaker													
	644	75,109.00	16			12,951				972,704	5,746,086	7.650	
		26,507.58					#2	59,103	5.808	343,288	2,178,622	8.219	36.861
		48,601.42					GS	602,312	1.045	629,416	3,567,464	7.340	5.923
Higgins Peaker													
	126	1,952.00	2			17,310				33,789	193,815	9.929	

**PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST**

07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		31.33					#2	94	5.770	542	3,257	10.395	34.649
		1,920.67					GS	31,845	1.044	33,246	190,559	9.922	5.984
Hines Energy	506	294,699.00	78			7,296				2,150,016	13,329,774	4.523	
		294,699.00					GS	2,059,402	1.044	2,150,016	13,329,774	4.523	6.473
Intercession City Peaker	899	107,610.00	16			13,606				1,464,133	9,202,400	8.552	
		16,893.54					#2	39,632	5.800	229,852	1,403,144	8.306	35.404
		90,716.46					GS	1,182,261	1.044	1,234,280	7,799,256	8.597	6.597
Rio Pinar Peaker	15	542.00	5			17,286				9,369	59,077	10.900	
		542.00					#2	1,622	5.776	9,369	59,077	10.900	36.422
Suwannee Peaker	173	16,051.00	12			13,964				224,138	1,379,230	8.593	
		4,073.16					#2	9,752	5.832	56,878	347,741	8.537	35.658
		11,977.84					GS	160,211	1.044	167,260	1,031,489	8.612	6.438
Tiger Bay Cogen	215	130,871.00	82			8,121				1,062,818	3,396,058	2.595	
		130,871.00					GS	1,018,025	1.044	1,062,818	3,396,058	2.595	3.336
Turner Peaker	166	4,603.00	4			14,806				68,154	430,759	9.358	
		4,603.00					#2	11,708	5.821	68,154	430,759	9.358	36.792
Univ of Florida Cogen	48	31,637.00	89			9,892				312,966	1,389,048	4.391	
		31,637.00					GS	299,776	1.044	312,966	1,389,048	4.391	4.634
TOTAL	3,253	681,188.00				9,684				6,596,383	36,910,453	5.419	
SYSTEM TOTAL	7,948	3,492,041.00				10,150				35,445,754	105,331,187	3.016	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	1,124,500	1,073,176	51,324	4.8%
	3	Unit Cost (\$/BBL)	28.94	28.91	0.03	0.1%
	4	Amount (\$)	32,544,865	31,027,373	1,517,492	4.9%
	5	BURNED				
	6	Units (BBL)	1,177,517	1,073,176	104,341	9.7%
	7	Unit Cost (\$/BBL)	26.15	28.91	-2.76	-9.5%
	8	Amount (\$)	30,793,614	31,027,373	-233,759	-0.8%
	9	ADJUSTMENTS				
	10	Units (BBL)	-963			
	11	Amount (\$)	-26,293			
	12	ENDING INVENTORY				
	13	Units (BBL)	1,029,836	800,000	229,836	28.7%
	14	Unit Cost (\$/BBL)	27.87	28.91	-1.04	-3.6%
	15	Amount (\$)	28,705,756	23,129,383	5,576,373	24.1%
	16					
	17	DAYS SUPPLY	27	22	5	22.7%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	152,910	157,798	-4,888	-3.1%
	20	Unit Cost (\$/BBL)	37.51	37.27	0.24	0.7%
	21	Amount (\$)	5,735,511	5,880,348	-144,837	-2.5%
	22	BURNED				
	23	Units (BBL)	151,717	157,798	-6,081	-3.9%
	24	Unit Cost (\$/BBL)	36.24	37.27	-1.02	-2.7%
	25	Amount (\$)	5,498,709	5,880,348	-381,639	-6.5%
	26	ADJUSTMENTS				
	27	Units (BBL)	-255			
	28	Amount (\$)	-9,152			
	29	ENDING INVENTORY				
	30	Units (BBL)	813,366	550,000	263,366	47.9%
	31	Unit Cost (\$/BBL)	35.49	37.27	-1.77	-4.8%
	32	Amount (\$)	28,866,498	20,495,815	8,370,683	40.8%
	33					
	34	DAYS SUPPLY	166	104	62	59.6%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	440,465	559,608	-119,143	-21.3%
	37 Unit Cost (\$/TON)	51.87	56.32	-4.45	-7.9%
	38 Amount (\$)	22,846,670	31,519,313	-8,672,643	-27.5%
	39 BURNED				
	40 Units (TON)	628,970	559,608	69,362	12.4%
	41 Unit Cost (\$/TON)	54.49	56.32	-1.84	-3.3%
	42 Amount (\$)	34,271,698	31,519,313	2,752,385	8.7%
	43 ADJUSTMENTS				
	44 Units (TON)	0			
	45 Amount (\$)	-734			
	46 ENDING INVENTORY				
	47 Units (TON)	682,143	550,000	132,143	24.0%
	48 Unit Cost (\$/TON)	59.06	56.32	2.73	4.8%
	49 Amount (\$)	40,284,251	30,978,146	9,306,105	30.0%
	50				
	51 DAYS SUPPLY	33	29	4	13.8%
OTHER	52				
	53				
	54				
	55				
	56				
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	63				
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	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	5,656,450	4,448,993	1,207,457	27.1%
	68	Unit Cost (\$/MCF)	5.77	6.31	-0.55	-8.7%
	69	Amount (\$)	32,613,497	28,089,340	4,524,157	16.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,985,018	5,919,102	65,916	1.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	9.0%
	73	Amount (\$)	2,153,669	1,953,304	200,365	10.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

ATTACHMENT #1
SCHEDULE A-5

JULY 2003

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(963)	(\$26,066.75) (\$226.51)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks. Non recoverable expense of fuel additives.
(963)	(\$26,293.26)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$0.78)	Non recoverable expense of fuel additives.
(2)	(\$119.94)	Crystal River #3 Participant's share of light oil burned.
(253)	(\$9,031.16)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(255)	(\$9,151.88)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(733.79)	Non recoverable expense of inspection reports.
0	(\$733.79)	TOTAL

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2003 Thru 07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	164,384,394	125,145,072	39,239,322	31.4%
2	LIGHT OIL	24,486,487	22,972,423	1,514,064	6.6%
3	COAL	206,821,474	200,201,876	6,619,598	3.3%
4	GAS	191,573,245	119,870,973	71,702,272	59.8%
5	NUCLEAR	14,455,058	13,352,988	1,102,070	8.3%
6					
7					
8	TOTAL (\$)	601,720,658	481,543,332	120,177,326	25.0%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	3,863,220	2,931,860	931,360	31.8%
10	LIGHT OIL	296,897	277,735	19,162	6.9%
11	COAL	9,052,389	9,297,983	-245,594	-2.6%
12	GAS	3,468,063	2,401,760	1,066,303	44.4%
13	NUCLEAR	3,960,157	3,835,929	124,228	3.2%
14					
15					
16	TOTAL (MWH)	20,640,727	18,745,267	1,895,460	10.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,105,722	4,509,435	1,596,287	35.4%
18	LIGHT OIL (BBL)	679,601	618,500	61,101	9.9%
19	COAL (TON)	3,538,286	3,442,086	96,200	2.8%
20	GAS (MCF)	29,291,112	21,284,514	8,006,598	37.6%
21	NUCLEAR (MMBTU)	40,425,087	40,463,598	-38,511	-0.1%
22					
23					

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA

01-2003 Thru 07-2003
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	40,152,094	29,311,332	10,840,762	37.0%
25	LIGHT OIL	3,944,756	3,587,291	357,465	10.0%
26	COAL	87,426,409	86,501,683	924,726	1.1%
27	GAS	30,638,637	21,284,514	9,354,123	43.9%
28	NUCLEAR	40,425,087	40,463,598	-38,511	-0.1%
29					
30					
31	TOTAL (MILLION BTU)	202,586,981	181,148,418	21,438,563	11.8%
GENERATION MIX (% MWH)					
32	HEAVY OIL	18.7	15.64	3.1	19.7%
33	LIGHT OIL	1.4	1.48	0.0	-2.9%
34	COAL	43.9	49.60	-5.7	-11.6%
35	GAS	16.8	12.81	4.0	31.1%
36	NUCLEAR	19.2	20.46	-1.3	-6.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2003 Thru 07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	26.92	27.75	-0.83	-3.0%
41	LIGHT OIL (\$/BBL)	36.03	37.14	-1.11	-3.0%
42	COAL (\$/TON)	58.45	58.16	0.29	0.5%
43	GAS (\$/MCF)	6.54	5.63	0.91	16.1%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	8.4%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.09	4.27	-0.18	-4.1%
48	LIGHT OIL	6.21	6.40	-0.20	-3.1%
49	COAL	2.37	2.31	0.05	2.2%
50	GAS	6.25	5.63	0.62	11.0%
51	NUCLEAR	0.36	0.33	0.03	8.4%
52					
53					
54	SYSTEM (\$/MBTU)	2.97	2.66	0.31	11.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,393	9,998	396	4.0%
56	LIGHT OIL	13,287	12,916	370	2.87%
57	COAL	9,658	9,303	355	3.8%
58	GAS	8,835	8,862	-28	-0.3%
59	NUCLEAR	10,208	10,549	-341	-3.2%
60					
61					
62	SYSTEM (BTU/KWH)	9,815	9,664	151	1.6%

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PROGRESS ENERGY FLORIDA, INC.
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

01-2003 Thru 07-2003
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.26	4.27	-0.01	-0.3%
64	LIGHT OIL	8.25	8.27	-0.02	-0.3%
65	COAL	2.28	2.15	0.13	6.1%
66	GAS	5.52	4.99	0.53	10.7%
67	NUCLEAR	0.37	0.35	0.02	4.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.92	2.57	0.35	13.5%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,117,485.00	43			10,198				11,396,405	47,214,098	4.225	
		1,114,133.13					#6	1,722,240	6.597	11,362,221	46,916,304	4.211	27.241
		2,314.77					GS	22,654	1.042	23,607	231,519	10.002	10.220
		1,037.10					#2	1,825	5.795	10,577	66,275	6.390	36.315
UNIT 2	509	1,209,053.00	47			10,258				12,402,139	53,398,726	4.417	
		1,179,722.53					#6	1,839,682	6.578	12,101,275	50,688,838	4.297	27.553
		27,993.72					GS	276,051	1.040	287,152	2,623,648	9.372	9.504
		1,336.74					#2	2,366	5.795	13,712	86,240	6.452	36.450
Bartow													
UNIT 1	122	360,287.00	58			10,523				3,791,205	14,746,848	4.093	
		359,960.63					#6	577,995	6.553	3,787,771	14,725,724	4.091	25.477
		326.37					#2	590	5.821	3,434	21,124	6.472	35.803
UNIT 2	120	363,051.00	59			10,575				3,839,111	15,002,637	4.132	
		363,051.00					#6	585,379	6.558	3,839,111	15,002,637	4.132	25.629
UNIT 3	206	633,678.00	60			10,173				6,446,408	24,860,920	3.923	
		633,678.00					#6	982,967	6.558	6,446,408	24,860,920	3.923	25.292
Crystal River 1 & 2													
UNIT 1	381	1,435,227.00	74			10,090				14,482,148	32,289,052	2.250	
		4,423.30					#2	7,895	5.653	44,633	311,366	7.039	39.438
		1,430,803.70					CA	573,675	25.167	14,437,515	31,977,686	2.235	55.742
UNIT 2	477	1,430,595.00	59			9,862				14,108,782	31,591,030	2.208	
		7,012.63					#2	11,819	5.852	69,160	481,886	6.872	40.772
		1,423,582.37					CA	558,409	25.142	14,039,623	31,109,145	2.185	55.710
Crystal River 4 & 5													
UNIT 4	717	3,197,705.00	88			9,512				30,417,313	74,793,052	2.339	
		15,096.56					#2	24,996	5.745	143,602	967,316	6.408	38.699
		3,182,608.44					CA	1,221,662	24.781	30,273,711	73,825,736	2.320	60.431
UNIT 5	725	3,034,003.00	82			9,510				28,853,269	71,111,090	2.344	
		18,686.57					#2	30,921	5.747	177,709	1,202,183	6.433	38.879
		3,015,316.43					CA	1,157,398	24.776	28,675,561	69,908,907	2.318	60.402

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	63,831.00	38			12,844				819,856	3,883,669	6.084	
		63,794.46					#6	125,149	6.547	819,386	3,880,821	6.083	31.010
		36.54					#2	80	5.866	469	2,847	7.791	35.587
UNIT 2	32	64,905.00	40			12,631				819,844	3,873,774	5.968	
		64,831.82					#6	124,124	6.598	818,919	3,868,100	5.966	31.163
		73.18					#2	159	5.814	924	5,674	7.753	35.686
UNIT 3	81	94,507.00	23			11,631				1,099,175	5,235,265	5.540	
		84,002.54					#6	148,187	6.593	977,002	4,441,049	5.287	29.969
		10,347.74					GS	116,506	1.033	120,351	783,095	7.568	6.721
		156.71					#2	312	5.842	1,823	11,121	7.097	35.644
TOTAL	3,913	13,004,327.00				9,879				128,475,655	378,000,163	2.907	
Nuclear													
Crystal River 3													
UNIT 3	782	3,960,157.00	100			10,208				40,425,784	14,460,753	0.365	
		0					NF	40,425,087	1.000	40,425,087	14,455,058	0.000	0.358
		0					#2	125	5.579	697	5,695	0.000	45.560
TOTAL	782	3,960,157.00				10,208				40,425,784	14,460,753	0.365	
Gas Turbine													
Avon Park Peaker													
	56	6,519.00	2			16,689				108,793	698,429	10.714	
		2,971.95					#2	8,524	5.819	49,597	324,653	10.924	38.087
		3,547.05					GS	56,650	1.045	59,195	373,776	10.538	6.598
Bartow Peaker													
	205	40,318.00	4			17,145				691,271	4,401,881	10.918	
		8,106.21					#2	23,882	5.820	138,985	853,926	10.534	35.756
		32,211.79					GS	528,080	1.046	552,287	3,547,955	11.014	6.719
Bayboro Peaker													
	200	26,085.00	3			13,749				358,630	2,191,245	8.400	
		26,085.00					#2	61,573	5.824	358,630	2,191,245	8.400	35.588
Debarry Peaker													
	644	307,441.00	9			13,233				4,068,382	26,373,331	8.578	
		94,423.39					#2	214,940	5.813	1,249,509	7,890,344	8.356	36.710
		213,017.61					GS	2,692,384	1.047	2,818,872	18,482,987	8.677	6.865

PROGRESS ENERGY FLORIDA, INC.
SYSTEM NET GENERATION AND FUEL COST

01-2003 Thru 07-2003
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	126	13,253.00	2			17,155				227,358	1,425,961	10.760	
		31.62					#2	94	5.770	542	3,257	10.302	34.649
		13,221.38					GS	217,004	1.045	226,815	1,422,704	10.761	6.556
Hines Energy	506	1,712,941.00	67			7,333				12,561,128	92,891,810	5.423	
		1,712,941.00					GS	12,012,150	1.046	12,561,128	92,891,810	5.423	7.733
Intercession City Peaker	1,011	443,322.00	9			13,349				5,917,806	40,158,026	9.058	
		83,436.52					#2	191,794	5.807	1,113,775	6,547,535	7.847	34.138
		359,885.48					GS	4,580,268	1.049	4,804,031	33,610,491	9.339	7.338
Rio Pinar Peaker	15	2,800.00	4			17,029				47,681	300,459	10.731	
		2,800.00					#2	8,216	5.803	47,681	300,459	10.731	36.570
Suwannee Peaker	173	43,685.00	5			13,881				606,394	4,085,172	9.351	
		20,751.95					#2	49,378	5.834	288,059	1,768,010	8.520	35.806
		22,933.05					GS	305,292	1.043	318,335	2,317,162	10.104	7.590
Tiger Bay Cogen	215	873,906.00	80			7,800				6,816,200	23,664,076	2.708	
		873,906.00					GS	6,522,048	1.045	6,816,200	23,664,076	2.708	3.628
Turner Peaker	166	15,578.00	2			14,844				231,235	1,445,329	9.278	
		15,578.00					#2	39,819	5.807	231,235	1,445,329	9.278	36.297
Univ of Florida Cogen	48	190,395.00	78			10,762				2,049,080	11,624,021	6.105	
		190,395.00					GS	1,960,500	1.045	2,049,080	11,624,021	6.105	5.929
TOTAL	3,365	3,676,243.00				9,163				33,683,958	209,259,742	5.692	
SYSTEM TOTAL	8,060	20,640,727.00				9,815				202,585,397	601,720,659	2.915	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	27,140	1,648,930.70	668,946.72

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

01-2003 Thru 07-2003
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,050,948	4,509,435	1,541,513	34.2%
	3 Unit Cost (\$/BBL)	27.36	27.75	-0.39	-1.4%
	4 Amount (\$)	165,576,171	125,145,071	40,431,100	32.3%
	5 BURNED				
	6 Units (BBL)	6,105,722	4,509,435	1,596,287	35.4%
	7 Unit Cost (\$/BBL)	26.92	27.75	-0.83	-3.0%
	8 Amount (\$)	164,384,394	125,145,071	39,239,323	31.4%
	9 ADJUSTMENTS				
	10 Units (BBL)	-5,975			
	11 Amount (\$)	-161,766			
	12 ENDING INVENTORY				
	13 Units (BBL)	1,029,836	800,000	229,836	28.7%
	14 Unit Cost (\$/BBL)	27.87	28.91	-1.04	-3.6%
	15 Amount (\$)	28,705,756	23,129,383	5,576,373	24.1%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	662,788	618,500	44,288	7.2%
	20 Unit Cost (\$/BBL)	38.72	37.14	1.58	4.2%
	21 Amount (\$)	25,663,511	22,972,423	2,691,088	11.7%
	22 BURNED				
	23 Units (BBL)	679,601	618,500	61,101	9.9%
	24 Unit Cost (\$/BBL)	36.03	37.14	-1.11	-3.0%
	25 Amount (\$)	24,486,487	22,972,423	1,514,064	6.6%
	26 ADJUSTMENTS				
	27 Units (BBL)	-37,181			
	28 Amount (\$)	-153,626			
	29 ENDING INVENTORY				
	30 Units (BBL)	813,366	550,000	263,366	47.9%
	31 Unit Cost (\$/BBL)	35.49	37.27	-1.77	-4.8%
	32 Amount (\$)	28,866,498	20,495,815	8,370,683	40.8%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
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OTHER	52				
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	65				

PROGRESS ENERGY FLORIDA, INC.
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	29,291,112	21,284,514	8,006,598	37.6%
	68	Unit Cost (\$/MCF)	6.54	5.63	0.91	16.1%
	69	Amount (\$)	191,573,245	119,870,973	71,702,272	59.8%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	40,425,087	40,463,598	-38,511	-0.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	8.4%
	73	Amount (\$)	14,455,058	13,352,988	1,102,070	8.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

PROGRESS ENERGY FLORIDA
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
JUL 2003

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELER FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		83,773	-	83,773	3.197	3.197	2,678,223	2,678,223	0	530,445
ACTUAL:										
		0	0	0			-	-		-
		0	0	0			-	-	Not Applicable	-
		0	0	0			-	-		-
SubTotal - Gain on Economy Energy Sales										
		0	0	0			-	-		-
SEMINOLE	LOAD FOLLOWING	217	-	217	15.29	15.29	33,174.67	33,174.67	Not Applicable	-
City of Homestead, FL	Schedule OS	11	-	11	3.82	4.77	420.17	524.55	"	104.38
City of New Smyrna Beach, FL	Schedule H	0	-	-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	0	-	-	-	-	8,355.12	8,355.12	"	-
City of New Smyrna Beach, FL	Schedule OS	8	-	8	4.96	8.16	397.11	653.11	"	256.00
Seminole Electric Cooperative, Inc.	Schedule J	975	-	975	3.56	4.06	34,754.61	39,626.36	"	4,871.75
Tampa Electric Company	CR-1	15,170	-	15,170	4.17	4.74	632,269.30	718,624.43	"	86,355.13
The Energy Authority	MR-1	30	-	30	3.77	4.49	1,132.28	1,346.78	"	214.50
The Energy Authority	Schedule OS	113	-	113	3.02	4.28	3,407.46	4,838.18	"	1,430.72
		0	0	0			-	-	"	-
		0	0	0			-	-	"	-
ADJUSTMENTS										
		0	0	0			-	-	0	-
Carolina Power & Light Company	Transmission Purchase	0	-	-	-	-	-	16,108.54	"	16,108.54
		0	0	0			-	-	0	-
SubTotal - Gain on Other Power Sales		16,524		16,524			713,910.72	823,251.74		109,341.02
CURRENT MONTH TOTAL		16,524		16,524	4.32	4.982	713,910.72	823,251.74	-	109,341.02
DIFFERENCE		(67,249)		(67,249)	1.123	1.785	(1,964,312.28)	(1,854,971.26)	-	(421,103.98)
DIFFERENCE %		-80.30%		-80.30%	35.10%	55.80%	-73.30%	-69.30%	0.00%	
CUMULATIVE ACTUAL		668,470		668,470	3.08	4.148	20,589,532.30	27,725,314.37	-	7,135,782.07
CUMULATIVE ESTIMATED		661,309		661,309	3.546	3.546	23,453,077.00	23,453,077.00	-	2,455,724.00
CUMULATIVE DIFFERENCE		7,161		7,161	-0.466	0.602	(2,863,544.70)	4,272,237.37	-	4,680,058.07
CUMULATIVE DIFFERENCE %		1.08%		1.08%	-13.14%	16.98%	-12.21%	18.22%	0.00%	

PROGRESS ENERGY FLORIDA
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JUL 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		262,408			262,408	1.876	1.876	4,922,294	4,922,294
ACTUAL									
Glades	Firm	0	-	-	-	-	0.000	-	-
Southern Company Services, Inc	Southern UPS	0	5	-	5	8.437	8.437	421.86	421.86
Tampa Electric Company	TECO AR1	0	302,905	-	302,905	1.633	1.633	4,946,979.70	4,946,979.70
		0	27,900	-	27,900	4.042	4.042	1,127,680.19	1,127,680.19
		0	-	-	-	-	0.000	-	-
		0	-	-	-	-	0.000	-	-
ADJUSTMENTS									
Southern Company Services, Inc.	Southern UPS	0	-	0	-	0.000	0.000	119,792.01	119,792.01
Tampa Electric Company	TECO AR1	0	-	0	-	0.000	0.000	(382.03)	(382.03)
		0	-	0	-	0.000	0.000	-	-
		0	-	0	-	0.000	0.000	-	-
CURRENT MONTH TOTAL		330,810			330,810	1.873	1.873	6,194,491.73	6,194,491.73
DIFFERENCE		68,402			68,402	(0.003)	(0.003)	1,272,197.73	1,272,197.73
DIFFERENCE %		26.1			26.1	(0.16)	(0.16)	25.8	25.8
CUMULATIVE ACTUAL		2,052,501			2,052,501	1.940	1.940	39,808,821.95	39,808,821.95
CUMULATIVE ESTIMATED		1,632,209			1,632,209	1.851	1.851	30,220,125.00	30,220,125.00
CUMULATIVE DIFFERENCE		420,292			420,292	0.089	0.089	9,588,696.95	9,588,696.95
CUMULATIVE DIFFERENCE %		25.8			25.8	4.8	4.8	31.7	31.7

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PROGRESS ENERGY FLORIDA
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUL 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		630,147			630,147	2.424	2.424	15,277,907
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	87,623			87,623	3.395	3.395	2,975,216.79
ADJ		0			0			(12,084.81)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,432			8,432	2.116	2.116	178,421.12
ADJ		0			0			1,279.08
BAY COUNTY	CO-GEN	6,607			6,607	2.093	2.093	138,264.51
ADJ		0			0			1,593.74
CARGILL FERTILIZER	CO-GEN	7,334			7,334	1.858	1.858	136,265.72
ADJ		0			0			(59,567.33)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CITRUS WORLD	CO-GEN	0			0	4.000	4.000	0.40
ADJ		(0)			(0)			(0.16)
JEFFERSON POWER	CO-GEN	240			240	1.942	1.942	4,660.80
ADJ		(1)			(1)			203.01
LAKE COUNTY	CO-GEN	7,918			7,918	2.136	2.136	169,128.48
ADJ		0			0			1,236.90
LAKE ORDER COGEN LIMITED	CO-GEN	36,641			36,641	3.135	3.135	1,148,695.35
ADJ		0			0			(45,385.21)
METRO-DADE COUNTY	CO-GEN	25,759			25,759	3.174	3.174	817,596.81
ADJ		0			0			61,317.29
ORANGE COGEN	CO-GEN	30,576			30,576	3.053	3.053	933,370.55
ADJ		0			0			(8,256.13)
ORLANDO COGEN	CO-GEN	59,910			59,910	3.216	3.216	1,926,957.90
ADJ		0			0			154,371.76
PASCO COGEN LIMITED	CO-GEN	46,570			46,570	2.290	2.290	1,066,453.00
ADJ		0			0			141,306.06
PASCO COUNTY RESOURCE RECOVER	CO-GEN	16,715			16,715	2.141	2.141	357,868.15
ADJ		0			0			4,040.86
PCS PHOSPHATE	CO-GEN	9			9	7.434	7.434	694.32
ADJ		(56)			(56)			(2,790.07)
PERPETUAL ENERGY	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PINELLAS COUNTY	CO-GEN	38,045			38,045	2.096	2.096	797,423.20
ADJ		0			0			8,968.16
POLK POWER - MULBERRY ENERGY	CO-GEN	25,489			25,489	1.822	1.822	464,417.60
ADJ		0			0			(115,283.16)
POLK POWER- ROYSTER ENERGY	CO-GEN	9,913			9,913	2.127	2.127	210,840.15
ADJ		0			0			(16,760.54)
ST. JOE PAPER	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
TIMBER ENERGY RESOURCES	CO-GEN	6,548			6,548	1.750	1.750	114,590.00
ADJ		0			0			0.00
U S. AGRICHEMICALS	CO-GEN	4,705			4,705	5.250	5.250	247,012.50
ADJ		0			0			12,929.20
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,960			14,960	3.384	3.384	506,246.40
ADJ		0			0			(38,120.36)
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		433,937			433,937	2.831	2.831	12,283,142.04
DIFFERENCE		(196,210)			(196,210)	0.407	0.407	(2,994,764.95)
DIFFERENCE %		(31.1)			(31.1)	16.8	16.8	(19.6)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	30,663			30,663	4.528	4.528	1,388,335.84
TIGER BAY - GENERAL PEAT	CO-GEN	131,016			131,016	2.169	2.169	2,841,274.94
TIGER BAY - TIMBER 2	CO-GEN	4,580			4,580	2.167	2.167	99,240.38
TIGER BAY - STEAM SALES	CO-GEN							(62,264.07)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		600,196			600,196	2.757	2.757	16,549,729.13
DIFFERENCE		(29,951)			(29,951)	0.333	0.333	1,271,822.13
DIFFERENCE %		(4.8)			(4.8)	13.7	13.7	8.3
CUMULATIVE ACTUAL		3,861,993			3,861,993	2.764	2.764	108,727,351.87
CUMULATIVE ESTIMATED		4,061,156			4,061,156	2.404	2.404	97,650,347.00
CUMULATIVE DIFFERENCE		(199,163)			(199,163)	0.360	0.360	9,077,004.87
CUMULATIVE DIFFERENCE %		(4.9)			(4.9)	15.0	15.0	9.3

PROGRESS ENERGY FLORIDA
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUL 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		95,903	3.043	2,918,006	3.043	2,918,006	0
ACTUAL		0	0	-	0	-	-
		0	0	-	0	-	-
Subtotal - Energy Purchases (Broker)		-	-	0.00	-	0.00	0.00
		0		-	0.000	-	-
Southeastern Power Admin.	Hydro	3,823	1.690	64,607.84	1.690	64,607.84	-
SEMINOLE	LOAD FOLLOWING	5,125	4.139	212,131.97	4.139	212,131.97	-
Calpine Energy Services, L P.	EEL	621	6.257	38,853.00	7.352	45,655.34	6,802.34
Cargill Power Markets, LLC	MR-1	3,444	5.989	206,272.00	7.398	254,782.52	48,510.52
Carolina Power & Light Company	Transmission Purchase	-	0.000	27,217.96	0.000	-	(27,217.96)
City of Lakeland, FL	Schedule OS	1,525	6.084	92,775.00	7.745	118,109.00	25,334.00
City of Tallahassee, FL	Schedule OS	1,207	5.588	67,447.00	6.515	78,639.57	11,192.57
Cobb Electric Membership Corporation	EEL	6,372	4.855	309,346.00	6.647	423,523.81	114,177.81
ConocoPhillips Company	EEL	4,325	6.823	295,113.00	8.319	359,811.21	64,698.21
Duke Power Company	EEL	581	4.553	26,454.00	6.117	35,539.92	9,085.92
Duke Power, a division of Duke Energy	EEL	581	4.553	26,454.00	6.117	35,539.92	9,085.92
Dynegy Power Marketing, Inc	EEL	7,015	4.109	288,261.00	6.608	463,584.42	175,323.42
Florida Power & Light Company	Schedule OS	1,850	6.019	111,350.00	7.104	131,430.00	20,080.00
Georgia Transmission Corporation	Transmission Purchase	-	0.000	2,762.75	0.000	-	(2,762.75)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	383,077.49	0.000	-	(383,077.49)
LG & E Energy Marketing, Inc	Schedule OS	4,555	3.635	165,595.00	6.703	305,314.01	139,719.01
LG & E Energy Marketing, Inc	EEL	17,022	3.872	659,037.00	6.555	1,115,870.35	456,833.35
Oglethorpe Power Corporation	Schedule R	755	4.068	30,710.00	6.627	50,032.54	19,322.54
Oglethorpe Power Corporation	Schedule J	1,600	5.150	82,400.00	7.633	122,126.40	39,726.40
Orlando Utilities Commission	Schedule OS	4,400	8.391	369,200.00	9.853	433,552.00	64,352.00
Reedy Creek Improvement District	Schedule OS	2,610	6.023	157,210.00	7.298	190,465.70	33,255.70
Reliant Energy Services, Inc	Schedule OS	18,868	9.323	1,759,134.00	9.323	1,759,134.00	-
Seminole Electric Cooperative, Inc.	Schedule J	4,850	7.525	364,945.00	8.682	421,089.60	56,144.60
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	0.000	70,901.10	0.000	-	(70,901.10)
Southern Company Services, Inc.	MR-1	2,528	3.924	99,193.00	6.769	171,120.39	71,927.39
Southern Company Services, Inc.	Transmission Purchase	-	0.000	4,708.80	0.000	-	(4,708.80)
Tampa Electric Company	EEL	600	5.775	34,650.00	6.720	40,320.00	5,670.00
The Energy Authority	Schedule OS	14,822	5.123	759,295.00	6.425	952,243.77	192,948.77
The Energy Authority	Transmission Purchase	-	0.000	730.00	0.000	-	(730.00)
		0	0	-	0.000	-	-
		0	0	-	0.000	-	-
ADJUSTMENTS		0	-	-	-	-	-
		0	-	-	-	-	-
Cargill Power Markets, LLC	MR-1	(3)	4.00	(120.00)	6.16	(184.74)	(64.74)
Carolina Power & Light Company	Transmission Purchase	-	-	(15,470.80)	-	-	15,470.80
City of Tallahassee, FL	Transmission Purchase	-	-	(29.48)	-	-	29.48
Duke Power Company	MR-1	(93)	3.60	(3,348.00)	5.68	(5,283.33)	(1,935.33)
Florida Power & Light Company	Transmission Purchase	-	-	(2,455.00)	-	-	2,455.00
Georgia Transmission Corporation	Transmission Purchase	-	-	89.63	-	-	(89.63)
Jacksonville Electric Authority	Transmission Purchase	-	-	8,712.37	-	-	(8,712.37)
Seminole Electric Cooperative, Inc.	Transmission Purchase	-	-	(404.02)	-	-	404.02
The Energy Authority	Schedule OS	(1)	4.00	(40.00)	7.06	(70.59)	(30.59)
		0	-	-	-	-	-
		0	-	-	-	-	-
Subtotal - Energy Purchases (Non-Broker)		108,982	6.145	6,696,766.61	7.138	7,779,085.62	1,082,319.01
CURRENT MONTH TOTAL		108,982	6.145	6,696,766.61	7.138	7,779,085.62	1,082,319.01
DIFFERENCE		13,079	3.102	3,778,760.61	4.095	4,861,079.62	1,082,319.01
DIFFERENCE %		13.6	101.9	129.5	134.6	166.6	0.0
CUMULATIVE ACTUAL		449,311	6.254	\$ 28,101,349.72	7.047	\$ 31,664,357.10	\$ 3,563,007.38
CUMULATIVE ESTIMATED		432,424	3.125	\$ 13,514,705.00	3.125	\$ 13,514,705.00	-
CUMULATIVE DIFFERENCE		16,887	3.129	\$ 14,586,644.72	3.922	\$ 18,149,652.10	\$ 3,563,007.38
CUMULATIVE DIFFERENCE %		3.9	100.1	107.9	125.5	134.3	