



PEOPLES GAS

August 19, 2003

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 030003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2003 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

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DOCUMENT NUMBER-DATE

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PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-COMMISSION CLERK 1 (800) 282-4441
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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								Page 1 of 3
		CURRENT MONTH: JULY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$170,792	\$123,965	(\$46,827)	(37.77)	\$1,113,909	\$1,062,378	(\$51,531)	(4.85)	
2	NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$294,913	\$294,913	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$12,296,369	\$18,040,201	\$5,743,833	31.84	
4	COMMODITY (Other)	\$18,337,510	\$5,548,435	(\$12,789,075)	(230.50)	\$102,390,085	\$43,650,341	(\$58,739,744)	(134.57)	
5	DEMAND	\$2,862,612	\$2,593,712	(\$268,900)	(10.37)	\$21,929,129	\$21,563,973	(\$365,156)	(1.69)	
6	OTHER	\$95,649	\$100,000	\$4,351	4.35	\$715,082	\$700,000	(\$15,082)	(2.15)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$54,136	\$59,905	\$5,769	9.63	\$407,876	\$469,696	\$61,820	13.16	
8	DEMAND	\$479,057	\$524,414	\$45,357	8.65	\$3,123,104	\$3,408,334	\$285,230	8.37	
9	OTHER	\$182,730	\$195,016	\$12,286	6.30	\$1,499,435	\$1,540,142	\$40,707	2.64	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,789,964	\$7,626,101	(\$13,163,863)	(172.62)	\$133,709,072	\$79,893,634	(\$53,815,438)	(67.36)	
12	NET UNBILLED	(\$270,655)	\$0	\$270,655	0.00	(\$1,466,717)	\$0	\$1,466,717	0.00	
13	COMPANY USE	\$11,262	\$0	(\$11,262)	0.00	\$79,804	\$0	(\$79,804)	0.00	
14	TOTAL THERM SALES (11)	\$19,689,103	\$7,626,101	(\$12,063,002)	(158.18)	\$138,480,771	\$79,893,634	(\$58,587,137)	(73.33)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	46,285,490	33,981,395	(12,304,095)	(36.21)	286,246,370	263,249,690	(22,996,680)	(8.74)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	49,985,130	49,985,130	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	21,320,560	25,232,440	3,911,880	15.50	
18	COMMODITY (Other)	35,367,969	9,874,065	(25,493,904)	(258.19)	192,951,640	77,403,357	(115,548,283)	(149.28)	
19	DEMAND	60,549,250	51,181,992	(9,367,258)	(18.30)	483,441,432	455,336,624	(28,104,808)	(6.17)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,883,760	14,161,860	1,278,100	9.02	91,842,222	105,557,134	13,714,912	12.99	
22	DEMAND	12,940,980	14,161,860	1,220,880	8.62	92,234,522	105,557,134	13,322,612	12.62	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	35,367,969	9,874,065	(25,493,904)	(258.19)	214,272,200	102,635,797	(111,636,403)	(108.77)	
25	NET UNBILLED	(227,899)	0	227,899	0.00	(3,698,901)	-	3,698,901	0.00	
26	COMPANY USE	15,046	0	(15,046)	0.00	99,560	-	(99,560)	0.00	
27	TOTAL THERM SALES (24)	32,341,708	9,874,065	(22,467,643)	(227.54)	206,312,801	102,635,797	(103,677,004)	(101.01)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	0.00369	0.00365	(0.00004)	(1.15)	0.00389	0.00404	0.00014	3.57	
29	NO NOTICE SERVICE	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30	SWING SERVICE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.57674	0.71496	0.13822	19.33	
31	COMMODITY (Other)	0.51848	0.56192	0.04344	7.73	0.53065	0.56393	0.03328	5.90	
32	DEMAND	0.04728	0.05068	0.00340	6.71	0.04536	0.04736	0.00200	4.22	
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	0.00420	0.00423	0.00003	0.67	0.00444	0.00445	0.00001	0.19	
35	DEMAND	0.03702	0.03703	0.00001	0.03	0.03386	0.03229	(0.00157)	(4.87)	
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	0.58782	0.77234	0.18452	23.89	0.62402	0.77842	0.15440	19.84	
38	NET UNBILLED	1.18761	0.00000	(1.18761)	0.00	0.39653	0.00000	(0.39653)	0.00	
39	COMPANY USE	0.74852	0.00000	(0.74852)	0.00	0.80157	0.00000	(0.80157)	0.00	
40	TOTAL THERM SALES	0.64282	0.77234	0.12952	16.77	0.64809	0.77842	0.13033	16.74	
41	TRUE-UP	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00	
42	TOTAL COST OF GAS	0.62268	0.75220	0.12952	17.22	0.62795	0.75828	0.13033	17.19	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	0.62581	0.75598	0.13017	17.22	0.63111	0.76209	0.13099	17.19	
45	PGA FACTOR ROUNDED TO NEAREST .001	62.581	75.598	13.01700	17.22	63.111	76.209	13.09800	17.19	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03						Page 2 of 3		
		CURRENT MONTH: JULY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$60,563	\$42,756	(\$17,807)	(41.65)	\$488,520	\$422,652	(\$65,868)	(15.58)	
2	NO NOTICE SERVICE	\$16,878	\$16,878	\$0	0.00	\$127,333	\$127,333	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,078,132	\$7,369,607	\$1,291,475	17.52	
4	COMMODITY (Other)	\$6,502,481	\$1,913,655	(\$4,588,826)	(239.79)	\$42,476,488	\$17,315,532	(\$25,160,956)	(145.31)	
5	DEMAND	\$1,228,633	\$1,113,221	(\$115,412)	(10.37)	\$9,463,865	\$9,307,844	(\$156,021)	(1.68)	
6	OTHER	\$33,917	\$34,490	\$573	1.66	\$301,819	\$274,630	(\$27,189)	(9.90)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$19,197	\$20,661	\$1,464	7.09	\$175,218	\$186,275	\$11,057	5.94	
8	DEMAND	\$205,611	\$225,078	\$19,467	8.65	\$1,347,282	\$1,470,119	\$122,837	8.36	
9	OTHER	\$64,796	\$67,261	\$2,465	0.00	\$648,911	\$606,432	(\$42,479)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,552,868	\$2,808,000	(\$4,744,868)	(168.98)	\$56,764,746	\$32,554,772	(\$24,209,974)	(74.37)	
12	NET UNBILLED	(\$142,363)	\$0	\$142,363	0.00	(\$1,010,194)	\$0	\$1,010,194	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,334,436	\$2,808,000	\$473,564	16.86	\$32,650,676	\$32,554,772	(\$95,904)	(0.29)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,412,835	11,720,183	(4,692,652)	(40.04)	122,189,140	104,145,895	(18,043,245)	(17.32)	
16	NO NOTICE SERVICE	2,860,618	2,860,618	0	0.00	21,581,778	21,581,778	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,697,168	10,292,095	(405,073)	(3.94)	
18	COMMODITY (Other)	12,541,482	3,405,565	(9,135,917)	(268.26)	80,680,789	30,846,216	(49,834,573)	(161.56)	
19	DEMAND	25,987,738	21,967,311	(4,020,427)	(18.30)	208,660,876	196,579,537	(12,081,339)	(6.15)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,568,581	4,884,426	315,845	6.47	39,195,019	41,719,679	2,524,660	6.05	
22	DEMAND	5,554,269	6,078,270	524,001	8.62	39,794,435	45,523,849	5,729,414	12.59	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,541,482	3,405,565	(9,135,917)	(268.26)	91,377,957	41,138,311	(50,239,646)	(122.12)	
25	NET UNBILLED	(135,338)	0	135,338	0.00	(2,074,176)	-	2,074,176	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,079,064	3,405,565	326,501	9.59	45,317,698	41,138,311	(4,179,387)	(10.16)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00369	0.00365	(0.00004)	(1.15)	0.00400	0.00406	0.00006	1.48
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.56820	0.71605	0.14785	20.65
31	COMMODITY (Other)	(4/18)	0.51848	0.56192	0.04344	7.73	0.52648	0.56135	0.03487	6.21
32	DEMAND	(5/19)	0.04728	0.05068	0.00340	6.71	0.04536	0.04735	0.00199	4.21
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00423	0.00003	0.66	0.00447	0.00446	(0.00001)	(0.12)
35	DEMAND	(8/22)	0.03702	0.03703	0.00001	0.03	0.03386	0.03229	(0.00156)	(4.84)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.60223	0.82454	0.22231	26.96	0.62121	0.79135	0.17014	21.50
38	NET UNBILLED	(12/25)	1.05191	0.00000	(1.05191)	0.00	0.48703	0.00000	(0.48703)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.45298	0.82454	0.22231	26.96	1.25260	0.79135	(0.46125)	(58.29)
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.43284	0.80440	(1.62843)	(202.44)	1.23246	0.77121	(0.46125)	(59.81)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.44507	0.80845	(1.63662)	(202.44)	1.23865	0.77509	(0.46357)	(59.81)
45	PGA FACTOR ROUNDED TO NEAREST .001		2.44.507	80.845	(163.66232)	(202.44)	123.865	77.509	(46.35663)	(59.81)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03								
		CURRENT MONTH: JULY 03				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$110,229	\$81,209	(\$29,020)	(35.73)	\$625,389	\$639,726	\$14,337	2.24	
2	NO NOTICE SERVICE	\$22,446	\$22,446	\$0	0.00	\$167,580	\$167,580	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	#DIV/0!	\$6,218,237	\$10,670,594	\$4,452,357	41.73	
4	COMMODITY (Other)	\$11,835,029	\$3,634,780	(\$8,200,249)	(225.61)	\$59,913,598	\$26,334,809	(\$33,578,789)	(127.51)	
5	DEMAND	\$1,633,979	\$1,480,491	(\$153,488)	(10.37)	\$12,465,265	\$12,256,129	(\$209,136)	(1.71)	
6	OTHER	\$61,732	\$65,510	\$3,778	5.77	\$413,263	\$425,370	\$12,107	2.85	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$34,939	\$39,244	\$4,305	10.97	\$232,657	\$283,421	\$50,764	17.91	
8	DEMAND	\$273,446	\$299,336	\$25,890	8.65	\$1,775,821	\$1,938,215	\$162,394	8.38	
9	OTHER	\$117,934	\$127,755	\$9,821	0.00	\$850,623	\$933,710	\$83,187	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,237,096	\$4,818,101	(\$8,418,995)	(174.74)	\$76,944,331	\$47,338,861	(\$29,605,470)	(62.54)	
12	NET UNBILLED	(\$128,292)	\$0	\$128,292	0.00	(\$456,523)	\$0	\$456,523	0.00	
13	COMPANY USE	\$11,262	\$0	(\$11,262)	0.00	\$79,804	\$0	(\$79,804)	0.00	
14	TOTAL THERM SALES (11)	\$17,354,667	\$4,818,101	(\$12,536,566)	(260.20)	\$105,830,095	\$47,338,861	(\$58,491,234)	(123.56)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	29,872,655	22,261,212	(7,611,443)	(34.19)	164,057,230	159,103,795	(4,953,435)	(3.11)	
16	NO NOTICE SERVICE	3,804,382	3,804,382	0	0.00	28,403,352	28,403,352	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	10,623,392	14,940,345	4,316,953	28.89	
18	COMMODITY (Other)	22,826,487	6,468,500	(16,357,987)	(252.89)	112,270,851	46,557,141	(65,713,710)	(141.15)	
19	DEMAND	34,561,512	29,214,681	(5,346,831)	(18.30)	274,780,556	258,757,087	(16,023,469)	(6.19)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,315,179	9,277,434	962,255	10.37	52,647,204	63,837,455	11,190,251	17.53	
22	DEMAND	7,386,711	8,083,590	696,879	8.62	52,440,087	60,033,286	7,593,198	12.65	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	22,826,487	6,468,500	(16,357,987)	(252.89)	122,894,243	61,497,486	(61,396,757)	(99.84)	
25	NET UNBILLED	(92,561)	0	92,561	0.00	(1,624,725)	-	1,624,725	0.00	
26	COMPANY USE	15,046	0	(15,046)	0.00	99,560	-	(99,560)	0.00	
27	TOTAL THERM SALES (24)	29,262,643	6,468,500	(22,794,143)	(352.39)	160,995,103	61,497,486	(99,497,617)	(161.79)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00369	0.00365	(0.00004)	(1.15)	0.00381	0.00402	0.00021	5.19
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.58533	0.71421	0.12888	18.04
31	COMMODITY (Other)	(4/18)	0.51848	0.56192	0.04344	7.73	0.53365	0.56564	0.03199	5.66
32	DEMAND	(5/19)	0.04728	0.05068	0.00340	6.71	0.04536	0.04737	0.00200	4.22
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00420	0.00423	0.00003	0.67	0.00442	0.00444	0.00002	0.46
35	DEMAND	(8/22)	0.03702	0.03703	0.00001	0.03	0.03386	0.03229	(0.00158)	(4.89)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57990	0.74485	0.16495	22.14	0.62610	0.76977	0.14367	18.66
38	NET UNBILLED	(12/25)	1.38603	0.00000	(1.38603)	0.00	0.28098	0.00000	(0.28098)	0.00
39	COMPANY USE	(13/26)	0.74852	0.00000	(0.74852)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.45235	0.74485	0.16495	22.14	0.47793	0.76977	0.29184	37.91
41	TRUE-UP	(E-4)	(0.02014)	(0.02014)	0.00000	0.00	(0.02014)	(0.02014)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.43221	0.72471	0.29249	40.36	0.45779	0.74963	0.29184	38.93
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43439	0.72836	0.29397	40.36	0.46009	0.75340	0.29331	38.93
45	PGA FACTOR ROUNDED TO NEAREST .001		43.439	72.836	29.39725	40.36	46.009	75.340	29.33074	38.93

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03
CURRENT MONTH: July 2003

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	31,160,490	\$110,603	\$0.00355
2 Commodity Pipeline (SNG./SO GA)	9,600,850	\$49,787	\$0.00519
3 Commodity Pipeline (Gulfstream)	5,346,000	\$12,045	\$0.00225
4 Commodity Pipeline-(FGT)-June'03 Accrual Adj.	(66,650)	(\$2,502)	\$0.03754
5 Commodity Pipeline (Gulfstream)Prior Month Adj.	10	\$0	\$0.00200
6 Commodity Pipeline (SNG./SO GA)Prior Month Adj.	244,790	\$858	\$0.00351
7 TOTAL COMMODITY (Pipeline)	46,285,490	\$170,792	\$0.00369
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$0	#DIV/0!
9	0	\$0	#DIV/0!
10	0	\$0	#DIV/0!
11 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	35,160,220	\$18,372,252	\$0.52253
13 City of Sunrise	12,238	\$9,630	\$0.78692
14 Okaloosa	234,750	\$33,965	\$0.14469
15 Bookouts-June'03	90,610	\$52,373	\$0.57800
16 Purchases-3rd Party Suppliers-June'03 Accrual Adj.	22,580	(\$5,347)	(\$0.23679)
17 Purchases-3rd Party Suppliers-Prior Month Adj.	111,160	\$96,514	\$0.86824
18 Purchases-3rd Party Suppliers-(Gulfstream)Prior Month Adj.	(157,950)	(\$92,282)	\$0.58425
19 Cashouts-Peoples' Transportation Customers	1,079,461	\$568,133	\$0.52631
20 NCTS Program Cashouts	91,370	\$52,812	\$0.57800
21 Bookouts (Prior Month Adj.)	444,960	\$261,636	\$0.58800
22 Imbalance Cashout (FGT)	(1,754,030)	(\$1,030,317)	\$0.58740
23 Purchases-3rd Party Suppliers-(SNG.SO GA)	10,630	\$5,443	\$0.51200
24 Purchases-3rd Party Suppliers-(SNG.SO GA)Prior Month Adj.	21,970	\$12,699	\$0.57800
25 TOTAL COMMODITY (Other)	35,367,969	\$18,337,510	\$0.51848
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	74,616,380	\$3,464,205	\$0.04643
27 Demand (SNG/SO GA)	11,067,000	\$463,076	\$0.04184
28 Demand (Gulfstream)	7,750,000	\$426,250	\$0.05500
29 Temporary Relinquishment Credit-(FGT)	(35,338,780)	(\$1,529,093)	\$0.04327
30 Temporary Acquisition	310,000	\$11,479	\$0.03703
31 Capacity Discount-Transportation Customer	2,092,650	\$19,378	\$0.00926
32 Demand Charge (Gulfstream)- Prior Month Adj.	300,000	\$16,500	\$0.05500
33 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$9,183)	\$0.03703
34 TOTAL DEMAND	60,549,250	\$2,862,612	\$0.04728
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$52,079	\$0.00000
36 Transportation Trailer Charges	0	\$42,380	\$0.00000
37 Legal Fees	0	\$1,190	\$0.00000
38 TOTAL OTHER	0	\$95,649	\$0.00000

FOR THE PERIOD OF:

January-03 Through December-03

	CURRENT MONTH: JULY 03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$18,326,248	\$5,548,435	(\$12,777,813)	(\$2.30296)	\$114,606,650	\$61,690,542	(\$52,916,108)	(\$0.85777)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,452,454	2,077,666	(374,788)	(0.18039)	\$19,022,619	\$18,203,092	(819,527)	(0.04502)
3 TOTAL	20,778,702	7,626,101	(13,152,601)	(1.72468)	\$133,629,268	\$79,893,634	(53,735,634)	(0.67259)
4 FUEL REVENUES (NET OF REVENUE TAX)	19,689,103	7,626,101	(12,063,002)	(1.58180)	\$138,480,771	\$79,893,634	(58,587,137)	(0.73331)
5 TRUE-UP REFUND/(COLLECTION)	319,643	319,643	0	0.00000	\$2,237,501	\$2,237,501	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,008,746	7,945,744	(12,063,002)	(1.51817)	\$140,718,272	\$82,131,135	(58,587,137)	(0.71334)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(769,956)	319,643	1,089,599	3.40880	\$7,089,004	\$2,237,501	(4,851,503)	(2.16827)
8 INTEREST PROVISION-THIS PERIOD (21)	1,500	1,917	417	0.21744	(\$3,278)	\$15,415	18,693	1.21264
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,300,643	2,243,725	(56,918)	(0.02537)	(3,635,681)	2,230,226	5,865,907	2.63019
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(319,643)	(319,643)	0	0.00000	(\$2,237,501)	(\$2,237,501)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,212,544	2,245,641	1,033,097	0.46005	1,212,544	2,245,641	1,033,097	0.46005
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,212,544	2,245,641	1,033,097	0.46005	\$1,212,544	\$2,245,641	\$1,033,097	\$0.46005
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,300,643	2,243,725	(56,918)	(0.02537)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,211,045	2,243,725	1,032,680	0.46025				
15 TOTAL (13+14)	3,511,688	4,487,450	975,762	0.21744				
16 AVERAGE (50% OF 15)	1,755,844	2,243,725	487,881	0.21744				
17 INTEREST RATE - FIRST DAY OF MONTH	1.00	1.00	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.05	1.05	0	0.00000				
19 TOTAL (17+18)	2.050	2.050	0	0.00000				
20 AVERAGE (50% OF 19)	1.025	1.025	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.08542	0.08542	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,500	\$1,917	\$417	\$0.21744				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

July'03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	July'03	FGT	PGS	FTS-1 COMM. PIPELINE		18,686,660					\$0.42	
2	July'03	FGT	PGS	FTS-1 COMM. PIPELINE			13,146,180				\$0.42	
3	July'03	FGT	PGS	FTS-2 COMM. PIPELINE		12,473,830			31,558.79		\$0.25	
4	July'03	FGT	PGS	FTS-1 DEMAND		26,507,310				\$981,565.66	\$3.70	
5	July'03	FGT	PGS	FTS-1 DEMAND			13,154,880			487,125.27	\$3.70	
6	July'03	FGT	PGS	FTS-2 DEMAND		12,832,290				955,842.20	\$7.45	
7	July'03	FGT	PGS	NO NOTICE		6,665,000				39,323.50	\$0.59	
8	July'03	SONAT/SO GA	PGS	COMM. PIPELINE		9,600,850			49,787.35		\$0.52	
9	July'03	SONAT/SO GA	PGS	DEMAND		11,067,000				463,076.05	\$4.18	
10	July'03	SONAT/SO GA	PGS	COMM. OTHER		10,630		5,442.56			\$51.20	
11	July'03	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		5,346,000			12,044.63		\$0.23	
12	July'03	GULFSTREAM PIPELINE	PGS	DEMAND		7,750,000				426,250.00	\$5.50	
13	July'03	BP ENERGY	PGS	COMM. OTHER		2,349,280		1,260,130.72			\$53.64	
14	July'03	BRIDGELINE	PGS	COMM. OTHER		408,510		205,650.69			\$50.34	
15	July'03	CHEVTEXACO	PGS	COMM. OTHER		3,258,800		1,641,497.32			\$50.37	
16	July'03	CINERGY	PGS	COMM. OTHER		3,036,920		1,529,962.61			\$50.38	
17	July'03	CROSSTEX	PGS	COMM. OTHER		2,074,140		1,056,288.80			\$50.93	
18	July'03	EXXON	PGS	COMM. OTHER		7,365,660		3,947,993.76			\$53.60	
19	July'03	FLORIDA POWER	PGS	COMM. OTHER		552,050		271,387.78			\$49.16	
20	July'03	INFINITE ENERGY	PGS	COMM. OTHER		20,670		9,580.55			\$46.35	
21	July'03	NOBLE GAS	PGS	COMM. OTHER		5,110		2,401.70			\$47.00	
22	July'03	OCCIDENTAL	PGS	COMM. OTHER		3,440,180		1,736,892.35			\$50.49	
23	July'03	PRIOR ENERGY	PGS	COMM. OTHER		7,046,590		3,667,434.56			\$52.05	
24	July'03	PROLIANCE	PGS	COMM. OTHER		1,565,670		799,582.44			\$51.07	
25	July'03	SEMINOLE ELECTRIC	PGS	COMM. OTHER		103,360		51,680.00			\$50.00	
26	July'03	TOTAL FINA	PGS	COMM. OTHER		475,660		251,945.17			\$52.97	
27	July'03	UNOCAL	PGS	COMM. OTHER		1,684,850		894,711.12			\$53.10	
28	July'03	WESTERN	PGS	COMM. OTHER		1,772,770		937,619.72			\$52.89	
29	July'03	MORGAN STANLEY	PGS	COMM. OTHER		0		39,525.00			#DIV/0!	
30	July'03	UBS WARBURG	PGS	COMM. OTHER		0		67,967.52			#DIV/0!	
31	July'03	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND		2,092,650				19,377.94	\$0.93	
32	July'03	NCTS PROGRAM C/O	PGS	COMM. OTHER		91,370		52,812.04			\$57.80	
33	July'03	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER		1,079,461		568,133.10			\$52.63	
34	Totals	**This report excludes prior month/period adjustments.			149,363,271	26,301,060	175,664,331	\$18,998,639.51	\$228,043.68	\$3,372,560.62	\$0.00	\$12.87

FOR THE PERIOD OF: January-03 Through December-03
PRESENT MONTH: July-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP ENERGY DRN# 716	165	160	5,111	4,945	5.02000	5.18863
2	BP ENERGY DRN# 716	356	345	11,041	10,682	5.26500	5.44186
3	BP ENERGY DRN# 716	134	130	4,166	4,031	5.70000	5.89147
4	BP ENERGY DRN# 716	190	183	5,879	5,688	5.93000	6.12920
5	BRIDGELINE DRN# 7995	356	345	11,039	10,680	5.19500	5.36951
6	BRIDGELINE DRN# 7995	131	127	4,062	3,930	5.02000	5.18863
7	BRIDGELINE DRN# 7995	182	176	5,636	5,453	5.00000	5.16796
8	BRIDGELINE DRN# 7995	115	111	3,552	3,437	5.13000	5.30233
9	BRIDGELINE DRN# 7995	333	323	10,336	10,000	5.07000	5.24031
10	BRIDGELINE DRN# 7995	201	194	6,226	6,024	4.67500	4.83204
11	CHEVRONTEX DRN# 716	323	312	10,000	9,675	4.90000	5.06460
12	CHEVRONTEX DRN# 24139	323	312	10,000	9,675	4.91500	5.08010
13	CHEVRONTEX DRN# 302202	643	622	19,925	19,277	5.16000	5.33333
14	CHEVRONTEX DRN# 302202	298	289	9,246	8,946	5.02000	5.18863
15	CHEVRONTEX DRN# 302202	1,194	1,155	37,000	35,798	4.89000	5.05426
16	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	5.23500	5.41085
17	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	5.45000	5.63307
18	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	5.57500	5.76227
19	CHEVRONTEX DRN# 302202	303	293	9,380	9,075	5.39000	5.57106
20	CHEVRONTEX DRN# 302202	769	744	23,843	23,068	5.25500	5.43152
21	SUBTOTAL	6,982	6,755	216,442	209,408	5.19472	5.36922

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
July-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	CHEVRONTEX DRN# 302202	300	290	9,302	9,000	5.04500	5.21447
23	CHEVRONTEX DRN# 302202	296	286	9,162	8,864	5.03500	5.20413
24	CHEVRONTEX DRN# 302202	900	870	27,890	26,984	5.06000	5.22997
25	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	5.14500	5.31783
26	CHEVRONTEX DRN# 302202	652	631	20,218	19,561	5.07000	5.24031
27	CHEVRONTEX DRN# 302202	321	310	9,943	9,620	5.21500	5.39018
28	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	4.88000	5.04393
29	CHEVRONTEX DRN# 302202	968	936	30,000	29,025	4.66000	4.81654
30	CHEVRONTEX DRN# 302202	319	309	9,888	9,567	4.69000	4.84755
31	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	4.76500	4.92506
32	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	4.80000	4.96124
33	CHEVRONTEX DRN# 302202	323	312	10,000	9,675	5.30000	5.47804
34	CINERGY DRN# 7995	356	345	11,041	10,682	5.44500	5.62791
35	CINERGY DRN# 7995	356	345	11,041	10,682	5.55000	5.73643
36	CINERGY DRN# 7995	356	345	11,041	10,682	5.40000	5.58140
37	CINERGY DRN# 7995	1,068	1,034	33,123	32,047	5.24000	5.41602
38	CINERGY DRN# 7995	356	345	11,041	10,682	5.19500	5.36951
39	CINERGY DRN# 7995	356	345	11,041	10,682	5.23500	5.41085
40	SUBTOTAL	8,217	7,950	254,731	246,452	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on

the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
July-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	CINERGY	DRN# 7995	356	345	11,041	10,682	5.02500	5.19380
42	CINERGY	DRN# 7995	356	345	11,041	10,682	5.00000	5.16796
43	CINERGY	DRN# 7995	1,068	1,034	33,123	32,047	5.04500	5.21447
44	CINERGY	DRN# 7995	356	345	11,041	10,682	5.12500	5.29716
45	CINERGY	DRN# 7995	356	345	11,041	10,682	5.06500	5.23514
46	CINERGY	DRN# 7995	356	345	11,041	10,682	4.92000	5.08527
47	CINERGY	DRN# 7995	356	345	11,041	10,682	4.85500	5.01809
48	CINERGY	DRN# 7995	1,068	1,034	33,123	32,047	4.64000	4.79587
49	CINERGY	DRN# 7995	352	341	10,917	10,562	4.68000	4.83721
50	CINERGY	DRN# 7995	356	345	11,041	10,682	4.70000	4.85788
51	CINERGY	DRN# 7995	356	345	11,041	10,682	4.69500	4.85271
52	CINERGY	DRN# 7995	167	161	5,168	5,000	5.18500	5.35917
53	CINERGY	DRN# 7995	226	218	7,000	6,773	5.45000	5.63307
54	CINERGY	DRN# 255278	292	283	9,061	8,767	4.99000	5.15762
55	CINERGY	DRN# 255278	782	757	24,244	23,456	4.89000	5.05426
56	CROSSTEX	DRN# 6489	152	147	4,700	4,547	4.99000	5.15762
57	CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.14000	5.31266
58	CROSSTEX	DRN# 337605	805	779	24,964	24,153	5.19000	5.36434
59		SUBTOTAL	7,964	7,705	246,869	238,846	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on

the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
July-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.08000	5.25065
61 CROSSTEX	DRN# 337605	805	779	24,964	24,153	4.91500	5.08010
62 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.17500	5.34884
63 CROSSTEX	DRN# 337605	457	442	14,153	13,693	5.39500	5.57623
64 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.53500	5.72093
65 CROSSTEX	DRN# 337605	188	182	5,821	5,632	5.38500	5.56589
66 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.12500	5.29716
67 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.18000	5.35401
68 CROSSTEX	DRN# 337605	201	195	6,241	6,038	4.99500	5.16279
69 CROSSTEX	DRN# 337605	201	195	6,241	6,038	4.99000	5.15762
70 CROSSTEX	DRN# 337605	604	584	18,723	18,115	5.01500	5.18346
71 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.11500	5.28682
72 CROSSTEX	DRN# 337605	201	195	6,241	6,038	5.06000	5.22997
73 CROSSTEX	DRN# 337605	201	195	6,241	6,038	4.92000	5.08527
74 CROSSTEX	DRN# 337605	201	195	6,241	6,038	4.91000	5.07494
75 CROSSTEX	DRN# 337605	403	390	12,482	12,076	4.71000	4.86822
76 CROSSTEX	DRN# 337605	201	195	6,241	6,038	4.74000	4.89922
77 CROSSTEX	DRN# 337605	167	161	5,168	5,000	5.31000	5.48837
78	SUBTOTAL	5,039	4,875	156,203	151,126	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on

the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
July-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 CROSSTEX	DRN# 337605	289	279	8,949	8,658	5.57000	5.75711
80 CROSSTEX	DRN# 337605	17	16	517	500	5.02000	5.18863
81 CROSSTEX	DRN# 337605	188	182	5,840	5,650	4.90000	5.06460
82 EXXON	DRN# 321465	10,074	9,747	312,300	302,150	5.36000	5.54005
83 FLORIDA POWER	DRN# 716	356	345	11,041	10,682	5.02000	5.18863
84 FLORIDA POWER	DRN# 716	1,425	1,378	44,164	42,729	4.89000	5.05426
85 INFINITE	DRN# 6489	67	65	2,067	2,000	4.63500	4.79070
86 NOBLE	DRN# 716	16	16	511	494	4.70000	4.85788
87 OCCIDENTAL	DRN# 7995	323	312	9,999	9,674	4.85500	5.01809
88 OCCIDENTAL	DRN# 7995	968	936	29,995	29,020	4.64000	4.79587
89 OCCIDENTAL	DRN# 23422	161	156	5,000	4,838	5.48000	5.66408
90 OCCIDENTAL	DRN# 23422	135	131	4,200	4,064	5.09000	5.26098
91 OCCIDENTAL	DRN# 23422	161	156	5,000	4,838	4.98000	5.14729
92 OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.34500	5.52455
93 OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.20000	5.37468
94 OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.03500	5.20413
95 OCCIDENTAL	DRN# 32606	1,290	1,248	40,000	38,700	4.91000	5.07494
96 OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.17000	5.34367
97	SUBTOTAL	16,761	16,216	519,583	502,697	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:

January-03
July-03

Through

December-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
98	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.44500	5.62791
99	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.55000	5.73643
100	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.40000	5.58140
101	OCCIDENTAL	DRN# 32606	968	936	30,000	29,025	5.24000	5.41602
102	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.19500	5.36951
103	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.23500	5.41085
104	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.02500	5.19380
105	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.00000	5.16796
106	OCCIDENTAL	DRN# 32606	968	936	30,000	29,025	5.04500	5.21447
107	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.12500	5.29716
108	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	5.06500	5.23514
109	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	4.92000	5.08527
110	OCCIDENTAL	DRN# 32606	319	309	9,888	9,567	4.68000	4.83721
111	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	4.70000	4.85788
112	OCCIDENTAL	DRN# 32606	323	312	10,000	9,675	4.69500	4.85271
113	OCCIDENTAL	DRN# 241390	482	466	14,936	14,451	5.21000	5.38501
114	PRIOR	DRN# 716	333	323	10,336	10,000	4.76500	4.92506
115	PRIOR	DRN# 716	333	323	10,336	10,000	4.88000	5.04393
116	SUBTOTAL		7,274	7,038	225,496	218,167	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on

the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF:
PRESENT MONTH:January-03
July-03

Through

December-03

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
117 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.15000	5.32300
118 PROLIANCE	DRN# 25809	524	507	16,248	15,720	5.20000	5.37468
119 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.09000	5.26098
120 PROLIANCE	DRN# 25809	524	507	16,248	15,720	4.92500	5.09044
121 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.18500	5.35917
122 PROLIANCE	DRN# 25809	131	127	4,056	3,924	5.40500	5.58656
123 PROLIANCE	DRN# 25809	128	124	3,980	3,851	5.54500	5.73127
124 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.39500	5.57623
125 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.00000	5.16796
126 PROLIANCE	DRN# 25809	393	380	12,186	11,790	5.02500	5.19380
127 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.12500	5.29716
128 PROLIANCE	DRN# 25809	131	127	4,062	3,930	5.07000	5.24031
129 PROLIANCE	DRN# 25809	131	127	4,062	3,930	4.93000	5.09561
130 PROLIANCE	DRN# 25809	131	127	4,062	3,930	4.90750	5.07235
131 PROLIANCE	DRN# 25809	524	507	16,248	15,720	4.70000	4.85788
132 PROLIANCE	DRN# 25809	130	125	4,016	3,885	4.68000	4.83721
133 PROLIANCE	DRN# 25809	131	127	4,062	3,930	4.73000	4.88889
134 PROLIANCE	DRN# 179841	1,386	1,341	42,965	41,569	5.33500	5.51421
135	SUBTOTAL	5,051	4,886	156,567	151,479	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: July-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	SEMINOLE	DRN# 323611	333	323	10,336	10,000	5.00000	5.16796
137	TOTALFINA	DRN# 716	145	140	4,500	4,354	5.00000	5.16796
138	TOTALFINA	DRN# 7995	181	175	5,608	5,426	5.45000	5.63307
139	TOTALFINA	DRN# 7995	117	113	3,619	3,501	5.40000	5.58140
140	TOTALFINA	DRN# 7995	241	233	7,462	7,219	5.42000	5.60207
141	TOTALFINA	DRN# 7995	323	312	10,000	9,675	4.92000	5.08527
142	UNOCAL	DRN# 716	65	62	2,000	1,935	5.00000	5.16796
143	UNOCAL	DRN# 716	475	459	14,711	14,233	5.05000	5.21964
144	UNOCAL	DRN# 7995	4,435	4,290	137,471	133,003	5.34750	5.52713
145	UNOCAL	DRN# 7995	161	156	5,000	4,838	5.70000	5.89147
146	UNOCAL	DRN# 7995	300	290	9,303	9,001	5.03000	5.19897
147	WESTERN	DRN# 716	356	345	11,041	10,682	5.34000	5.51938
148	WESTERN	DRN# 716	387	375	12,002	11,612	5.16000	5.33333
149	WESTERN	DRN# 716	161	156	5,000	4,838	5.59000	5.77778
150	WESTERN	DRN# 716	1,380	1,335	42,789	41,398	5.23000	5.40568
151	WESTERN	DRN# 716	617	597	19,133	18,511	5.55000	5.73643
152	WESTERN	DRN# 7995	1,218	1,179	37,772	36,544	5.02000	5.18863
153	WESTERN	DRN# 7995	172	167	5,336	5,163	4.68000	4.83721
154		SUBTOTAL	11,067	10,708	343,083	331,933	5.19472	5.36922

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: July-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
155	BP ENERGY	DRN# 8205175	6,122	5,923	189,782	183,614	5.33500	5.51421
156	BP ENERGY	DRN# 8205179	342	331	10,600	10,256	5.72000	5.91214
157	CHEVRONTEX	DRN# 8205175	325	315	10,083	9,755	5.07000	5.24031
158	CINERGY	DRN# 8205179	142	137	4,400	4,257	5.63000	5.81912
159	EXXON	DRN# 8205171	4,500	4,354	139,500	134,966	5.36000	5.54005
160	OCCIDENTAL	DRN# 8205175	161	156	5,000	4,838	5.08000	5.25065
161	WESTERN	DRN# 8205175	323	312	10,000	9,675	5.60000	5.78811
162	WESTERN	DRN# 8205175	97	94	3,000	2,903	5.70000	5.89147
163	WESTERN	DRN# 8205175	329	318	10,204	9,872	5.48000	5.66408
164	WESTERN	DRN# 8205175	290	281	9,000	8,708	5.20000	5.37468
165	WESTERN	DRN# 8205179	387	375	12,000	11,610	5.70000	5.89147
166	BP ENERGY	DRN# 16500	168	163	5,218	5,048	5.28000	5.45736
167	BP ENERGY	DRN# 28300	101	98	3,131	3,029	5.45000	5.63307
168	EXXON	DRN# 18450	9,186	8,887	284,766	275,511	5.36000	5.54005
169	PRIOR	DRN# 18300	13,806	13,357	427,986	414,076	5.31500	5.49354
170	PRIOR	DRN# 22900	65	63	2,006	1,941	5.11500	5.28682
171	PRIOR	DRN# 22900	282	273	8,744	8,460	5.41000	5.59173
172	PRIOR	DRN# 22900	282	273	8,744	8,460	5.54500	5.73127
173	PRIOR	DRN# 22900	282	273	8,744	8,460	5.38500	5.56589
174		SUBTOTAL	37,191	35,982	1,152,908	1,115,438	5.19472	5.36922

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
- (3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

FOR THE PERIOD OF: January-03 Through December-03
 PRESENT MONTH: July-03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	PRIOR DRN# 22900	1,128	1,091	34,970	33,833	5.15500	5.32817
176	PRIOR DRN# 22900	282	273	8,744	8,460	5.18000	5.35401
177	PRIOR DRN# 22900	282	273	8,744	8,460	5.00500	5.17313
178	PRIOR DRN# 22900	282	273	8,744	8,460	4.96500	5.13178
179	PRIOR DRN# 22900	846	819	26,232	25,379	4.97000	5.13695
180	PRIOR DRN# 22900	282	273	8,744	8,460	5.12500	5.29716
181	PRIOR DRN# 22900	282	273	8,744	8,460	5.05000	5.21964
182	PRIOR DRN# 22900	282	273	8,744	8,460	4.89500	5.05943
183	PRIOR DRN# 22900	65	63	2,006	1,941	4.66500	4.82171
184	PRIOR DRN# 22900	65	63	2,006	1,941	4.71000	4.86822
185	PRIOR DRN# 22900	65	63	2,006	1,941	4.68500	4.84238
186	PRIOR DRN# 601900	101	98	3,131	3,029	5.12500	5.29716
187	PRIOR DRN# 601900	67	65	2,087	2,019	4.89000	5.05426
188	PRIOR DRN# 601900	202	195	6,264	6,060	4.63500	4.79070
189	PRIOR DRN# 601900	137	133	4,256	4,118	5.08500	5.25581
190	PRIOR DRN# 601900	137	133	4,256	4,118	5.38000	5.56072
191	PRIOR DRN# 601900	137	133	4,256	4,118	5.51500	5.70026
192	PRIOR DRN# 601900	137	133	4,256	4,118	5.35500	5.53488
193	PRIOR DRN# 601900	549	531	17,021	16,468	5.12500	5.29716
194	SUBTOTAL	5,329	5,156	165,211	159,842	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.
 (3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
						Page 11 of 11		
FOR THE PERIOD OF:		January-02		Through		December-02		
PRESENT MONTH:		July-03						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
193	PRIOR	DRN# 601900	137	133	4,256	4,118	5.15000	5.32300
194	PRIOR	DRN# 601900	137	133	4,256	4,118	4.97500	5.14212
195	PRIOR	DRN# 601900	137	133	4,256	4,118	4.93500	5.10078
196	PRIOR	DRN# 601900	412	398	12,768	12,353	4.94000	5.10594
197	PRIOR	DRN# 601900	137	133	4,256	4,118	5.09500	5.26615
198	PRIOR	DRN# 601900	137	133	4,256	4,118	5.02000	5.18863
199	PRIOR	DRN# 601900	137	133	4,256	4,118	4.86500	5.02842
200	PRIOR	DRN# 601900	67	65	2,087	2,019	4.77000	4.93023
201	PRIOR	DRN# 601900	303	293	9,393	9,088	4.59000	4.74419
202	PRIOR	DRN# 601900	137	133	4,256	4,118	4.63500	4.79070
203	PRIOR	DRN# 601900	137	133	4,256	4,118	4.68000	4.83721
204	PRIOR	DRN# 601900	137	133	4,256	4,118	4.65500	4.81137
205	TOTAL FINA	DRN# 16500	214	207	6,627	6,412	5.59000	5.77778
206	TOTAL FINA	DRN# 18450	315	304	9,750	9,433	5.40000	5.58140
207			0	0	0	0	0.00000	#DIV/0!
208			0	0	0	0	0.00000	#DIV/0!
209			0	0	0	0	0.00000	#DIV/0!
210			0	0	0	0	0.00000	#DIV/0!
211		SUBTOTAL	2,546	2,463	78,929	76,364	5.19472	5.36922
212		TOTAL	113,420	109,734	3,516,022	3,401,751	5.19472	5.36922

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.25% per dth.

(3) Included in the monthly gross volumes above are 1,289,291 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 993,479 dth's moved on the Southern Natural Gas pipeline shown on line 166 THRU 206, and 403,569 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 165

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

July-03

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	3,079,064	3,361,367	282,303	0.09168	45,317,698	44,604,557	(713,141)	(0.01574)	
2 SMALL COMM. SERVICE	155,062	82,908	(72,154)	(0.46532)	1,659,972	827,393	(832,579)	(0.50156)	
3 GENERAL SERVICE-1	3,240,666	4,966,856	1,726,191	0.53267	32,220,939	47,024,117	14,803,178	0.45943	
4 GENERAL SERVICE-2	1,228,425	2,118,590	890,165	0.72464	11,229,034	18,067,753	6,838,719	0.60902	
5 GENERAL SERVICE-3	644,078	1,400,842	756,764	1.17496	7,225,804	10,542,722	3,316,918	0.45904	
6 GENERAL SERVICE-4	151,617	86,633	(64,984)	(0.42861)	1,013,317	634,732	(378,585)	(0.37361)	
7 GENERAL SERVICE-5	133,905	0	(133,905)	(1.00000)	931,664	0	(931,664)	(1.00000)	
8 NATURAL GAS VEH. SALES	10,307	43,938	33,631	3.26301	90,369	354,673	264,304	2.92472	
9 COMM. ST. LIGHTING	18,941	55,823	36,882	1.94724	127,703	396,910	269,207	2.10807	
10 WHOLESALE	6,758	6,821	63	0.00928	194,833	61,820	(133,013)	(0.68270)	
10A OFF SYSTEM SALES	23,658,922	0	(23,658,922)	(1.00000)	105,452,042	0	(105,452,042)	(1.00000)	
11 TOTAL FIRM SALES	32,327,745	12,123,778	(20,203,967)	(0.62497)	205,463,374	122,514,677	(82,948,697)	(0.40372)	
THERM SALES (INTERRUPTIBLE)									
12 INTERRUPTIBLE SMALL	10,962	0	(10,962)	(1.00000)	125,937	0	(125,937)	(1.00000)	
13 INTERRUPTIBLE LV-1	3,000	0	(3,000)	(1.00000)	217,020	0	(217,020)	(1.00000)	
14 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	506,470	0	(506,470)	(1.00000)	
15 TOTAL INT. SALES	13,962	0	(13,962)	(1.00000)	849,427	0	(849,427)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
16A SMALL COMM. SERVICE	20,101	8,597	(11,504)	(0.57231)	154,539	81,877	(72,662)	(0.47018)	
16 GENERAL SERVICE-1	3,808,406	2,330,704	(1,477,702)	(0.38801)	32,372,672	24,241,079	(8,131,593)	(0.25119)	
17 GENERAL SERVICE-2	3,962,067	2,749,983	(1,212,084)	(0.30592)	29,897,951	26,811,280	(3,086,671)	(0.10324)	
18 GENERAL SERVICE-3	4,573,234	3,950,790	(622,444)	(0.13611)	40,192,449	31,139,598	(9,052,851)	(0.22524)	
19 GENERAL SERVICE-4	3,158,080	2,817,923	(340,157)	(0.10771)	23,882,272	22,770,193	(1,112,079)	(0.04657)	
20 GENERAL SERVICE-5	4,463,797	3,701,556	(762,241)	(0.17076)	34,467,678	28,151,282	(6,316,396)	(0.18326)	
21 NATURAL GAS VEHICLE SALES	44,256	24,107	(20,149)	(0.45528)	302,328	172,242	(130,086)	(0.43028)	
22 WHOLESALE	144,600	0	(144,600)	(1.00000)	486,551	0	(486,551)	(1.00000)	
23 COMM. ST. LIGHTING	95,026	55,823	(39,203)	(0.41255)	583,649	396,910	(186,739)	(0.31995)	
24 INTERRUPTIBLE SMALL	3,125,686	5,610,159	2,484,473	0.79486	28,364,592	40,349,063	11,984,471	0.42252	
25 INTERRUPTIBLE LV-1	13,500,039	12,887,231	(612,808)	(0.04539)	102,041,482	90,754,918	(11,286,564)	(0.11061)	
26 INTERRUPTIBLE LV-2	34,952,946	37,995,716	3,042,770	0.08705	212,160,939	309,179,589	97,018,650	0.45729	
27 TOTAL TRANSPORTATION	71,848,235	72,132,589	284,354	0.00396	504,907,102	574,048,031	69,140,929	0.13694	
28 TOTAL THROUGHPUT	104,189,943	84,256,367	(19,933,576)	(0.19132)	711,219,904	696,562,708	(14,657,196)	(0.02061)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
29 RESIDENTIAL	262,227	261,475	(752)	(0.00287)	1,833,805	1,823,869	(9,936)	(0.00542)	
30 SMALL COMMERCIAL	5,803	3,849	(1,954)	(0.33672)	40,987	27,137	(13,850)	(0.33791)	
31 GENERAL SERVICE-1	11,048	13,064	2,016	0.18248	79,617	92,559	12,942	0.16255	
32 GENERAL SERVICE-2	796	672	(124)	(0.15578)	5,514	4,765	(749)	(0.13584)	
33 GENERAL SERVICE-3	134	158	24	0.17910	1,176	1,108	(68)	(0.05782)	
34 GENERAL SERVICE-4	8	1	(7)	(0.87500)	51	7	(44)	(0.86275)	
35 GENERAL SERVICE-5	7	0	(7)	(1.00000)	43	0	(43)	(1.00000)	
36 NATURAL GAS VEH. SALES	13	19	6	0.46154	105	133	28	0.26667	
37 COMM. ST. LIGHTING	44	45	1	0.02273	298	316	18	0.06040	
38 WHOLESALE	3	2	(1)	(0.33333)	21	14	(7)	(0.33333)	
38A OFF SYSTEM SALES	12	0	(12)	(1.00000)	72	0	(72)	(1.00000)	
39 TOTAL FIRM	280,095	279,285	(810)	(0.00289)	1,961,689	1,949,908	(11,781)	(0.00601)	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
40 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
41 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)	
42 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)	
43 TOTAL INT.	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
43A SMALL COMM. SERVICE	304	219	(85)	(0.27961)	2,131	1,515	(616)	(0.28907)	
44 GENERAL SERVICE-1	7,111	8,407	1,296	0.18225	49,017	57,034	8,017	0.16356	
45 GENERAL SERVICE-2	2,075	1,722	(353)	(0.17012)	13,037	11,707	(1,330)	(0.10202)	
46 GENERAL SERVICE-3	613	640	27	0.04405	4,786	4,359	(427)	(0.08922)	
47 GENERAL SERVICE-4	125	92	(33)	(0.26400)	839	627	(212)	(0.25268)	
48 GENERAL SERVICE-5	85	63	(22)	(0.25882)	596	441	(155)	(0.26007)	
49 NATURAL GAS VEHICLE SALES	7	3	(4)	(0.57143)	36	21	(15)	(0.41667)	
50 WHOLESALE	1	0	(1)	(1.00000)	7	0	(7)	(1.00000)	
51 COMM. ST. LIGHTING	56	45	(11)	(0.19643)	368	316	(52)	(0.14130)	
52 INTERRUPTIBLE SMALL	29	37	8	0.27586	211	259	48	0.22749	
53 INTERRUPTIBLE LV-1	18	14	(4)	(0.22222)	132	98	(34)	(0.25758)	
54 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	49	39	(10)	(0.20408)	
55 TOTAL TRANSP. CUSTOMERS	10,431	11,247	816	0.07823	71,209	76,416	5,207	0.07312	
56 TOTAL CUSTOMERS	290,528	290,532	4	0.00001	2,032,905	2,026,324	(6,581)	(0.00324)	

ESTIMATED FOR THE PERIOD OF: JANUARY 03 through DECEMBER 03

FOR THE MONTH OF:

July-03

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
57 RESIDENTIAL	12	13	1	0.09482	25	24	(0)	(0.01037)
58 SMALL COMMERCIAL	27	22	(5)	(0.19389)	40	30	(10)	(0.24717)
59 GENERAL SERVICE-1	293	380	87	0.29615	405	508	103	0.25536
60 GENERAL SERVICE-2	1,543	3,153	1,609	1.04288	2,036	3,792	1,755	0.86194
61 GENERAL SERVICE-3	4,807	8,866	4,060	0.84458	6,144	9,515	3,371	0.54858
62 GENERAL SERVICE-4	18,952	86,633	67,681	3.57114	19,869	90,676	70,807	3.56370
63 GENERAL SERVICE-5	19,129	#DIV/0!	#DIV/0!	#DIV/0!	21,667	#DIV/0!	#DIV/0!	#DIV/0!
64 NATURAL GAS VEH. SALES	793	2,313	1,520	1.91680	861	2,667	1,806	2.09846
65 COMM. ST. LIGHTING	430	1,241	810	1.88174	429	1,256	828	1.93102
66 WHOLESALE	2,253	3,411	1,158	0.51392	9,278	4,416	(4,862)	(0.52405)
66A OFF SYSTEM SALES	1,971,577	#DIV/0!	#DIV/0!	#DIV/0!	1,464,612	#DIV/0!	#DIV/0!	#DIV/0!
67 INTERRUPTIBLE SMALL	10,962	#DIV/0!	#DIV/0!	#DIV/0!	41,979	#DIV/0!	#DIV/0!	#DIV/0!
68 INTERRUPTIBLE LV-1	3,000	#DIV/0!	#DIV/0!	#DIV/0!	72,340	#DIV/0!	#DIV/0!	#DIV/0!
69 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	506,470	#DIV/0!	#DIV/0!	#DIV/0!
70A SMALL COMM. SERVICE(TRANSP.)	66	39	(27)	(0.40631)	73	54	(18)	(0.25476)
71 GENERAL SERVICE-1(TRANSP.)	536	277	(258)	(0.48235)	660	425	(235)	(0.35644)
72 GENERAL SERVICE-2(TRANSP.)	1,909	1,597	(312)	(0.16364)	2,293	2,290	(3)	(0.00136)
73 GENERAL SERVICE-3(TRANSP.)	7,460	6,173	(1,287)	(0.17255)	8,398	7,144	(1,254)	(0.14934)
74 GENERAL SERVICE-4(TRANSP.)	25,265	30,630	5,365	0.21235	28,465	36,316	7,851	0.27581
75 GENERAL SERVICE-5(TRANSP.)	52,515	58,755	6,240	0.11882	57,832	63,835	6,003	0.10381
76 NATURAL GAS VEHICLES(TRANSP.)	6,322	8,036	1,713	0.27102	8,398	8,202	(196)	(0.02334)
77 WHOLESALE(TRANSP.)	144,600	#DIV/0!	#DIV/0!	#DIV/0!	69,507	#DIV/0!	#DIV/0!	#DIV/0!
78 COMM. ST. LIGHTING(TRANSP.)	1,697	1,241	(456)	(0.26895)	1,586	1,256	(330)	(0.20804)
79 INTERRUPTIBLE SMALL (TRANSP.)	107,782	151,626	43,844	0.40678	134,429	155,788	21,359	0.15888
80 INTERRUPTIBLE LV-1 (TRANSP.)	750,002	920,517	170,514	0.22735	773,042	926,071	153,029	0.19796
81 INTERRUPTIBLE LV-2 (TRANSP.)	4,993,278	7,599,143	2,605,865	0.52187	4,329,815	7,927,682	3,597,867	0.83095

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0423	1.0403	1.0364	1.0394	1.0433	1.0453					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.060	1.058	1.054	1.057	1.061	1.063					
SOUTH FLORIDA, PALM BEACH GARDENS DIVISION												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0443	1.0413	1.0413	1.0472	1.0512					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.062	1.059	1.059	1.065	1.069					

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0364	1.0472	1.0433	1.0403	1.0403	1.0472	1.0521					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.054	1.065	1.061	1.058	1.058	1.065	1.070					
TAMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0462	1.0413	1.0403	1.0394	1.0462	1.0482					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.064	1.059	1.058	1.057	1.064	1.066					

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN 03	FEB 03	MAR 03	APR 03	MAY 03	JUN 03	JUL 03	AUG 03	SEP 03	OCT 03	NOV 03	DEC 03
EUSTIS, DAYTONA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0374	1.0482	1.0433	1.0413	1.0413	1.0492	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068					
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0370	1.0478	1.0433	1.0413	1.0413	1.0492	1.0502					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.055	1.066	1.061	1.059	1.059	1.067	1.068					

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
July-03

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,755,310	19	990,749.10	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(9,183.44)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,832,290	19	955,842.20	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,686,660	15	79,044.57	1
5a FTS-1 USAGE CHARGE-Jun'03 Accrual Adj.	COMM. PIPELINE	(66,650)	15	(281.95)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	12,473,830	15	31,558.79	1
6a FTS-2 USAGE CHARGE-Jun'03 Accrual Adj.	COMM. PIPELINE	0	15	(2,220.01)	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,754,030)	18	(\$1,030,317.22)	4
8 TOTAL FGT		<u>75,344,410</u>		<u>\$1,054,515.54</u>	
9 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER	10,630	18	5,442.56	4
10 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE	9,600,850	15	49,787.35	1
11 SONAT/SOUTH GEORGIA PIPELINE	DEMAND	11,067,000	19	463,076.05	5
12 GULFSTREAM PIPELINE	COMM. PIPELINE	5,346,000	15	12,044.63	1
13 GULFSTREAM PIPELINE	DEMAND	7,750,000	19	426,250.00	5
14 CITY OF SUNRISE	COMM. OTHER	12,238	18	9,630.27	4
15 OKALOOSA	COMM. OTHER	234,750	18	33,965.25	4
16 ADMINISTRATIVE COSTS	OTHER			52,079.06	6
17 LEGAL FEES	OTHER			1,190.00	6
18 BOOKOUTS	COMM. OTHER	90,610	18	52,372.58	4
19 BOOKOUTS	COMM. OTHER*	444,960	18	261,636.48	4
20 TRANSPORT TRAILER CHARGES	OTHER			42,380.36	6
21 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,079,461	18	568,133.10	4
22 NCTS PROGRAM C/O'S	COMM. OTHER	91,370	18	52,812.04	4
23 BP ENERGY	COMM. OTHER	2,349,280	18	1,260,130.72	4
24 BRIDGELINE	COMM. OTHER	408,510	18	205,650.69	4
25 CHEVTEXACO	COMM. OTHER	3,258,800	18	1,641,497.32	4
26 CINERGY	COMM. OTHER	3,036,920	18	1,529,962.61	4
27 CROSSTEX	COMM. OTHER	2,074,140	18	1,056,288.80	4
28 EXXON	COMM. OTHER	7,365,660	18	3,947,993.76	4
29 FLORIDA POWER	COMM. OTHER	552,050	18	271,387.78	4
30 INFINITE ENERGY	COMM. OTHER	20,670	18	9,580.55	4
31 NOBLE GAS	COMM. OTHER	5,110	18	2,401.70	4
32 OCCIDENTAL	COMM. OTHER	3,440,180	18	1,736,892.35	4
33 PRIOR	COMM. OTHER	7,046,590	18	3,667,434.56	4
34 PROLIANCE	COMM. OTHER	1,565,670	18	799,582.44	4
35 SEMINOLE ELECTRIC	COMM. OTHER	103,360	18	51,680.00	4
36 TOTAL FINA	COMM. OTHER	475,660	18	251,945.17	4
37 UNOCAL	COMM. OTHER	1,684,850	18	894,711.12	4
38 WESTERN	COMM. OTHER	1,772,770	18	937,619.72	4
39 MORGAN STANLEY	COMM. OTHER	0	18	39,525.00	4
40 UBS WARBURG	COMM. OTHER	0	18	67,967.52	4
41 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,092,650	19	19,377.94	5
42 GAS PURCHASES-JUN'03 ACCRUAL ADJ.	COMM. OTHER	22,580	18	(5,346.72)	4
43 EXXON	COMM. OTHER*	98,710	18	90,319.65	4
44 PROLIANCE	COMM. OTHER*	12,450	18	6,193.87	4
45 GULFSTREAM PIPELINE	COMM. OTHER*	(157,950)	18	(92,282.29)	4
46 GULFSTREAM PIPELINE	COMM. PIPELINE*	10	15	0.02	1
47 GULFSTREAM PIPELINE	DEMAND*	300,000	19	16,500.00	5
48 SONAT/SOUTH GEORGIA PIPELINE	COMM. OTHER*	21,970	18	12,698.66	4
49 SONAT/SOUTH GEORGIA PIPELINE	COMM. PIPELINE*	244,790	15	\$858.37	1
50 TOTAL		<u>148,867,709</u>		<u>\$21,505,886.58</u>	

*Prior Month Adjustment

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		27		\$110,603.36	
2 Commodity Pipeline (SNG/SO GA):					
Accrual of Sonat/Georgia Pipeline Charges-----		16		\$49,787.35	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		17		\$12,044.63	
4 Commodity Pipeline (FGT)-Jun'03 Accrual Adj:					
Invoice-FGT-----	89-94(excl. line 1)		\$67,204.53		
Invoice-FGT-----	95		(\$9,297.58)		
Invoice-FGT-----	96-98		\$26,777.61		
Invoice-FGT-----	99		\$464.37		
Less Prior Month's Accrual of Usage Charges (FGT)-----		29	(\$87,650.89)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		87		(\$2,501.96)	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline ((GULFSTREAM)Prior Month Adj.-----				\$0 00	
6 Commodity Pipeline ((SNG/SO GA)Prior Month Adj:					
Invoice-Southern Natural Gas Company-----		103	\$20,285.98		
Invoice-South Georgia Facilities-----		106	\$7,974.58		
Less Prior Month's Accrual of Sonat/Georgia Pipeline Charges---					
Sub-Total (Also on Actual/Accrual Reconciliation)----		100	(\$27,402.19)	\$858.37	
7 TOTAL COMMODITY (Pipeline)-----					<u>\$170,791 75</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
8 Swing Service-Demand-3rd Party Suppliers-----				\$0.00	
9				\$0.00	
10				\$0.00	
11 TOTAL SWING SERVICE-----					<u>\$0.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	29-51		\$18,264,759.29		
Hedge Settlement-----	24-26		\$107,492.52	\$18,372,251.81	
13 City of Sunrise-----	18-19			\$9,630.27	
14 Okaloosa-----	20-21			\$33,965.25	
15 Bookouts-Jun'03-----	118			\$52,372.58	
16 Purchases-3rd Party Suppliers-Jun'03 Accrual Adj :					
Supplier Invoices-----	67-86		\$15,462,516.04		
Less Prior Month's Accruals for Gas Purchased-----		31-48	(\$15,467,862.76)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	52-66			(\$5,346.72)	
17 Purchases-3rd Party Suppliers-Prior Month Adj.-----	113-114			\$96,513.52	
18 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	112		(\$92,282.29)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	107			(\$92,282.29)	
19 Cashouts-Peoples' Transportation Customers-----	120			\$568,133.10	
20 NCTS Program Cashouts-----	121			\$52,812.04	
21 Bookouts-Prior Month Adj.-----	119			\$261,636.48	
22 Imbalance Cashout (FGT)-----	116-117			(\$1,030,317.22)	
23 Purchases-3rd Party Suppliers (SNG/SO. GA):					
Accrual for Imbalance Cashout-----	16			\$5,442.56	
24 Purchases-3rd Party Suppliers-Prior Month Adj.:					
Invoice (Imbalance Cashout)-Sonat Nat. Gas Co.-----	104		\$12,698.66		
Sub-Total (Also on Actual/Accrual Reconciliation)----	100			\$12,698.66	
25 TOTAL COMMODITY (Other)-----					<u>\$18,337,510.04</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
DEMAND					
26 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,111,594.28		
Invoice-FGT					
Line 1-----		10	\$426,397.25		
Line 2-----		10	\$878,882.70		
Invoice-FGT					
Line 1-----		15	\$46,723.20		
Total Demand (FGT)-----				\$3,463,597.43	
27 Demand (SNG/So. Ga.):					
Accrual of Sonat/Georgia Pipeline Charges-----		16		\$463,076.05	
28 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		17		\$426,250.00	
29 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-8	(\$1,132,324.48)		
Invoice-FGT (Relinq. Credits)-----		10-14	(\$348,830.15)		
Invoice-FGT (Relinq. Credits)-----		15	(\$47,330.80)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,528,485.43)	
30 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		9		\$11,479.30	
31 Capacity Discount-----		115		\$19,377.94	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
32 Acquisition Charge (Gulfstream):					
Invoice-Gulfstream Natural Gas System, LLC-----	109-110(line 1)		\$412,500.00		
Invoice-Gulfstream Natural Gas System, LLC-----	111		\$16,500.00		
Less Prior Month's Accrual of Gulfstream Pipeline Charges----		21	(\$412,500.00)		
Sub-Total (Also on Actuat/Accrual Reconciliation)----	107			\$16,500.00	
33 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----	28			(\$9,183.44)	
34 TOTAL DEMAND-----					<u>\$2,862,611.85</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 03 THROUGH DECEMBER 03
CURRENT MONTH: JULY 2003

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
35 Administrative Costs-----	N/A	N/A		\$52,079.06	
36 Transportation Trailer Charges-----		22-23		\$42,380.36	
37 Legal Fees-----	N/A	N/A		\$1,190.00	
38 TOTAL OTHER-----					<u>\$95,649.42</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings.xls



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 08/01/2003 3:05 PM

Paye:

Payee's:

01-90-000-232-02-000

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,018,593.90
Invoice Identifier: 00082111
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your invoice identifier and yo or in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	668,500	39,323.50	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	5,702,388	2,111,594.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 23703							RC2	0.3687	0.0016	0.0000	0.3703	(78,120)	-28,927.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(45,570)	-16,874.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 10600 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(93,310)	-34,552.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 10915 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(21,731)	-8,046.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 10915 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(37,231)	-13,786.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 10919 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(8,494)	-3,145.33	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,581)	-585.44	01 - 31	

COPY Line 1



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/01/2003 3:05 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,018,593.30
Invoice Identifier:	00082111
Account Number:	4000002544
Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003
 Please reference your invoice identifier and invoice number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 10919 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(20,150)	-7,461.55	01 - 31	
				Temporary Relinquishment Credit - Award # 10924 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,621)	-10,228.06	01 - 31	
				Temporary Relinquishment Credit - Award # 10925 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(45,756)	-16,943.45	01 - 31	
				Temporary Relinquishment Credit - Award # 10925 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(88,029)	-32,597.14	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 10876															
01											RC2	0.3687	0.0016	0.0000	0.3703	(63,796)	-23,624.40	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(338,148)	-125,216.20	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(133,455)	-49,418.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11009 At DRN 9908															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,400)	-4,591.72	01 - 31	
				Temporary Relinquishment Credit - Award # 11032 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 08/01/2003 3:05 PM
Pay:
Pay:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,018,593.30
Invoice Identifier: 00082111
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and your er in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11243 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(165,300)	-61,210.59	01 - 31	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(83,700)	-30,994.11	01 - 31	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(2,700)	-999.81	01 - 01	
01				Temporary Relinquishment Credit - Award # 11243 At DRN 32806							RC2	0.3687	0.0016	0.0000	0.3703	(102,300)	-37,881.69	01 - 31	
01				Temporary Relinquishment Credit - Award # 11323 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(49,879)	-18,470.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 11325 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(34,100)	-12,827.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 11325 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(9,300)	-3,443.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 11400 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(12,524)	-4,637.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 11400 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(21,483)	-7,955.15	01 - 31	



Florida Gas Transmission Company

REDACTED
Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2003 3:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	P.O. BOX 3285			Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591
			Houston TX 77216-3142		

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003	Invoice Total Amount:	\$1,018,593.30
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00082111
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 *Please reference your invoice identifier and number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11400 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,741)	-4,717.99	01 - 31	
				Temporary Relinquishment Credit - Award # 11454 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(21,886)	-8,104.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11454 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,446)	-5,349.35	01 - 31	
				Temporary Relinquishment Credit - Award # 11507 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,937)	-1,457.97	01 - 31	
				Temporary Relinquishment Credit - Award # 11509 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(17,887)	-6,623.56	01 - 31	
				Temporary Relinquishment Credit - Award # 11511 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(121,954)	-45,159.57	01 - 31	
				Temporary Relinquishment Credit - Award # 11514 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(11,997)	-4,442.49	01 - 31	
				Temporary Relinquishment Credit - Award # 11518 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(41,912)	-15,520.01	01 - 31	
				Temporary Relinquishment Credit - Award # 11516 At DRN 28166															



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/01/2003 3:05 PM
Payee: P
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,018,593.30
Invoice Identifier: 00082111
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003
 Please reference your invoice identifier and y number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11516 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(115,289)	-42,691.52	01 - 31	
01				Temporary Relinquishment Credit - Award # 11516 At DRN 32806							RC2	0.3687	0.0016	0.0000	0.3703	(62,775)	-23,245.58	01 - 31	
01				Temporary Relinquishment Credit - Award # 11518 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(55,273)	-20,467.59	01 - 31	
01				Temporary Relinquishment Credit - Award # 11520 At DRN 11224							RC2	0.3687	0.0016	0.0000	0.3703	(9,672)	-3,581.54	01 - 31	
01				Temporary Relinquishment Credit - Award # 11520 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(19,778)	-7,323.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 11522 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(868)	-321.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11523 At DRN 241390							RC2	0.3687	0.0016	0.0000	0.3703	(29,109)	-10,779.06	01 - 31	
01				Temporary Relinquishment Credit - Award # 11523 At DRN 314571							RC2	0.3687	0.0016	0.0000	0.3703	(59,551)	-22,051.74	01 - 31	
01	5										RC2	0.3687	0.0016	0.0000	0.3703	(26,133)	-9,677.05	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/01/2003 3:05 PM
Payee's B
Payee's P
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,018,593.30
Invoice Identifier: 00082111
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and y mber in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Price Sur	Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 11524 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(25,668)	-9,504.86	01 - 31	
	Temporary Relinquishment Credit - Award # 11525 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(44,485)	-16,472.80	01 - 31	
	Temporary Relinquishment Credit - Award # 11528 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(19,220)	-7,117.17	01 - 31	
	Temporary Relinquishment Credit - Award # 11528 At DRN 12740																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(992)	-367.34	01 - 31	
	Temporary Relinquishment Credit - Award # 11528 At DRN 157553																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(42,253)	-15,846.29	01 - 31	
	Temporary Relinquishment Credit - Award # 11529 At DRN 28166																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,750)	-2,869.83	01 - 31	
	Temporary Relinquishment Credit - Award # 11531 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(14,756)	-5,464.15	01 - 31	
	Temporary Relinquishment Credit - Award # 11533 At DRN 314571																		
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,030)	-1,492.31	01 - 31	
	Temporary Relinquishment Credit - Award # 11534 At DRN 314571																		



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Remit Addr: P.O. BOX 203142
Payee: 006924518

Stmt D/T: 08/01/2003 3:05 PM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,018,593.30
Invoice Identifier: 00082111
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,958)	-3,317.52	01 - 31	
				Temporary Relinquishment Credit - Award # 11536 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(27,900)	-10,331.37	01 - 31	
				Temporary Relinquishment Credit - Award # 11537 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(124,775)	-46,204.18	01 - 31	
				Temporary Relinquishment Credit - Award # 11538 At DRN 24229															
01											RC2	0.3687	0.0016	0.0000	0.3703	(121,551)	-45,010.34	01 - 31	
				Temporary Relinquishment Credit - Award # 11538 At DRN 24662															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,480)	-918.34	01 - 31	
				Temporary Relinquishment Credit - Award # 11540 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(53,723)	-19,893.63	01 - 31	
				Temporary Relinquishment Credit - Award # 11542 At DRN 314571															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,417)	-2,376.22	01 - 31	
				Temporary Relinquishment Credit - Award # 11543 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(30,000)	-11,109.00	02 - 31	
				Temporary Relinquishment Credit - Award # 11544 At DRN 11224															
01											RC2	0.3687	0.0016	0.0000	0.3703	(81,000)	-29,994.30	02 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/01/2003 3:05 PM
Pa:
Payer:

Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: July 01, 2003
End Transaction Date: July 31, 2003

Invoice Total Amount:	\$1,018,593.30
Invoice Identifier:	00082111
Account Number:	4000002544
Net Due Date:	August 11, 2003

Please reference your invoice identifier and amount on your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 11544 At DRN 337605																				
01											RC2	0.3687	0.0016	0.0000	0.3703	(315,870)	-116,966.66	02 - 31		
Temporary Relinquishment Credit - Award # 11545 At DRN 32808																				
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,140)	-1,533.04	28 - 31		
Temporary Relinquishment Credit - Award # 11562 At DRN 314571																				
																Invoice Total Amount:	3,311,031	1,018,593.30		

8

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 08/01/2003 3:05 PM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Payee's P...**
Remit Addr: P.O. BOX 203142 **Paye**
 Houston TX 77216-3142 **Payee's Name:** 01-90-000-232-02-000 FLORIDA GAS TRANSMISSION COI
Payee: 006924518 **Contact Name:** *CQ* CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** August 01, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount:	<i>Wire Trf</i>	\$11,479.30
Invoice Identifier:	<i>8/11/03</i>	00081958
Account Number:		4000002544
Net Due Date:		August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 **Please reference your invoice identifier and yo. ar in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3687	0.0016	0.0000	0.3703	26,412	9,780.36	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 10030															
01											R3A	0.3687	0.0016	0.0000	0.3703	2,232	826.51	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 11224															
01											R3A	0.3687	0.0016	0.0000	0.3703	2,356	872.43	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 11270 At DRN 9903															

Invoice Total Amount: 31,000 ✓ 11,479.30 ✓

9



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2003 3:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's i:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Paye:	
	P.O. BOX 3285				
	TAMPA FL 33601	Payee:	006924518		
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

01-90-000-232-02-000

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$956,449.80
Invoice Identifier:	00081942
Account Number:	4000002544
Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and yc in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									Line 1		RD1	0.7618	0.0000	0.0183	0.7435	573,500	426,397.25	01 - 31	
				Reservation/Demand D1															
01									Line 2		RD1	0.7618	0.0016	0.0183	0.7451	1,179,550	878,882.70	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(24,800)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(24,800)	-18,932.32	01 - 31	
				Temporary Relinquishment Credit - Award # 10907 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(13,113)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11508 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(13,113)	-10,010.46	01 - 31	
				Temporary Relinquishment Credit - Award # 11508 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,565)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11510 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,565)	-2,721.52	01 - 31	
				Temporary Relinquishment Credit - Award # 11510 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(50,127)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11510 At DRN 32606															

COPY



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	08/01/2003 3:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's P	
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003	Invoice Total Amount:	\$958,449.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00081942
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and your ac your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11513 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(50,127)	-38,266.95	01 - 31	
				Temporary Relinquishment Credit - Award # 11513 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(18,631)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(18,631)	-14,222.91	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(88,288)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(88,288)	-87,399.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(41,385)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(41,385)	-31,593.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11515 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(16,213)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11517 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2003 3:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Pa:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Paye:	
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003	Invoice Total Amount:	\$956,448.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00081942
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 *Please reference your invoice identifier and yr in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(16,213)	-12,377.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11517 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(45,260)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 314571															
01											RC2	0.7618	0.0016	0.0000	0.7634	(45,260)	-34,551.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 314571															
01											GRF	0.0000	0.0000	0.0000	0.0000	(10,943)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(10,943)	-8,353.89	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 32806															
01											GRF	0.0000	0.0000	0.0000	0.0000	(54,343)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(54,343)	-41,485.45	01 - 31	
				Temporary Relinquishment Credit - Award # 11519 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(775)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11521 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(775)	-591.63	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	08/01/2003 3:05 PM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee's	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's	
	P.O. BOX 3285			Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003	Invoice Total Amount:	\$958,449.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00081942
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	400002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and ... your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11521 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(18,321)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11527 At DRN 241390															
01											RC2	0.7618	0.0016	0.0000	0.7634	(18,321)	-13,986.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11527 At DRN 241390															
01											GRF	0.0000	0.0000	0.0000	0.0000	(38,347)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11530 At DRN 9906															
01											RC2	0.7618	0.0016	0.0000	0.7634	(38,347)	-29,274.10	01 - 31	
				Temporary Relinquishment Credit - Award # 11530 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(7,037)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11532 At DRN 9908															
01											RC2	0.7618	0.0016	0.0000	0.7634	(7,037)	-5,372.05	01 - 31	
				Temporary Relinquishment Credit - Award # 11532 At DRN 9906															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,480)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11539 At DRN 32806															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,480)	-1,893.23	01 - 31	
				Temporary Relinquishment Credit - Award # 11539 At DRN 32806															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	08/01/2003 3:05 PM
		Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	August 01, 2003	Invoice Total Amount:	\$956,449.80
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00081942
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	August 11, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11541 At DRN 12740							GRF	0.0000	0.0000	0.0000	0.0000	(5,983)	0.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 11541 At DRN 12740							RC2	0.7618	0.0016	0.0000	0.7634	(5,983)	-4,567.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 11563 At DRN 32606							GRF	0.0000	0.0000	0.0000	0.0000	(3,860)	0.00	28 - 31	
01				Temporary Relinquishment Credit - Award # 11563 At DRN 32606							RC2	0.7618	0.0016	0.0000	0.7634	(3,860)	-2,946.72	28 - 31	
01				Temporary Relinquishment Credit - Award # 3931 At DRN 157553							GRF	0.0016	0.0000	0.0000	0.3016	(26,350)	-42.16	01 - 31	
01				Temporary Relinquishment Credit - Award # 3931 At DRN 157553							RC2	0.3887	0.0000	0.0000	0.3887	(26,350)	-10,242.24	01 - 31	
Invoice Total Amount:																1,283,229	956,449.80		

HI



Florida Gas Transmission Company ~~REDACTED~~ Invoice

Please note - This is a credit

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 08/01/2003 3:05 PM
Payee's
Pay
 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: August 01, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: -\$807.60
Invoice Identifier: *Wire Trf 8/11/03* 00081964
Account Number: 4000002544
Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003
End Transaction Date: July 31, 2003
 Please reference your invoice identifier and refer in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01									<i>Line 1</i>		RD1	0.7618	0.0000	0.0082	0.7536	62,000	46,723.20	01 - 31	✓
				Reservation/Demand D1															
01											RC2	0.7618	0.0016	0.0000	0.7634	(62,000)	-47,330.80	01 - 31	
				Temporary Relinquishment Credit - Award # 11512 Al DRN 241390															

Invoice Total Amount: 0 -607.60

15

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR JULY 2003

08-Aug-03

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,063	\$5.12000	\$5,442.56
2	COMMODITY-PIPELINE	ACCRUED	960,085	\$0.05186	\$49,787.35
3	DEMAND	ACCRUED	1,106,700	\$0.41843	\$463,076.05
4	TOTAL	ACCRUED	2,067,848		\$518,305.96

16

PEOPLES GAS SYSTEM

12-Aug-03

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR JULY 2003

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMM.-P/L-FT	ACCRUED	375,500	\$0.02000	\$7,510.00
2	COMM.-P/L-IT	ACCRUED	600	\$0.92980	\$557.88
3	COMM.-P/L-PAL	ACCRUED	68,500	\$0.00550	\$376.75
4	COMM.-P/L-PAL	ACCRUED	90,000	\$0.04000	\$3,600.00
5	TOTAL COMM.-P/L	ACCRUED	534,600	\$0.02253	\$12,044.63
6	DEMAND	ACCRUED	775,000	\$0.55000	\$426,250.00
7	TOTAL	ACCRUED	1,309,600		\$438,294.63



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
10001-74500	01-01	JUL 02, 2003	JUL 30, 2003	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3788.86	3788.86CR	0.00	0.00	0.00	3026.96	3026.96

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562
INVOICE 1000174500 JUL 03
SP 32961 DUE 7-17

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH MS

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE
BILL DATE: 7/08/03

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED SU
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

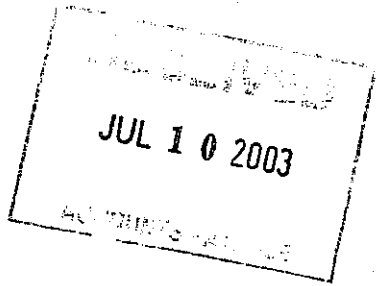
CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	10001-74500	JUL 02, 2003	JUL 30, 2003	3026.96		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3788.86	3788.86CR	0.00	0.00	0.00	3026.96	3026.96

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/29/03- 7/02/03	34	135614	131712	3902
	TOTAL GAS USED					3902

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,026.96



Total Current Charges 3,026.96
Unpaid Balance 0.00
Total Amount Due 3,026.96

CURRENT CHARGES PAST DUE AFTER JUL 30, 2003

18

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Jun 16, 2003	Jul 11, 2003	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6883.57	6883.57CR	0.00	0.00	0.00	6603.31	6603.31

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: JACARANDA SQUARE
INVOICE # 93305111588 JUN03
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



CO 1 VENDOR 1007582
DUPLICATE SP32961 DUE 7-1

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTN: TRAN

ENTERED: AUTH: JB For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED
SU

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 6/19/03

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Jun 16, 2003	Jul 11, 2003	6603.31	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6883.57	6883.57CR	0.00	0.00	0.00	6603.31

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CLRR READ	PREV READ	USAGE
IS	8457280	5/15/03- 6/16/03	32	15072	7087	8336
		TOTAL GAS USED				8336

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,603.31



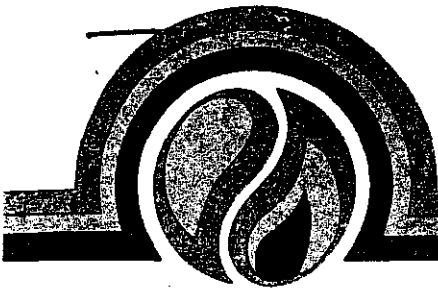
Total Current Charges 6,603.31
Unpaid Balance 0.00
Total Amount Due 6,603.31

CURRENT CHARGES PAST DUE AFTER Jul 11, 2003

19

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE JULY 9 - 11, 2003. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 9.



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 06/13/03

INVOICE NO: 126 *A*

SERVICE PERIOD: THROUGH MAY 31, 2003

750 DEKATHERMS @ \$1.40 = \$1,050.00 x

31 DAYS = \$32,550.00

OK
Mike Whinger

AMOUNT DUE BY: 06/30/03

RECEIVED
JUN 20 2003
ACCOUNTS PAYABLE

0.*

750.*x

31.*x

10.=

232,500.00*

#0190 000 232 02 00 0

20



Okaloosa Gas District

PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
P.O. BOX 2562
TAMPA, FL. 33601-2562

DATE: 06/13/03
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 126
SERVICE PERIOD: THROUGH MAY 31, 2003

225 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE	\$6.29	:	\$1,415.25
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE	\$0.00	:	0.00
IMBALANCE ADJ 00 DEKATHERMS	\$0.00	:	0.00
PRIOR MONTH ADJUST 00 DEKATHERMS	\$0.00	:	0.00
			<u>\$1,415.25</u>

AMOUNT DUE BY: 06/30/03

225 • x
10 • =
2,250 • 00 *

CO 01 VENDOR 0016408
 INVOICE SP 35088 6-13
 DATE _____
 BY _____

06-23-03
See attached for approvals-

RECEIVED
 JUN 20 2003
 ACCOUNTS PAYABLE

21

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0307

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/19/03	6/29/03

DESCRIPTION	AMOUNT
July: Supplementary Agreement No. 001	
(1) ISO Tube Trailer	6,000.00
(1) Regulation Set	440.00
July: Supplementary Agreement No. 002	
(1) 7-Tube Trailer	6,247.00
(1) 8-Tube Trailer	7,000.00
CNG Operator's Vehicle	4,738.06
(1) CNG Operator	980.00
(1) Line Heater	650.00
(1) Regulation Set	500.00
Administrative Costs	220.00
1.2 mmcf/day Compressor & Dehydration	6,300.00

CO 01 VENDOR 0018998
 INVOICE SP43118-06 6-26
 ENTERED

RECEIVED
 JUN 25 2003
 ACCOUNTS PAYABLE

Please call Bob
 Ester to ok
 on AR piece if
 she says OK.
 please process C

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	22
TOTAL DUE	Continued

Marlin Gas Transport, Inc

MARLIN GAS TRANSPORT, INC.

140 Crossroads Drive
WHITELAND, IN 46184

INVOICE

INVOICE NUMBER: PG-0307

Voice: 727-817-0186
Fax: 727-843-8677

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
-------------	---------------	----------------

Peoples

PAYMENT TERMS	INVOICE DATE	DUE DATE
---------------	--------------	----------

Net 10 Days

6/19/03

6/29/03

DESCRIPTION	AMOUNT
-------------	--------

Additional Trailer Usage - \$1,846 per week for 6/1 - 6/30

7,911.30

Station Safety Checks

-5/16: Nokomis, Heritage Harbour and Bradenton, service truck mileage - 233 miles @ \$.85/mile

198.05

-5/20: Nokomis, service truck mileage - 233 miles @ \$.85/mile

198.05

-5/22: Celebration, service truck mileage - 174 miles @ \$.85/mile

147.90

-5/23: Heritage Harbour and Bradenton, service truck mileage - 186 miles @ \$.85/mile

158.10

-6/11: Heritage Harbour, Nokomis and Bradenton, service truck mileage - 233 miles @ \$.85/mile

198.05

-6/12: Celebration, service truck mileage - 174 miles @ \$.85/mile

147.90

-6/18: Celebration, service truck mileage - 174 miles @ \$.85/mile

147.90

-6/19: Nokomis, Heritage Harbour and Bradenton, service truck mileage - 233 miles @ \$.85/mile

198.05

019000080403000

Handwritten signature
06/24/03

Check/Credit Memo No:

Subtotal

42,380.36

Sales Tax

Total Invoice Amount

\$42,380.36

Payment/Credit Applied

23

TOTAL DUE

\$42,380.36 ✓

MorganStanleyCapitalGroupInc.
1585Broadway
4thFloorAttn:Commodities
NewYork,NY10036

REDACTED

INVOICEDATE: 02Jul2003
INVOICENO: 100097321
DUEDATE: 09Jul2003

TO: PEOPLES GASSYSTEM
ATTN: BrentColdwell
VOICE: 8132284664
FAX: 18132284742

FROM: AliciaGrippi
VOICE: 2127614838
FAX: 2127610381

ADDRESS:

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT:

OUR REF	TRADE DATE	SWAP	QUANTITY	WE PAY	YOU PAY	AMOUNT DUE
---------	------------	------	----------	--------	---------	------------

102752413	Jun2003	Swap We Pay "Natural Gas" / FERC Southern NG Co. "Jul131,2003, You Pay Fixed	155,000 MMBT	5.3700 Float	5.6250 Fixed USD	39,525.00
-----------	---------	--	--------------	--------------	------------------	-----------

TOTAL DUE TO (FROM) ~~FROM~~ MorganStanleyCapitalGroupInc. IN USD 39,525.00

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTIONS:

MorganStanleyCapitalGroup,Inc.
NorthernTrustInternationalNY
Ac
AF

Wire Transfer 7-9-03

01-90-000-232-02-00-0

COPY

24

Financial

REDACTED

Peoples Gas System Wire Transfer

SAP ID: 3000224



Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601 Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:	Remit To 7-9-03 UBS AG Bank: UBS AG Stamford WIFT	Invoice Information Invoice Number: 7464 Contract Period: Jul-2003 Invoice Date: 07/02/2003 Due Date: 07/09/2003 Contact: Beck Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubs.com
--	--	---

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
03/04/2003	AGM350.1	54293			NX1	IF-FGT/Z2	SWAP	(155,000.00)	MMBTU	5.6950001	5.3	61,225.02 ✓
05/02/2003	AGT023.1	54293			NX1	IF-FGT/Z1	SWAP	(93,000.00)	MMBTU	5.3025	5.226	7,114.50

TAMPA ELECTRIC COMPANY WILL REMIT:

U.S. Dollar Common

68,339.52

01-90-000-232-02-00-0

COPY

UBS Energy LLC acting as agent for UBS AG, London Branch

If payment is not received by the due date, the amount due UBS AG, London Branch shall bear interest daily until paid. Please wire transfer by 2:00 PM CST on above due date.

13-0000 (POWER) PAGE: 001-001

REDACTED
SAP ID: 3000169



<p>Customer Information Tampa Electric Company 702 North Franklin Street Tampa, FL 33601</p> <p>Attn: Ed Elliot Phone: (813) 228-4149 Fax: (813) 228-4194 E-Mail:</p>	<p>Remit To Tampa Electric Company Bank: Bank of America, N.A. Dallas Ba. .JS4A Ac</p>	<p>Invoice Information Invoice Number: 7801 Contract Period: Jul-2003 Invoice Date: 07/18/2003 Due Date: 07/23/2003</p> <p>Contact: Becki Riedel Phone: (203) 719-7684 Fax: (203) 719-5005 E-Mail: rebecca.riedel@ubs.com</p>
--	---	--

Trade Date	Deal Number	Profit Center	Online Number	External Exchange	Reference Index	Delivery Index	Swap/ Opt	Notional Quantity	Basis	Fixed Rate	Float Rate	Amount
05/02/2003	AGT023.1	54293			NX1	IF-FGT/Z1	SWAP	(93,000.00)	MMBTU	5.3025	5.23	6,742.50
05/02/2003	AGT023.1	54293			NX1	IF-FGT/Z1	SWAP	93,000.00	MMBTU	5.3025	5.226	(7,114.50)

UBS AG WILL REMIT:

U.S. Dollar Common

(372.00)

26

UBS Energy LLC acting as agent for UBS AG, London Branch

A confirmation of settlement is required on all payments by 1:00 PM (CST) the business day prior to transfer of funds.

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2003

08-Aug-03

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,130,987	0.04230	\$90,140.75
2	FTS-1-NO NOTICE	ACCRUED	(262,321)	0.04230	(\$11,096.18)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,868,666</u>		<u>\$79,044.57</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>1,247,383</u>	<u>0.02530</u>	<u>\$31,558.79</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,116,049</u>		<u>\$110,603.36</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 2003

08-Aug-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.37030	(\$9,183.44)
2	TOTAL		(24,800)		(\$9,183.44)

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BP ENERGY	51,110.0	0.50200	\$25,657.22
2 BP ENERGY	110,410.0	0.52650	\$58,130.87
3 BP ENERGY	41,660.0	0.57000	\$23,746.20
4 BP ENERGY	58,790.0	0.59300	\$34,862.47
5 BP ENERGY (Gulfstream)	1,897,820.0	0.53350	\$1,012,486.97
6 BP ENERGY (Gulfstream)	106,000.0	0.57200	\$60,632.00
7 BP ENERGY (Sonat)	52,180.0	0.52800	\$27,551.04
8 BP ENERGY (Sonat)	31,310.0	0.54500	\$17,063.95
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,349,280.0</u>		<u>\$1,260,130.72</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1 BRIDGELINE	110,390.0	0.51950	\$57,347.61
2 BRIDGELINE	40,620.0	0.50200	\$20,391.24
3 BRIDGELINE	56,360.0	0.50000	\$28,180.00
4 BRIDGELINE	35,520.0	0.51300	\$18,221.76
5 BRIDGELINE	103,360.0	0.50700	\$52,403.52
6 BRIDGELINE	62,260.0	0.46750	\$29,106.56
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>408,510.0</u>		<u>\$205,650.69</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	100,000.0	0.53000	\$53,000.00
2 CHEVRONTEX	199,250.0	0.51600	\$102,813.00
3 CHEVRONTEX	92,460.0	0.50200	\$46,414.92
4 CHEVRONTEX	370,000.0	0.48900	\$180,930.00
5 CHEVRONTEX	100,000.0	0.52350	\$52,350.00
6 CHEVRONTEX	100,000.0	0.54500	\$54,500.00
7 CHEVRONTEX	100,000.0	0.55750	\$55,750.00
8 CHEVRONTEX	93,800.0	0.53900	\$50,558.20
9 CHEVRONTEX	238,430.0	0.52550	\$125,294.98
10 CHEVRONTEX	93,020.0	0.50450	\$46,928.59
11 CHEVRONTEX	91,620.0	0.50350	\$46,130.67
12 CHEVRONTEX	278,900.0	0.50600	\$141,123.40
13 CHEVRONTEX	100,000.0	0.51450	\$51,450.00
14 CHEVRONTEX	202,180.0	0.50700	\$102,505.28
15 TOTAL:	<u>2,159,660.0</u>		<u>\$1,109,749.04</u>

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-03
COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CHEVRONTEX	99,430.0	0.52150	\$51,852.75
2 CHEVRONTEX	100,000.0	0.48800	\$48,800.00
3 CHEVRONTEX	300,000.0	0.46600	\$139,800.00
4 CHEVRONTEX	98,880.0	0.46900	\$46,374.72
5 CHEVRONTEX	100,000.0	0.47650	\$47,650.00
6 CHEVRONTEX	100,000.0	0.48000	\$48,000.00
7 CHEVRONTEX	100,000.0	0.49000	\$49,000.00
8 CHEVRONTEX	100,000.0	0.49150	\$49,150.00
9 CHEVRONTEX (Gulfstream)	100,830.0	0.50700	\$51,120.81
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,099,140.0</u>		<u>\$531,748.28</u>

32

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CENERGY	110,410.0	0.54450	\$60,118.25
2 CENERGY	110,410.0	0.55500	\$61,277.55
3 CENERGY	110,410.0	0.54000	\$59,621.40
4 CENERGY	331,230.0	0.52400	\$173,564.52
5 CENERGY	110,410.0	0.51950	\$57,358.00
6 CENERGY	110,410.0	0.52350	\$57,799.64
7 CENERGY	110,410.0	0.50250	\$55,481.03
8 CENERGY	110,410.0	0.50000	\$55,205.00
9 CENERGY	331,230.0	0.50450	\$167,105.55
10 CENERGY	110,410.0	0.51250	\$56,585.13
11 CENERGY	110,410.0	0.50650	\$55,922.67
12 CENERGY	110,410.0	0.49200	\$54,321.72
13 CENERGY	110,410.0	0.48550	\$53,604.06
14 CENERGY	331,230.0	0.46400	\$153,690.72
15 CENERGY	109,170.0	0.46800	\$51,091.56
16 CENERGY	110,410.0	0.47000	\$51,892.70
17 CENERGY	110,410.0	0.46950	\$51,837.50
18 TOTAL:	<u>2,538,190.0</u>		<u>\$1,276,476.98</u>

33

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CINERGY	51,680.0	0.51850	\$26,796.08
2 CINERGY	70,000.0	0.54500	\$38,150.00
3 CINERGY	90,610.0	0.49900	\$45,214.39
4 CINERGY	242,440.0	0.48900	\$118,553.16
5 CINERGY (Gulfstream)	44,000.0	0.56300	\$24,772.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>498,730.0</u>		<u>\$253,485.63</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	47,000.0	0.49900	\$23,453.00
2 CROSSTEX	62,410.0	0.51400	\$32,078.74
3 CROSSTEX	249,640.0	0.51900	\$129,563.16
4 CROSSTEX	62,410.0	0.50800	\$31,704.28
5 CROSSTEX	249,640.0	0.49150	\$122,698.08
6 CROSSTEX	62,410.0	0.51750	\$32,297.18
7 CROSSTEX	141,530.0	0.53950	\$76,355.44
8 CROSSTEX	62,410.0	0.55350	\$34,543.94
9 CROSSTEX	58,210.0	0.53850	\$31,346.09
10 CROSSTEX	62,410.0	0.51250	\$31,985.13
11 CROSSTEX	62,410.0	0.51800	\$32,328.38
12 CROSSTEX	62,410.0	0.49950	\$31,173.80
13 CROSSTEX	62,410.0	0.49900	\$31,142.59
14 CROSSTEX	187,230.0	0.50150	\$93,895.86
15 TOTAL:	<u>1,432,530.0</u>		<u>\$734,565.68</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CROSSTEX	62,410.0	0.51150	\$31,922.72
2 CROSSTEX	62,410.0	0.50600	\$31,579.46
3 CROSSTEX	62,410.0	0.49200	\$30,705.72
4 CROSSTEX	62,410.0	0.49100	\$30,643.31
5 CROSSTEX	124,820.0	0.47100	\$58,790.22
6 CROSSTEX	62,410.0	0.47400	\$29,582.34
7 CROSSTEX	51,680.0	0.53100	\$27,442.08
8 CROSSTEX	89,490.0	0.55700	\$49,845.93
9 CROSSTEX	5,170.0	0.50200	\$2,595.34
10 CROSSTEX	58,400.0	0.49000	\$28,616.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>641,610.0</u>		<u>\$321,723.12</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 EXXON	3,123,000.0	0.53600	\$1,673,928.00
2 EXXON (Gulfstream)	1,395,000.0	0.53600	\$747,720.00
3 EXXON (Sonat)	2,847,660.0	0.53600	\$1,526,345.76
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>7,365,660.0</u>		<u>\$3,947,993.76</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 FLORIDA POWER	110,410.0	0.50200	\$55,425.82
2 FLORIDA POWER	441,640.0	0.48900	\$215,961.96
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>552,050.0</u>		<u>\$271,387.78</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 INFINITE	20,670.0	0.46350	\$9,580.55
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>20,670.00</u>		<u>\$9,580.55</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	5,110.0	0.47000	\$2,401.70
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>5,110.0</u>		<u>\$2,401.70</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	99,990.0	0.48550	\$48,545.15
2 OCCIDENTAL	299,950.0	0.46400	\$139,176.80
3 OCCIDENTAL	50,000.0	0.54800	\$27,400.00
4 OCCIDENTAL	42,000.0	0.50900	\$21,378.00
5 OCCIDENTAL	50,000.0	0.49800	\$24,900.00
6 OCCIDENTAL	100,000.0	0.53450	\$53,450.00
7 OCCIDENTAL	100,000.0	0.52000	\$52,000.00
8 OCCIDENTAL	100,000.0	0.50350	\$50,350.00
9 OCCIDENTAL	400,000.0	0.49100	\$196,400.00
10 OCCIDENTAL	100,000.0	0.51700	\$51,700.00
11 OCCIDENTAL	100,000.0	0.54450	\$54,450.00
12 OCCIDENTAL	100,000.0	0.55500	\$55,500.00
13 OCCIDENTAL	100,000.0	0.54000	\$54,000.00
14 OCCIDENTAL	300,000.0	0.52400	\$157,200.00
15 TOTAL:	<u>1,941,940.0</u>		<u>\$986,449.95</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 OCCIDENTAL	100,000.0	0.51950	\$51,950.00
2 OCCIDENTAL	100,000.0	0.52350	\$52,350.00
3 OCCIDENTAL	100,000.0	0.50250	\$50,250.00
4 OCCIDENTAL	100,000.0	0.50000	\$50,000.00
5 OCCIDENTAL	300,000.0	0.50450	\$151,350.00
6 OCCIDENTAL	100,000.0	0.51250	\$51,250.00
7 OCCIDENTAL	100,000.0	0.50650	\$50,650.00
8 OCCIDENTAL	100,000.0	0.49200	\$49,200.00
9 OCCIDENTAL	98,880.0	0.46800	\$46,275.84
10 OCCIDENTAL	100,000.0	0.47000	\$47,000.00
11 OCCIDENTAL	100,000.0	0.46950	\$46,950.00
12 OCCIDENTAL	149,360.0	0.52100	\$77,816.56
13 OCCIDENTAL(Gulfstream)	50,000.0	0.50800	\$25,400.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>1,498,240.0</u>		<u>\$750,442.40</u>

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**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
July-03**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	103,360.0	0.47650	\$49,251.04
2 PRIOR	103,360.0	0.48800	\$50,439.68
3 PRIOR (SONAT)	4,279,860.0	0.53150	\$2,274,745.59
4 PRIOR (SONAT)	20,060.0	0.51150	\$10,260.69
5 PRIOR (SONAT)	87,440.0	0.54100	\$47,305.04
6 PRIOR (SONAT)	87,440.0	0.55450	\$48,485.48
7 PRIOR (SONAT)	87,440.0	0.53850	\$47,086.44
8 PRIOR (SONAT)	349,700.0	0.51550	\$180,270.35
9 PRIOR (SONAT)	87,440.0	0.51800	\$45,293.92
10 PRIOR (SONAT)	87,440.0	0.50050	\$43,763.72
11 PRIOR (SONAT)	87,440.0	0.49650	\$43,413.96
12 PRIOR (SONAT)	262,320.0	0.49700	\$130,373.04
13 PRIOR (SONAT)	87,440.0	0.51250	\$44,813.00
14 PRIOR (SONAT)	87,440.0	0.50500	\$44,157.20
15 PRIOR (SONAT)	87,440.0	0.48950	\$42,801.88
16 TOTAL:	<u>5,905,620.0</u>		<u>\$3,102,461.03</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	20,060.0	0.46650	\$9,357.99
2 PRIOR (SONAT)	20,060.0	0.47100	\$9,448.26
3 PRIOR (SONAT)	20,060.0	0.46850	\$9,398.11
4 PRIOR (SONAT)	31,310.0	0.51250	\$16,046.38
5 PRIOR (SONAT)	20,870.0	0.48900	\$10,205.43
6 PRIOR (SONAT)	62,640.0	0.46350	\$29,033.64
7 PRIOR (SONAT)	42,560.0	0.50850	\$21,641.76
8 PRIOR (SONAT)	42,560.0	0.53800	\$22,897.28
9 PRIOR (SONAT)	42,560.0	0.55150	\$23,471.84
10 PRIOR (SONAT)	42,560.0	0.53550	\$22,790.88
11 PRIOR (SONAT)	170,210.0	0.51250	\$87,232.63
12 PRIOR (SONAT)	42,560.0	0.51500	\$21,918.40
13 PRIOR (SONAT)	42,560.0	0.49750	\$21,173.60
14 PRIOR (SONAT)	42,560.0	0.49350	\$21,003.36
15 PRIOR (SONAT)	<u>127,680.0</u>	0.49400	<u>\$63,073.92</u>
16 TOTAL:	<u>770,810.0</u>		<u>\$388,693.47</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR (SONAT)	42,560.0	0.50950	\$21,684.32
2 PRIOR (SONAT)	42,560.0	0.50200	\$21,365.12
3 PRIOR (SONAT)	42,560.0	0.48650	\$20,705.44
4 PRIOR (SONAT)	20,870.0	0.47700	\$9,954.99
5 PRIOR (SONAT)	93,930.0	0.45900	\$43,113.87
6 PRIOR (SONAT)	42,560.0	0.46350	\$19,726.56
7 PRIOR (SONAT)	42,560.0	0.46800	\$19,918.08
8 PRIOR (SONAT)	42,560.0	0.46550	\$19,811.68
9 PRIOR (SONAT)	0.0	0.00000	\$0.00
10 PRIOR (SONAT)	0.0	0.00000	\$0.00
11 PRIOR (SONAT)	0.0	0.00000	\$0.00
12 PRIOR (SONAT)	0.0	0.00000	\$0.00
13 PRIOR (SONAT)	0.0	0.00000	\$0.00
14 PRIOR (SONAT)	0.0	0.00000	\$0.00
15 PRIOR (SONAT)	0.0	0.00000	\$0.00
16 TOTAL:	<u>370,160.0</u>		<u>\$176,280.06</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	40,620.0	0.51500	\$20,919.30
2 PROLIANCE	162,480.0	0.52000	\$84,489.60
3 PROLIANCE	40,620.0	0.50900	\$20,675.58
4 PROLIANCE	162,480.0	0.49250	\$80,021.40
5 PROLIANCE	40,620.0	0.51850	\$21,061.47
6 PROLIANCE	40,560.0	0.54050	\$21,922.68
7 PROLIANCE	39,800.0	0.55450	\$22,069.10
8 PROLIANCE	40,620.0	0.53950	\$21,914.49
9 PROLIANCE	40,620.0	0.50000	\$20,310.00
10 PROLIANCE	121,860.0	0.50250	\$61,234.65
11 PROLIANCE	40,620.0	0.51250	\$20,817.75
12 PROLIANCE	40,620.0	0.50700	\$20,594.34
13 PROLIANCE	40,620.0	0.49300	\$20,025.66
14 PROLIANCE	40,620.0	0.49075	\$19,934.28
15 PROLIANCE	162,480.0	0.47000	\$76,365.60
16 TOTAL:	<u>1,055,240.0</u>		<u>\$532,355.90</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER 799,582.43

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PROLIANCE	40,160.0	0.46800	\$18,794.88
2 PROLIANCE	40,620.0	0.47300	\$19,213.26
3 PROLIANCE	429,650.0	0.53350	\$229,218.40
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>510,430.0</u>		<u>\$267,226.54</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 PEOPLES GAS SYSTEM
 COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SEMINOLE	103,360.0	0.50000	\$51,680.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>103,360.0</u>		<u>\$51,680.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 TOTALFINA	56,080.0	0.54500	\$30,563.60
2 TOTALFINA	36,190.0	0.54000	\$19,542.60
3 TOTALFINA	74,620.0	0.54200	\$40,444.04
4 TOTALFINA	100,000.0	0.49200	\$49,200.00
5 TOTALFINA	45,000.0	0.50000	\$22,500.00
6 TOTALFINA (Sonat)	66,270.0	0.55900	\$37,044.93
7 TOTALFINA (Sonat)	97,500.0	0.54000	\$52,650.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>475,660.0</u>		<u>\$251,945.17</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	20,000.0	0.50000	\$10,000.00
2 UNOCAL	147,110.0	0.50500	\$74,290.55
3 UNOCAL	1,374,710.0	0.53475	\$735,126.48
4 UNOCAL	50,000.0	0.57000	\$28,500.00
5 UNOCAL	93,030.0	0.50300	\$46,794.09
6 UNOCAL	0.0	0.00000	\$0.00
7 UNOCAL	0.0	0.00000	\$0.00
8 UNOCAL	0.0	0.00000	\$0.00
9 UNOCAL	0.0	0.00000	\$0.00
10 UNOCAL	0.0	0.00000	\$0.00
11 UNOCAL	0.0	0.00000	\$0.00
12 UNOCAL	0.0	0.00000	\$0.00
13 UNOCAL	0.0	0.00000	\$0.00
14 UNOCAL	0.0	0.00000	\$0.00
15 UNOCAL	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,684,850.0</u>		<u>\$894,711.12</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 July-03
 COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	110,410.0	0.53400	\$58,958.94
2 WESTERN	120,020.0	0.51600	\$61,930.32
3 WESTERN	50,000.0	0.55900	\$27,950.00
4 WESTERN	407,090.0	0.52300	\$212,908.07
5 WESTERN	20,800.0	0.52300	\$10,878.40
6 WESTERN	191,330.0	0.55500	\$106,188.15
7 WESTERN	377,720.0	0.50200	\$189,615.44
8 WESTERN	53,360.0	0.46800	\$24,972.48
9 WESTERN (Gulfstream)	100,000.0	0.56000	\$56,000.00
10 WESTERN (Gulfstream)	30,000.0	0.57000	\$17,100.00
11 WESTERN (Gulfstream)	102,040.0	0.54800	\$55,917.92
12 WESTERN (Gulfstream)	90,000.0	0.52000	\$46,800.00
13 WESTERN (Gulfstream)	120,000.0	0.57000	\$68,400.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,772,770.0</u>		<u>\$937,619.72</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	61,470.0	0.58400	\$35,898.48
2	ACTUAL:	61,470.0	0.58400	\$35,898.48
3 BP ENERGY	ACCRUED:	186,050.0	0.56500	\$105,118.25
4	ACTUAL:	186,050.0	0.56500	\$105,118.25
5 CHEVRONTEXACO	ACCRUED:	155,040.0	0.55000	\$85,272.00
6	ACTUAL:	155,040.0	0.55000	\$85,272.00
7 CHEVRONTEXACO	ACCRUED:	181,410.0	0.51000	\$92,519.10
8	ACTUAL:	181,410.0	0.51000	\$92,519.10
9	ACCRUED:	140,000.0	0.58950	\$82,530.00
10 CROSSTEX	ACTUAL:	140,000.0	0.59050	\$82,670.00
11	ACCRUED:	70,000.0	0.61300	\$42,910.00
12 CROSSTEX	ACTUAL:	70,000.0	0.61400	\$42,980.00
13	ACCRUED:	70,000.0	0.61700	\$43,190.00
14 CROSSTEX	ACTUAL:	70,000.0	0.61700	\$43,190.00
15	ACCRUED:	70,000.0	0.62800	\$43,960.00
16 CROSSTEX	ACTUAL:	70,000.0	0.62900	\$44,030.00
17	ACCRUED:	70,000.0	0.60500	\$42,350.00
18 CROSSTEX	ACTUAL:	70,000.0	0.60600	\$42,420.00
19	ACCRUED:	210,000.0	0.61000	\$128,100.00
20 CROSSTEX	ACTUAL:	210,000.0	0.61000	\$128,100.00
21	ACCRUED:	70,000.0	0.62100	\$43,470.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
CROSSTEX				
22	ACTUAL:	70,000.0	0.62100	\$43,470.00
23	ACCRUED:	70,000.0	0.60350	\$42,245.00
CROSSTEX				
24	ACTUAL:	70,000.0	0.60450	\$42,315.00
23 CROSSTEX	ACCRUED:	70,000.0	0.60100	\$42,070.00
24	ACTUAL:	70,000.0	0.60200	\$42,140.00
25 CROSSTEX	ACCRUED:	70,000.0	0.58300	\$40,810.00
26	ACTUAL:	70,000.0	0.58300	\$40,810.00
27 CROSSTEX	ACCRUED:	210,000.0	0.53950	\$113,295.00
28	ACTUAL:	210,000.0	0.53950	\$113,295.00
29 CROSSTEX	ACCRUED:	70,000.0	0.53850	\$37,695.00
30	ACTUAL:	70,000.0	0.53950	\$37,765.00
31 CROSSTEX	ACCRUED:	70,000.0	0.56100	\$39,270.00
32	ACTUAL:	70,000.0	0.56100	\$39,270.00
33 CROSSTEX	ACCRUED:	279,990.0	0.56300	\$157,634.37
34	ACTUAL:	209,990.0	0.56400	\$118,434.36
35 CROSSTEX	ACCRUED:	70,000.0	0.54700	\$38,290.00
36	ACTUAL:	70,000.0	0.54700	\$38,290.00
37 CROSSTEX	ACCRUED:	103,360.0	0.55800	\$57,674.88
38	ACTUAL:	103,360.0	0.55800	\$57,674.88
37 CROSSTEX	ACCRUED:	70,000.0	0.58600	\$41,020.00
38	ACTUAL:	70,000.0	0.58600	\$41,020.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
39 CROSSTEX	ACCRUED:	70,000.0	0.58400	\$40,880.00
40	ACTUAL:	70,000.0	0.58400	\$40,880.00
41 CROSSTEX	ACCRUED:	70,000.0	0.56900	\$39,830.00
42	ACTUAL:	70,000.0	0.56900	\$39,830.00
43 CROSSTEX	ACCRUED:	70,000.0	0.55000	\$38,500.00
44	ACTUAL:	70,000.0	0.55100	\$38,570.00
43 CROSSTEX	ACCRUED:	210,000.0	0.51400	\$107,940.00
44	ACTUAL:	210,000.0	0.51400	\$107,940.00
45 CROSSTEX	ACCRUED:	103,360.0	0.59800	\$61,809.28
46	ACTUAL:	103,360.0	0.59800	\$61,809.28
47 CROSSTEX	ACCRUED:	51,680.0	0.59000	\$30,491.20
48	ACTUAL:	51,680.0	0.59000	\$30,491.20
49 CROSSTEX	ACCRUED:	66,720.0	0.53600	\$35,761.92
50	ACTUAL:	66,720.0	0.53600	\$35,761.92
51 CROSSTEX	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	70,000.0	0.56300	\$39,410.00
53 EXXON	ACCRUED:	2,973,790.0	0.60300	\$1,793,195.37
54	ACTUAL:	2,973,790.0	0.60300	\$1,793,195.37
55 EXXON	ACCRUED:	1,402,440.0	0.60300	\$845,671.32
56	ACTUAL:	1,402,440.0	0.60300	\$845,671.32
57 EXXON	ACCRUED:	2,755,800.0	0.58600	\$1,614,898.80

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
58	ACTUAL:	2,755,610.0	0.58600	\$1,614,787.46
59 FP&L	ACCRUED:	275,240.0	0.59300	\$163,217.32
60	ACTUAL:	275,240.0	0.59300	\$163,217.32
61 FP&L	ACCRUED:	137,320.0	0.61450	\$84,383.15
62	ACTUAL:	137,320.0	0.61450	\$84,383.14
63 FP&L	ACCRUED:	133,660.0	0.62250	\$83,203.35
64	ACTUAL:	133,660.0	0.62250	\$83,203.35
65 FP&L	ACCRUED:	137,630.0	0.63800	\$87,807.94
66	ACTUAL:	137,630.0	0.63800	\$87,807.94
67 FP&L	ACCRUED:	137,630.0	0.61400	\$84,504.82
68	ACTUAL:	137,630.0	0.61400	\$84,504.82
69 FP&L	ACCRUED:	412,890.0	0.61350	\$253,308.03
70	ACTUAL:	412,890.0	0.61350	\$253,308.02
71 FP&L	ACCRUED:	137,630.0	0.62000	\$85,330.60
72	ACTUAL:	137,630.0	0.62000	\$85,330.60
73 FP&L	ACCRUED:	131,350.0	0.60500	\$79,466.75
74	ACTUAL:	131,350.0	0.60500	\$79,466.75
75 FP&L	ACCRUED:	137,630.0	0.60100	\$82,715.63
76	ACTUAL:	137,630.0	0.60100	\$82,715.63
77 FP&L	ACCRUED:	137,630.0	0.58900	\$81,064.07
78	ACTUAL:	137,630.0	0.58900	\$81,064.07

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79 FP&L	ACCRUED:	412,890.0	0.53900	\$222,547.71
80	ACTUAL:	412,890.0	0.53900	\$222,547.71
81 FP&L	ACCRUED:	132,840.0	0.53850	\$71,534.35
82	ACTUAL:	132,840.0	0.53850	\$71,534.34
83 FP&L	ACCRUED:	69,840.0	0.56400	\$39,389.76
84	ACTUAL:	69,840.0	0.56400	\$39,389.76
85 FP&L	ACCRUED:	129,620.0	0.55200	\$71,550.24
86	ACTUAL:	129,620.0	0.55200	\$71,550.24
87 FP&L	ACCRUED:	137,630.0	0.54450	\$74,939.56
88	ACTUAL:	137,630.0	0.54450	\$74,939.54
89 FP&L	ACCRUED:	412,890.0	0.55400	\$228,741.06
90	ACTUAL:	412,890.0	0.55400	\$228,741.06
91 FP&L	ACCRUED:	137,630.0	0.58350	\$80,307.11
92	ACTUAL:	137,630.0	0.58350	\$80,307.11
93 FP&L	ACCRUED:	116,680.0	0.58450	\$68,199.46
94	ACTUAL:	116,680.0	0.58450	\$68,199.46
95 FP&L	ACCRUED:	137,630.0	0.55700	\$76,659.91
96	ACTUAL:	137,630.0	0.55700	\$76,659.91
97 FP&L	ACCRUED:	137,630.0	0.54950	\$75,627.69
98	ACTUAL:	137,630.0	0.54950	\$75,627.69
99 FP&L	ACCRUED:	385,370.0	0.51700	\$199,236.29

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
100	ACTUAL:	385,370.0	0.51700	\$199,236.29
101 FP&L	ACCRUED:	73,360.0	0.59300	\$43,502.48
102	ACTUAL:	73,360.0	0.59300	\$43,502.48
103 FP&L	ACCRUED:	41,340.0	0.61450	\$25,403.43
104	ACTUAL:	41,340.0	0.61450	\$25,403.43
105 FP&L	ACCRUED:	38,810.0	0.62250	\$24,159.23
106	ACTUAL:	38,810.0	0.62250	\$24,159.23
107 FP&L	ACCRUED:	38,940.0	0.63800	\$24,843.72
108	ACTUAL:	38,940.0	0.63800	\$24,843.72
105 FP&L	ACCRUED:	38,940.0	0.61400	\$23,909.16
106	ACTUAL:	38,940.0	0.61400	\$23,909.16
107 FP&L	ACCRUED:	113,400.0	0.61350	\$69,570.90
108	ACTUAL:	113,400.0	0.61350	\$69,570.90
109 FP&L	ACCRUED:	37,230.0	0.62000	\$23,082.60
110	ACTUAL:	37,230.0	0.62000	\$23,082.60
111 FP&L	ACCRUED:	38,440.0	0.60500	\$23,256.20
112	ACTUAL:	38,440.0	0.60500	\$23,256.20
113 FP&L	ACCRUED:	40,290.0	0.60100	\$24,214.29
114	ACTUAL:	40,290.0	0.60100	\$24,214.29
115 FP&L	ACCRUED:	40,290.0	0.58900	\$23,730.81
116	ACTUAL:	40,290.0	0.58900	\$23,730.81

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
117 FP&L	ACCRUED:	113,730.0	0.53900	\$61,300.47
118	ACTUAL:	113,730.0	0.53900	\$61,300.47
119 FP&L	ACCRUED:	37,980.0	0.53850	\$20,452.23
120	ACTUAL:	37,980.0	0.53850	\$20,452.23
121 FP&L	ACCRUED:	37,980.0	0.56400	\$21,420.72
122	ACTUAL:	37,980.0	0.56400	\$21,420.72
123 FP&L	ACCRUED:	37,980.0	0.55200	\$20,964.96
124	ACTUAL:	37,980.0	0.55200	\$20,964.96
125 FP&L	ACCRUED:	37,580.0	0.54450	\$20,462.31
126	ACTUAL:	37,580.0	0.54450	\$20,462.31
127 FP&L	ACCRUED:	117,630.0	0.55400	\$65,167.02
128	ACTUAL:	117,630.0	0.55400	\$65,167.02
129 FP&L	ACCRUED:	37,580.0	0.58350	\$21,927.93
130	ACTUAL:	37,580.0	0.58350	\$21,927.93
131 FP&L	ACCRUED:	35,370.0	0.58450	\$20,673.77
132	ACTUAL:	35,370.0	0.58450	\$20,673.77
133 FP&L	ACCRUED:	34,970.0	0.55700	\$19,478.29
134	ACTUAL:	34,970.0	0.55700	\$19,478.29
135 FP&L	ACCRUED:	41,340.0	0.54950	\$22,716.33
136	ACTUAL:	41,340.0	0.54950	\$22,716.33
137 FP&L	ACCRUED:	124,020.0	0.51700	\$64,118.34
138	ACTUAL:	124,020.0	0.51700	\$64,118.34

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
139 FP&L	ACCRUED:	262,200.0	0.59300	\$155,484.60
140	ACTUAL:	262,200.0	0.59300	\$155,484.60
141 FP&L	ACCRUED:	131,100.0	0.61450	\$80,560.95
142	ACTUAL:	131,100.0	0.61450	\$80,560.95
143 FP&L	ACCRUED:	131,100.0	0.62250	\$81,609.75
144	ACTUAL:	131,100.0	0.62250	\$81,609.75
145 FP&L	ACCRUED:	131,100.0	0.63800	\$83,641.80
146	ACTUAL:	131,100.0	0.63800	\$83,641.80
147 FP&L	ACCRUED:	131,100.0	0.61400	\$80,495.40
148	ACTUAL:	131,100.0	0.61400	\$80,495.40
149 FP&L	ACCRUED:	393,300.0	0.61350	\$241,289.55
150	ACTUAL:	393,300.0	0.61350	\$241,289.55
151 FP&L	ACCRUED:	131,100.0	0.62000	\$81,282.00
152	ACTUAL:	131,100.0	0.62000	\$81,282.00
153 FP&L	ACCRUED:	131,100.0	0.60500	\$79,315.50
154	ACTUAL:	131,100.0	0.60500	\$79,315.50
155 FP&L	ACCRUED:	131,100.0	0.60100	\$78,791.10
156	ACTUAL:	131,100.0	0.60100	\$78,791.10
157 FP&L	ACCRUED:	131,100.0	0.58900	\$77,217.90
158	ACTUAL:	131,100.0	0.58900	\$77,217.90
159 FP&L	ACCRUED:	393,300.0	0.53900	\$211,988.70
160	ACTUAL:	393,300.0	0.53900	\$211,988.70

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
161 FP&L	ACCRUED:	131,100.0	0.53850	\$70,597.35
162	ACTUAL:	131,100.0	0.53850	\$70,597.35
163 FP&L	ACCRUED:	131,100.0	0.56400	\$73,940.40
164	ACTUAL:	131,100.0	0.56400	\$73,940.40
165 FP&L	ACCRUED:	131,100.0	0.55200	\$72,367.20
166	ACTUAL:	131,100.0	0.55200	\$72,367.20
167 FP&L	ACCRUED:	131,100.0	0.54450	\$71,383.95
168	ACTUAL:	131,100.0	0.54450	\$71,383.95
169 FP&L	ACCRUED:	393,300.0	0.55400	\$217,888.20
170	ACTUAL:	393,300.0	0.55400	\$217,888.20
171 FP&L	ACCRUED:	131,100.0	0.58350	\$76,496.85
172	ACTUAL:	131,100.0	0.58350	\$76,496.85
173 FP&L	ACCRUED:	131,100.0	0.58450	\$76,627.95
174	ACTUAL:	131,100.0	0.58450	\$76,627.95
175 FP&L	ACCRUED:	131,100.0	0.55700	\$73,022.70
176	ACTUAL:	131,100.0	0.55700	\$73,022.70
177 FP&L	ACCRUED:	131,100.0	0.54950	\$72,039.45
178	ACTUAL:	131,100.0	0.54950	\$72,039.42
179 FP&L	ACCRUED:	393,300.0	0.51700	\$203,336.10
180	ACTUAL:	393,300.0	0.51700	\$203,336.10
181 OCCIDENTAL	ACCRUED:	40,450.0	0.62050	\$25,099.23

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
182	ACTUAL:	40,450.0	0.62050	\$25,099.23
183 OCCIDENTAL	ACCRUED:	40,450.0	0.63600	\$25,726.20
184	ACTUAL:	40,450.0	0.63600	\$25,726.20
185 OCCIDENTAL	ACCRUED:	40,450.0	0.61000	\$24,674.50
186	ACTUAL:	40,450.0	0.61000	\$24,674.50
187 OCCIDENTAL	ACCRUED:	121,350.0	0.61550	\$74,690.94
188	ACTUAL:	121,350.0	0.61550	\$74,690.93
189 OCCIDENTAL	ACCRUED:	40,450.0	0.61800	\$24,998.10
190	ACTUAL:	40,450.0	0.61800	\$24,998.10
191 OCCIDENTAL	ACCRUED:	40,450.0	0.60150	\$24,330.68
192	ACTUAL:	40,450.0	0.60150	\$24,330.68
193 OCCIDENTAL	ACCRUED:	40,450.0	0.59900	\$24,229.55
194	ACTUAL:	40,450.0	0.59900	\$24,229.55
195 OCCIDENTAL	ACCRUED:	40,450.0	0.58400	\$23,622.80
196	ACTUAL:	40,450.0	0.58400	\$23,622.80
197 OCCIDENTAL	ACCRUED:	121,350.0	0.54000	\$65,529.00
198	ACTUAL:	121,350.0	0.54000	\$65,529.00
199 OCCIDENTAL	ACCRUED:	40,450.0	0.53700	\$21,721.65
200	ACTUAL:	40,450.0	0.53700	\$21,721.65
201 OCCIDENTAL	ACCRUED:	40,450.0	0.57400	\$23,218.30
202	ACTUAL:	40,450.0	0.57400	\$23,218.30

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
203 OCCIDENTAL	ACCRUED:	40,450.0	0.55300	\$22,368.85
204	ACTUAL:	40,450.0	0.55300	\$22,368.85
205 OCCIDENTAL	ACCRUED:	40,450.0	0.54450	\$22,025.03
206	ACTUAL:	40,450.0	0.54450	\$22,025.03
207 OCCIDENTAL	ACCRUED:	121,350.0	0.56300	\$68,320.05
208	ACTUAL:	121,350.0	0.56300	\$68,320.05
209 OCCIDENTAL	ACCRUED:	40,450.0	0.58050	\$23,481.23
210	ACTUAL:	40,450.0	0.58050	\$23,481.23
211 OCCIDENTAL	ACCRUED:	40,450.0	0.58250	\$23,562.13
212	ACTUAL:	40,450.0	0.58250	\$23,562.13
213 OCCIDENTAL	ACCRUED:	40,450.0	0.56250	\$22,753.13
214	ACTUAL:	40,450.0	0.56250	\$22,753.10
215 OCCIDENTAL	ACCRUED:	40,450.0	0.55000	\$22,247.50
216	ACTUAL:	40,450.0	0.55000	\$22,247.50
217 OCCIDENTAL	ACCRUED:	121,350.0	0.51150	\$62,070.54
218	ACTUAL:	121,350.0	0.51150	\$62,070.53
219 PRIOR	ACCRUED:	13,440.0	0.60150	\$8,084.16
220	ACTUAL:	13,440.0	0.60150	\$8,084.16
221 PRIOR	ACCRUED:	20,870.0	0.56000	\$11,687.20
222	ACTUAL:	20,870.0	0.56000	\$11,687.20
223 PRIOR	ACCRUED:	4,141,800.0	0.58150	\$2,408,456.70

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
224	ACTUAL:	4,145,330.0	0.57777	\$2,394,821.47
225 PRIOR	ACCRUED:	492,130.0	0.58500	\$287,896.05
226	ACTUAL:	511,370.0	0.57777	\$295,456.15
227 PROLIANCE	ACCRUED:	443,000.0	0.58450	\$258,933.65
228	ACTUAL:	443,000.0	0.58450	\$258,933.54
229 TOTALFINA	ACCRUED:	72,900.0	0.58400	\$42,573.60
230	ACTUAL:	72,900.0	0.58400	\$42,573.60
231 TOTALFINA	ACCRUED:	160,080.0	0.54000	\$86,443.20
232	ACTUAL:	160,080.0	0.54000	\$86,443.20
233 TOTALFINA	ACCRUED:	50,000.0	0.53800	\$26,900.00
234	ACTUAL:	50,000.0	0.53800	\$26,900.00
235 TOTALFINA	ACCRUED:	20,770.0	0.62125	\$12,903.36
236	ACTUAL:	20,770.0	0.62125	\$12,903.36
237 TOTALFINA	ACCRUED:	20,770.0	0.63675	\$13,225.30
238	ACTUAL:	20,770.0	0.63675	\$13,225.30
239 TOTALFINA	ACCRUED:	20,770.0	0.61075	\$12,685.28
240	ACTUAL:	20,770.0	0.61075	\$12,685.28
241 TOTALFINA	ACCRUED:	62,310.0	0.61625	\$38,398.53
242	ACTUAL:	62,310.0	0.61625	\$38,398.53
243 TOTALFINA	ACCRUED:	20,770.0	0.61875	\$12,851.44
244	ACTUAL:	20,770.0	0.61875	\$12,851.44

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

June-03

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
245 TOTALFINA	ACCRUED:	20,770.0	0.60225	\$12,508.73
246	ACTUAL:	20,770.0	0.60225	\$12,508.73
247 TOTALFINA	ACCRUED:	20,770.0	0.59975	\$12,456.81
248	ACTUAL:	20,770.0	0.59975	\$12,456.81
249 TOTALFINA	ACCRUED:	20,770.0	0.58475	\$12,145.26
250	ACTUAL:	20,770.0	0.58475	\$12,145.26
251 TOTALFINA	ACCRUED:	62,310.0	0.54075	\$33,694.13
252	ACTUAL:	62,310.0	0.54075	\$33,694.13
253 TOTALFINA	ACCRUED:	20,770.0	0.53775	\$11,169.07
254	ACTUAL:	20,770.0	0.53775	\$11,169.07
255 TOTALFINA	ACCRUED:	20,770.0	0.57475	\$11,937.56
256	ACTUAL:	20,770.0	0.57475	\$11,937.56
257 TOTALFINA	ACCRUED:	20,770.0	0.55375	\$11,501.39
258	ACTUAL:	20,770.0	0.55375	\$11,501.39
259 TOTALFINA	ACCRUED:	20,770.0	0.54525	\$11,324.84
260	ACTUAL:	20,770.0	0.54525	\$11,324.84
261 TOTALFINA	ACCRUED:	62,310.0	0.56375	\$35,127.27
262	ACTUAL:	62,310.0	0.56375	\$35,127.27
263 TOTALFINA	ACCRUED:	20,770.0	0.58125	\$12,072.56
264	ACTUAL:	20,770.0	0.58125	\$12,072.56
265 TOTALFINA	ACCRUED:	20,770.0	0.58325	\$12,114.10

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

June-03

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
266	ACTUAL:	20,770.0	0.58325	\$12,114.10
267 TOTALFINA	ACCRUED:	20,770.0	0.56325	\$11,698.70
268	ACTUAL:	20,770.0	0.56325	\$11,698.70
269 TOTALFINA	ACCRUED:	20,770.0	0.55075	\$11,439.08
270	ACTUAL:	20,770.0	0.55075	\$11,439.08
271 TOTALFINA	ACCRUED:	62,310.0	0.51225	\$31,918.30
272	ACTUAL:	62,310.0	0.51225	\$31,918.30
273 TOTALFINA	ACCRUED:	52,190.0	0.57300	\$29,904.87
274	ACTUAL:	52,190.0	0.57300	\$29,904.87
275 UNOCAL	ACCRUED:	150,000.0	0.54000	\$81,000.00
276	ACTUAL:	150,000.0	0.54000	\$81,000.00
277 UNOCAL	ACCRUED:	90,000.0	0.53800	\$48,420.00
278	ACTUAL:	90,000.0	0.53800	\$48,420.00
279 WESTERN	ACCRUED:	82,570.0	0.60500	\$49,954.85
280	ACTUAL:	<u>82,570.0</u>	0.60500	<u>\$49,954.85</u>
237 TOTAL ACCRUED:		26,642,490.0		\$15,467,862.76
238 TOTAL ACTUAL:		26,665,070.0		\$15,462,516.04
239	ADJUSTMENT:	<u>22,580.0</u>		<u>-\$5,346.72</u>

65

GAS PURCHASED IN THE MONTH OF : June 2003

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BP ENERGY	COST	\$141,016.73	\$141,016.73	\$0.00
	THERMS	247,520.0	247,520.0	0.0
BRIDGELINE	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
CHEVTEXACO	COST	\$177,791.10	\$177,791.10	\$0.00
	THERMS	336,450.0	336,450.0	0.0
CINERGY	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
CONOCO	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
CROSSTEX	COST	\$1,391,726.65	\$1,392,566.64	\$839.99
	(Difference is Comm.-Other) THERMS	2,425,110.0	2,425,110.0	0.0
EXXON	COST	\$4,253,765.49	\$4,253,654.15	(\$111.34)
	(Difference is Comm.-Other) THERMS	7,132,030.0	7,131,840.0	(190.0)
FP&L	COST	\$5,217,467.39	\$5,217,467.31	(\$0.08)
	(Difference is Comm.-Other) THERMS	9,079,460.0	9,079,460.0	0.0
OXYDENTAL	COST	\$624,669.41	\$624,669.36	(\$0.05)
	THERMS	1,092,150.0	1,092,150.0	0.0
PRIOR ENERGY	COST	\$2,716,124.11	\$2,710,048.98	(\$6,075.13)
	(Difference is Comm.-Other) THERMS	4,668,240.0	4,691,010.0	22,770.0
PROLIANCE	COST	\$258,933.65	\$258,933.54	(\$0.11)
	(Difference is Comm.-Other) THERMS	443,000.0	443,000.0	0.0
SEMINOLE	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTALFINA	COST	\$506,993.38	\$506,993.38	\$0.00
	THERMS	895,960.0	895,960.0	0.0
UNOCAL	COST	\$129,420.00	\$129,420.00	\$0.00
	(Difference is Comm.-Other) THERMS	240,000.0	240,000.0	0.0
WESTERN	COST	\$49,954.85	\$49,954.85	\$0.00
	THERMS	82,570.0	82,570.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
TOTAL	COST	\$15,467,862.76	\$15,462,516.04	(\$5,346.72)
	THERMS	26,642,490.0	26,665,070.0	22,580.0

REDACTED

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Invoice Number 1054046
Invoice Date 07/07/2003
Contract # 1700358
Delivery Month Jun 2003
Due Date 07/25/2003

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2562

Fax # (813) 226-4194

Remit:
US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
NEW YORK, NY, 10081-8000

Wire Trf 7/25/03
Chg: 01-90-000-232-02-000

Natural Gas delivered during Jun 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309)		6,147 ✓	5.8400 ✓	35,898.48 ✓
FGT - DESTIN TO LUCEDALE (994400)		18,805 ✓	5.6500 ✓	105,118.25 ✓
Total Amount Due		24,752	<i>@</i>	141,016.73 ✓

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's Invoice number on all remittances. ***

Indexes used in pricing calculations:

06/13-06/13: LA Onsh S- FGT - Z3 GD

5.8400

COPY

67

If you have any questions, please contact :
or send a facsimile to : (281) 366-3313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125329 00

REDACTED

Gas Sales Invoice - Daily Price Deal/Volume



Invoice Number 1054046
Invoice Date 07/07/2003
Contract # 1700358
Delivery Month Jun 2003
Due Date 07/25/2003

BP Energy Company
Tax ID 38-3421804

To: Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582
Fax # (813) 228-4194

Remit: US \$ EDI
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
NEW YORK, NY, 10081-6000

Natural Gas delivered during Jun 2003

Calculations are based on nominated quantities

BP Energy ID 1433294 / 1433469
Meter Name/# CS #11 MOUNT VERNON (0025309)
Deal Owner Daryl Landry

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/13/2003	5.8400	6,147	35,898.48
Totals	5.8400	6,147	35,898.48

BP Energy ID 1435511 / 1435503
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Bryan Harper

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/18/2003	5.6500	18,605	105,118.25
Totals	5.6500	18,605	105,118.25

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

06/13-06/13: LA Onsh S- FGT - Z3 GD 5.8400

68

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: melondt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 125328 00

REDACTED

ChevronTexaco

ORIGINAL INVOICE

NATURAL GAS, A DIVISION OF CHEVRON U.S.A. INC.
email: CTNGACCT@ChevronTexaco.com

PAYMENT PREFERRED BY
ELECTRONIC FUNDS TRANSFER:

W/ 7/25/03
BANKONE N.A.

A-
1

01-90-000-232-02-000

PAYMENT BY CHECK:

CHEVRONTEXACO NATURAL GAS
P.O. BOX 730116
DALLAS, TX 75373-0116 USA

PEOPLES GAS SYSTEM, DIV TAMP
702 N. FRANKLIN
PLAZA 8
TAMPA, FL 33602
ATTENTION: ED ELLIOTT

INVOICE		DELIVERY MO/YR	CUSTOMER NUMBER	CONTACT:
NUMBER	DATE			
200306 2216	07/10/2003	06/2003	90021820	BRIAN JOHNSON (713)752-7196

TERMS

PAYMENT DUE LATER OF 10 DAYS FROM RECEIPT OF INVOICE OR 25TH OF THE MONTH FOLLOWING DELIVERY

PIPELINE	POINT OF SALE/CHARGES	DEAL #	MMBTU	\$/MMBTU	\$/AMOUNT
WFS	SHELL YELLOWHAMMER PLANT	2337	15,504	\$5.5000	\$85,272.00
WFS	SHELL YELLOWHAMMER PLANT	2824	18,141	\$5.1000	\$92,519.10

Total Amount Due \$177,791.10

W
AW
7/17/03

COPY

SPECIAL INFORMATION

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE

69

- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORTING P/L OR
METER STMT OR PRICE TO 713-752-6500 OR EMAIL CTNGACCT@ChevronTexaco.com ATTN: ACCT. RECEIVABLE.

FOR OFFICE USE ONLY

CONTRACT NUMBER

ACCOUNT MANAGER

Crosstex Gulf Coast Marketing , Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0307S0093
 Invoice Dntc: 07/11/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE 2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGC HALL 0012732	FGT DRN 337605							
		Downstream K#:	?				Prod Type: GAS	
		BASE COMMODITY	01	02	14,000	MMBTU	\$5.9050	\$82,670.00
		BASE COMMODITY	03	03	7,000	MMBTU	\$6.1400	\$42,980.00
		BASE COMMODITY	04	04	7,000	MMBTU	\$6.1700	\$43,190.00
		BASE COMMODITY	05	05	7,000	MMBTU	\$6.2900	\$44,030.00
		BASE COMMODITY	06	06	7,000	MMBTU	\$6.0600	\$42,420.00
		BASE COMMODITY	07	09	21,000	MMBTU	\$6.1000	\$128,100.00
		BASE COMMODITY	10	10	7,000	MMBTU	\$6.2100	\$43,470.00
		BASE COMMODITY	11	11	7,000	MMBTU	\$6.0450	\$42,315.00
		BASE COMMODITY	12	12	5,168	MMBTU	\$5.9000	\$30,491.20
		BASE COMMODITY	12	12	10,356	MMBTU	\$5.9800	\$61,809.28
		BASE COMMODITY	12	12	7,000	MMBTU	\$6.0200	\$42,140.00
		BASE COMMODITY	13	30	0	MMBTU	\$5.9000	\$0.00
		BASE COMMODITY	13	16	0	MMBTU	\$5.9800	\$0.00
		BASE COMMODITY	13	13	7,000	MMBTU	\$5.8300	\$40,810.00
		BASE COMMODITY	14	17	28,000	MMBTU	\$5.3950	\$151,060.00
		BASE COMMODITY	17	17	6,672	MMBTU	\$5.3600	\$35,761.92
		BASE COMMODITY	18	18	10,336	MMBTU	\$5.5800	\$57,674.88
		BASE COMMODITY	18	18	7,000	MMBTU	\$5.6100	\$39,270.00
		BASE COMMODITY	19	30	0	MMBTU	\$5.5800	\$0.00
		BASE COMMODITY	19	19	7,000	MMBTU	\$5.6300	\$39,410.00
		BASE COMMODITY	20	20	7,000	MMBTU	\$5.4700	\$38,290.00
		BASE COMMODITY	21	23	21,000	MMBTU	\$5.6400	\$118,440.00
		BASE COMMODITY	24	24	7,000	MMBTU	\$5.8600	\$41,020.00
		BASE COMMODITY	25	25	7,000	MMBTU	\$5.8400	\$40,880.00
		BASE COMMODITY	26	26	7,000	MMBTU	\$5.6900	\$39,830.00

le 20,999 - 23rd cut by ldrh

TERMS: Pay by Wire Transfer on or before July 25, 2003

Please Indicate Invoice Number on Payment

70

END PAYMENT TO:

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Union Bank of California
 AE

Crosstex Gulf Coast Marketing , Ltd.

REDACTED

Sales Invoice

Bill To: Peoples Gas System
 a Division of Tampa Electric Company
 702 N. Franklin Street
 PO Box 2562
 Tampa, FL 33602
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: G0307S0093
 Invoice Date: 07/11/2003
 Contract Nbr: SLSG7719
 Contract Date: 03/01/2003
 Customer #: 548
 Currency: US DOLLAR

SOLD DURING THE MONTH OF JUNE2003

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN END		VOLUME	UNITS	PRICE	AMOUNT
			DAY	DAY				
GC HALL# 0012732	FGT DRN 337605							
		Downstream K #: ?					Prod Type: GAS	
		BASE COMMODITY	27	27	7,000	MMBTU	\$5.5100	\$38,570.00
		BASE COMMODITY	28	30	21,000	MMBTU	\$5.1400	\$107,940.00

COPY

Total Base Commodity 242,512 Net Amount Due \$1,392,572.28

Volume Revision 6/21 - 6/23 (21,000) (\$118,440.00)
Revised Volume 6/21 - 6/23 20,999 \$118,434.36
Revised Total 242,511dth - @ \$1,392,566.64

1,392,572.28 +
 118,440.00 -
 118,434.36 +
 1,392,566.64 *

*h.
 SW
 7/17/03*

01-90-000-232-02-000

TERMS: Pay by Wire Transfer on or before July 25, 2003

Please Indicate Invoice Number on Payment

71

AND PAYMENT TO: Wire 7/25/03

WRITTEN CORRESPONDENCE:

Crosstex CCNG Marketing Ltd.
 Union Bank of California
 B.A.

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

REDACTED

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

Wire 7/25/03
 REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, N.Y.
 Gas Marketing Remittance A:

01-90-000-232-02-000

INVOICE # GS03060097 / 0

INVOICE DATE 07/09/03

CUSTOMER # 175406

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 16TH

CONTRACT # A251NGD

PAYMENT DUE DATE 07/25/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2003	55599/0	SOUTHERN	SNG POOL Zone 0 (PSNG1660)		ACTUAL	275,561	\$5.860000	\$1,614,787.46

COPY

TOTAL *22*

PLEASE DIRECT INQUIRIES TO:
 Matthew B. Seely
 713 656-6927

275,581

\$1,614,787.46

OK to pay \$1,614,787.46

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

007
 007
 7136568292
 JUL-09-2003 16:21

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE **REDACTED**

Wire 7/25/03
 REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, N.Y.
 Gas Marketing Remit

01-90-000-232-02-000

PEOPLES GAS SYSTEM
 MR. ED ELLIOTT
 702 N FRANKLIN STREET
 TAMPA, FL 33601

COPY

INVOICE # GS03060176 / 0
 CUSTOMER # 175406
 CONTRACT # A251NGD

INVOICE DATE 07/16/03
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 07/26/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/2003	54873/0	FLORIDA	WFS PLANT - MOBILE BAY	<i>See Below</i>	ACTUAL	302,808	\$6.030000 ✓	\$1,825,932.24
Jun/2003	55374/0	GULFSTREA	WFS PLANT - MOBILE BAY		ACTUAL	140,244 ✓	\$6.030000 ✓	\$845,671.32 ✓

Volume Correction Deal 54873/0 - Jun'03 (302,808) (\$1,825,932.24)
Revised Volumes Deal 54873/0 Jun'03 per ppt detail 297,379 \$1,793,195.3
Total 437,623 dth \$2,038,866.69

0.*
 845,671.32+
 1,793,195.37+
 2,638,866.69*
 2,671,603.56+
 1,825,932.24-
 1,793,195.37+
 2,638,866.69*

BM 7/18/03

TOTAL *23*

PLEASE DIRECT INQUIRIES TO:
 Debbie L. Hennings
 713 656-4802

fax - 713-656-8292

443,052

\$2,071,009.50

Gas Invoice Payment Summary

Supplier:

PEOPLES GAS

Invoice Month/Year:

June-2003

Invoice

Invoice #

Volume

Amount

200306-Inv-000012

948,425

\$ 6,119,643.67

Total

948,425 MMBtu

\$ 6,119,643.67

Pay This

Nucleus Purchase Statement

Volume

Amount

Purchases

948,425

\$ 5,912,905.16

T-port

\$ 37,157.84

Fuel volume x's midpoint rate

-

\$ 169,571.10

Sales

-

\$ -

Net Total

948,425

\$ 6,119,634.10

Variance From Invoice*

-

\$ (9.57)

Nucleus not calculating for transportation. Systems is working on the problem. We are in agreement with Peoples' invoice per Shirley Steff.

** If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with CP.*

Pipeline Reports

Pipeline

Volume

FGT

948,425

Gulfstream

-

Total Volume

948,425

6,119,643.67 +
 5,217,467.31 - ← Gas Purchases Expense
 GRE to do - 9.57 -
 Rec'd 902,166.79
 7/25/03
 74



PURCHASE STATEMENT

Invoice Number: 28780
Invoice Date: July 14, 2003
Invoice Amount: \$695,437.85

Invoice Month: 06/ 2003
Invoice Due Date:

Invoice For:
 Peoples Gas System, a div of Tampa Electric Company
 Attn: J McLelland
 702 N. Franklin Street
 Tampa FL 33602 US
 813-228-4664
 813-228-4742 (FAX)

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
38388	GAS FIRM Natural Gas Fixed Purchase # 38388 From 12-JUN-03 Through 12-JUN-03. REF:FPL FGT Gas Procurement	10,000 MMBTU	\$6.280000	\$62,800.00	USD
38453	GAS FIRM Natural Gas Fixed Purchase # 38453 From 14-JUN-03 Through 16-JUN-03. REF:FPL FGT Gas Procurement	9,000 MMBTU	\$5.750000	\$51,750.00	USD
38454	GAS FIRM Natural Gas Fixed Purchase # 38454 From 14-JUN-03 Through 16-JUN-03. REF:FPL FGT Gas Procurement	21,000 MMBTU	\$5.750000	\$120,750.00	USD
38494	GAS FIRM Natural Gas Fixed Purchase # 38494 From 17-JUN-03 Through 17-JUN-03. REF:FPL FGT Gas Procurement	20,000 MMBTU	\$5.700000	\$114,000.00	USD
38511	GAS FIRM Natural Gas Fixed Purchase # 38511 From 18-JUN-03 Through 18-JUN-03. REF:FPL FGT Gas Procurement	10,000 MMBTU	\$5.900000	\$59,000.00	USD
37481	GASIDX INTERRUPT Natural Gas Index Purchase # 37481 From 01-MAY-03 Through 30-SEP-03. REF:FPL FGT Gas Procurement	878,425 MMBTU	\$6.266449	\$5,504,605.16	USD
(PURCHASES) SUB TOTAL		948,425 MMBTU		\$5,912,905.16	
SALES					
37480	GASIDX INTERRUPT Natural Gas Index Sales # 37480 From 01-MAY-03 Through 30-SEP-03. REF:FPL FGT Gas Procurement	(907,946) MMBTU ✓	\$5.746451	(\$5,217,467.31)	USD ✓
(SALES) SUB TOTAL		(907,946) MMBTU ✓		(\$5,217,467.31)	✓
TOTAL Volume:		40,479 MMBTU	TOTAL:	\$695,437.85	

75

Occidental Energy Marketing, Inc.

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

REDACTED

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jun-2003
Invoice Number: SAL-24612 - Gulfstream
Invoice Date: July 08, 2003
Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.*

COPY

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start/End	# Days	MMBtu	Price	Amount
Gas Sales									
19	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	28 30	3	12,135 ✓	\$5.1150 ✓	\$62,070.53
18	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	27 27	1	4,045 ✓	\$5.5000 ✓	\$22,247.50
17	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	26 26	1	4,045 ✓	\$5.6250 ✓	\$22,753.13
16	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	25 25	1	4,045 ✓	\$5.8250 ✓	\$23,562.13
15	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	24 24	1	4,045 ✓	\$5.8050 ✓	\$23,481.22
14	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	21 23	3	12,135 ✓	\$5.6300 ✓	\$68,320.05
13	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	20 20	1	4,045 ✓	\$5.4450 ✓	\$22,025.03
12	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	19 19	1	4,045 ✓	\$5.5300 ✓	\$22,368.85
11	S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	18 18	1	4,045	<u>\$5.6450</u>	\$22,834.02

Rate sheet 8574 per Evette Mironco

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Chase Bank
VE
New York, NY
batch # 26692

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Occidental Energy Marketing, Inc.

REDACTED

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jun-2003
Invoice Number: SAL-24612 - Gulfstream
Invoice Date: July 08, 2003
Payment Method: NETOUT

*NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.*

Invoice Faxed To: (813) 228-4742

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start/End	# Days	MMBtu	Price	Amount
Gas Sales									
10	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	17 17	1	4,045 ✓	\$5.3700 ✓	\$21,721.65
1	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	14 16	3	12,135 ✓	\$5.4000 ✓	\$65,529.00
4	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	13 13	1	4,045 ✓	\$5.8400 ✓	\$23,622.80
7	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	12 12	1	4,045 ✓	\$5.9900 ✓	\$24,229.55
1	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	11 11	1	4,045 ✓	\$6.0150 ✓	\$24,330.67
	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	10 10	1	4,045 ✓	\$6.1800 ✓	\$24,998.10
	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	07 09	3	12,135 ✓	\$6.1550 ✓	\$74,690.93
	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	06 06	1	4,045 ✓	\$6.1000 ✓	\$24,674.50
	S-Peoples_Gas_Systems-32	Destin/Gulfstrea	Gas Sales	Destin/Gulfstream	05 05	1	4,045 ✓	\$6.3600 ✓	\$25,726.20

Remit Wire Transfer To:

Occidental Energy Marketing, Inc.
Chase Bank
B

New York, NY
atch # 26692

??

Direct Correspondance To:

Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Page 2 of 3

Remit By Check To:

Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

07/09/03 07:51 AM

Fax: 713-228-4742
TOPCALL ac: JUL-09-2003-09:58 Doc: 016 Page: 003

Occidental Energy Marketing, Inc.

REDACTED

Invoice For
Peoples Gas Systems, a div. of Tampa Ele

Bill To:

Peoples Gas Systems, a div. of Tampa Ele
Ed Elliott, Gas Accounting
702 N. Franklin
Tampa, FL33601

Delivery Period: Jun-2003
Invoice Number: SAL-24612 - Gulfstream
Invoice Date: July 08, 2003
Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days
after receipt of invoice or 25th day of month
following month delivered.

COPY

Invoice Faxed To: (813) 228-4742

Sub Contract	Point Code	Description	Delivery Point Package #	Start/ End Days	MMBtu	Price	Amount
as Sales							
S-Peoples_Gas_Systems-32	Destin/Gulfstream	Gas Sales	Destin/Gulfstream	04 04 1	4,045 /	\$6.2050 /	\$25,099.22
						109,215	\$624,285.08
Total For Invoice #: SAL-24612							\$624,285.08

For questions on this invoice, contact Claudia Easterly @ 713-215-7082 or Email at Claudia_Easterly@OXY>COM

Rate Revision 6/18/03 (4,045) dth (22,834⁰²)

Revised Rate 6/18/03 4,045 dth 23,218³⁰

Revised Total \$624,669.36

(N)

Wire To 7/18/03

Remit Wire Transfer To:
Occidental Energy Marketing, Inc.
Base Bank
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ct
w York, NY

Direct Correspondance To:
Occidental Energy Marketing, Inc.
P.O. Box 27570
Houston, TX 77227-7570
Attn: Gas Marketing Accounting

Remit By Check To:
Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

atch # 26692
1-90-000-232-02-000

To:

From:

Fax:

TOPCALL at: JUL-09-2003-09:58 Doc: 016 Page: 004



INVOICE

REDACTED

RMS Process Date:07/14/2003-Run Date:07/14/2003 02:28:02

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acctg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200306
Invoice Month: 06/2003
Invoice Due Date: 07/24/03
Invoice Date: 07/14/03
Invoice Number: 17192
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

COPY

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
19198	SNG	PSNG2269	PRIOR TIER 2 POOL	465,317	MMBTU	R	\$5.7777040 ✓		\$0.0000	\$2,688,463.94
20918	SNG	PSNG1268	PRIOR TIER 1 POOL	2,087	MMBTU	✓ R	\$5.6000000 ✓		\$0.0000	\$11,687.20 ✓
										<u>467,404</u>
										<u>\$2,700,151.14</u>
10818			TRANSPORT for Sale # 10618 From 0	0	MMBTU	R	\$.0000000	TRANSPORT	\$0.0000	(\$226.66) ✓
10619			CASH OUT for Sale # 10619 From 01-	353	MMBTU	✓ R	\$5.7800000	CASH OUT	\$0.0000	\$2,040.34 ✓
										<u>353</u>
										<u>\$1,813.68</u>

Total Sales

\$2,701,964.82

INVOICE TOTAL:

\$2,701,964.82

9/11/03

Wire Tot 7/24/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America

Acct. of: Prior Energy Corporation

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33606

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INVOICE

REDACTED

RMS Process Date:07/11/2003-Run Date:07/11/2003 02:14:39

Bill To:

Peoples Gas System
Attn: Ed Elliott
Mgr. Gas Acclg.
702 N. Franklin Street
Tampa FL 33602 US
Fax: 1-813-228-4194

Invoice Information:

Production Month: 200306
Invoice Month: 06/2003
Invoice Due Date: 07/21/03
Invoice Date: 07/11/03
Invoice Number: 17143
Payment Term: WIRE
Customer #: 11620

Billing Inquiries:

Prior Energy Corporation.
Gas Accounting
Attn: Kim Elwell
605 Bel Air Boulevard
Mobile, AL 36606
Phone: 251-470-0321
FAX: 251-470-0703

If Payment Differs from Amount Invoiced, Please Fax Your Support:

Deal #	Pipeline	Meter	MeterName	Meter Vol.	UoM	R/P	Price	Charge Type	Charge	Amount Due
20332	FGT	716	CS #11 MOUNT VERNON	1,344	MMBTU	R	\$6.0150000		\$0.0000	\$8,084.16

1,344

\$8,084.16

Total Sales

\$8,084.16

INVOICE TOTAL:

\$8,084.16

COPY

Wire 7/21/03

Please Remit Check To:

Prior Energy Corporation
P.O. Box 409002
Atlanta, GA 30384-9002

Please Wire Payment To:

Bank of America
Ac

Please Send Correspondence To:

Prior Energy Corporation
Gas Accounting
605 Bel Air Boulevard Suite 400
Mobile, AL 33806

CS

01-90-000-232-02-000
BM 7/11/03

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Invoice Date: 21-Jul-2003	Invoice Number: 200306-I-000977
Due Date: 04-Aug-2003	Customer ID: PEOPLEGASSYS
Production Month: 6/2003	GMS Contract Number: S-PEOPLEGASSYS-T-0001
	Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.
 Attn: Accounts Payable
 702 N. Franklin Street
 Tampa, FL 33601-0111

Please Remit to:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

COPY

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	--------------	------------------

JUN 2003						
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	35,989 Dth	\$5.84500	\$210,355.78
				Current Totals	35,989 Dth	\$210,355.78

Recap:	Actual	Total	\$210,355.78
	Net Amount Due		\$210,355.78

<i>Volume Correction</i>	<i>(35,989)</i>	<i>(210,355)⁷⁸</i>
<i>Revised Volume</i>	<i>33,681</i>	<i>196,865⁴⁵</i>
<i>OK to Pay JUL 25 2003 7/30/03</i>		<i>\$ 196,865⁴⁵</i>

Wire Tap 7/30/03

Please Wire Transactions To:
 LaSalle Bank
 Chicago, IL

Please Send Invoices To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

Please Remit Check To:
 ProLiance Energy LLC
 135 South LaSalle
 Department 3756
 Chicago, IL 60674-3756

Please Send Correspondence To:
 ProLiance Energy LLC
 111 Monument Circle
 Suite 2200
 Indianapolis, IN 46204-5178
 Phone: (317) 231-6800

81

01-90-000-232-02-000

Invoice Number: 200306-I-000977 Customer ID: PEOPLEGASSYS

Invoice Date: 14-Jul-2003

Invoice Number: 200306-I-000852

Due Date: 25-Jul-2003

Customer ID: PEOPLEGASSYS

Production Month: 6/2003

GMS Contract Number: S-PEOPLEGASSYS-S-0001

Customer Number: 40376

REDACTED

Peoples Gas System (Florida) Inc.

Attn: Accounts Payable

702 N. Franklin Street

Tampa, FL 33601-0111

COPY

Please Remit to:

ProLiance Energy LLC

135 South LaSalle

Department 3756

Chicago, IL 60674-3756

ProLiance Energy LLC

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Price</u>	<u>AmountDue</u>
JUN 2003						
TENNESSEE P	020366	FLORIDA-CARNES MISS EMER EXCH	Nom	10,619 Dth	\$5.84500	\$62,068.09
Current Totals				10,619 Dth		\$62,068.09
Recap:						
				Actual	Total	\$62,068.09
Net Amount Due						<u>\$62,068.09</u> <i>(initials)</i>

PAID
 JUL 18 2003
 DEPARTMENT 3756

01-90-000-232-02-000

(Signature)

Wire 7/25/03

Please Wire Transactions To:

LaSalle Bank
Chicago, IL

At

Please Send Invoices To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

82

TOTAL FINA ELF

REDACTED

Total Gas & Power North America, Inc.

Invoice no : F0002171 Customer: Dee Wilkerson
 Invoice date : 07/15/2003 Peoples Gas, div of Tampa Electric.
 Invoice from : 06/04/2003 P O Box 2562 702 N Franklin St
 Invoice to : 06/30/2003 Tampa
 FL 33602-2562
 Customer fax no : 813-228-4194
 Customer A/C no :
 Customer reference: TEC004

By wire to : *Wire 7/25/03*
 JPMorgan Chase Bank

New York
 NY 10005

01-90-000-232-02-000

Invoice description : NATURAL GAS DELIVERY

COPY

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount(
Florida Gas Transmission Co.									
06/12/2003	47673	06/13/2003	06/13/2003	Florida Gas Zone 3 Pool - Federal Offshore	7,290 MMBtu	7,290 MMBtu ✓	5.8400 \$/MMBtu	FGT Z3 DGDA ✓	42,573.60
06/13/2003	47676	06/14/2003	06/16/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,336 MMBtu	16,008 MMBtu ✓	5.4000 \$/MMBtu	✓	86,443.20
06/16/2003	47681	06/17/2003	06/17/2003	Florida Gas Zone 3 Pool - Federal Offshore	5,000 MMBtu	5,000 MMBtu ✓	5.3800 \$/MMBtu	✓	26,900.00
						28,298 MMBtu			155,916.80 ✓
06/02/2003	47669	06/04/2003	06/04/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.2125 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,903.36
06/02/2003	47669	06/05/2003	06/05/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.3675 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	13,225.30
06/02/2003	47669	06/06/2003	06/06/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.1075 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,685.28
06/02/2003	47689	06/07/2003	06/07/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.1625 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,799.51
06/02/2003	47669	06/08/2003	06/08/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.1625 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,799.51
06/02/2003	47669	06/09/2003	06/09/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.1625 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,799.51
06/02/2003	47689	06/10/2003	06/10/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.1875 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,851.44
06/02/2003	47669	06/11/2003	06/11/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	6.0225 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,508.73
06/02/2003	47669	06/12/2003	06/12/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.9975 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,456.81
06/02/2003	47669	06/13/2003	06/13/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.8475 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,145.26
06/02/2003	47669	06/14/2003	06/14/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.4075 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,231.38
06/02/2003	47669	06/15/2003	06/15/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.4075 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,231.38
06/02/2003	47669	06/16/2003	06/16/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.4075 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,231.38
06/02/2003	47669	06/17/2003	06/17/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.3775 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,169.07
06/02/2003	47669	06/18/2003	06/18/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.7475 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,937.56
06/02/2003	47669	06/19/2003	06/19/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.5375 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,501.39
06/02/2003	47669	06/20/2003	06/20/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.4525 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,324.84
06/02/2003	47669	06/21/2003	06/21/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.6375 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,709.09
06/02/2003	47669	06/22/2003	06/22/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.6375 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,709.09
06/02/2003	47669	06/23/2003	06/23/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.6375 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,709.09
06/02/2003	47689	06/24/2003	06/24/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.8125 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,072.56
06/02/2003	47669	06/25/2003	06/25/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.8325 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	12,114.10

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TotalFinaElf Gas & Power North America, One Memorial City Plaza, 800 Gessner Street, Suite 700, Houston, TX 77024. ph(713)647-4000 fax(713)647-3738

JUL 15 2003 2:02 PM FR 101HLF INHLELT 5 & PJ 047 3338 10 5101322004137

Customer : Peoples Gas, div of Tampa Electric.
 Invoice no : F0002171

Deal date	Deal #	From	To	Trading Point	Quantity	Qt total	Price	Formula	Net amount
06/02/2003	47669	06/26/2003	06/26/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.6325 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,698.70
06/02/2003	47669	06/27/2003	06/27/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.5075 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	11,439.08
06/02/2003	47669	06/28/2003	06/28/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.1225 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	10,639.43
06/02/2003	47669	06/29/2003	06/29/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.1225 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	10,639.43
06/02/2003	47669	06/30/2003	06/30/2003	Gulf Stream - Gulf South - State of Alabama	2,077 MMBtu	2,077 MMBtu ✓	5.1225 \$/MMBtu	FGT Z3 DGDA +0.0075 ✓	10,639.43
						56,079 MMBtu ✓	TOTAL		321,171.71 ✓
						84,377 MMBtu			477,088.51
Southern Natural Gas Co.									
06/20/2003	47692	06/22/2003	06/22/2003	Sonat Tier 1 - Federal Offshore	1,044 MMBtu	1,044 MMBtu	5.7300 \$/MMBtu	HHUB DGDA +0.05	5,982.12
06/20/2003	47694	06/23/2003	06/23/2003	Sonat Tier 1 - Federal Offshore	4,175 MMBtu	4,175 MMBtu	5.7300 \$/MMBtu	HHUB DGDA +0.05	23,922.75
						5,219 MMBtu			29,904.87
						5,219 MMBtu			29,904.87
						89,596 MMBtu			506,993.38

To be received by : 07/25/2003 Total amount due : \$ 506,993.38

Any queries about the Invoice should be made to : Natural Gas Accounting 713-647-4007 OR 713-647-4013

Handwritten signature and date:
 [Signature]
 7/1/03

Handwritten mark:
 78

JUL 15 2003 2:03 PM FR TOTALFINAELF G & P3 647 3738 TO 918132284194 P.02/03

Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076

Invoice Number: 200306-I-0135
Customer ID: PEOPLES GASYS
Customer Number:
GMS Contract Number: S-PEOPLES GASYS-S-0001
Invoice Date: 09-Jul-2003
Due Date: 25-Jul-2003
Production Month: 6/2003

Peoples Gas System, a division of Tampa Electric
Company
Attn: Gas Accounting/Dee
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

REDACTED

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
(Prodmonth = 6 ProdYear = 2003)						
FGT	25309	Station 11	Act	19,000 Dth ✓	\$5.39579 ✓	\$102,520.00 ✓
FGT	25412	Station 8	Act	5,000 Dth ✓	\$5.38000 ✓	\$26,900.00 ✓
Current Totals				24,000 Dth		\$129,420.00

Recap:

Commodity Total \$129,420.00
Net Amount Due \$129,420.00 ✓

COPY

For Questions Please Contact
Marlene Sindair @ (281) 287-7618
Fax: (281) 287-7327

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remitance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 5076
Sugar Land, TX 77487-5076
Phone: (281) 491-7600

Wire Trf 7/25/03

Invoice Number: 200306-I-0135

Customer ID: PEOPLES GASYS

Page 1



Western Gas Resources, Inc.

Invoice No 153655
Invoice Date 07/10/2003
Due Date 07/25/2003
Terms Latter 25th/10 day

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Page 1 of 1

REDACTED

Wire 7/25/03
Please wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX

01-90-000-232-02-000

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of June 2003</p> <p>FGT 7995 8,257 dry mmbtu X 6.050000 price =</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">COPY</p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p style="text-align: center;">49,954.85</p>

Billing Inquiries: JONI FLOTRON

Total

\$49,954.85 USD

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2003

08-Aug-03

h:\gas_acct\pqa\Usage Charges-FGT-for Calendar Year 2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,599,738	0.04230	\$67,668.92
2		ACTUAL	1,599,738	0.04230	\$67,668.90
3	FTS-1-NO NOTICE	ACCRUED	(213,136)	0.04230	(\$9,015.65)
4		ACTUAL	(219,801)	0.04230	(\$9,297.58)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,386,602		\$58,653.27
8		ACTUAL	1,379,937		\$58,371.32
9		DIFFERENCE	(6,665)		(\$281.95)
10	FTS-2-USAGE	ACCRUED	1,146,151	0.02530	\$28,997.62
11		ACTUAL	1,146,151	0.02336	\$26,777.61
12		DIFFERENCE	0		(\$2,220.01)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,532,753		\$87,650.89
17		ACTUAL	2,526,088		\$85,148.93
18		DIFFERENCE	(6,665)		(\$2,501.96)

87

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 2003

08-Aug-03

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2003.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.37030	(\$8,887.20)
2		ACTUAL	(24,000)	0.37030	(\$8,887.20)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$8,887.20)
5		ACTUAL	(24,000)		(\$8,887.20)
6		DIFFERENCE	0		\$0.00

88



Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
P.O. BOX 3285
TAMPA FL 33601

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Stmt D/T: 07/10/2003 8:47 AM

Payee' #2
Pl.

01-90-000-232-02-000

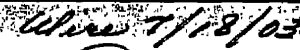

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name:  CYNTHIA RIVERS

Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2003
Svc Req: 006922738 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount:  \$58,317.33
Invoice Identifier:  T06203072115
Account Number: 4000002544
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003

End Transaction Date: June 30, 2003

Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	36,147	1,529.02	01 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	413	17.47	19 - 19	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	1,238	52.37	28 - 29	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	11,348	480.02	01 - 19	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	2953	16134		PGS-PANAMA CITY			COT	0.0312	0.0111	0.0000	0.0423	2,476	104.73	27 - 30	
				Transportation Commodity															
01					2977	16110		PGS-COCONUT CREE			COT	0.0312	0.0111	0.0000	0.0423	22,299	943.25	20 - 30	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	21,118	893.29	01 - 10	
				Transportation Commodity															
01					2988	16115		PGS-NORTH MIAMI			COT	0.0312	0.0111	0.0000	0.0423	90,532	3,829.50	12 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	72,000	3,045.60	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/10/2003 8:47 AM
Pay:
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$58,317.33
Invoice Identifier: T06203072115
Account Number: 4000002544
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your invoice identifier and your order number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	7,839	331.59	12 - 12	
	Transportation Commodity																		
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	50,079	2,118.34	14 - 18	
	Transportation Commodity																		
01					3018	16151		PGS-JACKSONVILLE			COT	0.0312	0.0111	0.0000	0.0423	57,921	2,450.06	01 - 30	
	Transportation Commodity																		
01	7995	25412		CS #8 ZACHARY	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	401,860	16,998.68	01 - 30	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3051	16198		PGS-LAKELAND NOR1			COT	0.0312	0.0111	0.0000	0.0423	52,920	2,238.52	01 - 30	
	Transportation Commodity																		
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0111	0.0000	0.0423	1,702	71.99	11 - 13	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	2,977	125.93	01 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	65,855	2,785.67	01 - 19	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/10/2003 8:47 AM
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$58,317.33
Invoice Identifier: T06203072115
Account Number: 4000002544
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003
 Please reference your Invoice Identifier and y. In your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	3,841	162.47	27 - 27	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	5,591	236.50	18 - 18	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	41,753	1,766.15	03 - 06	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	30,961	1,309.65	14 - 17	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	54,257	2,295.07	19 - 28	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	4,353	184.13	28 - 30	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	5,591	236.50	19 - 19	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	47,053	1,990.34	01 - 20	
				Transportation Commodity															
01	25809	611	91	MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	13,430	568.09	26 - 30	



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142

Stmt D/T: 07/10/2003 8:47 AM

Payee:

Pr:

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$58,317.33
Invoice Identifier: T06203072115
Account Number: 4000002544
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003

End Transaction Date: June 30, 2003

Please reference your invoice identifier and y number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg End Tran Date	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	11,610	491.10	01 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	31,074	1,314.43	06 - 09	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	14,514	613.94	14 - 16	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	5,806	245.59	11 - 12	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	8,178	345.93	14 - 16	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	2,010	85.02	20 - 20	
	Transportation Commodity																		
01	255278	71441		MBPP OUTLET FGT	90297	57345		HARDEE POWER PAR			COT	0.0312	0.0111	0.0000	0.0423	17,338	733.40	24 - 27	
	Transportation Commodity																		
01					99449	55685		OKALOOSA COUNTY			COT	0.0312	0.0111	0.0000	0.0423	9,071	383.70	01 - 20	
	Transportation Commodity																		

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Smt D/T: 07/10/2003 8:47 AM
Pay: F
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$58,317.33
Invoice Identifier:	T06203072115
Account Number:	4000002544
Net Due Date:	July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	7995	25412		CS #8 ZACHARY	109188	58913		PGS- LAKE MURPHY 1			COT	0.0312	0.0111	0.0000	0.0423	313,748	13,271.54	01 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	9,843	416.36	11 - 11	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	2,839	120.09	13 - 13	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	12,781	540.64	19 - 19	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	1,605	67.89	11 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	8,000	338.40	13 - 13	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	17,000	719.10	18 - 18	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	12,789	540.97	28 - 30	
				Transportation Commodity															
01					315670	78307		EL PASO VALDOLAH			COT	0.0312	0.0111	0.0000	0.0423	5,000	211.50	12 - 12	



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/10/2003 8:47 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY** **Pa:**
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Pay:**
 P.O. BOX 3285
 Houston TX 77216-3142
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591
Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2003
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5047 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**
Invoice Total Amount: \$58,317.33
Invoice Identifier: T06203072115
Account Number: 4000002544
Net Due Date: July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 **Please reference your invoice identifier and number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		KOCH-ST. LANDRY FC							VRA	0.3687	0.0016	0.0000	0.3703	(24,000)	-8,887.20	01 - 30	
				Temporary Relinquishment Credit - Award # 11251 AI DRN 10034															

Invoice Total Amount: 1,564,760 58,317.33

0 * *

0.00 + M

1,564,760.00 +

24,000.00 +

1,588,760.00 *

hb



Please note - This is a credit
Florida Gas Transmission Company

REDACTED
Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 07/11/2003 12:58 AM

Pay: Pa

01-90-000-222-02-000

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: *C* CYNTHIA RIVERS

Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: July 11, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *due 7/18/03* **9,297.58**

Invoice Identifier: *@* **00073580**

Account Number: **4000002544**

Net Due Date: **July 21, 2003**

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003

Please reference your invoice identifier and _____ in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	(219,801)	-9,297.58	01 - 01	
Transportation Commodity																			

Invoice Total Amount: **-219,801** **-9,297.58**

95



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 P.O. BOX 3285

COPY

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142

Houston TX 77216-3142

Stmt D/T: 07/10/2003 8:47 AM

Payee:

Pay

01-90-000-232-02-000

Payee's Name: FLORIDA GAS TRANSMISSION COI

Contact Name: CYNTHIA RIVERS

Contact Phone: 713-853-1591

TAMPA FL 33601

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** July 10, 2003

Svc Req: 006922736 **Sup Doc Ind:** IMBL

Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY

Svc CD: FTS-2 **Prev Inv ID:**

Invoice Total Amount:	25,177.61
Invoice Identifier:	T06203072044
Account Number:	4000002544
Net Due Date:	July 20, 2003

Begin Transaction Date: June 01, 2003

End Transaction Date: June 30, 2003

Please reference your invoice identifier and per in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2989	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0111	0.0000	0.0253	29,998	758.95	01 - 30	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0142	0.0111	0.0000	0.0253	9,000	227.70	01 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	313,942	7,942.73	01 - 30	
				Transportation Commodity															
01	6489	25306		CS #7 EUNICE	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	111,963	2,832.66	01 - 30	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	333,724	7,108.32	01 - 27	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY	3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	46,796	1,183.94	27 - 30	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	1,161	24.73	12 - 12	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0071	0.0000	0.0213	5,921	126.12	14 - 18	
				Transportation Commodity															
01	No				3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	47,470	1,011.11	01 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	07/10/2003 8:47 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee*:	
	P.O. BOX 3285				
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2003	Invoice Total Amount: \$26,777.81 Invoice Identifier: T06203072044 Account Number: 4000002544 Net Due Date: July 20, 2003
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3115	16195		PGS-ONEOC TECO/FC			COT	0.0142	0.0071	0.0000	0.0213	95,248	2,028.78	12 - 30	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0071	0.0000	0.0213	10,550	224.72	03 - 08	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0071	0.0000	0.0213	1,300	27.69	10 - 10	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0142	0.0071	0.0000	0.0213	6,450	137.38	24 - 30	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	20,999	531.27	01 - 30	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0111	0.0000	0.0253	12,003	303.68	01 - 10	
				Transportation Commodity															
01					253067	71403		PGS LAKEWOOD RA#			COT	0.0142	0.0111	0.0000	0.0253	44,070	1,114.97	12 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0111	0.0000	0.0253	1,161	29.37	13 - 13	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	07/10/2003 8:47 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY	Payee:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank A/E	
	P.O. BOX 3285				
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	CYNTHIA RIVERS
				Contact Phone:	713-853-1591

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 10, 2003	Invoice Total Amount:	\$26,777.61
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	T06203072044
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	4000002544
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	July 20, 2003

Begin Transaction Date: June 01, 2003 **End Transaction Date:** June 30, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					295310	78155		RELIANT HOLOPAW			COT	0.0142	0.0111	0.0000	0.0253	1,219	30.84	19 - 19	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	8,239	175.49	11 - 11	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0142	0.0071	0.0000	0.0213	2,007	42.75	28 - 30	
				Transportation Commodity															
01					352394	78364		TROPICANA FORT PIE			COT	0.0142	0.0071	0.0000	0.0213	42,930	914.41	01 - 30	
				Transportation Commodity															

Invoice Total Amount: 1,146,151 26,777.61

86

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



Florida Gas Transmission Company

REDACTED

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 07/10/2003 8:47 AM
Paye:
Payee's Bai: 01-90-000-232-02-000
Payee's Name: FLORIDA GAS TRANSMISSION COI
Contact Name: CYNTHIA RIVERS
Contact Phone: 713-853-1591

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: July 10, 2003
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: June 01, 2003
End Transaction Date: June 30, 2003

Invoice Total Amount: \$464.37
Invoice Identifier: T06203072049
Account Number: 4000002544
Net Due Date: July 20, 2003

Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	12 - 12	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	4,000	169.20	14 - 17	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	11 - 11	
				Transportation Commodity															
01					3229	16251		GEORGIA PACIFIC			COT	0.0312	0.0111	0.0000	0.0423	59	2.50	28 - 28	
				Transportation Commodity															
01					68368	56781		PGS- OCALA NORTH			COT	0.0312	0.0111	0.0000	0.0423	1,919	81.17	28 - 30	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	13 - 13	
				Transportation Commodity															
01					295310	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	19 - 19	
				Transportation Commodity															
01					310450	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	18 - 18	
				Transportation Commodity															

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Invoice Total Amount: 10,978 464.37

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR JUNE 2003**

h:\gas_acct\pga\Accrued El Paso Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	\$0.00000	\$0.00
2		ACTUAL	2,197	\$5.78000	\$12,698.66
3		DIFFERENCE	2,197		\$12,698.66
4	COMMODITY-PIPELINE	ACCRUED	700,483	\$0.03912	\$27,402.19
5		ACTUAL	724,962	\$0.03898	\$28,260.56
6		DIFFERENCE	24,479		\$858.37
7	DEMAND	ACCRUED	1,071,000	\$0.43238	\$463,076.05
8		ACTUAL	1,071,000	\$0.43238	\$463,076.05
9		DIFFERENCE	0		\$0.00
10	TOTAL	ACCRUED	1,771,483		\$490,478.24
11		ACTUAL	1,798,159		\$504,035.27
12		DIFFERENCE	26,676		\$13,557.03

100

BILLING FACILITIES SUMMARY

COPY

REDACTED

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2003

Billing Month : JUN

Summary

Facilities Name	Agent ID	Amount (\$)
SNG - SOUTH GEORGIA FACILITIES	006922736	177,715.83
SOUTHERN NATURAL GAS COMPANY	006922736	326,319.44
TOTAL		504,035.27

Handwritten initials and date: 7/17/03

REMIT TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS M. TATE

PHONE NUMBER (205) 325-3846

Wire Trf 7/23/03

WIRE INSTRUCTIONS :
SOUTHERN NATURAL GAS COMPANY
SUN TRUST BANK

01-90-000-232-02-000

101

RESERVATION CHARGES

Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUN.
 Billing Year : 2003

(All Volume in DTH)

Service Type #	Service Type	Contract Quantity	Rate	Amount
1	RESERVATION FT	25,731	\$8.10000	\$208,421.10
2	RESERVATION FT	10,261	\$8.10000	\$83,114.10
Total FT Reservation		35,992		\$291,535.20
Less :				
Net FT Reservation Charges				\$291,535.20
GRI RESERV HIGH LOAD		35,992	\$0.05000	\$1,799.60
Net Reservation Charges & GRI				\$293,334.80

102

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400

Version: 1.1

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JUN.
 Billing Year : 2003
 Service Type : RESERVATION FT
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
0	2	682,473	0.01900	12,966.99
1	2	56,755	0.01100	624.31
Total Deliveries		739,228		13,591.30

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
GRI COMMODITY	731,152	0.00400	2,924.61
SCRM	739,228	0.00300	2,217.69
ACA	739,228	0.00210	1,552.38
Total Surcharges			6,694.68
Total Commodity & Surcharges			20,285.98

103

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID. : 006922736

Billing Year : 2003
 Billing Month : JUN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	737,031	739,228	0	0	0	(2,197)	0.29809000	0
ESTIMATED IMBALANCE	737,028	739,650	0	0	0	(2,622)	0.35575000	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,197	5.780	100.000	5.78	12,698.66
Total	1.00000	2,197				12,698.66

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	737,031	739,228	(2,197)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		737,031	739,228		Total	0
Less Pool Transaction		0	0			0
Net		737,031	739,228	(2,197)		

401

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUN.
Billing Year : 2003

(All Volume in DTH)

Package ID.	Service Type	Contract Quantity	Rate	Amount
1965	RESERVATION FT	10,210	\$4.750	\$48,497.50
1966	RESERVATION FT	25,525	\$4.750	\$121,243.75
Total FT Reservation		35,735		\$169,741.25
Net FT Reservation Charges				\$169,741.25

105

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SNG - SOUTH GEORGIA FACILITIES
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSGA21

Billing Month : JUN.
Billing Year : 2003
Service Type : FT
Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
1	1	724,962	0.01100	7,974.58
Total Deliveries		724,962		7,974.58
Net Commodity & Surcharges				7,974.58

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S
FOR JUNE 2003**

h:\gas_acct\pga\Accrued Gulfstream Charges,2003.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	0.00000	\$0.00
2		ACTUAL	(15,795)	5.84250	(\$92,282.29)
3		DIFFERENCE	(15,795)		(\$92,282.29)
4	COMM.-P/L-FT	ACCRUED	299,409	0.02000	\$5,988.18
5		ACTUAL	299,410	0.02000	\$5,988.20
6		DIFFERENCE	1		\$0.02
7	COMM.-P/L-IT	ACCRUED	0	0.00000	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	TOTAL COMM.-P/L (FT/IT)	ACCRUED	299,409		\$5,988.18
11		ACTUAL	299,410		\$5,988.20
12		DIFFERENCE	1		\$0.02
13	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	DEMAND	ACCRUED	750,000	0.55000	\$412,500.00
17		ACTUAL	780,000	0.55000	\$429,000.00
18		DIFFERENCE	30,000		\$16,500.00
19	GRAND TOTAL	ACCRUED	1,049,409		\$418,488.18
20		ACTUAL	1,063,615		\$342,705.91
21		DIFFERENCE	14,206		(\$75,782.27)

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Gulfstream Natural Gas System, LLC

1 LINE
REDACTED

Invoice Summary Statement

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
PEOPLES GAS
Ed Elliott
702 North Franklin Street
Tampa, FL 33602

Invoice Identifier: 3653
Accounting Period: Jun, 2003

Invoice Date: 07/10/2003
Net Due Date: 07/21/2003

Service Requester (Duns): 006922736
Service Requester (Prop): 5417
PEOPLES GAS

COPY

Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / Oct-Apr 6% MHQ	\$418,488.20 ✓
2	9003656	FT / FIRM TRANSPORTATION 6%	\$16,500.00 ✓
3	9000028	OB / OBA FGTCITY GATE INDEX	(\$92,282.29) ✓
Invoice Total Amount			\$342,705.91

Please make wire transfer payments *Wire 7/21/03*
on Net Due Date: 07/21/2003 By Noon Central Standard Time
Account of Gulfstream
CITIBANK, N.A.
NEW YORK NY 10043

BN 7/17/03

01-90-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

** If you wish to make a voluntary contribution to the Gas Research Institute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional Area = Invoicing, Report Name = Remittance Advice. Specify on the Remittance Advice the amount of your contribution and mail or fax it to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 3653
 Accounting Period: Jun, 2003
 Invoice Date: 07/10/2003
 Net Due Date: 07/21/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation)	8205171	9000020				06/01/2003 -	26,460 ✓	0.02000 ✓	529.20
		Williams Mobile Bay - Coden	Peoples - Reunion				06/18/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00002	1 Current Business (Transportation)	8205171	9000040				06/01/2003 -	110,976 ✓	0.02000 ✓	2,219.52
		Williams Mobile Bay - Coden	South Hillsborough				06/30/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00003	1 Current Business (Transportation)	8205175	8205217				06/04/2003 -	107,029 ✓	0.02000 ✓	2,140.58
		Destin - Pascagoula Plant	CFG - Clear Springs				06/30/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00004	1 Current Business (Transportation)	8205179	8205217				06/04/2003 -	54,945 ✓	0.02000 ✓	1,098.90
		DEFS Mobile Bay Processing	CFG - Clear Springs				06/30/2003			
	10720 5722 (Price Tier: 1)	GZN1	GZN1							
1.00005	828 Reservation		9000020				06/01/2003 -	750,000 ✓	0.55000 ✓	412,500.00

109

Line 1



Gulfstream Natural Gas System, LLC
Invoice Detail Statement

1
LINE

Final

Billable Party (Duns): 006922736
Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 3653
Accounting Period: Jun, 2003
Invoice Date: 07/10/2003
Net Due Date: 07/21/2003
Contact Name: Stacey Woolcock
Contact Phone: (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000126
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
			Peoples - Reunion				06/30/2003			
	10720 5720 (Price Tier: 1)		GZN1							
Contract Total Amount:								1,049,410Dth		<u>\$418,488.20</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 3653
 Accounting Period: Jun, 2003
 Invoice Date: 07/10/2003
 Net Due Date: 07/21/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9003656
 Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.55000) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1		105199201 9000107		06/01/2003 - 06/30/2003	30,000	0.55000	16,500.00
Contract Total Amount:								30,000Dth		\$16,500.00



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement

Final

Billable Party (Duns): 006922736
 Billable Party (Prop): 5417
 PEOPLES GAS
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Invoice Identifier: 3653
 Accounting Period: Jun, 2003
 Invoice Date: 07/10/2003
 Net Due Date: 07/21/2003
 Contact Name: Stacey Woolcock
 Contact Phone: (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Requester (Duns): 006922736
 Service Requester (Prop): PEOPLES GAS

Service Requester Contract Number: 9000028
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone:	Delivery Location: Name: Zone:	Package ID	Replacement/Release Code Contract Number	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 5.84250) (Price Tier: 1)		GZN1				06/01/2003 - 06/30/2003	(15,795)	5.84250	(92,282.29)
Contract Total Amount:								(15,795)Dth		<u>(\$92,282.29)</u> ✓

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REDACTED

ExxonMobil Gas Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

INVOICE

PEOPLES GAS SYSTEM
MR. ED ELLIOTT
702 N FRANKLIN STREET
TAMPA, FL 33601

COPY COPY

Wire 5/23/03
REMIT PAYMENT TO: Exxon Mobil Corporation
Citibank, N.A.
New York,
Gas Market

Wire 7/25/03
\$90,319.65

01-90-000-232-02-000

INVOICE # GS03040195 / 0
CUSTOMER # 175406
CONTRACT # A251NGD

INVOICE DATE 05/13/03
PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
PAYMENT DUE DATE 05/25/03

CE 5/13/03

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2003	54243/0	FLORIDA	WFS PLANT - MOBILE BAY		ACTUAL	450,000	\$5.210000	\$2,344,500.00

Gas Contract 5047 - 4/16/03 Volume Revision					(10,000)	(852,100.00)		
4/16/03 Revised Volumes					9,869	851,417.49		
Gas Contract 5047 - 4/25/03 Volume Revision					(10,000)	(852,100.00)		
4/25/03 Revised Volumes					9,999	852,094.79		
Gas Contract 5047 - 4/26/03 Volume Revision					(10,000)	(852,100.00)		
4/26/03 Revised Volumes					9,449	849,229.29		
Gas Contract 5047 - 4/23/03 Volume Revision					(10,000)	(852,100.00)		
4/23/03 Revised Volumes					9,524	849,620.04		
Gas Contract 5319 - 4/16/03 Volume Revision					(5,000)	(826,050.00)		
4/16/03 Revised Volumes					4,934	825,706.14		
Gas Contract 5319 - 4/26/03 Volume Revision					(5,000)	(826,050.00)		
4/26/03 Revised Volumes					4,724	824,612.00		
Gas Contract 5319 - 4/27/03 Volume Revision					(5,000)	(826,050.00)		
4/27/03 Revised Volumes					4,762	824,810.02		
Adjustment for overpayment by P.M. on 9,886 units for March '03					(890,456.90)			

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344,500.00+
52,100.00-
51,417.49+
52,100.00-
52,094.79+
52,100.00-
49,229.29+
52,100.00-
49,620.04+
26,050.00-
25,706.14+
26,050.00-
24,612.00+
26,050.00-
24,810.02+
90,456.90-
244,982.87*

Partial revision for overpayment credit - Did flow on Gulf
per Equator - correct for 9,971 dth @ \$9.15 per unit
Total due, ExxonMobil \$90,319.65

CE

Invoice Date: 12-Jun-2003

Invoice Number: 200305-I-000853

Due Date: 26-Jun-2003

Customer ID: PEOPLEGASSYS

Production Month: 5/2003

GMS Contract Number: S-PEOPLEGASSYS-T-0001

Customer Number: 40376

REDACTED

People's Gas System (Florida) Inc.
Attn: Accounts Payable
702 N. Franklin Street
Tampa, FL 33601-0111

COPY

Please Remit to:
ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

ProLiance Energy LLC

Pipeline	Meter	Description	Stat.	Quantity	Price	Amount Due
(Prodmonth = 5	ProdYear = 2003)			44,179		\$219,790 ⁵³
NORTHERNNATL	0062310	MUSTANG 759/738 SS I/C	Act	45,424 Dth	\$4.97500	\$225,984.51
Current Totals				45,424 Dth		\$225,984.51

Recap:

Actual	Total	\$225,984.51
Net Amount Due		\$225,984.51

4.975 x
44,179 =
219,790.53*

Original Pd 44,179 dth @ \$219,790⁵³
 Revised Tot 45,424 dth @ \$225,984⁴⁰
 Total Due ProLiance - \$ 6,193⁸⁷
 attach revised legal entity rpt

~~\$219,790⁵³~~
 Wire Tot 7/25/03
 OK to pay add'l
 \$6,193.87
 1,245 dths @ 4.975

COPY

7/25/03
 Wire 6/25/03

Please Wire Transactions To:

LaSalle Bank
Chicago, IL
A:
Attn

Please Send Invoices To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

Please Remit Check To:

ProLiance Energy LLC
135 South LaSalle
Department 3756
Chicago, IL 60674-3756

Please Send Correspondence To:

ProLiance Energy LLC
111 Monument Circle
Suite 2200
Indianapolis, IN 46204-5178
Phone: (317) 231-6800

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01-90-000-232-02-000

Invoice Number: 200305-I-000853

Customer ID: PEOPLEGASSYS

**PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR JUNE 2003
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JULY 2003**

13-Aug-03

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	2,092,650.0	0.00926	\$19,377.94

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100023192	07/15/03	COON PEOPLES GAS IMBALANCE CASH OUT	MAY, 2003	1,030,317.22	0.00	1,030,317.22
				CHECK TOTAL		1030317.22

REDACTED

SPECIAL INSTRUCTIONS:

CUT AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 9600056015 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

COPY

THE FACE OF THIS DOCUMENT IS PRINTED BLUE. THE BACK CONTAINS A SIMULATED WATERMARK.

FLORIDA GAS TRANSMISSION

7/18/2003 CHECK NO. 9600056015

50 Smith Street
Houston, TX 77002

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

62-20
311

One Million Thirty Thousand Three Hundred And Seventeen Dollars And 22 Cents

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT, GAS ACCOUNTING
PO Box 3285
TAMPA FL 33601

\$1,030,317.22
NOT VALID AFTER 1 YEAR

Raymond M. Bowen, Jr.
Authorized Signature

MP



FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: CYNTHIA RIVERS	Stmnt D/T: 07/10/2003 05:00:05 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 713-853-1591	
Acct Month: 052003	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(14,881)	0		0	0	4,841,643	2,659,815	7,532,666	(14,881)	0	1.00	Yes
RECEIPT POINT IMBALAN	0	278		0	0	1,658,564	1,109,267	3,047,581	278	0	1.00	Yes
NO NOTICE	(160,988)	0		0	0	0	0	0	(160,988)	0	1.00	Yes

160,800

175,403

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NETTING No Notice	(278)	0.00	0.0000	0.0000	0.0000	0.00
NETTING Receipt	278	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(14,881)	1.00	5.8740	0.0000	0.0000	(87,410.99)
CASH-IN-CASH-OUT No Notice	(160,988) (160,522)	1.00	5.8740	0.0000	0.0000	(942,906.22) (943,493.63)

Total Amount: (1,030,904.62)

1,030,317.22

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Remit To:
Power Resources Company



Date: 7/18/2003
Account: 56885
Page: 1

REDACTED

Billing Address:
Peoples Gas System
Division of Tampa Electric Co
Attn: Ed Elliott
702 N Franklin Street
Tampa FL 33809

Customer Address:
Peoples Gas System
Division of Tampa Electric Co
Attn: Ed Elliott
702 N Franklin Street
Tampa FL 33809

Please be advised that your account has been debited or back-charged as follows:

Date	Number	Type	Item	Due Date	Remark	Amount
7/18/2003	1787	Invoice	001	7/28/2003	June2003 Market Area Imbalance	52,372.58
	Attachment:		***Please Note: The SECA bank account should be used***			
Total Amount Invoiced						52,372.58
Balance Due						52,372.58

01 9100023202000

9,061 dthls @ \$5.78

For Stanton A Invoices
Remit Payment By Bank Wire To:
Bank of America
Orlando Utilities Commission

Wire 7/25/03

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A.

If you have any billing inquiries, please contact Kim Williams at 407.423.9100, Ext. 2977.

Payment Coupon

General Mail Facility
Miami, FL 33188-0001

/610120000000609560000559233846361620005010101

01200 0000559233 0 5 01 01 01
Please mail this portion with your check

Cust. No.: 60956	Inv. No.: 559233
This Month's Charges Past Due After 07/25/2003	Amount Due This Invoice 261,636.48

Make check payable to FPL in US funds and mail payment to address below

PEOPLES GAS SYSTEM
GAS ACCOUNTING, ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

REDACTED

** Return funds received on bookout
that never occurred (was originally shown
in June '03's P&A filing)*

**Florida Power & Light Company
INVOICE**

Federal Tax ID#: 59-0247775

Customer Name and Address

PEOPLES GAS SYSTEM
GAS ACCOUNTING, ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Customer Number: 60956
Invoice Number: 559233
Invoice Date: 07/15/2003

01200 0000559233 0 5 01 01 01
Please Retain This Portion for your Records

CURRENT CHARGES AND CREDITS

Customer No: 60956 Invoice No: 559233

DESCRIPTION	QUANTITY	PRICE	AMOUNT
EMT- FGT GAS REIMBURSE MAY 2003 BOOKOUT	1	261,636.48	261,636.48
Total Amount Due			\$261,636.48
This Month's Charges Past Due After		07/25/2003	

For Inquiries Contact:
SHARON PATRIE
Phone: (561) 691-7897

P&S Expense

**
7/16/03*

Messages

44,496 dth's @ \$5.88

Wire: 7/25/03

019080023202800

Bank of America, Dallas, TX

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Florida Power & Light Company
General Mail Facility
Miami, FL 33188-0001

Florida Power & Light Co.

**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JUNE 2003
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN JULY 2003**

13-Aug-03

h:\gas_acct\pga\Cashouts,ITS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,079,461.0	0.52631	\$568,133.10

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR JUNE 2003
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN JULY 2003

13-Aug-03

h:\gas_acct\pga\Cashouts,NCTS for Calendar Year 2003.xls

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 FP&L	18,302.9	0.57800	\$10,579.08
2 Mirabito Gas & Electric	29,732.7	0.57800	\$17,185.50
3 Multifuels Natural Gas	13,168.3	0.57800	\$7,611.28
4 TECO Gas Services, Inc.	1,394.4	0.57800	\$805.96
5 Total Gas and Electric	28,772.0	0.57800	\$16,630.22
6 TOTAL	91,370.3		\$52,812.04

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