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August 19, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of July, 2003.

Sincerely,

John T. Butler
for JTB

John T. Butler

Copy to: All parties of record

Miami West Palm Beach Tallahassee Naples Key West London Caracas São Paulo

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CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of July, 2003 has been furnished by U.S. mail this 19th day of August, 2003, to the following:

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By: *Kevin M. Butler for JTB*
John T. Butler

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: JULY 2003

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	305,103,626	321,479,024	(16,375,398)	(5.1)	8,471,005	8,878,190	(407,185)	(4.6)	3.6017	3.6210	(0.0193)	(0.5)
2 Nuclear Fuel Disposal Costs	1,990,036	1,983,357	6,679	0.3	2,139,534	2,131,954	7,580	0.4	0.0930	0.0930	0.0000	NA
3 Coal Car Investment	270,431	270,431	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	167,718	167,718	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,827,976)	(2,840,107)	(987,869)	34.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	303,703,835	321,060,422	(17,356,587)	(5.4)	8,471,005	8,878,190	(407,185)	(4.6)	3.5852	3.6163	(0.0311)	(0.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,333,960	24,729,192	3,604,768	14.6	1,253,754	1,146,583	107,171	9.3	2.2599	2.1568	0.1031	4.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,955,254	2,617,318	3,337,936	127.5	160,451	84,000	76,451	91.0	3.7116	3.1159	0.5957	19.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,565,699	4,043,302	2,522,397	NA	135,559	83,500	52,059	NA	4.8434	4.8423	0.0011	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,299,042	13,794,890	504,152	3.7	652,506	625,591	26,915	4.3	2.1914	2.2051	(0.0137)	(0.6)
12 TOTAL COST OF PURCHASED POWER	55,153,954	45,184,702	9,969,252	22.1	2,202,270	1,939,674	262,596	13.5	2.5044	2.3295	0.1749	7.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	358,857,789	366,245,124	(7,387,335)	(2.0)	10,673,275	10,817,864	(144,589)	(1.3)	3.3622	3.3856	(0.0234)	(0.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,720,040)	(8,761,100)	6,041,060	(69.0)	(52,101)	(158,000)	105,899	(67.0)	5.2207	5.5450	(0.3243)	(5.8)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(174,501)	(118,182)	(56,319)	47.7	(46,040)	(45,328)	(712)	1.6	0.3790	0.2607	0.1183	45.4
17 Revenues from Off-System Sales (A6)	(341,263)	(804,220)	462,957	(57.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,235,804)	(9,683,502)	6,447,697	(66.6)	(98,141)	(203,328)	105,187	(51.7)	3.2971	4.7625	(1.4654)	(30.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	355,621,985	356,561,622	(939,638)	(0.3)	10,575,134	10,614,536	(39,402)	(0.4)	3.3628	3.3592	0.0036	0.1
21 Net Unbilled Sales *	7,423,448	16,280,310	(8,856,862)	NA	220,752	484,649	(263,897)	NA	0.0792	0.1815	(0.1023)	NA
22 Company Use *	421,150	419,690	1,460	NA	12,524	12,494	30	NA	0.0045	0.0047	(0.0002)	NA
23 T & D Losses *	29,530,631	35,477,550	(5,946,919)	NA	878,156	1,056,131	(177,975)	NA	0.3151	0.3956	(0.0805)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	355,621,985	356,561,622	(939,638)	(0.3)	9,371,713,281	8,968,564,000	403,149,281	4.5	3.7946	3.9757	(0.1811)	(4.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,484,046	1,377,612	106,434	7.7	39,109,282	34,651,000	4,458,282	12.9	3.7946	3.9757	(0.1811)	(4.6)
26 Jurisdictional KWH Sales	354,137,939	355,184,011	(1,046,072)	(0.3)	9,332,603,999	8,933,913,000	398,690,999	4.5	3.7946	3.9757	(0.1811)	(4.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	354,311,466	355,358,051	(1,046,585)	(0.3)	9,332,603,999	8,933,913,000	398,690,999	4.5	3.7965	3.9776	(0.1811)	(4.6)
28 TRUE-UP **	587,316	587,316	0	NA	9,332,603,999	8,933,913,000	398,690,999	4.5	0.0063	0.0066	(0.0003)	(4.3)
29 TOTAL JURISDICTIONAL FUEL COST	354,898,782	355,945,367	(1,046,585)	(0.3)	9,332,603,999	8,933,913,000	398,690,999	4.5	3.8028	3.9842	(0.1814)	(4.6)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.8635	4.0478	(0.1843)	(4.6)
32 GPIF **	587,453	587,453	0	NA	9,332,603,999	8,933,913,000	398,690,999	4.5	0.0063	0.0066	(0.0003)	(4.5)
33 Fuel Factor Including GPIF									3.8698	4.0544	(0.1846)	(4.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.870	4.054	(0.184)	(4.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta and Cypress Settlements

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2003 THROUGH JULY 2003**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,824,870,069	1,841,245,467	(16,375,398)	(0.9)	51,253,787	51,660,972	(407,185)	(0.8)	3.5605	3.5641	(0.0036)	(0.1)
2 Nuclear Fuel Disposal Costs	12,404,943	12,398,264	6,679	0.1	13,366,179	13,358,599	7,580	0.1	0.0928	0.0928	0.0000	NA
3 Coal Car Investment	1,929,403	1,929,403	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,203,562	1,203,562	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(25,421,057)	(24,433,189)	(987,869)	4.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,814,986,920	1,832,343,507	(17,356,587)	(0.9)	51,253,787	51,660,972	(407,185)	(0.8)	3.5412	3.5469	(0.0057)	(0.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	163,519,164	159,914,396	3,604,768	2.3	7,219,777	7,112,606	107,171	1.5	2.2649	2.2483	0.0166	0.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	24,751,081	21,413,146	3,337,936	15.6	623,973	547,522	76,451	14.0	3.9667	3.9109	0.0558	1.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	28,701,297	26,178,901	2,522,397	9.6	648,021	595,962	52,059	8.7	4.4291	4.3927	0.0364	0.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	87,861,737	87,357,585	504,152	0.6	3,917,123	3,890,208	26,915	0.7	2.2430	2.2456	(0.0026)	(0.1)
12 TOTAL COST OF PURCHASED POWER	304,833,280	294,864,028	9,969,252	3.4	12,408,894	12,146,298	262,596	2.2	2.4566	2.4276	0.0290	1.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,119,820,200	2,127,207,535	(7,387,335)	(0.3)	63,662,661	63,807,270	(144,589)	(0.2)	3.3298	3.3338	(0.0040)	(0.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(38,515,216)	(44,556,276)	6,041,060	(13.6)	(923,697)	(1,029,596)	105,899	(10.3)	4.1697	4.3275	(0.1578)	(3.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,160,932)	(1,104,613)	(56,319)	5.1	(326,060)	(325,348)	(712)	0.2	0.3560	0.3395	0.0165	4.9
17 Revenues from Off-System Sales (A6)	(10,387,024)	(10,849,981)	462,957	(4.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(50,063,172)	(56,510,870)	6,447,698	(11.4)	(1,249,757)	(1,354,944)	105,187	(7.8)	4.0058	4.1707	(0.1649)	(4.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,069,757,032	2,070,696,669	(939,636)	(0.0)	62,412,924	62,452,326	(39,402)	(0.1)	3.3162	3.3156	0.0006	0.0
21 Net Unbilled Sales	34,210,649	42,954,213	(8,743,564)	NA	1,031,622	1,295,519	(263,897)	NA	0.0604	0.0764	(0.0160)	NA
22 Company Use	2,663,738	2,662,268	1,470	NA	80,325	80,295	30	NA	0.0047	0.0047	0.0000	NA
23 T & D Losses	136,678,369	142,554,564	(5,876,195)	NA	4,121,536	4,299,510	(177,975)	NA	0.2414	0.2536	(0.0122)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,069,757,032	2,070,696,669	(939,637)	(0.0)	56,607,864,112	56,204,714,831	403,149,281	0.7	3.6563	3.6842	(0.0279)	(0.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	10,561,039	10,454,604	106,435	1.0	288,556,320	284,098,038	4,458,282	1.6	3.6563	3.6842	(0.0279)	(0.8)
26 Jurisdictional KWH Sales	2,059,195,993	2,060,242,065	(1,046,072)	(0.1)	56,319,307,792	55,920,616,793	398,690,999	0.7	3.6563	3.6842	(0.0279)	(0.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,060,204,999	2,061,251,584	(1,046,585)	(0.1)	56,319,307,792	55,920,616,793	398,690,999	0.7	3.6581	3.6860	(0.0280)	(0.8)
28 TRUE-UP **	4,111,212	4,111,212	0	NA	56,319,307,792	55,920,616,793	398,690,999	0.7	0.0073	0.0074	(0.0001)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	2,064,316,211	2,065,362,796	(1,046,585)	(0.1)	56,319,307,792	55,920,616,793	398,690,999	0.7	3.6654	3.6934	(0.0280)	(0.8)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7239	3.7524	(0.0285)	(0.8)
32 GPIF **	4,112,168	4,112,168	0	NA	56,319,307,792	55,920,616,793	398,690,999	0.7	0.0073	0.0074	(0.0001)	(1.4)
33 Fuel Factor Including GPIF									3.731	3.760	(0.0286)	(0.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.731	3.760	(0.029)	(0.8)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2003

LINE NO.	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions								
1 a	\$ 305,103,626	\$ 321,479,024	\$ (16,375,398)	(5.1) %	\$ 1,824,870,069	\$ 1,841,245,467	\$ (16,375,398)	(0.9) %
b	1,990,036	1,983,357	6,679	0.3 %	12,404,943	12,398,264	6,679	0.1 %
c	270,431	270,431	0	0.0 %	1,929,403	1,929,403	(0)	0.0 %
d	167,718	167,718	0	0.0 %	1,203,562	1,203,562	(0)	0.0 %
e	0	0	0	N/A	0	0	0	N/A
2 a	(2,894,541)	(8,879,282)	5,984,741	(67.4) %	(39,676,146)	(45,660,887)	5,984,741	(13.1) %
b	(341,263)	(804,220)	462,957	(57.6) %	(10,387,024)	(10,849,981)	462,957	(4.3) %
3 a	28,333,960	24,729,192	3,604,768	14.6 %	163,519,164	159,914,396	3,604,768	2.3 %
b	13,492,687	12,989,208	503,479	3.9 %	81,915,156	81,411,677	503,479	0.6 %
c	0	0	0	N/A	255,797	255,797	0	0.0 %
d	806,355	805,682	673	0.1 %	5,690,784	5,690,110	674	0.0 %
4	12,520,952	6,660,620	5,860,332	88.0 %	53,452,379	47,592,047	5,860,332	12.3 %
5	\$ 359,449,961	\$ 359,401,730	\$ 48,231	0.0 %	\$ 2,095,178,087	\$ 2,095,129,855	\$ 48,232	0.0 %
6 Adjustments to Fuel Cost								
a	\$ (3,934,201)	(2,936,133)	\$ (998,068)	34.0 %	\$ (24,001,984)	(23,003,916)	\$ (998,068)	4.3 %
b	5,786	0	5,786	N/A	(453,255)	(459,042)	5,787	(1.3) %
c	77,271	0	77,271	N/A	(1,224,075)	(1,301,346)	77,271	(5.9) %
d	0	0	0	N/A	60,265	60,265	0	0.0 %
e	23,168	96,026	(72,858)	(75.9) %	197,994	270,852	(72,858)	(26.9) %
7	\$ 355,621,985	\$ 356,561,622	\$ (939,637)	(0.3) %	\$ 2,069,757,032	\$ 2,070,696,669	\$ (939,637)	0.0 %
B kWh Sales								
1	9,332,603,999	8,933,913,000	398,690,999	4.5 %	56,319,307,792	55,920,616,793	398,690,999	0.7 %
2	39,109,282	34,651,000	4,458,282	12.9 %	288,556,320	284,098,038	4,458,282	1.6 %
3	9,371,713,281	8,968,564,000	403,149,281	4.5 %	56,607,864,112	56,204,714,831	403,149,281	0.7 %
4	91,989,068	92,699,000	(709,932)	(0.8) %	571,577,822	559,915,000	11,662,822	2.1 %
5	9,463,702,349	9,061,263,000	402,439,349	4.4 %	57,179,441,934	56,764,629,831	414,812,103	0.7 %
6	99.58269 %	99.61364 %	(0.03095) %	0.0 %	99.49025 %	99.49453 %	(0.00428) %	0.0 %
SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: July 2003

LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes (b)	\$ 293,881,101	\$ 281,127,296	\$ 12,753,805	4.5 %	\$ 1,663,100,307	\$ 1,650,346,502	\$ 12,753,805	0.8 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(4,111,210)	(4,111,210)	(0)	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	(8,051,908)	(8,051,908)	0	0.0 %	(32,207,634)	(32,207,634)	(0)	0.0 %
	c GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(4,047,525)	(4,047,525)	(0)	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	2	0	2	N/A	(29)	(31)	2	(7.1) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 284,663,661	\$ 271,909,854	\$ 12,753,807	4.7 %	\$ 1,622,733,909	\$ 1,609,980,103	\$ 12,753,804	0.8 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 355,621,985	\$ 356,561,622	\$ (939,637)	(0.3) %	\$ 2,069,757,032	\$ 2,070,696,669	\$ (939,638)	0.0 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	37,384	0	37,384	N/A	52,502	15,118	95,743	633.3 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	355,584,601	356,561,622	(977,021)	(0.3) %	2,069,704,530	2,070,681,551	(1,035,381)	(0.1) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.58269 %	99.61364 %	(0.03095) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 354,311,604	\$ 355,358,051	\$ (1,046,447)	(0.3) %	\$ 2,060,205,308	\$ 2,061,251,754	\$ (1,046,446)	(0.1) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (69,647,943)	\$ (83,448,197)	\$ 13,800,254	(16.5) %	\$ (437,471,399)	\$ (451,271,651)	\$ 13,800,252	(3.1) %
8	Interest Provision for the Month (Line D10)	(385,649)	(381,963)	(3,686)	1.0 %	(1,696,670)	(1,692,984)	(3,686)	0.2 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(348,502,644)	(348,502,644)	(0)	0.0 %	(7,047,788)	(7,047,788)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	N/A	(72,467,176)	(72,467,176)	(0)	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	4,111,210	4,111,210	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	8,051,908	8,051,908	(0)	N/A	32,207,634	32,207,634	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (482,364,188)	\$ (496,160,756)	\$ 13,796,568	(2.8) %	\$ (482,364,188)	\$ (496,160,756)	\$ 13,796,568	(2.8) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (420,969,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10a+C10b)	\$ (481,978,539)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (902,948,359)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (451,474,180)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.00000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.02500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (385,649)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual, Schedule E1b, filed August 12, 2003.								
(b)	Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.								
(c)	Generation Performance Incentive Factor is ((\$7,049,431) x 98.4280%) - See Order No. PSC-02-1761-FOF-EI.								
(d)	Per Estimated Schedule E-2, filed November 4, 2002.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2003

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	102,780,897	113,524,434	(10,743,537)	(9.5)	530,435,416	541,178,953	(10,743,537)	(2.0)
2	* LIGHT OIL	3,232,205	1,784,280	1,447,925	NA	20,257,763	18,809,838	1,447,925	NA
3	COAL	11,056,186	9,093,840	1,962,346	21.6	65,869,349	63,907,002	1,962,346	3.1
4	** GAS	181,961,279	191,161,140	(9,199,861)	(4.8)	1,170,835,413	1,180,035,274	(9,199,861)	(0.8)
5	NUCLEAR	6,073,059	5,915,330	157,729	2.7	37,472,129	37,314,400	157,729	0.4
6	TOTAL (\$)	305,103,626	321,479,024	(16,375,397)	(5.1)	1,824,870,071	1,841,245,467	(16,375,396)	(0.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	2,220,757	2,519,322	(298,565)	(11.9)	11,703,692	12,002,257	(298,565)	(2.5)
8	LIGHT OIL	37,846	19,614	18,232	NA	217,032	198,799	18,232	NA
9	COAL	590,712	550,496	40,216	7.3	3,733,474	3,693,258	40,216	1.1
10	GAS	3,482,156	3,656,804	(174,648)	(4.8)	22,233,410	22,408,058	(174,648)	(0.8)
11	NUCLEAR	2,139,534	2,131,954	7,580	0.4	13,366,179	13,358,599	7,580	0.1
12	TOTAL (MWH)	8,471,005	8,878,190	(407,185)	(4.6)	51,253,787	51,660,972	(407,185)	(0.8)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	3,503,135	4,014,148	(511,013)	(12.7)	18,471,169	18,982,182	(511,013)	(2.7)
14	* LIGHT OIL (Bbl)	80,930	43,986	36,944	NA	490,192	453,248	36,944	NA
15	*** COAL (TON)	72,346	65,992	6,354	9.6	412,475	406,120	6,354	1.6
16	** GAS (MCF)	28,228,420	30,043,867	(1,815,447)	(6.0)	171,326,843	173,142,289	(1,815,447)	(1.0)
17	NUCLEAR (MMBTU)	23,558,212	22,810,564	747,648	3.3	146,221,796	145,474,148	747,648	0.5
BTU BURNED (MMBTU)									
18	HEAVY OIL	22,441,977	25,690,550	(3,248,573)	(12.6)	118,015,158	121,263,731	(3,248,573)	(2.7)
19	LIGHT OIL	469,394	256,439	212,955	NA	2,824,945	2,611,990	212,955	NA
20	COAL	5,796,604	5,250,047	546,557	10.4	36,058,090	35,511,533	546,557	1.5
21	GAS	29,480,896	30,043,867	(562,971)	(1.9)	179,148,726	179,711,697	(562,971)	(0.3)
22	NUCLEAR	23,558,212	22,810,564	747,648	3.3	146,221,797	145,474,149	747,648	0.5
23	TOTAL (MMBTU)	81,747,083	84,051,467	(2,304,384)	(2.7)	482,268,716	484,573,100	(2,304,384)	(0.5)
GENERATION MIX (%MWH)									
24	HEAVY OIL	26.22	28.38	(2.16)	(7.6)	22.83	23.23	(0.40)	(1.7)
25	LIGHT OIL	0.45	0.22	0.23	NA	0.42	0.38	0.04	NA
26	COAL	6.97	6.20	0.77	12.4	7.28	7.15	0.14	2.0
27	GAS	41.11	41.19	(0.08)	(0.2)	43.38	43.38	0.00	0.0
28	NUCLEAR	25.26	24.01	1.24	5.2	26.08	25.86	0.22	0.9
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	29.3397	28.2811	1.0586	3.7	28.7169	28.5098	0.2071	0.7
31	* LIGHT OIL (\$/Bbl)	39.9381	40.5647	(0.6267)	NA	41.3261	41.5001	(0.1740)	NA
32	*** COAL (\$/TON)	34.4019	30.0892	4.3127	14.3	34.7840	23.8337	10.9503	45.9
33	** GAS (\$/MCF)	6.4460	6.3627	0.0833	1.3	6.8339	6.8154	0.0185	0.3
34	NUCLEAR (\$/MMBTU)	0.2578	0.2593	(0.0015)	(0.6)	0.2563	0.2565	(0.0002)	(0.1)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	4.5799	4.4189	0.1609	3.6	4.4946	4.4628	0.0318	0.7
36	* LIGHT OIL	6.8859	6.9579	(0.0720)	NA	7.1710	7.2013	(0.0303)	NA
37	COAL	1.9074	1.7321	0.1752	10.1	1.8268	1.7996	0.0271	1.5
38	** GAS	6.1722	6.3627	(0.1906)	(3.0)	6.5355	6.5663	(0.0307)	(0.5)
39	NUCLEAR	0.2578	0.2593	(0.0015)	(0.6)	0.2563	0.2565	(0.0002)	(0.1)
40	TOTAL (\$/MMBTU)	3.7323	3.8248	(0.0925)	(2.4)	3.7839	3.7997	(0.0158)	(0.4)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,106	10,197	(92)	(0.9)	10,084	10,103	(20)	(0.2)
42	LIGHT OIL	12,403	13,074	(672)	NA	13,016	13,139	(123)	NA
43	COAL	9,813	9,537	276	2.9	9,658	9,615	43	0.4
44	GAS	8,466	8,216	250	3.0	8,058	8,020	38	0.5
45	NUCLEAR	11,011	10,699	312	2.9	10,940	10,890	50	0.5
46	TOTAL (BTU/KWH)	9.650	9.467	183	1.9	9.409	9.380	30	0.3
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	4.6282	4.5062	0.1220	2.7	4.5322	4.5090	0.0232	0.5
48	* LIGHT OIL	8.5404	9.0970	(0.5566)	NA	9.3340	9.4617	(0.1277)	NA
49	COAL	1.8717	1.6519	0.2197	13.3	1.7643	1.7304	0.0339	2.0
50	** GAS	5.2255	5.2275	(0.0020)	(0.0)	5.2661	5.2661	0.0000	0.0
51	NUCLEAR	0.2838	0.2775	0.0064	2.3	0.2804	0.2793	0.0010	0.4
52	TOTAL (¢/KWH)	3.6017	3.6210	(0.0193)	(0.5)	3.5605	3.5641	(0.0036)	(0.1)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	153,866	64.9	94.0	67.8	10,067	#6 OIL	234,266 BBLs	6.445	1,509,844	7,117,768	4.6259	30.38
2	# 1		30,070					GAS	327,346 MCF	1.044	341,815	2,109,742	7.0162	6.44
3	# 2	394	137,158	59.2	85.4	66.5	10,126	#6 OIL	209,413 BBLs	6.445	1,349,667	6,362,653	4.6389	30.38
4	# 2		28,614					GAS	315,063 MCF	1.044	328,989	2,030,578	7.0964	6.44
5	FT. MYERS # 2	1423	843,634	81.9	88.9	81.9	7,329	GAS	5,922,166 MCF	1.044	6,183,333	38,164,620	4.5238	6.44
6	#3A	157	38,683	35.5	100.0	88.8	-31	GAS	400,816 MCF	1.044	418,492	2,583,006	6.6774	6.44
7	#3A		0					#2 OIL	-279 BBLs	5.787	-1,615	-11,552	0.0000	41.40
8	#3B	157	35,375	34.7	99.6	87.9	10,829	GAS	358,761 MCF	1.044	374,582	2,311,986	6.5357	6.44
9	#3B		3,768					#2 OIL	8,519 BBLs	5.787	49,299	338,796	8.9912	39.77
10	LAUDERDALE # 4	420	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
11	# 4		281,870	92.9	98.4	92.9	8,000	GAS	2,158,693 MCF	1.045	2,254,971	13,918,078	4.9378	6.45
12	# 5	424	23					#2 OIL	32 BBLs	5.537	177	1,272	5.4375	39.76
13	# 5		260,903	85.3	94.2	88.2	8,140	GAS	2,033,038 MCF	1.045	2,123,711	13,107,918	5.0241	6.45
14	MANATEE # 1	795	164,477	23.6	44.9	57.2	10,561	#6 OIL	270,723 BBLs	6.416	1,736,959	8,002,330	4.8653	29.56
15	# 1		0					GAS	1,554 MCF	1.044	1,622	10,011	5005.6350	6.44
16	# 2	795	350,208	62.2	100.0	62.2	10,456	#6 OIL	570,704 BBLs	6.416	3,661,637	16,869,501	4.8170	29.56
17	# 2		12,736					GAS	143,259 MCF	1.044	149,557	923,092	7.2481	6.44
18	MARTIN # 1	801	220,442	60.9	100.0	60.9	10,424	#6 OIL	344,890 BBLs	6.406	2,209,365	10,393,765	4.7150	30.14
19	# 1		133,631					GAS	1,418,357 MCF	1.045	1,481,616	9,144,795	6.8433	6.45
20	# 2	782	203,340	57.4	99.9	57.4	10,498	#6 OIL	320,850 BBLs	6.406	2,055,365	9,669,284	4.7552	30.14
21	# 2		124,346					GAS	1,325,471 MCF	1.045	1,384,587	8,545,915	6.8727	6.45
22	# 3	443	303,898	90.4	94.9	90.4	7,074	GAS	2,058,035 MCF	1.045	2,149,823	13,269,086	4.3663	6.45
23	# 4	444	313,150	98.0	100.0	97.9	7,411	GAS	2,221,684 MCF	1.045	2,320,771	14,324,207	4.5742	6.45
24	#8A	149	4,377					#2 OIL	8,307 BBLs	5.787	48,073	335,485	7.6644	40.39
25	#8A		32,637	34.2	100.0	95.2	11,680	GAS	367,847 MCF	1.045	384,253	2,371,677	7.2669	6.45
26	#8B	149	16,584					#2 OIL	30,900 BBLs	5.787	178,818	1,247,920	7.5247	40.39
27	#8B		16,892	30.2	100.0	99.3	11,448	GAS	195,675 MCF	1.045	204,402	1,261,605	7.4688	6.45
28	PT EVERGLADES # 1	211	85,364	58.9	100.0	64.8	10,999	#6 OIL	146,270 BBLs	6.407	937,152	4,090,794	4.7922	27.97
29	# 1		104					GAS	2,774 MCF	1.045	2,898	17,887	17.1825	6.45
30	# 2	211	95,967	64.0	100.0	68.9	10,520	#6 OIL	157,382 BBLs	6.407	1,008,346	4,401,568	4.5865	27.97
31	# 2		151					GAS	2,718 MCF	1.045	2,839	17,523	11.6045	6.45
32	# 3	390	19,377	18.6	27.8	58.8	11,714	#6 OIL	31,527 BBLs	6.407	201,993	881,729	4.5504	27.97
33	# 3		15,768					GAS	200,729 MCF	1.045	209,682	1,294,194	8.2077	6.45
34	# 4	380	142,363	59.8	91.8	70.1	10,289	#6 OIL	223,356 BBLs	6.407	1,431,042	6,246,691	4.3878	27.97
35	# 4		18,414					GAS	213,735 MCF	1.045	223,268	1,378,049	7.4839	6.45

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA # 3	281	142,218	74.5	99.0	74.5	9,852	#6 OIL	217,632 BBLs	6.392	1,391,104	6,498,657	4.5695	29.86
2	# 3		9,792					GAS	102,014 MCF	1.045	106,564	657,732	6.7173	6.45
3	# 4	284	138,041	67.7	91.3	72.0	9,921	#6 OIL	212,576 BBLs	6.392	1,358,786	6,347,681	4.5984	29.86
4	# 4		11,120					GAS	115,895 MCF	1.045	121,064	747,228	6.7196	6.45
5	SANFORD # 3	138	36,180	37.8	65.1	57.6	11,715	#6 OIL	64,909 BBLs	6.392	414,898	1,845,934	5.1020	28.44
6	# 3		996					GAS	19,735 MCF	1.044	20,607	127,190	12.7739	6.44
7	# 4	957	83,751		0.0	37.0	14,970	GAS	1,200,671 MCF	1.044	1,253,741	7,738,310	9.2397	6.44
8	# 5	910	608,990	92.9	98.9	88.4	7,096	GAS	4,138,465 MCF	1.044	4,321,385	26,672,349	4.3798	6.44
		**	*	**			*							
9	TURKEY POINT # 1	390	175,730	67.7	99.9	73.1	9,816	#6 OIL	263,517 BBLs	6.369	1,678,340	7,426,413	4.2260	28.18
10	# 1		15,842					GAS	193,425 MCF	1.045	202,052	1,247,101	7.8721	6.45
		**	*	**			*							
11	# 2	394	156,025	64.4	99.9	70.0	9,887	#6 OIL	235,120 BBLs	6.369	1,497,479	6,626,131	4.2468	28.18
12	# 2		25,249					GAS	282,247 MCF	1.045	294,835	1,819,774	7.2073	6.45
13	CUTLER # 5	68	9,451	21.4	99.6	63.7	15,084	GAS	136,476 MCF	1.045	142,563	879,924	9.3104	6.45
14	# 6	138	40,807	41.2	100.0	51.0	12,652	GAS	494,249 MCF	1.045	516,292	3,186,645	7.8091	6.45
15	FT MYERS 1-12	552	11,253	2.4	100.0	72.6	15,128	#2 OIL	29,129 BBLs	5.844	170,230	1,154,683	10.2611	39.64
16	LAUDERDALE 1-12	342	28					#2 OIL	86 BBLs	5.537	476	3,420	12.0959	39.76
17	1-12		1,249	0.4	91.8	84.1	15,893	GAS	18,973 MCF	1.045	19,819	122,326	9.7961	6.45
18	13-24	342	242					#2 OIL	794 BBLs	5.537	4,396	31,571	13.0313	39.76
19	13-24		2,572	0.7	98.5	66.8	13,623	GAS	32,491 MCF	1.045	33,940	209,484	8.1456	6.45
20	EVERGLADES 1-12	342	369					#2 OIL	1,426 BBLs	5.537	7,896	59,172	16.0426	41.49
21	1-12		5,711	2.5	95.1	67.8	23,955	GAS	131,872 MCF	1.045	137,753	850,236	14.8873	6.45

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		85,298	48.2	97.8	75.3	10,089	GAS	824,171 MCF	1.044	860,599	5,311,768	6.2273	6.44
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		90,454	52.8	98.4	78.8	10,043	GAS	870,016 MCF	1.044	908,471	5,607,243	6.1990	6.44
5 ST JOHNS (1) # 1	(A) 127	(B) 91,152	97.5	100.0	97.5	(B) 9,642	PET COKE / COAL	35,756 TONS	24.580	878,892	1,223,170	1.3419	34.21
6 # 1							COAL ONLY	29,055 TONS	23.986	696,923	1,127,814		38.82
7 # 1		871					#2 OIL	1,457 BBLs	5.763	8,394	52,148	5.9899	35.80
8 # 2	(A) 127	(B) 92,852	98.5	100.0	98.5	(B) 9,509	PET COKE / COAL	36,590 TONS	24.130	882,917	1,265,686	1.3631	34.59
# 2							COAL ONLY	30,302 TONS	23.986	726,829	1,176,210		38.82
9 # 2		66					#2 OIL	109 BBLs	5.763	627	3,896	5.9120	35.81
10 SCHERER (1) # 4	(A) 642	(B) 406,708	86.1	96.9	88.9	9,921	COAL	4,034,795 MMBTU	---	4,034,795	8,567,331	2.1065	2.12
11 # 4		264					#2 OIL	451 BBLs	5.817	2,623	15,395	5.8226	34.13
12 TURKEY POINT # 3	693	503,993	100.9	100.0	100.9	11,195	NUCLEAR	5,642,395 MMBTU	---	5,642,395	1,441,382	0.2860	0.26
13 # 4	693	498,254	99.8	100.0	99.8	11,323	NUCLEAR	5,641,641 MMBTU	---	5,641,641	1,395,007	0.2800	0.25
14 ST LUCIE # 1	839	616,888	102.2	99.9	102.2	10,751	NUCLEAR	6,632,063 MMBTU	---	6,632,063	1,653,529	0.2680	0.25
	***	***	****	****	****	***		***					
15 # 2	714	520,399	101.2	100.0	101.2	10,842	NUCLEAR	5,642,113 MMBTU	---	5,642,113	1,583,140	0.3042	0.28
16													
17													
18 SYSTEM TOTALS	18,370	8,471,005	---	---	---	9,650	---	3,584,065 BBLs	---	81,747,083	305,103,626	3.6017	---
19								28,228,420 MCF					
20 *** EXCLUDES PARTICIPANTS								4,034,795 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								72,346 TONS	COAL (C)				
22													
23								23,558,212 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	3,870,621	5,407,193	-1,536,572	-28	17,274,568	18,594,324	-1,319,756	-7
3 UNIT COST (\$/BBL)	30.3218	29.0504	1.2714	4.4000	29.7238	27.2654	2.4584	9.0
4 AMOUNT (\$)	117,364,056	157,081,000	-39,716,944	-25	513,465,974	506,982,000	6,483,974	1
5 BURNED								
6 UNITS (BBL)	3,503,038	4,014,149	-511,111	-13	18,471,976	16,701,280	1,770,696	11
7 UNIT COST (\$/BBL)	29.3392	28.2811	1.0581	3.7000	28.7159	27.2865	1.4294	5.2
8 AMOUNT (\$)	102,776,174	113,524,434	-10,748,260	-10	530,440,252	455,719,800	74,720,452	16
9 ENDING INVENTORY								
10 UNITS (BBL)	4,170,176	4,500,001	-329,825	-7	4,170,176	4,500,001	-329,825	-7
11 UNIT COST (\$/BBL)	29.3922	28.8502	0.5420	1.9000	29.3922	28.8502	0.5420	1.9
12 AMOUNT (\$)	122,570,706	129,826,144	-7,255,438	-6	122,570,706	129,826,144	-7,255,438	-6
13 OTHER USAGE (\$)	70,696				813,196			
14 DAYS SUPPLY	36							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	108,804	81,205	27,599	34	628,587	239,534	389,053	100.0 +
17 UNIT COST (\$/BBL)	39.3676	39.0493	0.3183	0.8000	41.1782	36.6253	4.5529	12.4
18 AMOUNT (\$)	4,283,354	3,171,000	1,112,354	35	25,884,054	8,773,000	17,111,054	100.0 +
19 BURNED								
20 UNITS (BBL)	78,785	43,986	34,799	79	491,870	122,315	369,555	100.0 +
21 UNIT COST (\$/BBL)	39.9387	40.5647	-0.6260	-1.5000	41.3317	38.0725	3.2592	8.6
22 AMOUNT (\$)	3,146,568	1,784,280	1,362,288	76	20,329,804	4,656,834	15,672,970	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	554,473	571,219	-16,746	-3	554,473	571,219	-16,746	-3
25 UNIT COST (\$/BBL)	40.7346	40.3277	0.4069	1.0000	40.7346	40.3277	0.4069	1.0
26 AMOUNT (\$)	22,586,252	23,035,934	-449,682	-2	22,586,252	23,035,934	-449,682	-2
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	50,834	1,639	49,195	100.0 +	408,350	343,033	65,317	19
31 UNIT COST (\$/TON)	38.2334	36.6077	1.6257	4.4000	34.7232	32.4633	2.2599	7.0
32 AMOUNT (\$)	1,943,556	60,000	1,883,556	100.0 +	14,179,228	11,136,000	3,043,228	27
33 BURNED								
34 UNITS (TON)	72,346	65,992	6,354	10	412,474	434,155	-21,681	-5
35 UNIT COST (\$/TON)	34.4021	30.0892	4.3129	14.3000	34.7841	31.7506	3.0335	9.6
36 AMOUNT (\$)	2,488,855	1,985,647	503,208	25	14,347,530	13,784,691	562,839	4
37 ENDING INVENTORY								
38 UNITS (TON)	142,795	49,739	93,056	100.0 +	142,795	49,739	93,056	100.0 +
39 UNIT COST (\$/TON)	31.3812	30.5401	0.8411	2.8000	31.3812	30.5401	0.8411	2.8
40 AMOUNT (\$)	4,481,073	1,519,033	2,962,040	100.0 +	4,481,073	1,519,033	2,962,040	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,552,362	3,638,530	-86,168	-2	21,362,237	27,296,501	-5,934,264	-22
45 U. COST (\$/MMBTU)	2.3463	1.9233	0.4230	22.0000	2.1311	1.9378	0.1933	10.0
46 AMOUNT (\$)	8,334,755	6,998,000	1,336,755	19	45,525,229	52,894,000	-7,368,771	-14
47 BURNED								
48 UNITS (MMBTU)	4,034,795	3,638,530	396,265	11	25,932,870	29,002,506	-3,069,636	-11
49 U. COST (\$/MMBTU)	2.1234	1.9536	0.1698	8.7000	1.9867	1.9301	0.0566	2.9
50 AMOUNT (\$)	8,567,331	7,108,202	1,459,129	21	51,521,819	55,978,369	-4,456,550	-8
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,761,624	3,196,078	1,565,546	49	4,761,624	3,196,078	1,565,546	49
53 U. COST (\$/MMBTU)	2.1181	1.9536	0.1645	8.4000	2.1181	1.9536	0.1645	8.4
54 AMOUNT (\$)	10,085,395	6,243,866	3,841,529	62	10,085,395	6,243,866	3,841,529	62
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	30,005,896	19,438,055	-37,971	0	180,094,339	80,715,343	99,378,996	100.0 +
59 U. COST (\$/MMBTU)	6.1627	5.1993	-0.2000	-3.1000	6.5375	5.7546	0.7829	13.6
60 AMOUNT (\$)	184,918,269	101,064,860	-6,242,871	-3	177,371,398	464,482,570	712,888,828	100.0 +
61 BURNED								
62 UNITS (MMBTU)	29,480,896	30,043,867	-562,971	-2	179,309,339	158,446,056	20,863,283	13
63 U. COST (\$/MMBTU)	6.1722	6.3527	-0.1905	-3.0000	6.5353	5.8634	0.6719	11.5
64 AMOUNT (\$)	181,961,279	191,161,140	-9,199,861	-5	171,849,191	929,034,420	242,814,771	26
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,025,000	0	1,025,000	100	1,025,000	0	1,025,000	100
67 U. COST (\$/MMBTU)	5.3743	0.0000	5.3743	100.0000	5.3743	0.0000	5.3743	100.0
68 AMOUNT (\$)	5,508,630	0	5,508,630	100	5,508,630	0	5,508,630	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	23,558,212	22,810,565	747,647	3	146,221,796	145,013,425	1,208,371	1
73 U. COST (\$/MMBTU)	0.2578	0.2593	-0.0015	-0.6000	0.2563	0.2942	-0.0379	-12.9
74 AMOUNT (\$)	6,073,059	5,915,327	157,732	3	37,472,129	42,663,272	-5,191,143	-12
75 BURNED			PROPANE					
76 UNITS (GAL)	4,055	100	3,955	100.0 +	24,325	700	23,625	100.0 +
77 UNIT COST (\$/GAL)	1.1647	1.0000	0.1647	16.5000	1.1489	1.0000	0.1489	14.9
78 AMOUNT (\$)	4,723	100	4,623	100.0 +	27,946	700	27,246	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND \$0 BARRELS, \$0 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,990,036.13 CURRENT MONTH AND \$12,404,943.13 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
3	\$85.32	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
2,324	\$70,610.32	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
2,327	70,695.64	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons within 3% of survey	-					
Adjustment \$ (20% ownership)	-					

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03		
Sep-03		
Oct-03		
Nov-03		
Dec-03		

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2003

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)a	TOTAL COST \$ (5) X (6)b	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST LUCIE RELIABILITY	OS	158,000	0	158,000	5.545	4.745	8,761,100	10,112,000	804,220
		45,328	0	45,328	0.261	0.000	118,182	118,182	0
TOTAL		203,328	0	203,328	4.367	5.031	8,879,282	10,230,182	804,220
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,218	0	27,218	0.387	0.387	105,311	105,311	0
OUC (SL 1)		18,822	0	18,822	0.368	0.368	69,190	69,190	0
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		0	0	0	0.000	0.000	0	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		6,517	0	6,517	6.575	6.575	428,504	428,504	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0.000	0.000	0	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
BP ENERGY COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
CITICORPHILLIPS INC	OS	0	0	0	0.000	0.000	0	0	0
CORAL ELECTRIC POWER SOURCE, INC	OS	0	0	0	0.000	0.000	0	0	0
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,665	0	1,665	4.213	4.347	70,146	72,375	(1,022)
DUKE POWER, a division of Duke Energy Corp	OS	0	0	0	0.000	0.000	0	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	520	0	620	4.998	5.965	30,987	36,980	3,235
ENERGY-KOCH TRADING, LP	OS	250	0	250	4.940	5.600	12,350	14,000	1,650
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	444	0	444	5.520	6.539	24,508	29,032	4,524
FLORIDA POWER CORPORATION	OS	1,850	0	1,850	4.984	6.019	92,207	111,350	12,687
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0
LAKELAND, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LAKE WORTH, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
LG & E ENERGY MARKETING, INC	OS	435	0	435	4.665	5.630	20,293	24,490	3,492
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	16,009	0	16,009	4.497	4.946	719,858	791,844	71,986
NSB - CAPACITY	OS	0	0	0	0.000	0.000	0	137,500	0
NSB - TRANSMISSION	OS	0	0	0	0.000	0.000	0	50,228	19,958
NORTHERN STATES POWER COMPANY	OS	0	0	0	0.000	0.000	0	0	0
NRG POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(922)
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	952
PROGRESS VENTURES, INC	OS	90	0	90	4.477	5.800	4,029	5,220	236
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	76	0	76	5.697	9.600	4,330	7,296	1,876
RIDGE GENERATING STATION	OS	0	0	0	0.000	0.000	0	0	0
SELECT ENERGY, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	5,800	0	5,800	4.952	5.942	287,234	344,630	57,396
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	(2,989)
TALLAHASSEE, CITY OF	OS	16	0	16	10.556	12.600	1,699	2,000	264
TALLAHASSEE, CITY OF	AF	175	0	175	5.782	6.360	10,119	11,130	1,012
TALLAHASSEE CITY OF - CAPACITY	AF	0	0	0	0.000	0.000	0	31,050	0
TAMPA ELECTRIC COMPANY	OS	16,904	0	16,904	5.651	6.667	955,310	1,160,758	152,938
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	1,250	0	1,250	4.681	5.600	58,510	72,500	13,990
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	0
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	0
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0.000	0.000	0	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		46,040	0	46,040	0.379	0.379	174,501	174,501	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		52,101	0	52,101	5.221	6.393	2,720,073	3,330,887	341,263
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									
SUBTOTAL		98,141	0	98,141	2.949	3.672	2,894,574	3,505,388	341,263
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(33)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		98,141	0	98,141	2.949	3.672	2,894,542	3,505,388	341,263
CURRENT MONTH									
DIFFERENCE		(105,187)	0	(105,187)	(1.418)	(1.460)	(5,964,708)	(6,724,794)	(462,957)
DIFFERENCE (%)		(51.7)	0.0	(51.7)	(32.5)	(29.0)	(67.4)	(65.7)	(57.6)
PERIOD TO DATE									
ACTUAL		1,249,757	0	1,249,757	3.185	4.238	39,810,007	52,943,777	10,387,024
ESTIMATED		1,354,944	0	1,354,944	3.380	4.404	45,794,715	59,668,571	10,849,980
DIFFERENCE		(105,187)	0	(105,187)	(0.194)	(0.167)	(5,984,708)	(6,724,794)	(462,956)
DIFFERENCE (%)		(7.8)	0.0	(7.8)	(5.8)	(3.8)	(13.1)	(11.3)	(4.3)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** TOTAL G SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			-				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		682,250	0	0	682,250	1.573		10,732,000
ST. LUCIE RELIABILITY		45,330	0	0	45,330	0.300		135,900
SJRPP		259,279	0	0	259,279	1.403		3,638,000
PPAs		122,524	0	0	122,524	7.749		9,494,042
FPC		37,200	0	0	37,200	1.960		729,250
TOTAL		1,146,583	0	0	1,146,583	2.157		24,729,192
ACTUAL:								
SOUTHERN COMPANIES	UPS	682,834	0	0	682,834	1.633		11,149,458
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			274,134
		682,834	0	0	682,834	1.673		11,423,592
FMPA (SL 2)		26,575	0	0	26,575	0.397		105,476
PRIOR MONTH ADJUSTMENT		8,584	0	0	8,584			34,075
		35,159	0	0	35,159	0.397		139,551
OUC (SL 2)		18,377	0	0	18,377	0.388		71,211
PRIOR MONTH ADJUSTMENT		5,936	0	0	5,936			22,992
		24,313	0	0	24,313	0.387		94,203
JACKSONVILLE ELECTRIC AUTHORITY	UPS	266,236	0	0	266,236	1.393		3,707,487
PRIOR MONTH ADJUSTMENT		25,946	0	0	25,946			(103,939)
		292,182	0	0	292,182	1.233		3,603,548
RELIANT ENERGY SERVICES INC.		94,034	0	0	94,034	6.337		5,959,263
PROGRESS ENERGY		54,003	0	0	54,003	7.214		3,895,756
OLEANDER POWER PROJECT, L.P.		34,029	0	0	34,029	7.314		2,488,797
FLORIDA POWER CORP.		37,200	0	0	37,200	1.960		729,250
ST. LUCIE PARTICIPATION SUB-TOTAL		59,472	0	0	59,472	0.393		233,754
TOTAL		1,253,754	0	0	1,253,754	2.260		28,333,960
CURRENT MONTH:								
DIFFERENCE		107,171	0	0	107,171	0.103		3,604,768
DIFFERENCE (%)		9.3	0.0	0.0	9.3	4.8		14.6
PERIOD TO DATE:								
ACTUAL		7,219,777	0	0	7,219,777	2.265		163,519,164
ESTIMATED		7,112,606	0	0	7,112,606	2.248		159,914,396
DIFFERENCE		107,171	0	0	107,171	0.017		3,604,768
DIFFERENCE (%)		1.5	0.0	0.0	1.5	0.7		2.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TION (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		625,591	0	0	625,591	2.076	2.076	12,989,208
TOTAL		625,591	0	0	625,591	2.076	2.076	12,989,208
<u>ACTUAL:</u>								
BIO-ENERGY PARTNERS, INC.		5,659	0	0	5,659	2.233	2.233	126,369
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,097	0	0	38,097	2.256	2.256	859,436
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,780	0	0	36,780	2.356	2.356	866,691
CEDAR BAY GENERATING COMPANY		183,897	0	0	183,897	1.434	1.434	2,637,327
INDIANTOWN COGENERATION		244,221	0	0	244,221	2.359	2.359	5,762,343
FLORIDA CRUSHED STONE		72,426	0	0	72,426	1.510	1.510	1,093,563
GEORGIA PACIFIC CORPORATION		349	0	0	349	4.101	4.101	14,311
MM TOMOKA FARMS		1,721	0	0	1,721	4.141	4.141	71,269
OKEELANTA POWER L.P.		33,199	0	0	33,199	4.576	4.576	1,519,096
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		34,516	0	0	34,516	1.405	1.405	484,846
TROPICANA PRODUCTS, INC.		1,641	0	0	1,641	3.500	3.500	57,436
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		652,506	0	0	652,506	2.068	2.068	13,492,687
<u>CURRENT MONTH:</u>								
DIFFERENCE		26,915	0	0	26,915	(0.008)	(0.008)	503,479
DIFFERENCE (%)		4.3	0.0	0.0	4.3	(0.4)	(0.4)	3.9
<u>PERIOD TO DATE:</u>								
ACTUAL		3,917,123	0	0	3,917,123	2.098	2.098	82,170,953
ESTIMATED		3,890,208	0	0	3,890,208	2.099	2.099	81,667,474
DIFFERENCE		26,915	0	0	26,915	(0.002)	(0.002)	503,479
DIFFERENCE (%)		0.7	0.0	0.0	0.7	(0.1)	(0.1)	0.6

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY 2003

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	84,000	3 116	2,617,318	5 419	4,551,780	1,934,462
NON-FLORIDA	OS	83,500	4 842	4,043,302	5 326	4,447,485	404,183
TOTAL		167,500	3 976	6,660,620	5 373	8,999,265	2,338,645
<u>ACTUAL</u>							
<u>FLORIDA:</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	38,153	4 055	1,465,952	5 173	1,870,326	404,375
FLORIDA POWER CORPORATION	OS	92,100	2 579	2,375,644	5 449	5,018,383	2,642,739
HOMESTEAD, CITY OF	OS	150	9 500	14,250	10 741	16,112	1,862
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKELAND, CITY OF	OS	402	6 192	24,892	9 697	38,983	14,091
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	22,564	7 315	1,650,616	8 473	1,911,890	261,274
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION, LP	OS	293	3 876	11,356	4 646	13,613	2,257
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	6,242	3 942	246,056	5 329	332,608	86,552
TALLAHASSEE, CITY OF	OS	1,696	6 241	105,848	7 182	121,807	15,959
TAMPA ELECTRIC COMPANY	OS	851	7 126	60,640	8 035	68,381	7,741
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	140	7 000	9,800	7 444	10,422	622
CALPINE ENERGY SERVICES, L P	OS	9,600	7 500	720,000	8 374	803,904	83,904
CARGILL POWER MARKETS, LLC	OS	51,025	5 338	2,723,824	6 420	3,275,659	551,835
CAROLINA POWER & LIGHT COMPANY	OS	4,499	1 721	77,434	2 948	132,635	55,201
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	8,109	3 389	274,804	4 457	361,428	86,624
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	49	3 500	1,715	4 134	2,026	311
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	560	6 065	33,962	7 603	42,577	8,615
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENTERGY-KOCH TRADING, LP	OS	19,200	4 736	909,277	5 832	1,119,798	210,521
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC.	OS	32,279	4 205	1,357,251	5 095	1,644,475	287,225
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	4,640	5 545	257,297	6 645	308,338	51,041
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	184	3 940	7,250	5 113	9,407	2,157
PROGRESS VENTURES, INC	OS	1,083	2 018	21,856	3 932	42,579	20,723
RELIANT ENERGY SERVICES, INC.	OS	0	0 000	0	0 000	0	0
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	4,190	4 087	171,228	5 208	218,232	47,004
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO.	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		160,451	3 712	5,955,254	5 854	9,392,102	3,436,848
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		135,559	4 843	6,565,699	5 880	7,971,480	1,405,782
TOTAL		296,010	4 230	12,520,952	5 866	17,363,582	4,842,630
<u>CURRENT MONTH</u>							
DIFFERENCE		128,510	0 253	5,860,332	0 493	8,364,317	2,503,985
DIFFERENCE (%)		76 7	6 4	88 0	9 2	92 9	107 1
<u>PERIOD TO DATE</u>							
ACTUAL		1,271,994	4 202	53,452,379	5 476	69,648,888	16,196,510
ESTIMATED		1,143,484	4 162	47,592,047	5 359	61,284,571	13,692,525
DIFFERENCE		128,510	0 040	5,860,332	0 116	8,364,317	2,503,985
DIFFERENCE (%)		11 2	1 0	12 3	2 2	13 6	18 3