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NUI Corporation (NYSE: NUI)

August 14, 2003

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria Lopez FOR:

Gloria L. Lopez
Director Regulatory & Business Affairs
NUI Utilities

DOCUMENT NUMBER DATE

07602 AUG 18 03

FPSC-COMMISSION CLERK

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 03** Through **DECEMBER 03**

	CURRENT MONTH: 07/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,083	14,334	6,251	43.61	87,233	110,349	23,116	20.95	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	122,706	106,183	(16,523)	(15.56)	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,313,853	1,312,679	(1,174)	(0.09)	12,772,525	10,222,935	(2,549,590)	(24.94)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	475,357	479,711	4,354	0.91	4,482,270	4,918,700	436,430	8.87	
6 OTHER (Line 40 A-1 support detail)	5,820	4,345	(1,475)	(33.95)	52,480	35,294	(17,186)	(48.69)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,813,436	1,821,532	8,096	0.44	17,794,713	15,393,461	(2,401,252)	(15.60)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(1,419)	(10,304)	(8,885)	86.23	(43,533)	(78,414)	(34,881)	44.48	
14 TOTAL THERM SALES	2,263,051	1,811,228	(451,823)	(24.95)	18,556,332	15,315,047	(3,241,285)	(21.16)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,180,408	2,644,810	464,204	17.55	22,113,444	20,255,553	(1,753,881)	(8.61)	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	13,634,000	11,798,000	(1,836,000)	(15.56)	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,150,418	2,644,810	494,194	18.69	21,831,064	20,405,297	(1,425,767)	(6.99)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,157,000	102,257,000	8,100,000	7.92	
20 OTHER Commodity (Line 40 A-1 support detail)	6,010	6,963	953	13.69	58,435	56,555	(1,880)	(3.32)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,156,426	2,651,573	495,147	18.67	22,141,619	20,461,852	(1,679,767)	(8.21)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,614)	(15,000)	(13,386)	89.24	(67,396)	(105,000)	(37,604)	35.81	
27 TOTAL THERM SALES (24-26 Estimated only)	2,874,849	2,636,573	(238,376)	(9.04)	24,531,870	20,356,852	(4,175,018)	(20.51)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00371	0.00542	0.00171	31.55	0.00394	0.00542	0.00148	27.31	
29 NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-	
31 COMMODITY (Other) (4/18)	0.61098	0.49636	(0.11462)	(23.09)	0.58506	0.50099	(0.08407)	(16.78)	
32 DEMAND (5/19)	0.04764	0.04808	0.00044	0.92	0.04760	0.04810	0.00050	1.04	
33 OTHER (6/20)	0.96839	0.62401	(0.34438)	(55.19)	0.89809	0.62407	(0.27402)	(43.91)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.84095	0.68696	(0.15399)	(22.42)	0.80368	0.75230	(0.05138)	(6.83)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.87918	0.68693	(0.19225)	(27.99)	0.64593	0.74680	0.10087	13.51	
40 TOTAL THERM SALES (11/27)	0.63077	0.69087	0.06010	8.70	0.72637	0.75618	0.03081	4.07	
41 TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-	
42 TOTAL COST OF GAS (40+41)	0.61177	0.67187	0.06010	8.95	0.70637	0.73718	0.03081	4.18	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61485	0.67525	0.06040	8.94	0.70992	0.74089	0.03097	4.18	
45 PGA FACTOR ROUNDED TO NEAREST 001	0.615	0.675	0.060	8.89	0.710	0.741	0.031	4.18	

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	JANUARY 03		Through		DECEMBER 03		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH:	07/03	DIFFERENCE		(E)	(F)	DIFFERENCE		(G)	(H)
	(A)	(B)	(C)	(D)	ACTUAL	ORG. EST.	AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,083	8,237	154	1.67	87,233	92,749	5,516	5.95	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	122,706	122,706	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,313,853	1,269,537	(44,316)	(2.9)	12,772,525	11,741,629	(1,030,896)	(8.78)	
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,357	475,469	112	0.02	4,482,270	4,492,521	10,251	0.23	
6	OTHER (Line 40 A-1 support detail)	5,820	4,345	(1,475)	(33.95)	52,480	35,294	(17,186)	(48.69)	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,813,436	1,767,911	(45,525)	(2.58)	17,794,713	16,484,899	(1,309,814)	(7.95)	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	(1,419)	(12,135)	(10,716)	8.31	(43,533)	(81,645)	(38,112)	46.68	
14	TOTAL THERM SALES	2,263,051	1,755,776	(507,275)	(28.89)	18,556,332	16,403,254	(2,153,078)	(13.13)	
THERMS PURCHASED										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,180,406	2,193,352	12,946	0.59	22,113,444	21,862,094	(251,350)	(1.15)	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	13,634,000	13,634,000	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,150,418	2,193,352	42,936	1.96	21,831,064	21,862,094	31,030	0.14	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	94,157,000	94,157,000	-	-	
20	OTHER Commodity (Line 40 A-1 support detail)	6,010	6,963	953	13.69	58,435	56,555	(1,880)	(3.32)	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,156,426	2,200,315	43,889	1.99	22,141,619	21,918,649	(222,970)	(1.02)	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	(1,614)	(15,000)	(13,386)	-	(67,396)	(105,000)	(37,604)	35.81	
27	TOTAL THERM SALES (24-26 Estimated only)	2,874,848	2,185,315	(689,533)	(23.98)	24,531,870	21,813,649	(2,718,221)	(12.46)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00371	0.00376	0.00005	1.33	0.00394	0.00424	0.00030	7.08	
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-	
31	COMMODITY (Other) (4/18)	0.61098	0.57881	(0.03217)	(5.56)	0.58506	0.53708	(0.04798)	(8.93)	
32	DEMAND (5/19)	0.04764	0.04765	0.00001	0.02	0.04760	0.04771	0.00011	0.23	
33	OTHER (6/20)	0.96839	0.62401	(0.34438)	(35.19)	0.89809	0.62407	(0.27402)	(43.91)	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	0.84095	0.80348	(0.03747)	(4.66)	0.80368	0.75209	(0.05159)	(6.86)	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	0.87918	0.80900	(0.07018)	(8.67)	0.64593	0.77757	0.13164	16.93	
40	TOTAL THERM SALES (11/27)	0.63077	0.60900	0.17823	22.03	0.72537	0.75571	0.03034	4.01	
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-	
42	TOTAL COST OF GAS (40+41)	0.61177	0.79000	0.17823	22.56	0.70637	0.73671	0.03034	4.12	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.61485	0.79397	0.17912	22.56	0.70992	0.74042	0.03050	4.12	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.615	0.794	0.179	22.54	0.710	0.740	0.030	4.05	

CITY GAS COMPANY OF FLORIDA

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 07/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,838,930	36,671.14	0.00415
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(62,830)	(4,138.24)	0.06586
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(6,595,694)	(24,450.16)	0.00371
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,180,406	8,082.74	0.00371
	Schedule A-1 Ln 15	Schedule A-1 Ln 1	Schedule A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 76 Page 10)	8,776,100	4,784,691.94	0.54520
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(51,030.00)	(29,959.14)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	21,040	12,265.16	
22 True-up - Other Shippers (Line 85 Page 10)		(1,624.22)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(6,595,694)	(3,451,520.84)	0.52330
24 TOTAL COMMODITY (Other)	2,150,416	1,313,852.90	0.61098
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,977,350	472,886.58	0.04740
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	10,323.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	11,124,350	485,679.91	0.04366
	Schedule A-1 Line 19+16	Schedule A-1 Line 5+2	Schedule A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	6,010	5,819.59	0.96832
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	6,010	5,819.59	0.96832
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		JANUARY 03 Through DECEMBER 03							
FOR THE PERIOD OF:		CURRENT MONTH: 07/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+0)	1,319,673	1,273,882	(45,791)	-3.59%	12,825,005	11,776,923	(1,048,082)	-8.90%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	493,763	494,029	266	0.05%	4,969,708	4,707,976	(261,732)	-5.56%
3	TOTAL	1,813,436	1,767,911	(45,525)	-2.58%	17,794,713	16,484,899	(1,309,814)	-7.95%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,263,051	1,755,776	(507,275)	-28.89%	18,556,332	16,403,254	(2,153,078)	-13.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	367,570	367,570	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,315,561	1,808,286	(507,275)	-28.05%	18,923,902	16,770,824	(2,153,078)	-12.84%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	502,125	40,375	(461,750)	-1143.65%	1,129,189	285,925	(843,264)	-294.92%
8	INTEREST PROVISION-THIS PERIOD (21)	1,654	(175)	(1,829)	1045.14%	5,191	(1,153)	(6,344)	550.22%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,681,330	(199,671)	(1,881,001)	942.05%	949,959	(129,183)	(1,079,142)	835.36%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(367,570)	(367,570)	-	0.00%
10a	ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	OSS 50% Margin Sharing (Line 39, Page 11)	80,493	-	(80,493)	-	496,323	-	(496,323)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,213,092	(211,981)	(2,425,073)	1144.00%	2,213,092	(211,981)	(2,425,073)	1144.00%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,681,330	(199,671)	(1,881,001)	942.05%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,211,438	(211,806)	(2,423,244)	1144.09%				
14	TOTAL (12+13)	3,892,768	(411,477)	(4,304,245)	1046.05%				
15	AVERAGE (50% OF 14)	1,946,384	(205,739)	(2,152,123)	1046.05%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01000	0.01000	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01050	0.01050	-	0.00%				
18	TOTAL (16+17)	0.02050	0.02050	-	0.00%				
19	AVERAGE (50% OF 18)	0.01025	0.01025	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00085	0.00085	-	0.00%				
21	INTEREST PROVISION (15x20)	1,654	(175)	(1,829)	1045.14%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 07/03

JANUARY 03 Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					26,367.92	472,886.57	10,303.22	5.49
2	Adams Resources Marketing - 07/03	System Supply	FTS	57,530		57,530	27,144.04				47.18
3	BP Energy - 07/03	System Supply	FTS	1,029,890		1,029,890	552,014.25				53.60
4	Coral Energy - 07/03	System Supply	FTS	42,350		42,350	23,080.75				54.50
5	Duke Energy - 07/03	System Supply	FTS	1,576,990		1,576,990	795,404.33				50.44
6	Infinite Energy - 07/03	System Supply	FTS	12,000		12,000	6,240.00				52.00
7	Louis Dreyfus - 07/03	System Supply	FTS	3,293,670		3,293,670	1,682,586.97				51.09
8	Noble Energy - 07/03	System Supply	FTS	88,290		88,290	41,584.59				47.10
9	Oneok Energy - 07/03	System Supply	FTS	211,950		211,950	112,252.62				52.96
10	Reliant Energy - 07/03	System Supply	FTS	16,590		16,590	8,510.67				51.30
11	Southern Company Svces - 07/03	System Supply	FTS	80,040		80,040	42,481.28				53.08
12	The Energy Authority - 07/03	System Supply	FTS	272,730		272,730	136,266.90				49.96
13	Unocal - 07/03	System Supply	FTS	2,600,150		2,600,150	1,357,125.54				52.19
14											
15											
16											
17											
18											
19											
20											
TOTAL				9,282,180	-	9,282,180	4,784,692	26,368	472,887	10,303	57.04

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF:

JANUARY 03 Through

DECEMBER 03

	CURRENT MONTH: 07/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,219,003	1,343,780	124,777	10.24%	12,648,162	12,705,120	56,958	0.45%
2 GAS LIGHTS	2,306	5,540	3,234	140.24%	16,247	38,690	22,443	138.14%
3 COMMERCIAL	1,605,460	903,153	(702,307)	-43.74%	11,494,895	7,151,531	(4,343,364)	-37.79%
4 LARGE COMMERCIAL	48,179	70,100	21,921	45.50%	329,892	530,800	200,908	60.90%
5 NATURAL GAS VEHICLES	-	1,930	1,930	0.00%	33,215	1,930	(31,285)	-94.19%
6 TOTAL FIRM	2,874,948	2,324,503	(550,445)	-19.15%	24,522,411	20,428,071	(4,094,340)	-16.70%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	29,100	29,100	0.00%	9,459	227,500	218,041	2305.12%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	29,100	29,100	0.00%	9,459	227,500	218,041	2305.12%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	676,272	785,391	109,119	16.14%	5,084,123	5,296,227	212,104	4.17%
11 SMALL COMMERCIAL TRANSP. FI	1,632,033	2,363,904	731,871	44.84%	14,525,047	18,077,267	3,552,220	24.46%
12 SMAI 'L COMMERCIAL TR - INTER	4,016	6,670	2,654	66.09%	20,268	41,050	20,782	102.54%
13 SMALL COMMERCIAL TRANSP - N	1,882	-	(1,882)	-100.00%	7,789	5,200	(2,589)	-33.24%
14 INTERRUPTIBLE TRANSP.	803,719	918,400	114,681	14.27%	5,838,966	6,627,856	788,890	13.51%
15 CONTRACT INTERRUPT. TRANSP.	48,665	28,804	(19,861)	-40.81%	329,762	373,643	43,881	13.31%
16 INTERRUPT. LG. VOL. TRANSP.	500,977	535,361	34,384	6.86%	3,510,708	3,504,283	(6,425)	-0.18%
17 CONTR. INTERR. LG. VOL. TRANS	978,462	1,080,531	102,069	10.43%	7,255,654	7,672,831	417,177	5.75%
18 SPECIAL CONTRACT TRANSP.	300,000	430,000	130,000	43.33%	2,686,840	4,810,000	2,123,160	79.02%
19 TOTAL TRANSPORTATION	4,946,026	6,149,061	1,203,035	24.32%	39,259,157	46,408,357	7,149,200	18.21%
TOTAL THERMS SALES & TRANSP.	7,820,974	8,502,664	681,690	8.72%	63,791,027	67,063,928	3,272,901	5.13%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	95,748	98,178	2,430	2.54%	95,969	97,695	1,726	1.80%
21 GAS LIGHTS	68	248	180	264.71%	69	248	179	259.42%
22 COMMERCIAL	4,008	3,319	(689)	-17.19%	3,914	3,406	(508)	-12.98%
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%
25 TOTAL FIRM	99,831	101,751	1,920	1.92%	99,958	101,355	1,397	1.40%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	3	3	0.00%	-	3	3	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	3	3	0.00%	-	3	3	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	42	52	10	23.81%	43	51	8	18.60%
30 SMALL COMMERCIAL TRANSP. FI	1,585	2,100	515	32.49%	1,643	1,987	344	20.94%
31 SMALL COMMERCIAL TR - INTER	1	1	-	0.00%	1	1	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%
33 INTERRUPTIBLE TRANSP.	23	29	6	26.09%	22	29	7	31.82%
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	9	11	2	22.22%	9	10	1	11.11%
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%
38 TOTAL TRANSPORTATION	1,668	2,203	535	32.07%	1,726	2,088	362	20.97%
TOTAL CUSTOMERS	101,499	103,957	2,458	2.42%	101,684	103,446	1,762	1.73%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	14	1	7.69%	19	19	-	0.00%
40 GAS LIGHTS	34	22	(12)	-35.29%	34	22	(12)	-35.29%
41 COMMERCIAL	401	272	(129)	-32.17%	420	300	(120)	-28.57%
42 LARGE COMMERCIAL	8,030	11,683	3,653	45.49%	7,855	12,638	4,783	60.89%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	9,700	9,700	0.00%	#DIV/0!	10,833	#DIV/0!	#DIV/0!
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	16,102	15,104	(998)	-6.20%	16,891	14,835	(2,056)	-12.17%
47 SMALL COMMERCIAL TRANSP. FI	1,030	1,126	96	9.32%	1,263	1,300	37	2.93%
48 SMALL COMMERCIAL TR - INTER	4,016	6,670	2,654	66.09%	2,895	5,864	2,969	102.56%
49 SMALL COMMERCIAL TRANSP - N	627	-	(627)	-100.00%	371	248	(123)	-33.15%
50 INTERRUPTIBLE TRANSP.	34,944	31,669	(3,275)	-9.37%	37,915	32,650	(5,265)	-13.89%
51 CONTRACT INTERRUPT. TRANSP.	48,665	9,601	(39,064)	-80.27%	47,109	17,793	(29,316)	-62.23%
52 INTERRUPT. LG. VOL. TRANSP	166,992	178,454	11,462	6.86%	167,177	166,871	(306)	-0.18%
53 CONTR. INTERR. LG. VOL. TRANS	108,718	98,230	(10,488)	-9.65%	115,169	109,612	(5,557)	-4.83%
54 SPECIAL CONTRACT	300,000	430,000	130,000	43.33%	383,834	687,143	303,309	79.02%

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870					

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 07/03

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs -				
2	Contract #5034	FTS 1	6,079,030	0.00470	28,571.44
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,699,900	0.00300	8,099.70
3A	Back to Back / No Notice		60,000	n/a	n/a
4	Total Firm:		8,838,930		36,671.14 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03703	202,471.89 ()
6	" Capacity release		0	—	0.00 ()
7	" System supply	Treasure Coast	248,310	0.03703	9,194.92 ()
8	" System supply	Brevard	1,471,260	0.03703	54,480.76 ()
9	" " "	Merritt Sq.	0	0.03703	0.00 ()
10	Total FTS-1 demand		7,187,350		266,147.57
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07410	206,739.00 ()
13	FTS-2 Demand - Capacity release		0	—	0.00 ()
14					
15	Total FTS-2 demand		2,790,000		206,739.00
16					
17					
18					
19					
20					
21	Total fixed charges		9,977,350		472,886.57 ()
22					
23	OTHER SUPPLIERS:				
24		THERMS		AMOUNT	
25	Adams Resources Marketing - 07/03	57,530		27,144.04 ()	
26	BP Energy - 07/03	1,029,890		552,014.25 ()	
27	Coral Energy - 07/03	42,350		23,080.75 ()	
28	Duke Energy - 07/03	1,576,990		795,404.33 ()	
29	Infinite Energy - 07/03	12,000		6,240.00 ()	
30	Louis Dreyfus - 07/03	3,293,670		1,682,586.97 ()	
31	Noble Energy - 07/03	88,290		41,584.59 ()	
32	Oneok Energy - 07/03	211,950		112,252.62 ()	
33	Reliant Energy - 07/03	16,590		8,510.67 ()	
34	Southern Company Svces - 07/03	80,040		42,481.28 ()	
35	The Energy Authority - 07/03	272,730		136,266.90 ()	
36	Unocal - 07/03	2,600,150		1,357,125.54 ()	
37					
38					
39					
40					
41					
42					
43					
44	Total costs:	9,282,180		4,784,691.94	
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)			5,294,249.65	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod (Mia,Brv,TC) 07/03		8,838,930.0		36,671.14	36,671.14			
2 Reverse FTS-1 & FTS-2 Commod accr 06/03		(8,838,930.0)		(36,671.14)	(36,671.14)			
3 FTS-1 & FTS-2 Commodity 06/03		8,776,100.0	32,532.90		32,532.90	B1,B2,B3		
4		8,776,100.0			32,532.90			
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 07/03	9,977,350.0			472,886.57	472,886.57			
7 Reverse FTS-1 & FTS-2 Demand accr 06/03	(9,655,500.0)			(457,632.16)	(457,632.16)			
8 FTS-1 & FTS-2 Demand 06/03	9,655,500.0		457,632.17		457,632.17	B4,B5,B6		
9								
10 TOTAL FGT DEMAND	9,977,350.0				472,886.58			
11 No-Notice Demand - NUI Energy Brokers - 0	1,147,000.0		10,323.00		10,323.00	B7		
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND	1,147,000.0				10,323.00			
17								
18 FGT - Overage Alert Day -			0.00					
19								
20								
21 TECO - Peoples Gas - 06/03		6,009.8	5,819.59		5,819.59	B8,B9		
22								
23								
24 Reverse Adams Resources - 06/03	(50,000.0)			(3,375.00)	(3,375.00)			
25 Adams Resources - 06/03	50,000.0		30,075.00		30,075.00	B10		
26 Reverse BP Energy - 06/03	(2,778,800.0)			(1,615,450.58)	(1,615,450.58)			
27 BP Energy - 06/03	2,777,830.0		1,615,887.32		1,615,887.32	B11,B12		
28 Reverse Coral Energy - 06/03	(70,000.0)			(41,660.00)	(41,660.00)			
29 Coral Energy - 06/03	70,000.0		41,660.00		41,660.00	B13		
30 Reverse Exxon Mobil - 06/03	(2,235,830.0)			(1,320,435.36)	(1,320,435.36)			
31 Exxon Mobil - 06/03	2,235,830.0		1,320,435.21		1,320,435.21	B14,B15		
32 Reverse Gulf Power - 06/03	(150,000.0)			(92,325.00)	(92,325.00)			
33 Gulf Power - 06/03			0.00					
34 Reverse Infinite - 06/03	(235,000.0)			(126,630.00)	(126,630.00)			
35 Infinite - 06/03	235,000.0		126,630.00		126,630.00	B16		
36 Reverse Louis Dreyfus Energy - 06/03	(1,760,380.0)			(1,004,564.47)	(1,004,564.47)			
37 Louis Dreyfus Energy - 06/03	1,760,380.0		1,004,564.47		1,004,564.47	B17		
38 Reverse Southern Company - 06/03	(1,498,360.0)			(849,061.02)	(849,061.02)			
39 Southern Company - 06/03	1,646,370.0		939,761.94		939,761.94	B18,B19		
40 Reverse Tampa Electric - 06/03	(50,000.0)			(30,450.00)	(30,450.00)			
41 Tampa Electric - 06/03	50,000.0		30,450.00		30,450.00	B20		
42 Reverse The Energy Authority - 06/03	(167,460.0)			(98,217.90)	(98,217.90)			
43 The Energy Authority - 06/03	167,460.0		98,217.90		98,217.90	B21		
44 Reverse UNOCAL - 05/03	(140,000.0)			(81,890.00)	(81,890.00)			
45 Unocal - 05/03	140,000.0		81,890.00		81,890.00	B22		
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64 Reverse accrual Exxon - 02/02				(1,188.00)	(1,188.00)			
65 Exxon - 02/02				1,188.00	1,188.00			
66								
67								
68 Reverse Cinergy - 09/01				(10.92)	(10.92)			
69 Reaccrual Cinergy - 09/01				10.92	10.92			
70 Reverse Adams Resources - 09/02				(440.78)	(440.78)			
71 Adams Resources - 09/02				440.78	440.78			
72 Reverse Entergy-Koch - 09/02	(780.0)			(296.40)	(296.40)			
73 Entergy-Koch - 09/02	780.0			296.40	296.40			
74 Reverse BP Energy - 10/02	(1,030.0)			(436.72)	(436.72)			
75 BP Energy - 10/02								
76 Reverse Louis Dreyfus - 05/03				(5,766.40)	(5,766.40)			
77 Louis Dreyfus - 05/03			5,766.40		5,766.40	B23		
78 Reverse Unocal - 05/03				(17.22)	(17.22)			
79 Unocal - 05/03				17.22	17.22			
80								
81								
82								
83								
84								
85 Net Activity		(1,990.00)			(1,624.22)			
86								
87 CURRENT MTH ACCRUALS(Page 0 Ln 45)	9,282,180.0			4,784,691.94	4,784,691.94			
88								
89 Total purchases & accruals -		8,782,109.8	5,801,645.90	(497,016.11)	5,304,629.79			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS COSTS - 07/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3		5,640.0	3,303.91		3,303.91	B24		
4		960.0	553.61		553.61	B24		
5		1,550.0	907.99		907.99	B24		
6		3,930.0	2,250.88		2,250.88	B24		
7		8,960.0	5,248.77		5,248.77	B24		
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	21,040.0	12,265.16	0.00	12,265.16		
BOOK-OUT TRANSACTIONS								
16								
17	FGT - MAY'03	(57,540.0)	(33,799.00)		(33,799.00)	B25		
18	FGT - APR'03	6,510.0	3,839.86		3,839.86	B26		
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(51,030.0)	(29,959.14)	0.00	(29,959.14)		
STORAGE TRANSACTIONS								
25								
26	Hattiesburg - 07/03	0.0	2,470.33		2,470.33	B27		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,470.33	0.00	2,470.33			
33								
34		8,752,119.8	5,786,422.25	(497,016.11)	5,289,406.14			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		5,289,406.14					
38	Less: Non-PGA Off System Sales	(6,594,080)	(3,474,552.01)					
39	50% margin sharing					(80,492.97)	(For information only)	
40	Company Use	(1,614)	(1,418.99)					
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):	2,156,425.8	1,813,435.14					



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 008924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006824518

Stmnt Dt.: 07/10/2003 8:47 AM
 Payee ber:
 Pr:
 Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: LANNY CRAMER
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
 Svc Req: 056711344
 Svc Req K: 5364
 Svc CD: FTS-2

Invoice Date: July 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: \$2,705.63
 Invoice Identifier: T06203072031
 Account Number: 4000002954
 Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003

End Transaction Date: June 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GA			COT	0.0142	0.0111	0.0000	0.0253	4,500	113.85	01 - 30	
				Transportation Commodity															
01					2939	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0111	0.0000	0.0253	4,500	113.85	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0142	0.0111	0.0000	0.0253	3,000	75.90	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0111	0.0000	0.0253	2,250	56.92	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0111	0.0000	0.0253	3,480	88.04	01 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	75,000	1,897.50	01 - 30	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0111	0.0000	0.0253	3,000	75.90	01 - 30	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIV			COT	0.0142	0.0111	0.0000	0.0253	4,500	113.85	01 - 30	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0142	0.0111	0.0000	0.0253	3,750	94.88	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

(B1)



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt Df.: 07/10/2003 8:47 AM
Paye:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-8879

Svc Req Name: NUI UTILITIES, INC.	Invoice Date: July 10, 2003	Invoice Total Amount: \$2,709.63
Svc Req: 056711344	Sup Doc Ind: IMBL	Invoice Identifier: T06203072031
Svc Req K: 5364	Charge Indicator: BILL ON DELIVERY	Account Number: 4000002954
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,620	40.99	01 - 30	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	1,500	37.95	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 107,100 **2,709.63**
 (Handwritten: OK)

(BI)



Florida Gas Transmission Company

REDACTED

Invoice

07/10/2003 8:47 AM

Billable Party:

056711344
NUI UTILITIES, INC. - CGF
NORENE NAVARRO
PO BOX 760
550 ROUTE 202-206

Remit to Party:

006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt DT:

Payee
Pay

Payee's Name:

FLORIDA GAS TRANSMISSION COI
LANNY CRAMER

Contact Name:

713-853-6879

Contact Phone:

Invoice Total Amount:

\$4,121.37

Invoice Identifier:

T06203072087

Account Number:

400002954

Net Due Date:

July 20, 2003

Please reference your invoice identifier and your account number in your wire transfer.

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 3608
Svc CD: FTS-2

Payee:

Houston TX 77216-3142

Invoice Date:

July 10, 2003

Sup Doc Ind:

IMBL

Charge Indicator:

BILL ON DELIVERY

Prev Inv ID:

End Transaction Date: June 30, 2003

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01				CITY GAS-LAKE FORE	2987	16114					COT	0.0142	0.0111	0.0000	0.0253	2,100	53.13	01 - 30		
01				Transportation Commodity							COT	0.0142	0.0111	0.0000	0.0253	18,300	462.99	01 - 30		
01				CITY GAS-OPA LOCK	2989	16116					COT	0.0142	0.0111	0.0000	0.0253	135,000	3,415.50	01 - 30		
01				Transportation Commodity							COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30		
01				FP&L-TURKEY POINT	3015	16485					COT	0.0142	0.0111	0.0000	0.0253	123376	60606			
01				Transportation Commodity							COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30		
01				CITY GAS-INDIAN RIV	123376	60606					COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30		
01				Transportation Commodity							COT	0.0142	0.0111	0.0000	0.0253	7,500	189.75	01 - 30		
																Invoice Total Amount:	162,900	4,121.37		

B2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 056711344 **Remit to Party:** 006924518 **Stmt D/T:** 07/10/2003 8:47 AM
 NUI UTILITIES, INC. - C GF **FLORIDA GAS TRANSMISSION COMPANY** **Payee'**
NORENE NAVARRO **Remit Addr:** P.O. BOX 203142 **Pa:**
PO BOX 760
550 ROUTE 202-206
Payee's Name: FLORIDA GAS TRANSMISSION COI
Houston TX 77216-3142 **Contact Name:** LANNY CRAMER
Payee: 006924518 **Contact Phone:** 713-853-8879
BEDMINSTER NJ 07921

Svc Req Name: NUI UTILITIES, INC. **Invoice Date:** July 10, 2003
Svc Req: 056711344 **Sup Doc Ind:** IMBL
Svc Req K: 5034 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: \$25,701.80
Invoice Identifier: T06203072117
Account Number: 4000002954
Net Due Date: July 24, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2968	16178		EAU GALLIE-CITY GA			COT	0.0312	0.0111	0.0000	0.0423	2,996	126.73	01 - 30	
				Transportation Commodity															
01					2970	16178		CITY GAS-COCOA			COT	0.0312	0.0111	0.0000	0.0423	10,434	441.36	01 - 30	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0111	0.0000	0.0423	3,866	163.53	01 - 30	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0111	0.0000	0.0423	5,250	222.07	01 - 30	
				Transportation Commodity															
01					2977	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0111	0.0000	0.0423	5,245	221.86	01 - 30	
				Transportation Commodity															
01					2979	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0111	0.0000	0.0423	5,992	253.46	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0111	0.0000	0.0423	63,742	2,696.29	01 - 30	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0111	0.0000	0.0423	11,585	490.05	01 - 05	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0111	0.0000	0.0423	13,783	583.02	09 - 12	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 056711344 **Remit to Party:** 006924518 **Stmt D/T:** 07/10/2003 8:47 AM
 NUI UTILITIES, INC. CGF **FLORIDA GAS TRANSMISSION COMPANY** **Pay:**
 NORENE NAVARRO **Remit Addr:** P.O. BOX 203142 **Payee:**
 PO BOX 760 **Payee's Name:** FLORIDA GAS TRANSMISSION COI
 550 ROUTE 202-206 **Contact Name:** LANNY CRAMER
 BEDMINSTER NJ 07921 **Payee:** 006924518 **Contact Phone:** 713-853-6879
 Houston TX 77216-3142

Svc Req Name: NUI UTILITIES, INC. **Invoice Date:** July 10, 2003 **Invoice Total Amount:** \$25,701.90
Svc Req: 056711344 **Sup Doc Ind:** IMBL **Invoice Identifier:** T08203072117
Svc Req K: 5034 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 4000002954
Svc CD: FTS-1 **Prev Inv ID:** **Net Due Date:** July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0111	0.0000	0.0423	6,127	259.17	19 - 20	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0111	0.0000	0.0423	31,894	1,349.12	24 - 30	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIAM			COT	0.0312	0.0111	0.0000	0.0423	41,895	1,772.16	01 - 30	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	5,245	221.86	01 - 30	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	9,556	404.22	01 - 30	
				Transportation Commodity															
01					3015	16488		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	390,000	16,497.00	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 607,610 **Net** 25,701.90

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's Ba
Payee:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5364
Svc CD: FTS-2

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 579,361.10
Invoice Identifier: T06203071735
Account Number: 4000002954
Net Due Date: July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
01											RD1	0.7618	0.0016	0.0224	0.7410	107,100	79,361.10	01 - 30	TD	

Invoice Total Amount: 107,100 79,361.10

Paid in EMS:
 Paid to EMS:
 Paid by EMS:
 Date

B4



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's B: 42
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Invoice Date: July 01, 2003
Svc Req: 056711344
Sup Doc Ind: IMBL
Svc Req K: 3608
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Total Amount: 120,708.90
Invoice Identifier: T06203071806
Account Number: 4000002954
Net Due Date: July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7618	0.0016	0.0224	0.7410	162,900	120,708.90	01 - 30	

5430/day

Invoice Total Amount: 162,900 120,708.90

B5



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party: 056711344
 NUI UTILITIES, INC. - CGF
 NORENE NAVARRO
 PO BOX 760
 550 ROUTE 202-206
 BEDMINSTER NJ 07921

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/01/2003 2:05 PM
Payee's:
Payee's I:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: LANNY CRAMER
Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.
Svc Req: 056711344
Svc Req K: 5034
Svc CD: FTS-1

Invoice Date: July 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 257,562.17
Invoice Identifier: T06203071841
Account Number: 4000002954
Invoice Date: July 01, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	695,550	257,562.17	01 - 30	

23.185/day

Invoice Total Amount: 695,550 257,562.17

B6

August 13, 2003

Sale Invoice

City Gas Company of Florida

550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921

Attention: Kellie Nowak
 Invoice Date: 07/25/2003
 Invoice No.: 5091

Phone: (908) 719-4262
 Fax: (908) 781-2794
 Due Date: 08/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Demand Charge						
07/01/2003	07/31/2003			114,700	\$ 0.09000 \$	10,323.00
						Fee
Total : Commodity Demand Charge				114,700	\$	10,323.00

B7

Total For Invoice: 5091 \$ 10,323.00

Payment by ACH or Wire Transfer:
 Company: NUI Corporation
 Fleet Bank

Make check payable to:
 NUI Energy Brokers
 One Elizabethtown Plaza
 Union, NJ 07083

Direct Invoice Inquiries to:
 Kellie Nowak
 Phone: (908) 719-4262
 Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
 Kellie Nowak, Fax: (908) 781-2794

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
2,163.49

STATEMENT DATE
07/01/03

PAYABLE UPON RECEIPT

010122 00648097 000216349
CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

Post-it* Fax Note	7671	Date	7/7/03	# of pages	2
To	Rosie Alonzi		From	Key-Norwood	
Co./Dept	CGFC/acctg		Co.	NUI LAP	
Phone #			Phone #		
Fax #	305/694-9825		Fax #	908/820-8368	

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE LOWER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
2,163.49

PAST DUE AFTER
07/22/03

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE

JUN 03	78.7
JUN 02	82.9

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 06/30/03	29	07/01/03

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	-----FACTORS----- X BTU X CONVER	THERMS USED
ZT078579	162108 159979	2129	1.0690 1.00250	2281.6
TOTAL THERMS =				2281.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2866.74
PAYMENT	2866.74-
CUSTOMER CHARGE	
DISTRIBUTION	2281.6 THMS @ 0.15542 354.61
PGA	2281.6 THMS @ 0.74704 1704.45
TRANSIT CHG	2281.6 THMS @ 0.00194 4.43
TOTAL GAS CHARGES	2163.49
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2163.49
TOTAL BALANCE DUE	2163.49

05- 800700-010

B8

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE

TECO
PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,656.10

STATEMENT DATE
07/01/03

PAYABLE UPON RECEIPT

010122 00648071 000365610
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747
AMOUNT NOW DUE
3,656.10

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

PAST DUE AFTER
07/22/03

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
06/30/03 29 07/01/03

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 18500 14831 3669 1.0690 1.00250 3932.0
TOTAL THERMS = 3932.0

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
JUN 03 135.6
JUN 02 158.0

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 4675.35
PAYMENT 4675.35-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3932.0 THMS @ 0.15542 611.11
PGA 3932.0 THMS @ 0.74704 2937.36
TRANSIT CHG 3932.0 THMS @ 0.00194 7.63
TOTAL GAS CHARGES 3656.10
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3656.10
TOTAL BALANCE DUE 3656.10

05-800740-010

B9

Adams Resources Marketing, Ltd.

Invoice

REDACTED

NUI UTILITIES, INC. - CGF
555 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760

NORENE NAVARRO

INVOICE NUMBER: 541786
INVOICE DATE: July 15, 2003
FAX TO: 908-781-2194
PHONE: 908-719-4244

Pipeline: FGT

no netting this month

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	6/2003	ZONE 3	ZONE 3 79019	Swing	5,000 <i>FGT.</i>	\$8.0150	\$30,075.00

70406

TOTAL: 5,000 \$30,075.00

TERMS: Due on 25th
NYMEX deliveries due on 20th

\$30,075.00
OK

If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170

Entered in EMS: *ML 7/18/03*
 Approved in EMS: *mauero 7/18/03*
 Mgr. Approval in EMS: *[Signature] 7/18/03*

WIRE INSTRUCTIONS: BNP PARIBAS NEW YORK
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 312-4170 FAX (281) 312-4160

B10

REDACTED

Gas Netting Statement (Sale)



BP Energy Company
Tax ID 38-3421804

Invoice Number 1054048
Invoice Date 07/07/2003
Netting Group # 588
Delivery Month Jun 2003
Due Date 07/25/2003

To: Norene Navarro
N U I CORPORATION - CGF
560 ROUTE 202-208
P O BOX 780
BEDMINSTER, NJ, 07921-0780
Fax # (908) 781-2784

Remit: US \$ ACH-N
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2003

Calculations are based on nominated quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes SALES and PURCHASES sections with handwritten notes and a circled total amount due of 1,615,450.80.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

Table listing pricing indexes from 06/03-06/03 to 06/10-06/10 with corresponding unit prices ranging from 6.1450 to 6.2000.

Entered in EMS: [Signature] 7/7/03
Approved in EMS: [Signature] 7/10/03
Mgt. Approval in EMS: [Signature] 7/10/03

Bill (circled)

If you have any questions, please contact:
or send a facsimile to: (281) 368-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 368-4285

Indexes used in pricing calculations:

06/11-06/11: LA Onsh S- FGT - Z2 GD	6.0500
06/12-06/12: LA Onsh S- FGT - Z2 GD	6.0100
06/13-06/13: LA Onsh S- FGT - Z2 GD	6.8900
06/14-06/14: LA Onsh S- FGT - Z2 GD	6.3900
06/15-06/15: LA Onsh S- FGT - Z2 GD	5.3900
06/16-06/16: LA Onsh S- FGT - Z2 GD	5.3900
06/17-06/17: LA Onsh S- FGT - Z2 GD	5.3850
06/18-06/18: LA Onsh S- FGT - Z2 GD	6.6400
06/19-06/19: LA Onsh S- FGT - Z2 GD	6.6200
06/20-06/20: LA Onsh S- FGT - Z2 GD	6.4450
06/21-06/21: LA Onsh S- FGT - Z2 GD	5.5400
06/22-06/22: LA Onsh S- FGT - Z2 GD	5.5400
06/23-06/23: LA Onsh S- FGT - Z2 GD	5.5400
06/24-06/24: LA Onsh S- FGT - Z2 GD	6.8350
06/25-06/25: LA Onsh S- FGT - Z2 GD	6.8450
06/26-06/26: LA Onsh S- FGT - Z2 GD	6.6700
06/27-06/27: LA Onsh S- FGT - Z2 GD	5.4950
06/28-06/28: LA Onsh S- FGT - Z2 GD	5.1700
06/29-06/29: LA Onsh S- FGT - Z2 GD	5.1700
06/30-06/30: LA Onsh S- FGT - Z2 GD	6.1700
06/01-06/30: FGT Zone 2 IF	6.9700

B11

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265



Gas Sales Invoice - Revised

¹⁰³
May Business

BP Energy Company
Tax ID 36-3421804

Invoice Number 1039203
Invoice Date 07/23/03
Netting Group # 598
Delivery Month Oct 2002
Due Date 07/25/2003

REDACTED

To: Norene Navarro
NUI CORPORATION
550 ROUTE 202-206
P O BOX 760
BEDMINISTER, NJ 07921-0780
Fax # (908) 781-2794

CGF

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
NEW YORK, NY, 10081-6000

Natural Gas delivered during Oct 2002

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due
SALES			
Contract: 164126			EMS
CS #11 MOUNT VERNON (0025309)	321,078	3.7960	1,218,812.09
TRANS-NIAGARA RIVER PURCHASE (010902)	5,140	4.3800	22,513.20
Total Amount Due			1,241,325.29
PURCHASES			
Contract: 164126			64474
Transco Z-6 Non New York (2345)	6,100	4.3500	26,535.00
Total Amount Payable			26,535.00
Net Amount Due			1,214,790.29
Net Change Due			392.32

103 dths @ 4.24

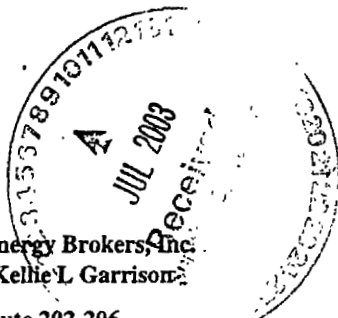
\$ 436.72

advised Tray she billed at wrong price

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances.***

Entered in EMS: 7/23/03
Approved in EMS: [Signature] 7/23/03
Mgr. Approval in EMS: [Signature] 7/23/03

B12



REDACTED

NUI Energy Brokers, Inc.
Attn: Kellie L Garrison

550 Route 202-206

Bedminster, NJ 07921-0760

Fax - (908) 781-2794

CGF- ETG- EB

Coral Energy Resources L P

Sales Invoice Sales Invoice

Invoice No: CER-I-0306-0322
 Contract Number: 010-NG-BS-03332
 GMS Contract: S-NUI ENERGY-S-0001
 GMS Contract
 Customer ID: NUI ENERGY
 SAP Customer: 2201616
 Invoice Date: 07/07/2003
 Due Date: 07/20/2003
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description
6/2003	FL GAS TR	0025412	CS #8 ZACHARY
6/2003	FL GAS TR	0025412	CS #8 ZACHARY
6/2003	TENN PL	020999	ZONE L LEG 500
6/2003	TRANSCO PL	1000065	STA 65 POOL
6/2003	TRANSCO PL	1000065	STA 65 POOL
6/2003	TRANSCO PL	ZONE 6	ZONE 6 NON NEW YORK
6/2003	TRANSCO PL	ZONE 6	ZONE 6 NEW YORK

MMBtu	Avg. Price*	Amount Due
96,000 ✓	\$5.9750 ✓	\$573,600.00
7,000 ✓	\$5.9514 ✓	\$41,660.00
103,000 ✓		\$615,260.00 Totals
58,590 ✓	\$5.8500	\$342,751.50
58,590 ✓		\$342,751.50 Totals
45,516 ✓	\$6.1375	\$279,353.38
10,100 ✓	\$6.2500	\$63,125.00
✓ 5,000	\$6.0400	\$30,200.00
✓ 10,000	\$6.3400	\$63,400.00
70,616		\$436,078.38 Totals

(* = Average Price is

→ * CGF = 7,000 \$ 41,660.00 * ←
 ETG = 25,316 \$ 151,032.88
 NUI EB = 199,890 \$ 1,201,397.00

Recap:

Commodity Total \$1,394,089.88
 Net Amount Due in U.S. \$

\$1,394,089.88
 OK

B13

Please Wire Amount To:

JP Morgan Chase Bank
 222 West 17th

Please Fax Payment Detail To:

Accounts Receivable Department
 (713) 267-4869

Fax

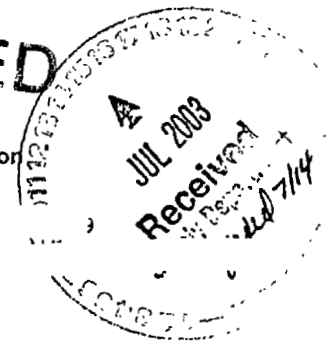
Entered in EMS: ML 7/8/03
 Initials Date

Approved in EMS: Maulano 7/8/03
 Signature Date

Mgr. Approval in EMS: [Signature] 7/8/03
 Signature Date

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE
REDACTED



CAF

NUI UTILITIES INC
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY

INVOICE # GS03060160 / 0

INVOICE DATE 07/14/03

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 07/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2003	54631/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	89,333 <i>FET</i>	\$5.798226 <i>\$5.74168</i>	\$512,812.94 <i>\$512,921.46</i>

Entered in EMS: *TM 7/2/03*

Approved in EMS: *Mauano 7/2/03*

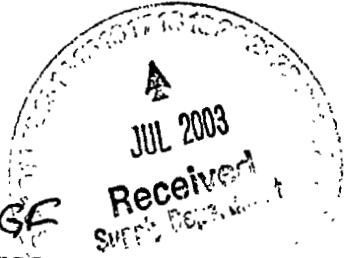
Mgr. Approval in EMS: *John Seely 7/22/03*

B 14

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Matthew B. Seely
 713 656-6927

89,333



ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

REDACTED

NUI UTILITIES INC - *CSF*
 ATTN MS. NORENE NAVARRO
 650 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY
 Gas Marketing

INVOICE # GS03060188 / 0

INVOICE DATE 07/16/03

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 07/26/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2003	54635/0	FLORIDA	MOBILE BAY	69788	ACTUAL	✓ 134,250 <i>FGT.</i>	✓ \$6.015000	\$807,513.75

Not a Netting Partner

B15

Entered in EMS: *mu 7/21/03*

Approved in EMS: *Mauano 7/21/03*

Mgr. Approval in EMS: *[Signature] 7/2/03*

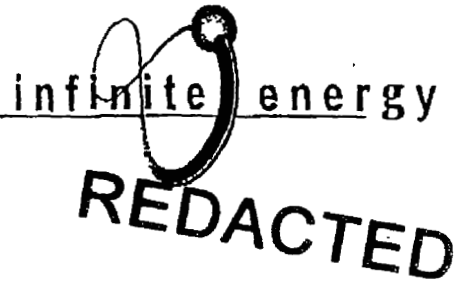
TOTAL

PLEASE DIRECT INQUIRIES TO:
 Marie T. Guerin
 713 656-4218

134,250

[Signature]
 \$807,513.75

PLEASE CREDIT TO YOUR ACCOUNT PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



Customer	
c/o NUI Corporation - CGF Attn: Norene Navarro P.O. Box 760 Bedminster, NJ 07921 FAX: 908-781-2794	Invoice# 0306071 Invoice Date: 7/2/2003 Production Month: Jun-03 Acct: N106

NOT A netting partner.

DRN	Volume	Price	Amount
70136/CGF Z2	✓ 500	✓ \$6.200	\$3,100.00
70410/CGF Z3	✓ 3,000	✓ \$6.010	\$18,030.00
70595-CGF Z1	✓ 5,000	✓ \$5.800	\$29,000.00
70600-CGF Z2	✓ 15,000	✓ \$5.100	\$76,500.00
Total Volume ✓ 23,500		Subtotal	\$126,630.00
FGT.		Tax	\$0.00
		Total Due	\$126,630.00

\$126,630.00

Payment Due Date: July 25, 2003

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

By Wire:
Infinite Energy
SunTrust Bank North Central Florida
Gainesville, FL

BY ACH:
Infinite Energy
SunTrust Bank North Central Florida
Gainesville, FL

By Check:
Infinite Energy, Inc.
P.O. Box 917914
Orlando, FL 32891-7914

B16

A
Acc

Entered in EMS: TM 7/2/03

Approved in EMS: Mauro 7/2/03

Approval in EMS: [Signature] 7/2/03

TO: NUI UTILITIES INC

ATTN: Accounts Payable FROM: Jasna Debnam
Louis Dreyfus Energy Services
Tel: (203) 761-8021
Fax: (203) 761-8037

REDACTED

SUBJ: NG Invoice 3D 000392 NUI UTILITIES INC

No Netting

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 392
Invoice Month: 06/2003
Invoice Date: 7/15/2003
Invoice Due Date: 7/28/2003
Customer Number: 15844

Billed To: NUI UTILITIES INC
300 FRIBERG PARKWAY
ATTENTION: LINDA MOORE
WESTBOROUGH, MA 01581

CGF
ETG

Customer: NUI UTILITIES INC
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Flow Date

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
06/01/2003	012800	FGT	FGT-23POOL	06/20/03	06/20/03	70417-CGF	4,000.0000		5.800000	200306 CGF →	21,600.00	USD ①
06/01/2003	012936	FGT	FGT-23POOL	06/26/03	06/26/03	70602-CGF	5,000.0000		5.665000	200306 CGF →	28,325.00	USD ①
23 06/01/2003	012940	FGT	ST HELENA	06/26/03	06/26/03		9,168.0000	adv	5.620000	200306 CGF →	51,524.16	USD ③
* 06/01/2003	012156	FGT	JOHNSONBAY	06/01/03	06/30/03	GAS/FGT/ZM1	158,032.0000		5.718830	200306 CGF →	903,750.00	USD 903,115.31 ①
06/01/2003	012347	TCP	TCP-100L	06/01/03	06/30/03	FRC/TCP/ZNE0	7008234,320.0000	ETG	5.782500	200306	198,455.40	USD
9971 06/01/2003	012190	TRCO	TRC-530 FT	06/01/03	06/30/03	FRC/TCP/ZNE0	147,856.0000		5.785000	200306	855,925.46	USD 850,134.67
06/01/2003	012191	TRTC	TRC-79502	06/01/03	06/30/03	FRC/TCP/ZNE0	69973150,000.0000	ETG	5.835000	200306	875,250.00	USD

507,313

You Will Pay: 2,934,858.10 USD

Payment Terms: 25th following the month of delivery

\$ 2,928,404.54

Wire transfer by the 25th following the month of delivery:

HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

Σ ① CGF = 1,004,564.47

Entered in EMS: MW 7/18/03

Approved in EMS: Mauro 7/22/03

Mgr. Approval in EMS: [Signature] 7/21/03

B17

Alabama Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

NUI Corporation
 550 Route 202-206
 P.O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

CGF

Invoice Number: Inv-0306-000004
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0001
 Invoice Date: 10-Jul-2003
 Due Date: 25-Jul-2003
 Production Month: 6/2003

REDACTED

Alabama Power Company

<u>Plpeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 6 ProdYear = 2003)						
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth CGF	\$6.16000	\$30,800.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		7,500 Dth CGF	\$6.22000	\$46,650.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		7,500 Dth CGF	\$6.36000	\$47,700.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		25,000 Dth CGF	\$6.15500	\$92,325.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth CGF	\$5.82000	\$29,100.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.37000	\$26,850.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.64500*	\$28,225.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.53000	\$27,650.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.44500	\$27,225.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		26,881 Dth	\$5.63000	\$151,340.03
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		9,000 Dth	\$5.80500	\$52,245.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.82500	\$29,125.00
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		5,000 Dth	\$5.62500	\$28,125.00

* paid as presented / m

Please Wire Transfers To:
 Bank of America
 Dallas, TX

Please Send Invoices To:
 Alabama Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Remit Check To:
 Alabama Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Send Correspondence To:
 Alabama Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

B18

FGT	716	FGT Station 11 - Zone 3 Pool A Nom	5,000 Dth	\$5.50000	\$27,500.0
FGT	716	FGT Station 11 - Zone 3 Pool A Nom	5,000 Dth <i>COF</i>	\$5.49000	\$27,450.0
FGT	716	FGT Station 11 - Zone 3 Pool A Nom	14,868 Dth	\$5.11500	\$76,049.1
Current Totals			130,749 Dth		\$748,359.1

Recap:

Commodity Total	\$748,359.
Net Amount Due	\$748,359.

Entered in EMS: *TM* 7/16/03

Approved in EMS: *Mauano* 7/21/03

Mgr. Approval in EMS: *John Andelf* 7/2/03

B18

Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Invoice Number: Inv-0306-000002
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0003
 Invoice Date: 10-Jul-2003
 Due Date: 25-Jul-2003
 Production Month: 6/2003

REDACTED

- no netting -

NUI Corporation - CGF
 550 Route 202-206
 P.O. Box 760
 Bedminister, NJ 07921-0760
 Fax: (908) 781-2794

Gulf Power Company

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 6 ProdYear = 2003)						
FGT	CGF 716 70071	FGT Station 11 - Zone 3 Pool A Nom		9,967 Dth	✓ \$5.90000	\$58,805.30
FGT	" 716 70409	FGT Station 11 - Zone 3 Pool A Nom		4,921 Dth	✓ \$5.99000	\$29,476.79
FGT	" 716 70376	FGT Station 11 - Zone 3 Pool A Nom		15,000 Dth	✓ \$5.40000	\$81,000.00
FGT	" 716 70376	FGT Station 11 - Zone 3 Pool A Nom		4,000 Dth	✓ \$5.53000	\$22,120.00
				Current Totals	33,888 Dth	\$191,402.09

Recap:
 Commodity Total \$191,402.09
 Net Amount Due \$191,402.09

Entered in EMS: MM 7/16/03
 Initials Date
 Approved in EMS: MMAURO 7/16/03
 Signature Date
 Mgr. Approval in EMS: [Signature] 7/16/03
 Signature Date

For questions, contact: Tracy Autrey @ (205) 257-5755
 Traci Adair @ (205) 257-6561 or
 Stephanie Goode @ (205) 257-5568

(B19)

Please Wire Transactions To:
 Bank of America
 Dallas TX

Please Send Invoices To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291
 Phone: (850) 444-6078

Please Remit Check To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291

Please Send Correspondence To:
 Gulf Power Company
 c/o Southern Co. Services
 600 N. 18th St. (GS-8256)
 ATTN: Tracy Autrey or Kelly Pate
 Birmingham, AL 35291
 Phone: (850) 444-6078



TAMPA ELECTRIC

Fuels Department
P.O. BOX 111
TAMPA, FL 33601-0111
PHONE: (813) 228-1263 FAX: (813) 228-4922

INVOICE

INVOICE NO: 285
DATE: 07/07/2003
DUE DATE: 07/17/2003

CUSTOMER:

NUE Energy Brokers **CSF**
Attn: Noreen Navaro
550 Route 202-206
P.O. Box 780
Bedminster, NJ 07921-0760
FAX: (908) 781-2794

CONTACT:

REDACTED

Tampa Electric Company
Laurel McKelvey
Fuels Department - P5
P.O. Box 111
Tampa, FL 33601-0111

No Netting.

SALESPERSON	REFERENCE NO.	DATE SHIPPED	DELIVERY POINT	TERMS
Matt Powers		6/1/02 - 6/30/11	Florida Market	10 Days

DATE	DESCRIPTION	VOLUME MMBTU	UNIT PRICE	AMOUNT DUE
06/01/03	DELIVERED GAS SALE 70132	5,000 CSF	58.09	\$30,450.00
06/02/03				
06/03/03				
06/04/03				
06/05/03				
06/06/03				
06/07/03				
06/08/03				
06/09/03				
06/10/03				
06/11/03				
06/12/03				
06/13/03				
06/14/03				
06/15/03				
06/16/03				
06/17/03				
06/18/03				
06/19/03				
06/20/03				
06/21/03				
06/22/03				
06/23/03				
06/24/03				
06/25/03				
06/26/03				
06/27/03				
06/28/03				
06/29/03				
06/30/03				
SUBTOTAL		5,000		\$30,450.00
TOTAL		5,000		\$30,450.00

Wiring Instructions:

Bank: Bank of America, Dallas, Texas
Address: 1401 Elm Street, Dallas, TX 75202

Company Name: Tampa Electric Company
Reference: Attn Fuels, Laurel McKelvey, (Sending Company Name)

Make check payable to:
Tampa Electric Company
P.O. Box 3285
Tampa, FL 33601

\$ 30,450.00

B20

If you have any questions concerning this invoice, call: Laurel McKelvey (813) 228-1263 Entered in EMS: ML 7/8/03

THANK YOU FOR YOUR BUSINESS!

Approved in EMS: Mauano 7/8/03
Signature Date
Mgt. Approval in EMS: [Signature] 7/11/03
Signature Date



CGF - ETG

Invoice Number: 22790
Invoice Month: 06/2003
Invoice Date: July 03, 2003
Invoice Due Date: July 25, 2003
Contract Number NUI-GISB

INVOICE

Mail To:
NUI Utilities, Inc. - GAS
550 Route 202-206
Bedminster NJ 07921 US

Remit To:
The Energy Authority
Attn: Kristin E Spiess
76 S. Laura St.
Suite 1500
Jacksonville FL 32202 US

Billing Inquiries *Cannot net utility vs. Broker.*
Kristin E Spiess
(Speece) 904-356-3900
904-360-1444

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
19688	GAS FIRM Natural Gas Fixed Sales # 19688 From 05-JUN-03 Through 05-JUN-03 70130-ETG	(11,128)MMBTU	✓ \$6.4100	\$71,330.48	USD
19747	GAS FIRM Natural Gas Fixed Sales # 19747 From 06-JUN-03 Through 06-JUN-03 70315-ETG	(10,200)MMBTU	✓ \$6.3000	\$64,260.00	USD
19771	GAS FIRM Natural Gas Fixed Sales # 19771 From 09-JUN-03 Through 09-JUN-03 70134-CGF	✓ (2,500)MMBTU CGF	✓ \$6.2500	\$15,625.00	USD
19783	GAS FIRM Natural Gas Fixed Sales # 19783 From 10-JUN-03 Through 10-JUN-03 70135-CGF	✓ (4,248)MMBTU "	✓ \$6.1500	\$26,112.90	USD
19812	GAS FIRM Natural Gas Fixed Sales # 19812 From 11-JUN-03 Through 11-JUN-03 70407-CGF	✓ (4,000)MMBTU "	✓ \$6.0200	\$24,080.00	USD
20092	GAS FIRM Natural Gas Fixed Sales # 20092 From 28-JUN-03 Through 30-JUN-03 70601-CGF	✓ (8,000)MMBTU 00	✓ \$5.4000	\$32,400.00	USD
(SALES) SUB TOTAL:		(38,074)MMBTU		\$233,808.38	
(GAS) SUB TOTAL:		(38,074)MMBTU		\$233,808.38	

TOTAL: \$233,808.38

→ *CGF = 16,746 \$ 98,217.90 * ←
ETG = 21,328 \$ 135,590.48

\$ 233,808.38
OK

Entered in EMS: mm 7/7/03
Approved in EMS: Maurano 7/7/03
Mgr. Approval in EMS: John Formo 7/7/03

B21

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200306-I-0131
Customer ID: NUIUTILITIES
Customer Number:
GMS Contract Number: S-NUIUTILITIES-S-0001
Invoice Date: 09-Jul-2003
Due Date: 25-Jul-2003
Production Month: 6/2003

NUI Utilities, Inc. *CGF*
Attn: Norene Navarro
Gas Accounting
P. O. Box 760
Bedminster, NJ
Fax: (908) 781-2794

REDACTED

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 6 ProdYear = 2003)						
FGT	25309	Station 11	Act	9,000 Dth	\$6.06556	\$54,590.00
FGT	25309	Station 11	Act	5,000 Dth	\$5.46000	\$27,300.00
Current Totals				14,000 Dth		\$81,890.00

Recap:
Commodity Total \$81,890.00
Net Amount Due \$81,890.00

For Questions Please Contact:
Marlene Sinclair @ (281) 287-7618
Fax: (281) 287-7327

Entered in EMS: *mm 7/10/03*
Initials Date
Approved in EMS: *M Navarro 7/10/03*
Signature Date
Mgr. Approval in EMS: *John Hendry 7/8/03*
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

B22

LouisDreyfus 

Louis Dreyfus Energy Services, LP
20 Westport Road
PO Box 810
Wilton, Connecticut
06897-0810

Telephone 203 761-8100
Fax 203 761-8097

LOUIS DREYFUS ENERGY SERVICES L.P.
NATURAL GAS INVOICE - SALES - (FINAL)

LDE EPA REG: 4052

MAY Production

3D 285

Invoice Number: 30-351
Invoice Month: 05/2003
Invoice Date: 7/10/2003
Invoice Due Date: 7/25/2003
Customer Number: 15944

due 7/25/03²⁸

REDACTED

Billed To: NUI UTILITIES INC - CGF
300 FRIBERG PARKWAY
ATTENTION: LINDA MOORE
WESTBOROUGH, MA 05181

Customer: NUI UTILITIES INC
550 ROUTE 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921-0760

Trade Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	Unit	Price	Month	Am't Due	Cur
5/01/2003	010176								0000	.000000	200305	5,766.40	USD

price adj. for 5/03 production.

You Will Pay: 5,766.40 USD

\$ 5,766.40
OK

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:
HSBC BANK USA
NEW YORK
FOR THE ACCOUNT OF:
LOUIS DREYFUS ES GP LLC

11476

Post-it® Fax Note	7671	Date	7/10/03	# of pages	1
To	Kellie	From	Jana Debram		
Co./Dept	NUI	Co.	Louis Dreyfus		
Phone #	908 7799260	Phone #	203 7618021		
Fax #	908 7812794	Fax #	203 7618037		

823

Entered in EMS: 7m 7/10/03

Approved in EMS: Mariano 7/10/03

Mgr. Approval in EMS: J.R. [Signature] 7/11/03

CMS Monthly Cash Out

08/06/03 5:44PM

LDC:

Cash Out Month 06/01/03

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
Purchases - Long Positions								
Infinite Energy Inc	44,160	43,596	564	0	564	\$(3,303.91)	564	0
Mirabito Gas and Electric of Florida, LLC	1,717	1,621	96	0	96	\$(553.61)	96	0
NUI Energy, Inc.	42,933	42,778	155	0	155	\$(907.99)	155	0
TECO Gas Services	6,501	6,108	393	0	393	\$(2,250.88)	393	0
Texas-Ohio / E-Prime	31,545	30,649	896	0	896	\$(5,248.77)	896	0
	126,856	124,752	2,104	0	2,104	\$(12,265.16)	2,104	0
No Action - In Balance								
DYNEGY Marketing and Trade	60,494	60,494	0	0	0	\$0.00	0	0
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
FPL Energy Services, Inc.	98,739	98,739	0	0	0	\$0.00	0	0
Hesco	8,922	8,922	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	168,155	168,155	0	0	0	\$0.00	0	0
Total System:	295,011	292,907	2,104	0	2,104	\$(12,265.16)	2,104	0

B24



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	LANNY CRAMER	Stmt D/T:	07/21/2003 05:00:03 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-6879		
Acct Month:	052003 <i>may '03</i>	Legal Entity Name:	NUI UTILITIES, INC.	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(5,786)	0		0	0	348,052	416,742	764,794	(5,786)	0	1.00	Yes
RECEIPT POINT IMBALAN	26	6		0	0	694,331	288,359	982,690	32	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING Market	(32)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	32	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(5,754)	1.00	5.8740	0.0000	0.0000	(33,799.00)
Total Amount:						(33,799.00)

volume

B25

** copy of refund check attached*



FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/EL PASO ENERGY AFFILIATE

OPERATOR CONTRACT SUMMARY BY DPOA

Delivery Point Operator Agreement (DPOA)

Preparer ID:	006924518	Contact Name:	LANNY CRAMER	Recipient:	056711344	Stmt D/T:	07/21/2003 03:00 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7138536879	Recipient Name:	NUI UTILITIES, INC.	Run D/T:	07/21/2003 10:13 AM
Operator:	056711344	Svc Cd Desc:	DPOA	Acct Per:	05/2003	Alloc TT:	11D
Operator Name:	NUI UTILITIES, INC.	Alloc Method:	DB	Prod Beg Date:	05/01/2003	Stmt Basis:	Estimate
Operator K:	5029	Original/Revised:		Prod End Date:	05/31/2003	End Imb Qty:	-5,786

Gas Day	Sched Qty	Meas Qty	Alloc Qty Shipper K	No Notice Qty	Alert Day Non Compl Qty	OFO Non Compl Qty	Alloc Qty - DPOA Oper Var(1)	Alloc Qty - DPOA SFTS Oper Var(1)	MTD No Notice Qty	MTD Operator Var Qty	Daily Pct Out of Bal
05/01/2003	-25,906	-26,813	-25,906	0	0	0	907	0	0	907	3.50
05/02/2003	-26,130	-24,500	-26,130	0	0	0	-1,630	0	0	-723	-6.24 *
05/03/2003	-24,558	-21,845	-24,558	0	0	0	-2,713	0	0	-3,436	-11.05 *
05/04/2003	-24,498	-22,622	-24,498	0	0	0	-1,876	0	0	-5,312	-7.66 *
05/05/2003	-28,553	-26,176	-28,553	0	0	0	-2,377	0	0	-7,689	-8.32 *
05/06/2003	-26,575	-26,143	-26,575	0	0	0	-432	0	0	-8,121	-1.63
05/07/2003	-26,575	-25,592	-26,575	0	0	0	-983	0	0	-9,104	-3.70
05/08/2003	-24,134	-25,429	-24,134	0	0	0	1,295	0	0	-7,809	5.37 *
05/09/2003	-22,551	-23,719	-22,551	0	0	0	1,168	0	0	-6,641	5.18 *
05/10/2003	-22,556	-21,378	-22,556	0	0	0	-1,178	0	0	-7,819	-5.22 *
05/11/2003	-22,556	-22,097	-22,556	0	0	0	-459	0	0	-8,278	-2.03
05/12/2003	-23,582	-25,742	-23,582	0	0	0	2,160	0	0	-6,118	9.16 *
05/13/2003	-25,469	-25,771	-25,469	0	0	0	302	0	0	-5,816	1.19
05/14/2003	-25,464	-25,666	-25,464	0	0	0	202	0	0	-5,614	0.79
05/15/2003	-23,543	-25,339	-23,543	0	0	0	1,796	0	0	-3,818	7.63 *
05/16/2003	-25,782	-23,744	-25,782	0	0	0	-2,038	0	0	-5,856	-7.90 *
05/17/2003	-22,477	-21,816	-22,477	0	0	0	-661	0	0	-6,517	-2.94
05/18/2003	-22,477	-22,708	-22,477	0	0	0	231	0	0	-6,286	1.03
05/19/2003	-22,477	-25,576	-22,477	0	0	0	3,099	0	0	-3,187	13.79 *
05/20/2003	-22,577	-26,408	-22,577	0	0	0	3,831	0	0	644	16.97 *
05/21/2003	-22,327	-26,182	-22,327	0	0	0	3,855	0	0	4,499	17.27 *
05/22/2003	-22,631	-26,883	-22,631	0	0	0	4,252	0	0	8,751	18.79 *
05/23/2003	-23,591	-24,518	-23,591	0	0	0	927	0	0	9,678	3.93
05/24/2003	-23,711	-22,042	-23,711	0	0	0	-1,669	0	0	8,009	-7.04 *
05/25/2003	-23,667	-20,722	-23,667	0	0	0	-2,945	0	0	5,064	-12.44 *
05/26/2003	-23,654	-23,001	-23,654	0	0	0	-653	0	0	4,411	-2.76
05/27/2003	-23,670	-26,587	-23,670	0	0	0	2,917	0	0	7,328	12.32 *
05/28/2003	-26,230	-26,752	-26,230	0	0	0	522	0	0	7,850	1.99
05/29/2003	-29,147	-26,848	-29,147	0	0	0	-2,299	0	0	5,551	-7.89 *
05/30/2003	-28,688	-24,277	-28,688	0	0	0	-4,411	0	0	1,140	-15.38 *
05/31/2003	-29,038	-22,112	-29,038	0	0	0	-6,926	0	0	-5,786	-23.85 *
	-764,794	-759,008	-764,794	0	0	0	-5,786				

(1) (+) Measured Exceeds Scheduled: Overburned - Due Pipeline
(1) (-) Measured Less Than Scheduled: Underburned - Due Shipper

B25

EMITTANCE STATEMENT

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100023176	07/15/03	COON ENTER SUPPLIERS EMITTANCE CASH OUT	MAY 12 2003	33,799.00	0.00	33,799.00
				CHECK TOTAL		33,799.00

SPECIAL INSTRUCTIONS

DETACH AND RETURN THIS STUB TO YOUR RECORDS

CHECK # 9600056064 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

THE FACE OF THIS DOCUMENT IS PRINTED BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.
FLORIDA GAS TRANSMISION 7/18/2003 CHECK NO 9600056064

B25



Billable Party: 058711344
NUI UTILITIES, INC. - CGF

Remit to Party: 008824518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Stmt D/T: 06/10/2003 12:06 PM

Payee's
Payee's

April '03

REDACTED *due 7/2/03*

Payee's Name: FLORIDA GAS TRANSMISSION CO.
Contact Name: LANNY CRAMER *ma uwp*
Contact Phone: 713-853-8878

Houston TX 77218-3142

Payee: 008824518

Svc Req Name: NUI UTILITIES, INC. Invoice Date: June 10, 2003
Svc Req: 058711344 Sup Doc Ind: IMBL
Svc Req K: 11420 Charge Indicator: BILL ON DELIVERY
Svc CD: Prev Inv ID:

Invoice Total Amount: 3,839.86
Invoice Identifier: T08203081519
Account Number: 4000002854

Begin Transaction Date: April 01, 2003 End Transaction Date: April 30, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rapl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Bag Tran Date	End Tran Date
01											NDM	5.8857	0.0127	0.0000	5.8984	651	3,839.86	01 - 30	

CASH-IN-CASH-OUT - Market

OK m. Cahill.

Invoice Total Amount: 651 3,839.86

651 dtkls \$ 3,839.86

Entered in EMS: *ma 7/1/03*

Approved in EMS: *mauano 7/2/03*

Mgr. Approval in EMS: *[Signature] 7/2/03*

B26

This invoice did not print out along with the others from the website; per Lanny Cramer there's a "Bug" in the system.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI A1 contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1130400014

ETS

JUL-01-2003 09:39

REDACTED



HATTIESBURG GAS STORAGE COMPANY

ETG - CGF - ELKTON

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0307
Date: 01-Jul-03
Period: JULY, 2003
Terms: 15 Days Upon Receipt.
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-1949
E-Mail: Shirley.Phares@EIPaso.com

due 7/16/03

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of JULY, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL:

\$26,300.00

\$26,300.00

All allocation attached

<< Payment Instructions >>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA
PITTSBURGH, PA

GULFTERRA ENERGY PARTNERS L.P.
ACCOI

FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
GULFTERRA ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

B27

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

GulfTerra Energy Partners, L.P.
Four Greenway Plaza Houston, Texas 77046
PO Box 4503 Houston, Texas 77210
Tel: 832.676.GULF

Entered in EMS: MW 7/1/03

Initials Date

Approved in EMS: [Signature] 7/1/03

Signature Date

Mgr. Approval in EMS: [Signature] 7/1/03

Signature Date