

ORIGINAL

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



August 19, 2003

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
03 AUG 20 AM 9:24
COMMISSION
CLERK

Re: Docket No.030003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2003.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
Stuart L Shoaf
President

RECEIVED & FILED

M...
FPSC-BUREAU OF RECORDS

Enclosures

cc: All Parties of Record

AUS _____
CAF _____
CMP _____
COM 5
CTR _____
ECR _____
GCL _____
OPC _____
IAMS _____
SEC 1
OTH _____

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REINTEGRATION CENTER DOCUMENT NUMBER-DATE

07707 AUG 20 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 030003-GU
August 19, 2003

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111 W Madison St RM 812
Tallahassee, FL 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, FL 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, FL 32956-0008

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE					SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		JULY		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$111.37	\$136.71	(\$25.34)	-18.54	\$1,979.86	\$2,691.11	(\$711.25)	-26.43	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
4	COMMODITY (Other)	\$8,244.81	\$27,696.51	(\$19,451.70)	-70.23	\$398,755.02	\$418,182.24	(\$19,427.22)	-4.65	
5	DEMAND	\$4,619.62	\$4,733.08	(\$113.46)	-2.40	\$58,213.39	\$59,859.86	(\$1,646.47)	-2.75	
6	OTHER (OFO PENALTY)	(\$211.82)	\$2,952.00	(\$3,163.82)	-107.18	(\$7,658.75)	(\$30,526.19)	\$22,867.44	-74.91	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
8	DEMAND	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
9	COMMODITY (Other)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$12,763.98	\$35,518.30	(\$22,754.32)	-64.06	\$451,289.52	\$450,207.02	\$1,082.50	0.24	
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	ERR	\$0.00	\$0.00	\$0.00	ERR	
13	COMPANY USE	\$40.00	\$0.00	\$40.00	ERR	\$370.75	\$0.00	\$370.75	ERR	
14	TOTAL THERM SALES	\$38,113.09	\$35,518.30	\$2,594.79	7.31	\$494,737.78	\$450,207.02	\$44,530.76	9.89	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	44,020	61,197	(17,177)	-28.07	699,220	872,910	(173,690)	-19.90	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	18,010	45,570	(27,560)	-60.48	730,486	820,360	(89,874)	-10.96	
19	DEMAND	62,000	62,000	0	0.00	784,000	784,000	0	0.00	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	44,020	61,197	(17,177)	-28.07	699,220	872,910	(173,690)	-19.90	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	64	0	64	ERR	663	0	663	ERR	
27	TOTAL THERM SALES	60,979	61,197	(218)	-0.36	887,955	872,910	15,045	1.72	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00253	0.00223	0.00030	13.25	0.00283	0.00308	-0.00025	-8.15	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.45779	0.60778	-0.14999	-24.68	0.54588	0.50975	0.03612	7.09	
32	DEMAND (5/19)	0.07451	0.07634	-0.00183	-2.40	0.07425	0.07635	-0.00210	-2.75	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	0.28996	0.58039	-0.29043	-50.04	0.50823	0.51575	-0.00752	-1.46	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.62502	ERR	ERR	ERR	0.55943	ERR	ERR	ERR	
40	TOTAL THERM SALES (11/27)	0.20932	0.58039	-0.37108	-63.94	0.50823	0.51575	-0.00752	-1.46	
41	TRUE-UP (E-2)	0.04463	0.04463	0.00000	0.00000	0.04463	0.04463	0.00000	0.00000	
42	TOTAL COST OF GAS (40+41)	0.25395	0.62502	-0.37108	-59.37	0.55286	0.56038	-0.00752	-1.34	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25522	0.62817	-0.37294	-59.37	0.55565	0.56320	-0.00756	-1.34	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.255	0.628	(0)	-59.39	0.556	0.563	-0.007	-1.24	

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 03
CURRENT MONTH: JULY

THROUGH: DECEMBER 03

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	44,020	\$111.37	0.00253
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 Commodity Adjustments			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMMODITY (Pipeline)	44,020	\$111.37	0.00253
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,570	\$24,744.51	0.54300
18 Commodity Other - Scheduled City Gate			ERR
19 Imbalance Cashout - Transporting Customers	16,900	\$9,616.10	0.56900
20 Imbalance Bookout - Other Shippers	(44,460)	(\$26,115.80)	0.58740
21 Imbalance Cashout - Transporting Customers			ERR
22 Imbalance Bookout - Other Shippers			ERR
23 Imbalance Cashout - FGT			ERR
24 TOTAL COMMODITY OTHER	18,010	\$8,244.81	0.45779
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,619.62	0.07451
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	62,000	\$4,619.62	0.07451
OTHER			
33 FGT REFUND			ERR
34 Volumetric Relinquishment - FTS-1			ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Alert Day Penalty - GCI			ERR
38 Alert Day Penalty - AC		(\$211.82)	ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$211.82)	ERR

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03				
		CURRENT MONTH:		JULY		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$8,245	\$27,697	19,452	0.70	\$398,755	\$418,182	19,427	0.05
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$4,519	\$7,822	3,303	0.42	\$52,535	\$32,025	(20,510)	-0.64
3	TOTAL		\$12,764	\$35,518	22,754	0.64	\$451,290	\$450,207	(1,083)	-0.00
4	FUEL REVENUES (NET OF REVENUE TAX)		\$38,113	\$35,518	(2,595)	-0.07	\$494,738	\$450,207	(44,531)	-0.10
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$4,192)	(\$4,192)	0	0.00	(\$29,344)	(\$29,344)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)		\$33,921	\$31,326	(2,595)	-0.08	\$465,394	\$420,863	(44,531)	-0.11
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$21,157	(\$4,192)	(25,349)	6.05	\$14,104	(\$29,344)	(43,448)	1.48
8	INTEREST PROVISION-THIS PERIOD (21)		(\$1)	(\$36)	(35)	0.98	(\$192)	(\$287)	(96)	0.33
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$13,375)	(\$41,844)	(28,469)	0.68	(\$31,283)	(\$41,592)	(10,309)	0.25
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$4,192	\$4,192	0	0.00	\$29,344	\$29,344	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$11,974	(\$41,879)	(53,853)	1.29	\$11,974	(\$41,879)	(53,853)	1.29
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(13,375)	(41,844)	(28,469)	0.68				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		11,974	(41,844)	(53,818)	1.29				
14	TOTAL (12+13)		(1,401)	(83,687)	(82,287)	0.98				
15	AVERAGE (50% OF 14)		(700)	(41,844)	(41,143)	0.98				
16	INTEREST RATE - FIRST DAY OF MONTH		1.00	1.00	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.05	1.05	0.00	0.00				
18	TOTAL (16+17)		2.05	2.05	0.00	0.00				
19	AVERAGE (50% OF 18)		1.03	1.03	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.09	0.09	0.00	0.00				
21	INTEREST PROVISION (15x20)		(1)	(36)	(35)	0.98				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	MOPS#25809	147	142	4,116	3,984	5.43	5.61
2. PRIOR	CS#8	147	142	441	427	5.43	5.61
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	294	285	4,557	4,411		
27.				WEIGHTED AVERAGE		5.43	5.61

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2003		Through		DECEMBER 2003			
		CURRENT MONTH: JULY			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	40,186	44,800	4,614	0.11	651,096	599,574	(51,522)	-0.08	
COMMERCIAL	4,945	3,992	(953)	-0.19	72,361	53,422	(18,939)	-0.26	
COMMERCIAL LARGE VOL. 1	15,848	11,167	(4,681)	-0.30	156,298	149,450	(6,848)	-0.04	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	60,979	59,959	(1,020)	-0.02	879,755	802,446	(77,309)	-0.09	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	19,602	32,510	12,908	0.66	267,085	227,570	(39,515)	-0.15	
INTERR. - TRANSPORT (TS6)	832,660	805,447	(27,213)	-0.03	5,778,810	5,638,129	(140,681)	-0.02	
LARGE INTERRUPTIBLE	0	0	0	ERR	8,200	0	(8,200)	-1.00	
TOTAL INTERRUPTIBLE	852,262	837,957	(14,305)	-0.02	6,054,095	5,865,699	(188,396)	-0.03	
TOTAL THERM SALES	913,241	897,916	(15,325)	-0.02	6,933,850	6,668,145	(265,705)	-0.04	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,045	3,137	92	0.03	3,080	3,137	57	0.02	
COMMERCIAL	219	221	2	0.01	222	221	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	41	42	1	0.02	41	42	1	0.02	
TOTAL FIRM	3,305	3,400	95	0.03	3,343	3,400	57	0.02	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,309	3,404	95	0.03	3,347	3,404	57	0.02	
THERM USE PER CUSTOMER									
RESIDENTIAL	13	14	1	0.08	211	191	(20)	-0.10	
COMMERCIAL	23	18	(5)	-0.20	326	242	(84)	-0.26	
COMMERCIAL LARGE VOL. 1	387	266	(121)	-0.31	3,812	3,558	(254)	-0.07	
INTERR. - TRANSPORT (TS5)	19,602	32,510	12,908	0.66	267,085	227,570	(39,515)	-0.15	
INTERR. - TRANSPORT (TS6)	277,553	268,482	(9,071)	-0.03	1,926,270	1,879,376	(46,894)	-0.02	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2003			through				DECEMBER 2003				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.046231	1.041613	1.042397	1.043064	1.051639	1.052291	1.052786					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.063988	1.059292	1.060089	1.060767	1.069487	1.070151	1.070654	0	0	0	0	0



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE

CUSTOMER

INVOICE NO.

7212003

FLORIDA GAS TRANSMISSION COMPANY
1400 SMITH STREET
HOUSTON, TX. 77002

DATE: 21-JUL-2003

CONTRACT NO:
CONTRACT DATE:

ATTN: GALEN COON

PHONE: 713-853-5653

FAX: 713-646-8000

INVOICE FOR CASH-OUT FOR MONTH OF:

APR-MAY 2003

Table with 5 columns: PROD MTH, DESCRIPTION, MMBTU, RATE, AMOUNT. Rows for APRIL 2003 and MAY 2003 with CASH-OUT MARKET DELIVERIES.

TOTAL THIS STATEMENT

\$26,115.80

Handwritten note: Rec 7-21-03 Acct #801

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

01-AUGUST- 2003

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REDACTED

June 2003

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Aaron Wakefield
Phone: (901) 419-7355
Fax: (901) 419-7871

DATE: 07/02/2003
DELINQUENT: 07/21/2003

Wire Remitt To: **The Bank**
A
ADA ROUTE
FAX NOTICE UPON RECEIPT

INVOICE NO.: 37805
CONTRACT NO.: CTS-003
DATED: FEB. 28, 2009

Rec 7/17/03

For Further Information Call: Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	June 2003	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	798,280	\$29,344.77
System - Non-Fuel Charge		\$0.03676	\$0.03676		
System - Fuel Charge		\$0.75400			
FPSC Refund (Delivered Volume)		(\$0.00391)	(\$0.00391)	781,550	(\$3,055.86)
NET GAS BILL					\$29,288.91
Gross Receipts Tax		2.50%			\$732.22
Port St Joe Utility Tax	June 2003				\$25.00
GROSS GAS BILL					\$30,046.13 ✓
Cash Out	June 2003	\$0.56900	\$0.56900	(16,900)	(\$9,616.10)
<i>A.D.</i> Charge	June 2003		\$1.24600	170	\$211.82
Gas Service at:	Arizona Chemical Kenny Mill Rd Port St Joe, FL				<u>\$20,641.85</u> =====
TOTAL AMOUNT DUE THIS INVOICE					

*Acc #801
804-3*

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$309.63



Florida Gas Transmission Company **REDACTED** Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	08/01/2003 3:05 PM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY	Payee's Number:	Acc
	DONNA PARKER	Remit Addr:	P.O. BOX 203142	Payee's B Number:	Ab
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	JACK HOWARD
				Contact Phone:	713-853-3984

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	August 01, 2003
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$4,619.62
Invoice Identifier:	00082025
Account Number:	4000002553
Net Due Date:	August 31, 2003

Begin Transaction Date: July 01, 2003 **End Transaction Date:** July 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0183	0.7451	6,200	4,619.62	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: **6,200** **4,619.62**



Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 008803884
 ST. JOE NATURAL GAS COMPANY
 DONNA PARKER
 POST OFFICE BOX 549

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY
 Remit Addr: P.O. BOX 203142

Stmt D/T: 08/10/2003 1:02 PM
 Pay:
 Payee's Bank:

PORT ST JOE FL 324560549

Houston TX 77216-3142

Payee's Name: FLORIDA GAS TRANSMISSION COI
 Contact Name: JACK HOWARD
 Contact Phone: 713-853-3984

Svc Req Name: ST. JOE NATURAL GAS COMPANY
 Svc Req: 008803884
 Svc Req K: 3635
 Svc CD: FTS-2
 Invoice Date: August 10, 2003
 Sup Doc Ind: IMBL
 Charge Indicator: BILL ON DELIVERY
 Prev Inv ID:

Invoice Total Amount: 111.37
 Invoice Identifier: 00083984
 Account Number: 4000002553
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003 Please reference your invoice identifier and t number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					68141	56657		ST. JOE OVERSTREE			COT	0.0142	0.0111	0.0000	0.0253	4,402	111.37	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 4,402 111.37