

PROGRESS ENERGY FLORIDA

DOCKET No. 030001-EI

**GPIF Targets and Ranges for
January through December 2004**

**DIRECT TESTIMONY OF
MICHAEL F. JACOB**

1 **Q. Please state your name and business address.**

2 A. My name is Michael F. Jacob. My business address is 410 South
3 Wilmington Street, Raleigh, North Carolina, 27601.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas as Manager of Generation
7 Modeling and Analysis.

8

9 **Q. Have your responsibilities as Manager of Generation Modeling and**
10 **Analysis remained the same since you last filed testimony in this**
11 **proceeding?**

12 A. Yes, my responsibilities regarding the preparation of the Generation
13 Performance Incentive Factor (GPIF) filing requirements for Progress
14 Energy Florida (the Company) have remained the same.

15

16 **Q. What is the purpose of your testimony?**

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1 A. The purpose of my testimony is to present the development of the
2 Company's GPIF targets and ranges for the period of January through
3 December 2004. These GPIF targets and ranges have been developed
4 from individual unit equivalent availability and average net operating heat
5 rate targets and improvement/degradation ranges for each of the
6 Company's GPIF generating units, in accordance with the Commission's
7 GPIF Implementation Manual.

8
9 **Q. Do you have an exhibit to your testimony in this proceeding?**

10 A. Yes, I am sponsoring Exhibit No. _____ (MFJ-1) which consists of the GPIF
11 standard form schedules prescribed in the GPIF Implementation Manual
12 and supporting data, including unplanned outage rates, net operating heat
13 rates, and computer analyses and graphs for each of the individual GPIF
14 units. This 95-page exhibit is attached to my prepared testimony and
15 includes as its first page an index to the contents of the exhibit.

16
17 **Q. Which of the Company's generating units have you included in the
18 GPIF program for the upcoming projection period?**

19 A. For the 2004 projection period, the GPIF units are the same as for the
20 current period, Anclote Unit 2, Crystal River Units 1 through 5, and Hines
21 Unit 1, plus two additional units, Anclote Unit 1 and Tiger Bay. Combined,
22 these units account for 81.7% of the estimated total system net generation
23 for the period.

1 The Company's Hines Unit 2, which is expected to achieve
2 commercial operation in late 2003, was not included for the upcoming
3 projection period since there is no performance history on which to set
4 targets for the unit. However, the additional generation the unit is
5 expected to provide required the inclusion of Anclote Unit 1 and Tiger Bay
6 to satisfy the requirement that GPIF units account for at least 80% of total
7 system net generation.

8
9 **Q. Have you determined the equivalent availability targets and**
10 **improvement/degradation ranges for the Company's GPIF units?**

11 A. Yes. This information is included in the GPIF Target and Range Summary
12 on page 4 of my exhibit.

13
14 **Q. How were the equivalent availability targets developed?**

15 A. The equivalent availability targets were developed using the methodology
16 established for the Company's GPIF units, as set forth in Section 4 of the
17 GPIF Implementation Manual. This includes the formulation of graphs
18 based on each unit's historic performance data for the four individual
19 unplanned outage rates (i.e., forced, partial forced, maintenance and
20 partial maintenance outage rates), which in combination constitute the
21 unit's equivalent unplanned outage rate (EUOR). From operational data
22 and these graphs, the individual target rates are determined by inspecting
23 two years of twelve-month rolling averages and the scatter of monthly data
24 points during the two-year period. The unit's four target rates are then

1 used to calculate its unplanned outage hours for the projection period.
2 When the unit's projected planned outage hours are taken into account,
3 the hours calculated from these individual unplanned outage rates can
4 then be converted into an overall equivalent unplanned outage factor
5 (EUOF). Because factors are additive (unlike rates), the unplanned and
6 planned outage factors (EUOF and POF) when added to the equivalent
7 availability factor (EAF) will always equal 100%. For example, an EUOF of
8 15% and POF of 10% results in an EAF of 75%.

9 The supporting tables and graphs for the target and range rates are
10 contained in pages 49-95 of my exhibit in the section entitled "Unplanned
11 Outage Rate Tables and Graphs."

12
13 **Q. Please describe the methodology utilized to develop the**
14 **improvement/degradation ranges for each GPIF unit's availability**
15 **targets?**

16 A. The methodology described in the GPIF Implementation Manual was used.
17 Ranges were first established for each of the four unplanned outage rates
18 associated with each unit. From an analysis of the unplanned outage
19 graphs, units with small historical variations in outage rates were assigned
20 narrow ranges and units with large variations were assigned wider ranges.
21 These individual ranges, expressed in term of rates, were then converted
22 into a single unit availability range, expressed in terms of a factor, using
23 the same procedure described above for converting the availability targets
24 from rates to factors.

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Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my exhibit.

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data within ranges having a 90% confidence level of including all data. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 30-48 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum

1 savings (loss) dollars are the same as those used in the calculation of the
2 weighting factors.

3
4 **Q. How were the GPIF weighting factors determined?**

5 A. To determine the weighting factors for availability, a series of PROSYM
6 simulations were made in which each unit's maximum equivalent
7 availability was substituted for the target value to obtain a new system fuel
8 cost. The differences in fuel costs between these cases and the target
9 case determines the contribution of each unit's availability to fuel savings.
10 The heat rate contribution of each unit to fuel savings was determined by
11 multiplying the BTU savings between the minimum and target heat rates
12 (at constant generation) by the average cost per BTU for that unit.
13 Weighting factors were then calculated by dividing each individual unit's
14 fuel savings by total system fuel savings.

15
16 **Q. What was the basis for determining the estimated maximum incentive
17 amount?**

18 A. The determination of the maximum reward or penalty was based upon
19 monthly common equity projections obtained from a detailed financial
20 simulation performed by the Company's Corporate Model.

21
22 **Q. What is the Company's estimated maximum incentive amount for
23 2004?**

1 A. The estimated maximum incentive for the Company is \$8,552,779. The
2 calculation of the estimated maximum incentive is shown on page 3 of my
3 exhibit.

4
5 **Q. Does this conclude your testimony?**

6 A. Yes, it does.

**GPIF Targets and Ranges for
January through December 2004**

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
 Period of: January 2004 - December 2004

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$66,950,546	\$8,552,779
9	\$60,255,492	\$7,697,501
8	\$53,560,437	\$6,842,223
7	\$46,865,382	\$5,986,945
6	\$40,170,328	\$5,131,667
5	\$33,475,273	\$4,276,389
4	\$26,780,218	\$3,421,112
3	\$20,085,164	\$2,565,834
2	\$13,390,109	\$1,710,556
1	\$6,695,055	\$855,278
0	\$0	\$0
-1	(\$8,663,355)	(\$855,278)
-2	(\$17,326,709)	(\$1,710,556)
-3	(\$25,990,064)	(\$2,565,834)
-4	(\$34,653,418)	(\$3,421,112)
-5	(\$43,316,773)	(\$4,276,389)
-6	(\$51,980,128)	(\$5,131,667)
-7	(\$60,643,482)	(\$5,986,945)
-8	(\$69,306,837)	(\$6,842,223)
-9	(\$77,970,192)	(\$7,697,501)
-10	(\$86,633,546)	(\$8,552,779)

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 Suspended:
 Effective
 Docket No..
 Order No.:

GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2004 - December 2004

1	Beginning of period balance of common equity	\$2,060,000,172
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2004	\$2,089,820,128
3	Month of FEBRUARY 2004	\$2,082,120,299
4	Month of MARCH 2004	\$2,101,674,858
5	Month of APRIL 2004	\$2,114,653,607
6	Month of MAY 2004	\$2,117,660,265
7	Month of JUNE 2004	\$2,151,672,798
8	Month of JULY 2004	\$2,193,045,557
9	Month of AUGUST 2004	\$2,205,640,552
10	Month of SEPTEMBER 2004	\$2,238,354,573
11	Month of OCTOBER 2004	\$2,259,962,017
12	Month of NOVEMBER 2004	\$2,247,079,605
13	Month of DECEMBER 2004	\$2,263,983,706
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$2,163,512,934
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	61.3808%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$8,811,847
18	Jurisdictional Sales	38,930,464 MWH
19	Total Sales	40,107,781 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	97.06%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$8,552,779

Issued by: Progress Energy Florida

Filed.
Suspended:
Effective:
Docket No :
Order No .

GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida
 Period of: January 2004 - December 2004

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max (%)	Min. (%)		
Ancloste 1	2.64	94.43	97.06	89.02	1,766	(1,047)
Ancloste 2	5.62	91.14	93.51	86.25	3,760	(3,196)
Crystal River 1	6.93	81.13	84.58	74.26	4,643	(4,558)
Crystal River 2	10.02	81.26	89.76	65.47	6,710	(24,309)
Crystal River 3	6.10	97.14	98.49	94.32	4,084	(5,380)
Crystal River 4	11.31	85.22	87.67	80.24	7,574	(9,951)
Crystal River 5	9.76	93.42	96.49	87.23	6,535	(6,682)
Hines 1	0.97	88.27	89.30	86.15	650	(519)
Tiger Bay	0.83	87.99	90.04	83.83	554	(317)
GPIF System	54.18				36,276	(55,959)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Ancloste 1	6.20	10407	46.8	9897	10917	4,151	(4,151)
Ancloste 2	3.56	10174	50.4	9891	10458	2,381	(2,381)
Crystal River 1	2.12	9731	90.2	9465	9998	1,419	(1,419)
Crystal River 2	4.04	9685	83.8	9276	10094	2,702	(2,702)
Crystal River 3	11.46	10310	100.0	10097	10524	7,675	(7,675)
Crystal River 4	3.54	9322	93.6	9125	9520	2,371	(2,371)
Crystal River 5	3.74	9389	91.6	9194	9584	2,502	(2,502)
Hines 1	8.37	7530	68.9	7077	7983	5,604	(5,604)
Tiger Bay	2.79	7964	71.5	7725	8202	1,870	(1,870)
GPIF System	45.82					30,675	(30,675)

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Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.

COMPARISON OF GPIF TARGETS VS PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
Period of: January 2004 - December 2004

<u>Plant/Unit</u>	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2003			Jan-Dec 2002		
						POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	2.64	4.87	0.00	5.57	6.11	0.00	6.74	7.74	5.85	3.44	4.17
Anclote 2	5.62	10.36	3.83	5.04	5.62	0.00	7.55	7.55	0.00	2.90	3.06
Crystal River 1	6.93	12.80	11.48	7.39	8.41	0.00	7.61	7.61	0.00	7.08	7.08
Crystal River 2	10.02	18.50	0.00	18.74	18.77	24.66	11.04	14.66	0.00	16.39	16.39
Crystal River 3	6.10	11.26	0.00	2.86	2.86	0.00	0.50	0.50	0.00	1.31	1.31
Crystal River 4	11.31	20.88	9.56	5.22	5.77	0.00	1.22	1.22	17.65	3.86	4.69
Crystal River 5	9.76	18.01	0.00	6.58	6.59	0.00	7.93	7.93	11.48	1.32	1.49
Hines 1	0.97	1.79	9.56	2.16	3.43	9.71	4.76	5.35	9.27	1.48	1.63
Tiger Bay	0.83	1.53	7.65	4.36	4.76	5.37	2.36	2.50	5.22	4.88	5.14
GPIF System											
Wghtd. Avg.	54.18	100.00	4.15	7.91	8.28	4.82	5.99	6.72	6.28	5.70	5.96

<u>Plant/Unit</u>	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2001			Jan-Dec 2000			Jan-Dec 1999		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Anclote 1	12.04	5.12	6.25	0.00	12.13	13.01	14.40	6.66	8.56
Anclote 2	0.00	7.31	7.87	12.55	3.60	4.43	0.00	7.88	8.25
Crystal River 1	9.38	7.97	8.84	0.00	10.94	10.94	14.15	12.39	15.27
Crystal River 2	15.35	8.41	9.93	0.00	37.25	37.25	0.00	7.35	7.52
Crystal River 3	7.27	4.54	4.89	0.00	3.23	3.23	11.55	2.86	3.23
Crystal River 4	0.00	6.24	6.24	9.73	6.22	6.89	0.00	4.09	4.22
Crystal River 5	10.25	6.43	7.17	0.00	7.05	7.05	15.82	4.14	4.93
Hines 1	15.62	1.87	2.60	10.36	5.01	5.90	10.92	7.20	8.32
Tiger Bay	9.33	3.78	4.17	12.17	3.86	4.49	10.09	6.00	7.50
GPIF System									
Wghtd. Avg.	7.71	6.65	7.34	3.70	12.34	12.63	7.01	6.23	7.02

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of January 2004 - December 2004

Plant/Unit	Target Wt. Factor	Norm Wt Factor	Average Heat Rate Target	1st Pnor HR Jan 2002 - Dec 2002	2nd Pnor HR Jan 2001 - Dec 2001	3rd Pnor HR Jan 2000 - Dec 2000
Anclote 1	6.20	13.53	10407	10595	10297	10432
Anclote 2	3.56	7.76	10174	10169	10253	10199
Crystal River 1	2.12	4.63	9731	9701	9689	9708
Crystal River 2	4.04	8.81	9685	9672	9608	9606
Crystal River 3	11.46	25.02	10310	10318	10373	10257
Crystal River 4	3.54	7.73	9322	9350	9328	9230
Crystal River 5	3.74	8.16	9389	9448	9344	9303
Hines 1	8.37	18.27	7530	7473	7420	7405
Tiger Bay	2.79	6.10	7964	8023	7933	7896
GPIF System Weighted Avg.	45.82	100.00	9428	9453	9402	9371

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
 Period of: January 2004 - December 2004

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Anclore 1 EA	1550147	1548381	1766	2.64
Anclore 1 HR	1550147	1545996	4151	6.20
Anclore 2 EA	1550147	1546387	3760	5.62
Anclore 2 HR	1550147	1547766	2381	3.56
Crystal River 1 EA	1550147	1545504	4643	6.93
Crystal River 1 HR	1550147	1548728	1419	2.12
Crystal River 2 EA	1550147	1543437	6710	10.02
Crystal River 2 HR	1550147	1547445	2702	4.04
Crystal River 3 EA	1550147	1546063	4084	6.10
Crystal River 3 HR	1550147	1542472	7675	11.46
Crystal River 4 EA	1550147	1542573	7574	11.31
Crystal River 4 HR	1550147	1547776	2371	3.54
Crystal River 5 EA	1550147	1543612	6535	9.76
Crystal River 5 HR	1550147	1547645	2502	3.74
Hines 1 EA	1550147	1549497	650	0.97
Hines 1 HR	1550147	1544543	5604	8.37
Tiger Bay EA	1550147	1549593	554	0.83
Tiger Bay HR	1550147	1548277	1870	2.79

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target
3. Expressed in replacement costs

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of January 2004 - December 2004

Ancote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,766,000	97.06	10	\$4,150,710	9896.7
9	\$1,589,400	96.79	9	\$3,735,639	9940.2
8	\$1,412,800	96.53	8	\$3,320,568	9983.7
7	\$1,236,200	96.27	7	\$2,905,497	10027.2
6	\$1,059,600	96.01	6	\$2,490,426	10070.7
5	\$883,000	95.74	5	\$2,075,355	10114.3
4	\$706,400	95.48	4	\$1,660,284	10157.8
3	\$529,800	95.22	3	\$1,245,213	10201.3
2	\$353,200	94.96	2	\$830,142	10244.8
1	\$176,600	94.69	1	\$415,071	10288.3
0	\$0	94.43	0	\$0	10331.8
-1	(\$104,700)	93.89	-1	(\$415,071)	10406.8
-2	(\$209,400)	93.35	-2	(\$830,142)	10481.8
-3	(\$314,100)	92.81	-3	(\$1,245,213)	10525.3
-4	(\$418,800)	92.27	-4	(\$1,660,284)	10568.8
-5	(\$523,500)	91.73	-5	(\$2,075,355)	10612.3
-6	(\$628,200)	91.18	-6	(\$2,490,426)	10655.8
-7	(\$732,900)	90.64	-7	(\$2,905,497)	10699.3
-8	(\$837,600)	90.10	-8	(\$3,320,568)	10742.8
-9	(\$942,300)	89.56	-9	(\$3,735,639)	10786.3
-10	(\$1,047,000)	89.02	-10	(\$4,150,710)	10829.8

Equivalent Availability
Weighting Factor:

2.64%

Heat Rate
Weighting Factor:

6.20%

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Filed:
Suspended:
Effective:
Docket No .
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of January 2004 - December 2004

Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,760,000	93.51	10	\$2,381,230	9890.7
9	\$3,384,000	93.27	9	\$2,143,107	9911.6
8	\$3,008,000	93.04	8	\$1,904,984	9932.4
7	\$2,632,000	92.80	7	\$1,666,861	9953.3
6	\$2,256,000	92.56	6	\$1,428,738	9974.1
5	\$1,880,000	92.32	5	\$1,190,615	9995.0
4	\$1,504,000	92.09	4	\$952,492	10015.8
3	\$1,128,000	91.85	3	\$714,369	10036.7
2	\$752,000	91.61	2	\$476,246	10057.5
1	\$376,000	91.37	1	\$238,123	10078.4
0	\$0	91.14	0	\$0	10099.2
					10174.2
					10249.2
-1	(\$319,600)	90.65	-1	(\$238,123)	10270.1
-2	(\$639,200)	90.16	-2	(\$476,246)	10290.9
-3	(\$958,800)	89.67	-3	(\$714,369)	10311.8
-4	(\$1,278,400)	89.18	-4	(\$952,492)	10332.6
-5	(\$1,598,000)	88.69	-5	(\$1,190,615)	10353.5
-6	(\$1,917,600)	88.20	-6	(\$1,428,738)	10374.3
-7	(\$2,237,200)	87.71	-7	(\$1,666,861)	10395.2
-8	(\$2,556,800)	87.22	-8	(\$1,904,984)	10416.0
-9	(\$2,876,400)	86.73	-9	(\$2,143,107)	10436.9
-10	(\$3,196,000)	86.25	-10	(\$2,381,230)	10457.7

Equivalent Availability
Weighting Factor

5.62%

Heat Rate
Weighting Factor:

3.56%

Issued by: Progress Energy Florida

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 Suspended:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of January 2004 - December 2004

Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,643,000	84.58	10	\$1,419,219	9464.9
9	\$4,178,700	84.23	9	\$1,277,297	9484.1
8	\$3,714,400	83.89	8	\$1,135,375	9503.2
7	\$3,250,100	83.54	7	\$993,453	9522.4
6	\$2,785,800	83.20	6	\$851,531	9541.5
5	\$2,321,500	82.85	5	\$709,609	9560.7
4	\$1,857,200	82.51	4	\$567,687	9579.8
3	\$1,392,900	82.17	3	\$425,766	9599.0
2	\$928,600	81.82	2	\$283,844	9618.1
1	\$464,300	81.48	1	\$141,922	9637.3
					9656.5
0	\$0	81.13	0	\$0	9731.5
					9806.5
-1	(\$455,800)	80.45	-1	(\$141,922)	9825.6
-2	(\$911,600)	79.76	-2	(\$283,844)	9844.8
-3	(\$1,367,400)	79.07	-3	(\$425,766)	9863.9
-4	(\$1,823,200)	78.38	-4	(\$567,687)	9883.1
-5	(\$2,279,000)	77.70	-5	(\$709,609)	9902.2
-6	(\$2,734,800)	77.01	-6	(\$851,531)	9921.4
-7	(\$3,190,600)	76.32	-7	(\$993,453)	9940.6
-8	(\$3,646,400)	75.64	-8	(\$1,135,375)	9959.7
-9	(\$4,102,200)	74.95	-9	(\$1,277,297)	9978.9
-10	(\$4,558,000)	74.26	-10	(\$1,419,219)	9998.0

Equivalent Availability
Weighting Factor

6.93%

Heat Rate
Weighting Factor

2.12%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2004 - December 2004

Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,710,000	89.76	10	\$2,702,019	9276.4
9	\$6,039,000	88.91	9	\$2,431,817	9309.8
8	\$5,368,000	88.06	8	\$2,161,615	9343.1
7	\$4,697,000	87.21	7	\$1,891,413	9376.5
6	\$4,026,000	86.36	6	\$1,621,211	9409.8
5	\$3,355,000	85.51	5	\$1,351,009	9443.2
4	\$2,684,000	84.66	4	\$1,080,807	9476.6
3	\$2,013,000	83.81	3	\$810,606	9509.9
2	\$1,342,000	82.96	2	\$540,404	9543.3
1	\$671,000	82.11	1	\$270,202	9576.7
					9610.0
0	\$0	81.26	0	\$0	9685.0
					9760.0
-1	(\$2,430,900)	79.68	-1	(\$270,202)	9793.4
-2	(\$4,861,800)	78.10	-2	(\$540,404)	9826.8
-3	(\$7,292,700)	76.52	-3	(\$810,606)	9860.1
-4	(\$9,723,600)	74.95	-4	(\$1,080,807)	9893.5
-5	(\$12,154,500)	73.37	-5	(\$1,351,009)	9926.9
-6	(\$14,585,400)	71.79	-6	(\$1,621,211)	9960.2
-7	(\$17,016,300)	70.21	-7	(\$1,891,413)	9993.6
-8	(\$19,447,200)	68.63	-8	(\$2,161,615)	10027.0
-9	(\$21,878,100)	67.05	-9	(\$2,431,817)	10060.3
-10	(\$24,309,000)	65.47	-10	(\$2,702,019)	10093.7

Equivalent Availability
Weighting Factor.

10.02%

Heat Rate
Weighting Factor.

4.04%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of January 2004 - December 2004

Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,084,000	98.49	10	\$7,675,079	10096.6
9	\$3,675,600	98.36	9	\$6,907,571	10110.5
8	\$3,267,200	98.22	8	\$6,140,063	10124.3
7	\$2,858,800	98.09	7	\$5,372,555	10138.2
6	\$2,450,400	97.95	6	\$4,605,047	10152.1
5	\$2,042,000	97.82	5	\$3,837,540	10166.0
4	\$1,633,600	97.68	4	\$3,070,032	10179.8
3	\$1,225,200	97.55	3	\$2,302,524	10193.7
2	\$816,800	97.41	2	\$1,535,016	10207.6
1	\$408,400	97.27	1	\$767,508	10221.4
					10235.3
0	\$0	97.14	0	\$0	10310.3
					10385.3
-1	(\$538,000)	96.86	-1	(\$767,508)	10399.2
-2	(\$1,076,000)	96.58	-2	(\$1,535,016)	10413.1
-3	(\$1,614,000)	96.29	-3	(\$2,302,524)	10426.9
-4	(\$2,152,000)	96.01	-4	(\$3,070,032)	10440.8
-5	(\$2,690,000)	95.73	-5	(\$3,837,540)	10454.7
-6	(\$3,228,000)	95.45	-6	(\$4,605,047)	10468.5
-7	(\$3,766,000)	95.17	-7	(\$5,372,555)	10482.4
-8	(\$4,304,000)	94.88	-8	(\$6,140,063)	10496.3
-9	(\$4,842,000)	94.60	-9	(\$6,907,571)	10510.1
-10	(\$5,380,000)	94.32	-10	(\$7,675,079)	10524.0

Equivalent Availability
Weighting Factor

6.10%

Heat Rate
Weighting Factor:

11.46%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2004 - December 2004

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,574,000	87.67	10	\$2,370,572	9125.0
9	\$6,816,600	87.42	9	\$2,133,515	9137.3
8	\$6,059,200	87.18	8	\$1,896,458	9149.5
7	\$5,301,800	86.93	7	\$1,659,401	9161.7
6	\$4,544,400	86.69	6	\$1,422,343	9174.0
5	\$3,787,000	86.44	5	\$1,185,286	9186.2
4	\$3,029,600	86.20	4	\$948,229	9198.5
3	\$2,272,200	85.96	3	\$711,172	9210.7
2	\$1,514,800	85.71	2	\$474,114	9222.9
1	\$757,400	85.47	1	\$237,057	9235.2
0	\$0	85.22	0	\$0	9247.4
-1	(\$995,100)	84.72	-1	(\$237,057)	9322.4
-2	(\$1,990,200)	84.22	-2	(\$474,114)	9397.4
-3	(\$2,985,300)	83.73	-3	(\$711,172)	9409.6
-4	(\$3,980,400)	83.23	-4	(\$948,229)	9421.9
-5	(\$4,975,500)	82.73	-5	(\$1,185,286)	9434.1
-6	(\$5,970,600)	82.23	-6	(\$1,422,343)	9446.3
-7	(\$6,965,700)	81.73	-7	(\$1,659,401)	9458.6
-8	(\$7,960,800)	81.23	-8	(\$1,896,458)	9470.8
-9	(\$8,955,900)	80.73	-9	(\$2,133,515)	9483.0
-10	(\$9,951,000)	80.24	-10	(\$2,370,572)	9495.3

Equivalent Availability
Weighting Factor:

11.31%

Heat Rate
Weighting Factor:

3.54%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2004 - December 2004

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$6,535,000	96.49	10	\$2,502,137	9194.4
9	\$5,881,500	96.18	9	\$2,251,923	9206.4
8	\$5,228,000	95.88	8	\$2,001,710	9218.3
7	\$4,574,500	95.57	7	\$1,751,496	9230.3
6	\$3,921,000	95.26	6	\$1,501,282	9242.2
5	\$3,267,500	94.95	5	\$1,251,069	9254.2
4	\$2,614,000	94.65	4	\$1,000,855	9266.2
3	\$1,960,500	94.34	3	\$750,641	9278.1
2	\$1,307,000	94.03	2	\$500,427	9290.1
1	\$653,500	93.72	1	\$250,214	9302.0
0	\$0	93.42	0	\$0	9314.0
-1	(\$668,200)	92.80	-1	(\$250,214)	9389.0
-2	(\$1,336,400)	92.18	-2	(\$500,427)	9464.0
-3	(\$2,004,600)	91.56	-3	(\$750,641)	9475.9
-4	(\$2,672,800)	90.94	-4	(\$1,000,855)	9487.9
-5	(\$3,341,000)	90.32	-5	(\$1,251,069)	9499.8
-6	(\$4,009,200)	89.70	-6	(\$1,501,282)	9511.8
-7	(\$4,677,400)	89.09	-7	(\$1,751,496)	9523.7
-8	(\$5,345,600)	88.47	-8	(\$2,001,710)	9535.7
-9	(\$6,013,800)	87.85	-9	(\$2,251,923)	9547.6
-10	(\$6,682,000)	87.23	-10	(\$2,502,137)	9559.6
					9571.5
					9583.5

Equivalent Availability
Weighting Factor:

9.76%

Heat Rate
Weighting Factor:

3.74%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of: January 2004 - December 2004

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$650,000	89.30	10	\$5,603,687	7076.7
9	\$585,000	89.19	9	\$5,043,319	7114.5
8	\$520,000	89.09	8	\$4,482,950	7152.3
7	\$455,000	88.99	7	\$3,922,581	7190.1
6	\$390,000	88.89	6	\$3,362,212	7227.9
5	\$325,000	88.78	5	\$2,801,844	7265.7
4	\$260,000	88.68	4	\$2,241,475	7303.5
3	\$195,000	88.58	3	\$1,681,106	7341.3
2	\$130,000	88.48	2	\$1,120,737	7379.2
1	\$65,000	88.37	1	\$560,369	7417.0
0	\$0	88.27	0	\$0	7454.8
					7529.8
					7604.8
-1	(\$51,900)	88.06	-1	(\$560,369)	7642.6
-2	(\$103,800)	87.85	-2	(\$1,120,737)	7680.4
-3	(\$155,700)	87.64	-3	(\$1,681,106)	7718.2
-4	(\$207,600)	87.42	-4	(\$2,241,475)	7756.0
-5	(\$259,500)	87.21	-5	(\$2,801,844)	7793.8
-6	(\$311,400)	87.00	-6	(\$3,362,212)	7831.6
-7	(\$363,300)	86.79	-7	(\$3,922,581)	7869.4
-8	(\$415,200)	86.57	-8	(\$4,482,950)	7907.2
-9	(\$467,100)	86.36	-9	(\$5,043,319)	7945.1
-10	(\$519,000)	86.15	-10	(\$5,603,687)	7982.9

Equivalent Availability
Weighting Factor

0.97%

Heat Rate
Weighting Factor

8.37%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 Period of January 2004 - December 2004

Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$554,000	90.04	10	\$1,869,892	7725.1
9	\$498,600	89.83	9	\$1,682,903	7741.5
8	\$443,200	89.63	8	\$1,495,914	7757.8
7	\$387,800	89.42	7	\$1,308,925	7774.2
6	\$332,400	89.22	6	\$1,121,935	7790.6
5	\$277,000	89.01	5	\$934,946	7806.9
4	\$221,600	88.81	4	\$747,957	7823.3
3	\$166,200	88.60	3	\$560,968	7839.6
2	\$110,800	88.40	2	\$373,978	7856.0
1	\$55,400	88.19	1	\$186,989	7872.4
					7888.7
0	\$0	87.99	0	\$0	7963.7
					8038.7
-1	(\$31,700)	87.57	-1	(\$186,989)	8055.1
-2	(\$63,400)	87.16	-2	(\$373,978)	8071.5
-3	(\$95,100)	86.74	-3	(\$560,968)	8087.8
-4	(\$126,800)	86.33	-4	(\$747,957)	8104.2
-5	(\$158,500)	85.91	-5	(\$934,946)	8120.5
-6	(\$190,200)	85.50	-6	(\$1,121,935)	8136.9
-7	(\$221,900)	85.08	-7	(\$1,308,925)	8153.3
-8	(\$253,600)	84.66	-8	(\$1,495,914)	8169.6
-9	(\$285,300)	84.25	-9	(\$1,682,903)	8186.0
-10	(\$317,000)	83.83	-10	(\$1,869,892)	8202.3

Equivalent Availability
Weighting Factor

0.83%

Heat Rate
Weighting Factor:

2.79%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of January 2004 - December 2004

PLANT/UNIT Anclote 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.34	94.23	95.41	93.96	95.34	93.98	93.89	93.94	93.89	93.89	95.76	94.54	94.43
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	5.66	5.77	4.59	6.04	4.66	6.02	6.11	6.06	6.11	6.11	4.24	5.46	5.57
4. EUOR	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11	6.11
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	677.9	646.4	550.0	699.5	557.8	697.5	732.0	726.1	708.4	731.0	490.9	654.3	7871.7
7. RSH	55.0	39.0	185.0	9.0	177.0	11.0	0.0	6.0	0.0	1.0	221.0	79.0	783.0
8. UH	11.1	10.6	9.0	11.5	9.2	11.5	12.0	11.9	11.6	12.0	8.1	10.7	129.3
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	16.2	15.5	13.2	16.7	13.4	16.7	17.5	17.4	17.0	17.5	11.8	15.7	188.5
11. MOH & PMOH	25.9	24.7	21.0	26.7	21.3	26.6	28.0	27.7	27.1	27.9	18.8	25.0	300.7
12. Oper Btu(MBtu)	1457438	1451283	1239021	1360244	1337774	1897161	2098061	2118998	1877810	1430283	1556874	1168612	19091410
13. Net Gen (MWH)	137756.1	137945.2	117823.2	127066.6	128333.9	185740.7	207423.7	210239.0	183024.7	133699.9	157250.4	108212.3	1834515.7
14. ANOHR (Btu/KWH)	10580	10521	10516	10705	10424	10214	10115	10079	10260	10698	9901	10799	10407
15. NOF (%)	40.8	42.9	43.0	36.5	46.2	53.5	56.9	58.1	51.9	36.7	64.3	33.2	46.8
16. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
17. ANOHR Equation	ANOHR=	-28.890 x NOF +		11758.7									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of. January 2004 - December 2004

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PLANT/UNIT Anclote 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1 EAF	94.83	95.69	94.81	73.60	73.31	94.38	94.38	94.38	94.38	94.54	94.59	94.80	91.14
2 POF	0.00	0.00	0.00	23.33	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.83
3 EUOF	5.17	4.31	5.19	3.07	4.11	5.62	5.62	5.62	5.62	5.46	5.41	5.20	5.04
4 EUOR	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62	5.62
5 PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6 SH	658.8	513.4	661.7	378.5	524.0	693.5	716.6	716.6	693.5	695.4	667.5	662.7	7582.2
7 RSH	60.0	163.0	57.0	159.0	32.0	0.0	0.0	0.0	0.0	22.0	27.0	56.0	576.0
8 UH	25.2	19.6	25.3	182.5	188.0	26.5	27.4	27.4	26.5	26.6	25.5	25.3	625.8
9 POH	0.0	0.0	0.0	168.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10 FOH & PFOH	1.6	1.2	1.6	0.9	1.3	1.7	1.7	1.7	1.7	1.7	1.6	1.6	18.2
11 MOH & PMOH	36.9	28.7	37.0	21.2	29.3	38.8	40.1	40.1	38.8	38.9	37.4	37.1	424.3
12. Oper Btu(MBtu)	1365296	1187289	1573257	688148	1428861	2036831	2203553	2269553	2064418	1506958	1744422	1119675	19242645
13. Net Gen. (MWH)	132383.4	115924.1	153900.8	66247.8	141239.2	202634.8	220164.9	227418.1	205632.7	146516.1	171842.3	107407.7	1891311.9
14. ANOHR (Btu/KWH)	10313	10242	10223	10387	10117	10052	10009	9980	10039	10285	10151	10425	10174
15 NOF (%)	40.6	45.6	47.0	35.4	54.5	59.0	62.1	64.1	59.9	42.6	52.0	32.7	50.4
16. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
17 ANOHR Equation	ANOHR=	-14.183 x NOF +		10888.9									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of: January 2004 - December 2004

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PLANT/UNIT Crystal River 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	91.59	91.59	14.77	43.38	91.61	91.59	91.59	91.59	91.59	91.59	91.59	91.60	81.13
2. POF	0.00	0.00	83.87	53.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48
3. EUOF	8.41	8.41	1.36	3.28	8.39	8.41	8.41	8.41	8.41	8.41	8.41	8.40	7.39
4. EUOR	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41	8.41
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	705.2	659.7	113.7	266.3	703.3	682.4	705.2	705.2	682.4	705.2	682.4	704.2	7315.1
7. RSH	0.0	0.0	0.0	55.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	58.0
8. UH	38.8	36.3	630.3	398.7	38.7	37.6	38.8	38.8	37.6	38.8	37.6	38.8	1410.9
9. POH	0.0	0.0	624.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.0
10. FOH & PFOH	26.3	24.6	4.2	9.9	26.2	25.4	26.3	26.3	25.4	26.3	25.4	26.2	272.3
11. MOH & PMOH	36.3	34.0	5.9	13.7	36.2	35.2	36.3	36.3	35.2	36.3	35.2	36.3	377.0
12. Oper Btu(MBtu)	2162991	2096684	395425	840927	2325815	2319010	2393680	2444552	2347930	2349984	2351380	2304175	24337556
13. Net Gen (MWH)	220049.2	214211.9	40875.6	85845.8	238813.4	238970.7	246628.9	252594.7	242358.8	241535.5	242763.8	236266.3	2500914.6
14. ANOHR (Btu/KWH)	9830	9788	9674	9796	9739	9704	9706	9678	9688	9729	9686	9752	9731
15. NOF (%)	82.3	85.7	94.8	85.0	89.6	92.4	92.3	94.5	93.7	90.4	93.9	88.5	90.2
16. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
17. ANOHR Equation	ANOHR=	-12.467 x NOF +		10856.0									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of. January 2004 - December 2004

PLANT/UNIT Crystal River 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	81 40	81 31	81 23	81.28	81.23	81.23	81 23	81 23	81 23	81.33	81 23	81.23	81.26
2 POF	0 00	0.00	0.00	0 00	0 00	0.00	0.00	0.00	0.00	0 00	0 00	0.00	0 00
3 EUOF	18 60	18 69	18.77	18.72	18.77	18 77	18.77	18.77	18.77	18 67	18.77	18 77	18 74
4 EUOR	18 77	18.77	18.77	18 77	18.77	18 77	18 77	18 77	18 77	18 77	18 77	18 77	18 77
5 PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6 SH	638 0	599 9	644 1	621 6	644 1	623 3	644 1	644 1	623.3	640 6	623.3	644 1	7590 7
7 RSH	7 0	3 0	0 0	2.0	0 0	0 0	0 0	0.0	0 0	4 0	0 0	0 0	16 0
8. UH	99 0	93 1	99 9	96 4	99 9	96 7	99 9	99 9	96 7	99 4	96 7	99 9	1177 3
9 POH	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
10. FOH & PFOH	55 1	51 8	55 6	53 7	55 6	53.8	55 6	55 6	53 8	55 3	53 8	55 6	655 7
11. MOH & PMOH	83 2	78.3	84.0	81 1	84 0	81 3	84 0	84 0	81 3	83 6	81 3	84 0	990 2
12 Oper Btu(MBtu)	2305680	2263288	2677195	2379227	2459507	2487086	2584259	2654530	2537734	2500557	2563411	2523091	29950250
13 Net Gen (MWH)	233310 5	231201 4	280209 5	243864.5	251952 0	257519 1	267958 8	277194 9	264137 0	257502 1	267525.7	260050 0	3092425 5
14. ANOHR (Btu/KWH)	9882	9789	9554	9756	9762	9658	9644	9576	9608	9711	9582	9702	9685
15 NOF (%)	75 2	79.3	89.5	80 7	80 5	85 0	85 6	88 6	87 2	82 7	88 3	83 1	83 8
16 NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
17 ANOHR Equation	ANOHR=	-22 992 x NOF +		11612 4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
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PLANT/UNIT Crystal River 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1 EAF	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14	97.14
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86
4 EUOR	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86	2.86
5 PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6 SH	727.2	680.3	727.2	703.7	727.2	703.7	727.2	727.2	703.7	727.2	703.7	727.2	8585.6
7 RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8 UH	16.8	15.7	16.8	16.3	16.8	16.3	16.8	16.8	16.3	16.8	16.3	16.8	198.4
9 POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 FOH & PFOH	2.4	2.2	2.4	2.3	2.4	2.3	2.4	2.4	2.3	2.4	2.3	2.4	27.8
11 MOH & PMOH	18.9	17.7	18.9	18.3	18.9	18.3	18.9	18.9	18.3	18.9	18.3	18.9	223.5
12 Oper Btu(MBtu)	5798742	5424186	5798742	5608171	5798742	5608171	5798742	5798742	5608171	5798742	5608171	5798742	68448062
13. Net Gen (MWH)	562428.0	526097.0	562428.0	543926.1	562428.0	543926.1	562428.0	562428.0	543926.1	562428.0	543926.1	562428.0	6638797.4
14 ANOHR (Btu/KWH)	10310	10310	10310	10311	10310	10311	10310	10310	10311	10310	10311	10310	10310
15 NOF (%)	100.1	100.0	100.1	100.0	100.1	100.0	100.1	100.1	100.0	100.1	100.0	100.1	100.0
16. NSC (MW)	773	773	773	773	773	773	773	773	773	773	773	773	773
17 ANOHR Equation	ANOHR=	-5.213 x NOF +		10831.7									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.23	94.23	94.23	94.23	94.23	94.23	94.23	94.23	94.23	66.89	12.56	94.23	85.22
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.03	86.67	0.00	9.56
3. EUOF	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	4.08	0.77	5.77	5.22
4. EUOR	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	711.8	665.9	711.8	688.9	711.8	688.9	711.8	711.8	688.9	503.2	91.8	711.8	7598.5
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	2.0
8. UH	32.2	30.1	32.2	31.1	32.2	31.1	32.2	32.2	31.1	238.8	628.2	32.2	1183.5
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	624.0	0.0	840.0
10. FOH & PFOH	30.5	28.5	30.5	29.5	30.5	29.5	30.5	30.5	29.5	21.5	3.9	30.5	325.2
11. MOH & PMOH	12.5	11.7	12.5	12.1	12.5	12.1	12.5	12.5	12.1	8.8	1.6	12.5	133.0
12. Oper. Btu(MBtu)	3986961	3940635	4657093	4241367	4417324	4442911	4627138	4658419	4508071	3051072	589599	4612565	47746529
13. Net Gen. (MWH)	422616.9	419995.2	501879.8	453946.9	473185.2	477999.2	498273.8	502039.6	485835.6	326009.8	63398.6	496521.7	5121702.3
14. ANOHR (Btu/KWH)	9434	9383	9279	9343	9335	9295	9286	9279	9279	9359	9300	9290	9322
15. NOF (%)	82.5	87.6	97.9	91.5	92.3	96.4	97.2	98.0	98.0	90.0	95.9	96.9	93.6
16. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
17. ANOHR Equation	ANOHR=	-10.002 x NOF +		10258.7									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
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PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	93.41	93.41	93.41	93.47	93.41	93.41	93.41	93.41	93.41	93.41	93.41	93.41	93.42
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	6.59	6.59	6.59	6.53	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.58
4. EUOR	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	707.8	662.1	707.8	679.2	707.8	684.9	707.8	707.8	684.9	707.8	684.9	707.8	8350.6
7. RSH	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0
8. UH	36.2	33.9	36.2	34.8	36.2	35.1	36.2	36.2	35.1	36.2	35.1	36.2	427.4
9. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	24.6	23.0	24.6	23.6	24.6	23.8	24.6	24.6	23.8	24.6	23.8	24.6	289.7
11. MOH & PMOH	24.5	22.9	24.5	23.5	24.5	23.7	24.5	24.5	23.7	24.5	23.7	24.5	288.7
12. Oper Btu(MBtu)	3984308	3866473	4599637	4024971	4258972	4299493	4444798	4594304	4402440	4305770	4410870	4300304	51498851
13. Net Gen (MWH)	422082.8	410458.3	491549.3	427652.5	452931.4	458440.2	473947.0	490941.6	470133.9	458212.8	471093.1	457595.6	5485038.5
14. ANOHR (Btu/KWH)	9440	9420	9357	9412	9403	9379	9378	9358	9364	9397	9363	9398	9389
15. NOF (%)	83.2	86.5	96.9	87.8	89.3	93.3	93.4	96.7	95.7	90.3	95.9	90.2	91.6
16. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
17. ANOHR Equation	ANOHR=	-6.006 x NOF +		9939.1									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
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PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.42	98.01	53.71	98.41	97.86	96.90	96.82	96.57	96.57	97.15	29.59	98.87	88.27
2. POF	0.00	0.00	45.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.00	0.00	9.56
3. EUOF	1.58	1.99	1.13	1.59	2.14	3.10	3.18	3.43	3.43	2.85	0.41	1.13	2.16
4. EUOR	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43	3.43
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6. SH	338.2	399.5	241.3	330.3	457.8	642.7	681.3	735.7	712.0	610.1	85.0	241.3	5475.2
7. RSH	402.0	292.0	164.0	386.0	281.0	70.0	55.0	0.0	0.0	127.0	130.0	500.0	2407.0
8. UH	3.8	4.5	338.7	3.7	5.2	7.3	7.7	8.3	8.0	6.9	505.0	2.7	901.8
9. POH	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	0.0	840.0
10. FOH & PFOH	5.3	6.3	3.8	5.2	7.2	10.1	10.7	11.6	11.2	9.6	1.3	3.8	86.1
11. MOH & PMOH	6.4	7.6	4.6	6.3	8.7	12.2	12.9	14.0	13.5	11.6	1.6	4.6	104.1
12. Oper. Btu(MBtu)	830917	940404	487633	782554	1158989	1633047	1789276	1946527	1836479	1550539	169870	546225	13686140
13. Net Gen (MWH)	109951.0	123375.1	62322.1	102796.5	154342.6	217647.6	240266.2	261839.6	245587.9	206662.8	21672.0	71139.3	1817602.7
14. ANOHR (Btu/KWH)	7557	7622	7824	7613	7509	7503	7447	7434	7478	7503	7838	7678	7530
15. NOF (%)	67.5	64.1	53.6	64.6	69.9	70.3	73.2	73.8	71.6	70.3	52.9	61.2	68.9
16. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
17. ANOHR Equation	ANOHR=	-19.277 x NOF +		8857.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
 Period of January 2004 - December 2004

PLANT/UNIT Tiger Bay	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1 EAF	95.24	95.52	95.44	50.79	95.24	95.24	95.24	95.24	95.24	52.23	95.24	95.24	87.99
2 POF	0.00	0.00	0.00	46.67	0.00	0.00	0.00	0.00	0.00	45.16	0.00	0.00	7.65
3 EUOF	4.76	4.48	4.56	2.54	4.76	4.76	4.76	4.76	4.76	2.61	4.76	4.76	4.36
4 EUOR	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76	4.76
5 PH	744	696	744	720	744	720	744	744	720	744	720	744	8784
6 SH	712.4	627.2	682.8	367.7	712.4	689.5	712.4	712.4	689.5	390.7	689.5	712.4	7699.0
7 RSH	0.0	41.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.0
8 UH	31.6	27.8	30.2	352.3	31.6	30.5	31.6	31.6	30.5	353.3	30.5	31.6	1013.0
9 POH	0.0	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	336.0	0.0	0.0	672.0
10 FOH & PFOH	20.4	18.0	19.6	10.5	20.4	19.8	20.4	20.4	19.8	11.2	19.8	20.4	220.7
11 MOH & PMOH	15.0	13.2	14.4	7.7	15.0	14.5	15.0	15.0	14.5	8.2	14.5	15.0	162.2
12 Oper Btu(MBtu)	789812	688644	735504	405818	849610	858396	900613	928162	879316	461381	801796	768270	9074648
13 Net Gen (MWH)	98307.5	85602.3	91195.6	50481.0	106873.8	108715.9	114349.5	118456.3	111812.0	57951.9	100479.8	95271.2	1139496.8
14 ANOHR (Btu/KWH)	8034	8045	8065	8039	7950	7896	7876	7835	7864	7961	7980	8064	7964
15 NOF (%)	66.7	65.9	64.5	66.3	72.5	76.2	77.5	80.3	78.3	71.7	70.4	64.6	71.5
16 NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
17 ANOHR Equation	ANOHR=	-14.538 x NOF +		9003.2									

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PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2004 - December 2004

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclote 2	04/24 (0001) - 05/07 (2400)	Boiler inspection and repair
Crystal River 1	03/06 (0001) - 04/16 (2400)	Major boiler and turbine inspection
Crystal River 4	10/23 (0001) - 11/26 (2400)	Boiler inspection and repair
Hines 1	03/06 (0001) - 03/19 (2400)	Combustion inspection & BOP maint./inspect.
Hines 1	11/01 (0001) - 11/21 (2400)	Combustion inspection & BOP maint./inspect.
Tiger Bay	04/17 (0001) - 04/30 (2400)	Hot gas path inspection & BOP maint./inspect.
Tiger Bay	10/18 (0001) - 10/31 (2400)	BOP maint./inspections

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AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 1

ANOHR -28 890 * NOF + 11758 75

TABLE OF RESIDUALS

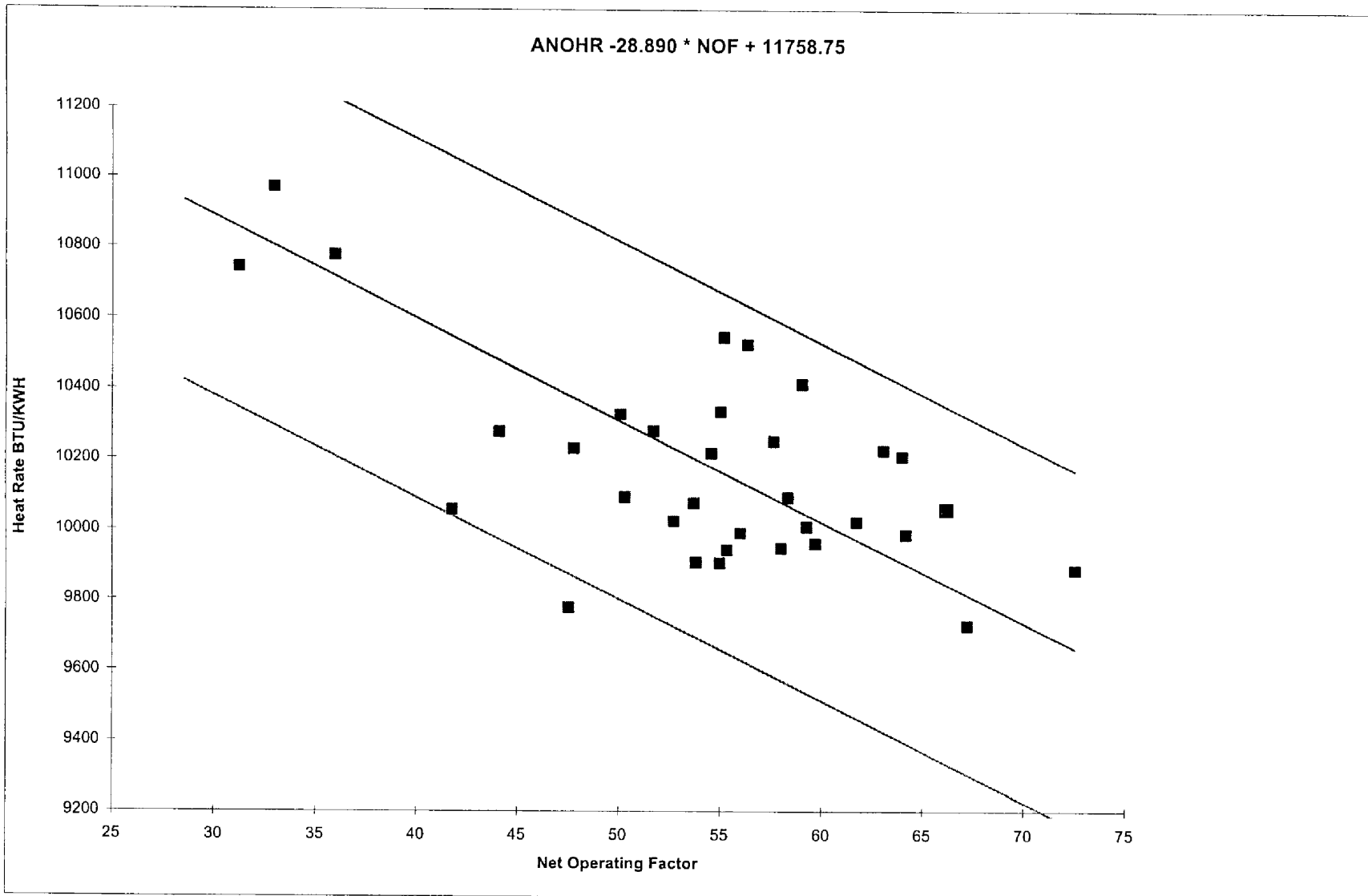
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	66.2	10064.0	9845.4	218.6	510.1
Aug-00	72.6	9889.0	9662.7	226.3	510.1
Sep-00	67.2	9729.0	9816.7	-87.7	510.1
Oct-00	50.1	10331.0	10310.8	20.2	510.1
Nov-00	50.3	10095.0	10304.8	-209.8	510.1
Dec-00	56.4	10531.0	10130.5	400.5	510.1
Jan-01	55.0	9907.0	10169.8	-262.8	510.1
Feb-01	41.8	10059.0	10551.5	-492.5	510.1
Mar-01	36.0	10779.0	10719.5	59.5	510.1
Apr-01	47.6	9779.0	10384.9	-605.9	510.1
May-01	61.8	10026.0	9974.7	51.3	510.1
Jun-01	53.7	10079.0	10206.3	-127.3	510.1
Jul-01	58.4	10095.0	10072.6	22.4	510.1
Aug-01	59.1	10419.0	10052.5	366.5	510.1
Sep-01	51.7	10283.0	10263.9	19.1	510.1
Oct-01	64.2	9990.0	9904.5	85.5	510.1
Nov-01	47.8	10234.0	10377.8	-143.8	510.1
Dec-01	53.8	9909.0	10203.3	-294.3	510.1
Jan-02	55.4	9945.0	10159.4	-214.4	510.1
Feb-02	39.5	11653.0	10618.4	1034.6	510.1
Mar-02	56.0	9994.0	10140.3	-146.3	510.1
Apr-02	58.0	9950.0	10082.4	-132.4	510.1
May-02	57.7	10256.0	10093.2	162.8	510.1
Jun-02	54.6	10221.0	10181.4	39.6	510.1
Jul-02	55.0	10339.5	10168.5	171.0	510.1
Aug-02	55.2	10550.6	10163.9	386.8	510.1
Sep-02	63.1	10231.1	9936.2	295.0	510.1
Oct-02	64.0	10213.6	9909.8	303.9	510.1
Dec-02	33.0	10973.5	10806.6	167.0	510.1
Jan-03	44.1	10280.7	10484.1	-203.4	510.1
Feb-03	31.2	10744.5	10856.6	-112.0	510.1
Mar-03	28.8	11406.7	10925.7	481.0	510.1
Apr-03	52.7	10027.6	10235.1	-207.5	510.1
May-03	59.7	9963.8	10033.6	-69.8	510.1
Jun-03	59.3	10012.1	10046.1	-34.1	510.1

Regression Output:

Constant	11758.75
Std Err of Y Est	314.5988298
R Squared	0.481470034
No of Observations	35
Degrees of Freedom	34
X Coefficient	-28.88962798
Std Err of Coef.	5.218999767

Ancloste Unit 1

$$\text{ANOHR} = -28.890 * \text{NOF} + 11758.75$$



PROGRESS ENERGY FLORIDA

ANCLOTE UNIT 2

ANOHR -14.183 * NOF + 10888.94

TABLE OF RESIDUALS

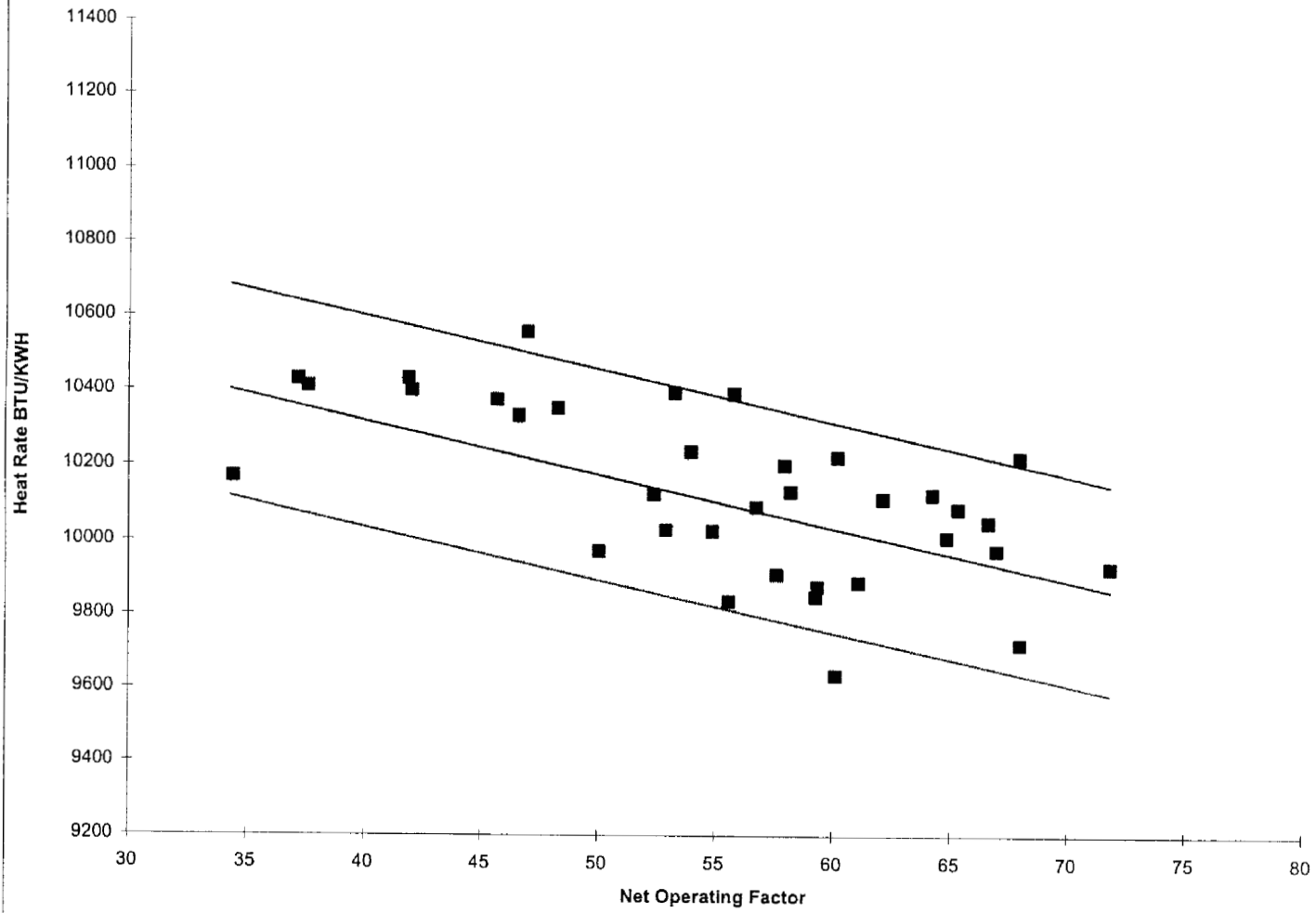
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	61.1	9892.0	10022.4	-130.4	283.5
Aug-00	68.0	9724.0	9924.6	-200.6	283.5
Sep-00	60.1	9638.0	10036.3	-398.3	283.5
Oct-00	48.3	10357.0	10203.9	153.1	283.5
Dec-00	66.6	10055.0	9944.1	110.9	283.5
Jan-01	56.8	10095.0	10083.9	11.1	283.5
Feb-01	52.9	10032.0	10138.5	-106.5	283.5
Mar-01	45.7	10379.0	10241.1	137.9	283.5
Apr-01	57.6	9913.0	10071.5	-158.5	283.5
May-01	71.8	9932.0	9870.1	61.9	283.5
Jun-01	58.2	10136.0	10063.2	72.8	283.5
Jul-01	65.3	10091.0	9962.1	128.9	283.5
Aug-01	68.0	10228.0	9924.9	303.1	283.5
Sep-01	53.3	10398.0	10133.0	265.0	283.5
Oct-01	64.3	10130.0	9977.7	152.3	283.5
Nov-01	47.0	10562.0	10222.5	339.5	283.5
Dec-01	55.6	9840.0	10100.4	-260.4	283.5
Jan-02	50.1	9975.0	10178.9	-203.9	283.5
Feb-02	34.4	10172.0	10400.4	-228.4	283.5
Mar-02	59.4	9880.0	10047.0	-167.0	283.5
Apr-02	59.3	9853.0	10048.2	-195.2	283.5
May-02	58.0	10206.0	10066.7	139.3	283.5
Jun-02	54.9	10029.0	10110.3	-81.3	283.5
Jul-02	55.8	10397.0	10097.4	299.7	283.5
Aug-02	54.0	10242.0	10123.3	118.7	283.5
Sep-02	64.9	10013.7	9969.0	44.6	283.5
Oct-02	67.0	9978.9	9939.0	39.9	283.5
Nov-02	46.6	10336.3	10227.7	108.6	283.5
Dec-02	37.6	10413.2	10355.4	57.8	283.5
Jan-03	42.0	10403.1	10292.7	110.4	283.5
Feb-03	37.2	10432.3	10361.4	70.9	283.5
Mar-03	41.9	10434.6	10294.7	139.9	283.5
Apr-03	52.4	10127.9	10145.8	-17.8	283.5
May-03	60.2	10228.4	10034.9	193.5	283.5
Jun-03	62.1	10117.7	10007.6	110.1	283.5

Regression Output.

Constant	10888.94
Std Err of Y Est	174.8654972
R Squared	0.380397892
No. of Observations	35
Degrees of Freedom	34
X Coefficient	-14.18292468
Std Err of Coef.	3.150984156

Anclote Unit 2

$$\text{ANOHR} = -14.183 * \text{NOF} + 10888.94$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 1

ANOHR -12.467 • NOF + 10856.05

TABLE OF RESIDUALS

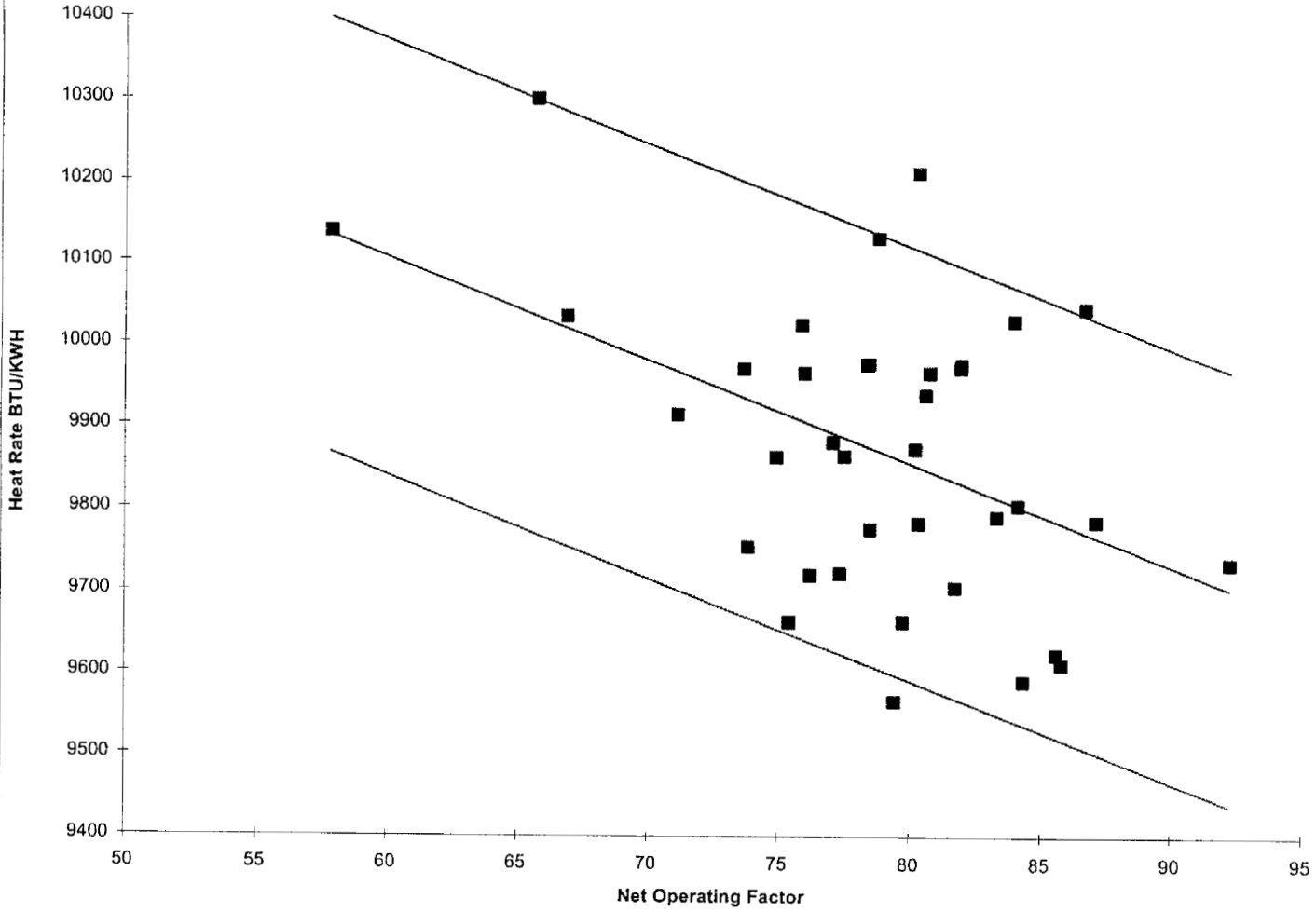
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	84.0	10034.0	9809.1	224.9	266.6
Aug-00	86.7	10050.0	9775.3	274.7	266.6
Sep-00	80.2	9876.0	9856.1	19.9	266.6
Oct-00	77.3	9724.0	9891.9	-167.9	266.6
Nov-00	79.7	9665.0	9862.0	-197.0	266.6
Dec-00	81.7	9707.0	9837.0	-130.0	266.6
Jan-01	79.4	9567.0	9865.7	-298.7	266.6
Feb-01	75.4	9664.0	9916.0	-252.0	266.6
Mar-01	77.5	9867.0	9889.8	-22.8	266.6
Apr-01	84.3	9592.0	9804.7	-212.7	266.6
May-01	87.1	9789.0	9769.8	19.2	266.6
Jun-01	76.0	9968.0	9908.8	59.2	266.6
Jul-01	78.4	9980.0	9878.1	101.9	266.6
Aug-01	75.9	10028.0	9910.3	117.7	266.6
Sep-01	73.7	9973.0	9937.6	35.4	266.6
Oct-01	77.1	9884.0	9895.4	-11.4	266.6
Nov-01	71.2	9916.0	9969.0	-53.0	266.6
Dec-01	57.9	10139.0	10134.6	4.4	266.6
Jan-02	73.8	9756.0	9935.4	-179.4	266.6
Feb-02	76.2	9722.0	9905.8	-183.8	266.6
Mar-02	85.6	9625.0	9788.9	-163.9	266.6
Apr-02	85.8	9613.0	9786.3	-173.3	266.6
May-02	83.3	9794.0	9817.2	-23.2	266.6
Jun-02	80.6	9942.0	9851.2	90.8	266.6
Jul-02	80.7	9969.1	9849.4	119.7	266.6
Aug-02	81.9	9975.7	9834.6	141.2	266.6
Sep-02	82.0	9979.7	9834.2	145.5	266.6
Oct-02	92.3	9737.7	9705.9	31.8	266.6
Nov-02	80.3	9786.1	9854.5	-68.5	266.6
Dec-02	78.5	9778.9	9877.6	-98.7	266.6
Jan-03	84.1	9808.0	9807.0	1.0	266.6
Feb-03	74.9	9865.3	9922.2	-56.9	266.6
Mar-03	66.9	10036.5	10022.0	14.5	266.6
Apr-03	80.3	10216.8	9854.9	361.9	266.6
May-03	78.8	10135.1	9873.8	261.3	266.6
Jun-03	65.8	10304.6	10036.3	268.3	266.6

Regression Output:

Constant	10856.05
Std Err of Y Est	164.3450323
R Squared	0.199681582
No of Observations	36
Degrees of Freedom	35
X Coefficient	-12.46677912
Std Err of Coef.	4.280329548

Crystal River Unit 1

$$\text{ANOHR} = -12.467 * \text{NOF} + 10856.05$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 2

ANOHR -22.992 * NOF + 11612.36

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Sep-00	72.6	9775.0	9943.0	-168.0	408.6
Oct-00	82.2	9634.0	9722.2	-88.2	408.6
Nov-00	85.3	9588.0	9651.3	-63.3	408.6
Dec-00	88.2	9616.0	9585.3	30.7	408.6
Jan-01	85.7	9473.0	9642.7	-169.7	408.6
Feb-01	81.7	9617.0	9734.4	-117.4	408.6
Mar-01	51.3	10603.0	10433.4	169.6	408.6
Apr-01	86.9	9533.0	9615.5	-82.5	408.6
May-01	86.3	9708.0	9627.9	80.1	408.6
Jun-01	77.7	9829.0	9825.6	3.4	408.6
Jul-01	78.7	9912.0	9802.1	109.9	408.6
Aug-01	78.8	10052.0	9801.1	250.9	408.6
Sep-01	71.8	9857.0	9961.9	-104.9	408.6
Oct-01	71.6	9626.0	9965.0	-339.0	408.6
Nov-01	58.0	9908.0	10277.9	-369.9	408.6
Dec-01	65.2	9762.0	10112.3	-350.3	408.6
Jan-02	70.6	9663.0	9988.4	-325.4	408.6
Feb-02	77.7	9534.0	9825.4	-291.4	408.6
Mar-02	70.1	9878.0	10001.3	-123.3	408.6
Apr-02	78.6	9746.0	9805.6	-59.6	408.6
May-02	84.9	9765.0	9659.9	105.1	408.6
Jun-02	79.9	9815.0	9775.3	39.7	408.6
Jul-02	78.5	9922.9	9806.4	116.5	408.6
Aug-02	81.6	9968.7	9735.8	232.9	408.6
Sep-02	78.7	10183.2	9802.2	381.0	408.6
Oct-02	79.9	9869.1	9774.3	94.8	408.6
Nov-02	73.5	9796.7	9923.5	-126.8	408.6
Dec-02	72.9	9740.1	9935.3	-195.2	408.6
Jan-03	89.1	9606.9	9564.0	43.0	408.6
Feb-03	80.5	9657.0	9760.4	-103.4	408.6
Mar-03	77.6	10074.4	9828.8	245.6	408.6
Apr-03	60.3	11137.6	10226.0	911.6	408.6
May-03	82.6	9768.4	9712.4	56.0	408.6
Jun-03	76.2	10068.8	9861.1	207.7	408.6

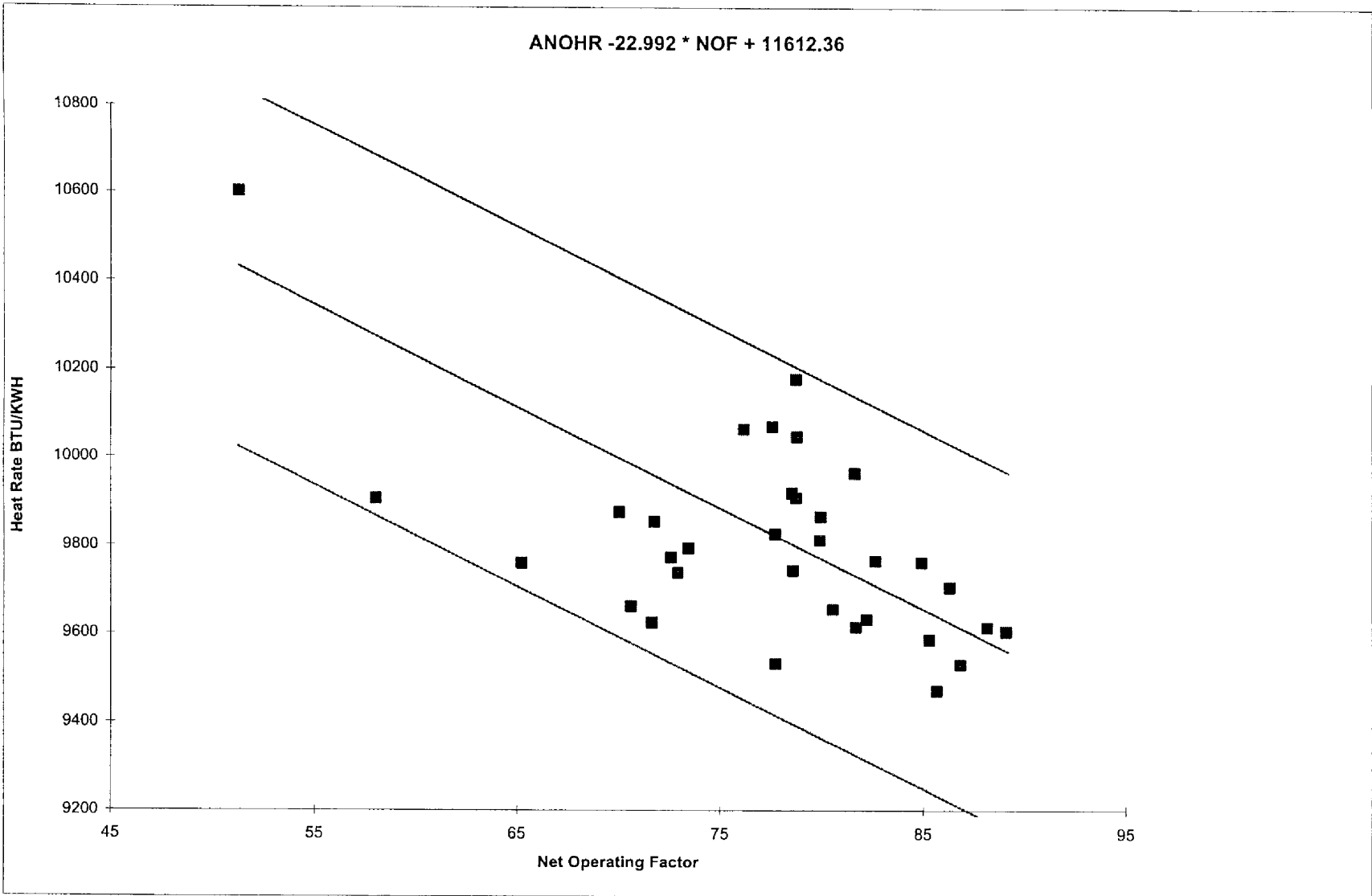
Regression Output:

Constant	11612.36
Std Err of Y Est	252.1536611
R Squared	0.388011747
No of Observations	34
Degrees of Freedom	33
X Coefficient	-22.99169015
Std Err of Coef.	5.104403706

Crystal River Unit 2

$$\text{ANOHR} = -22.992 * \text{NOF} + 11612.36$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 3

ANOHR -5.213 * NOF + 10831.75

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	98.5	10451.0	10318.2	132.8	213.7
Aug-00	97.2	10511.0	10324.9	186.1	213.7
Sep-00	98.8	10293.0	10316.7	-23.7	213.7
Oct-00	99.6	10181.0	10312.7	-131.7	213.7
Nov-00	101.2	10174.0	10304.3	-130.3	213.7
Dec-00	101.1	10180.0	10304.9	-124.9	213.7
Jan-01	111.4	10186.0	10251.0	-65.0	213.7
Feb-01	111.5	10172.0	10250.5	-78.5	213.7
Mar-01	111.5	10179.0	10250.6	-71.6	213.7
Apr-01	111.2	10215.0	10252.1	-37.1	213.7
May-01	105.6	10610.0	10281.1	328.9	213.7
Jun-01	108.5	10403.0	10266.0	137.0	213.7
Jul-01	109.2	10388.0	10262.3	125.7	213.7
Aug-01	108.5	10450.0	10266.1	183.9	213.7
Sep-01	108.9	10374.0	10263.8	110.2	213.7
Oct-01	90.5	10576.0	10359.8	216.2	213.7
Nov-01	111.1	10203.0	10252.8	-49.8	213.7
Dec-01	108.1	10226.0	10268.0	-42.0	213.7
Jan-02	111.0	10214.0	10253.1	-39.1	213.7
Feb-02	111.1	10199.0	10252.5	-53.5	213.7
Mar-02	111.0	10208.0	10253.0	-45.0	213.7
Apr-02	110.5	10270.0	10255.5	14.5	213.7
May-02	108.3	10525.0	10267.4	257.6	213.7
Jun-02	109.9	10322.0	10258.9	63.1	213.7
Jul-02	100.4	10379.2	10308.6	70.6	213.7
Aug-02	100.3	10381.2	10308.7	72.6	213.7
Sep-02	100.8	10326.4	10306.2	20.2	213.7
Oct-02	101.4	10261.2	10303.4	-42.2	213.7
Nov-02	96.1	10225.2	10330.9	-105.7	213.7
Dec-02	102.4	10175.2	10298.2	-122.9	213.7
Jan-03	102.3	10185.1	10298.7	-113.6	213.7
Feb-03	102.6	10176.2	10297.0	-120.8	213.7
Mar-03	103.2	10087.2	10293.8	-206.6	213.7
Apr-03	100.7	10113.1	10306.8	-193.6	213.7
May-03	101.1	10236.7	10304.9	-68.3	213.7
Jun-03	101.5	10249.1	10302.5	-53.4	213.7

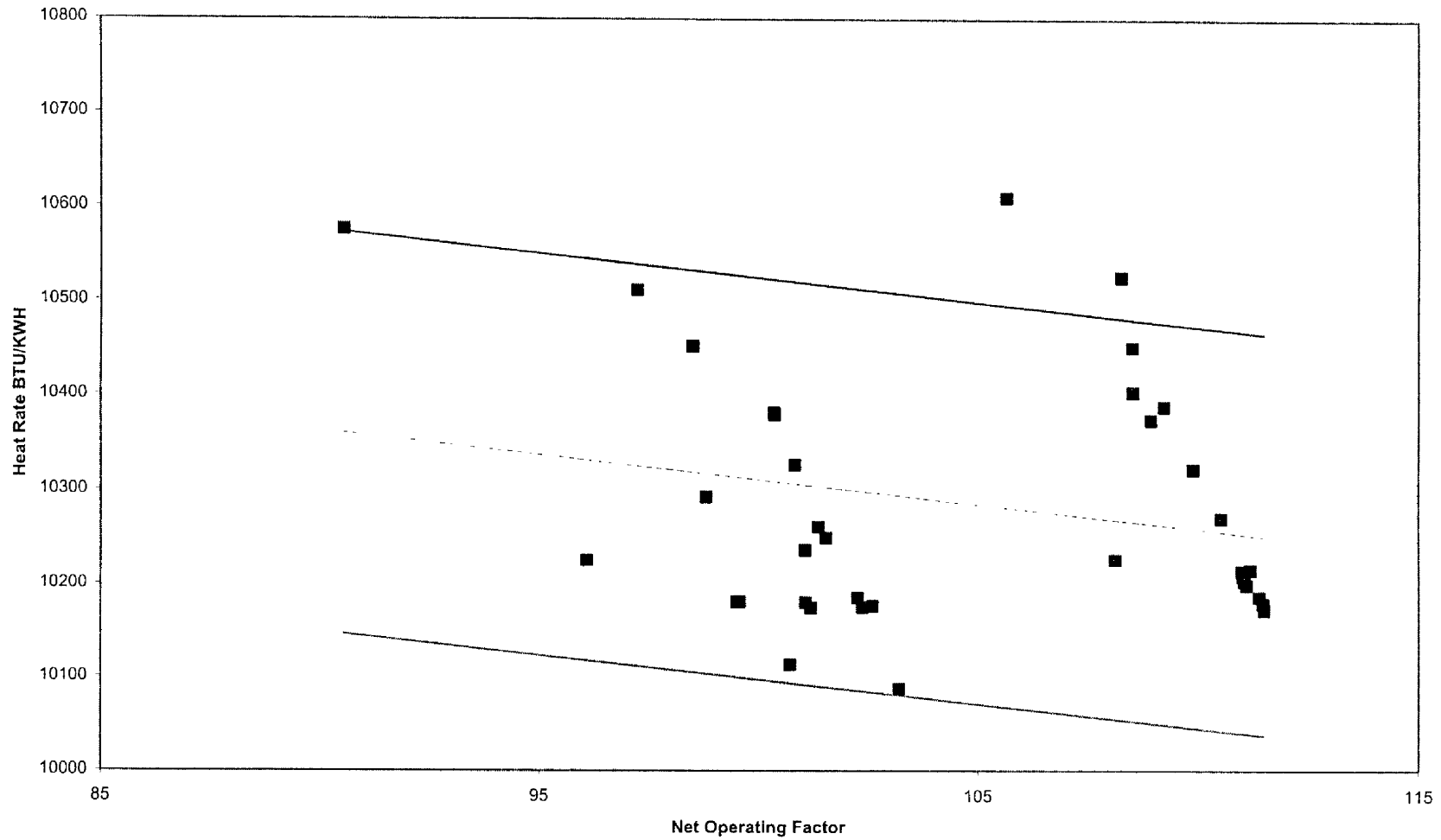
Regression Output:

Constant	10831.75
Std Err of Y Est	131.7570682
R Squared	0.047050673
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-5.21271223
Std Err of Coef.	4.023243115

Crystal River Unit 3

$$\text{ANOHR} = -5.213 * \text{NOF} + 10831.75$$

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PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 4

ANOHR -10 002 * NOF + 10258.73

TABLE OF RESIDUALS

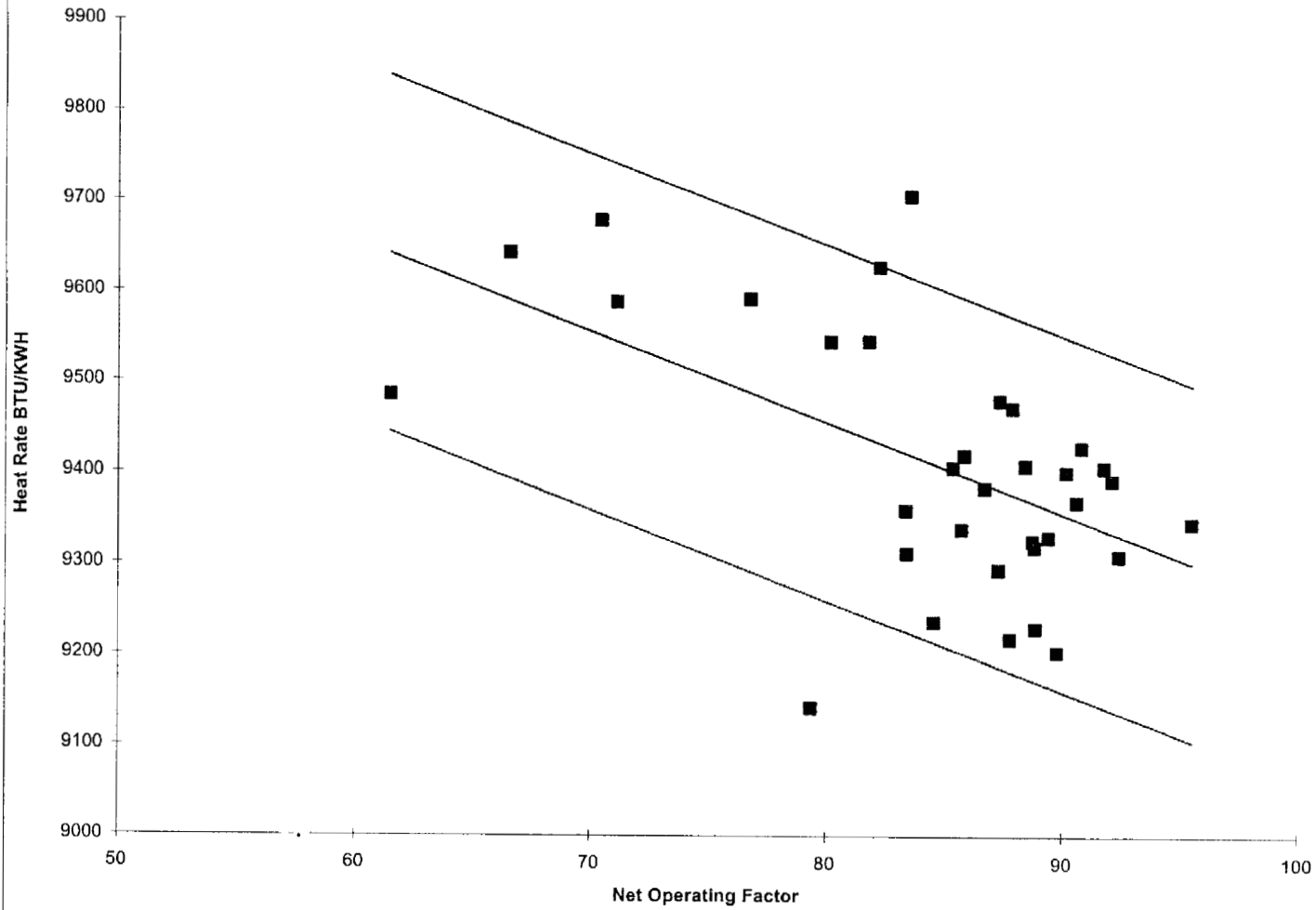
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	91.8	9409.0	9340.7	68.3	197.4
Aug-00	92.1	9395.0	9337.2	57.8	197.4
Sep-00	89.4	9332.0	9364.3	-32.3	197.4
Oct-00	85.7	9341.0	9401.2	-60.2	197.4
Nov-00	79.4	9143.0	9464.9	-321.9	197.4
Dec-00	87.8	9219.0	9380.6	-161.6	197.4
Jan-01	88.9	9231.0	9369.8	-138.8	197.4
Feb-01	84.6	9238.0	9413.0	-175.0	197.4
Mar-01	83.4	9314.0	9424.5	-110.5	197.4
Apr-01	88.8	9328.0	9371.0	-43.0	197.4
May-01	90.2	9404.0	9356.7	47.3	197.4
Jun-01	80.2	9548.0	9456.6	91.4	197.4
Jul-01	82.3	9631.0	9436.0	195.0	197.4
Aug-01	87.3	9483.0	9385.1	97.9	197.4
Sep-01	81.8	9549.0	9440.4	108.6	197.4
Oct-01	76.8	9595.0	9490.7	104.3	197.4
Nov-01	71.2	9591.0	9547.0	44.0	197.4
Dec-01	61.5	9487.0	9643.4	-156.4	197.4
Jan-02	70.5	9681.0	9553.9	127.1	197.4
Feb-02	66.6	9645.0	9592.8	52.2	197.4
Mar-02	88.4	9411.0	9374.1	36.9	197.4
Jun-02	87.3	9296.0	9385.6	-89.6	197.4
Jul-02	88.8	9321.5	9370.2	-48.7	197.4
Aug-02	90.8	9431.4	9350.3	81.1	197.4
Sep-02	95.5	9348.2	9303.5	44.7	197.4
Oct-02	92.4	9311.5	9334.4	-22.9	197.4
Nov-02	87.9	9475.1	9379.8	95.3	197.4
Dec-02	85.4	9408.9	9404.8	4.1	197.4
Jan-03	90.6	9371.4	9352.3	19.0	197.4
Feb-03	83.4	9361.7	9424.7	-63.0	197.4
Mar-03	85.8	9422.5	9400.1	22.4	197.4
Apr-03	86.7	9386.1	9391.4	-5.2	197.4
May-03	89.8	9204.6	9360.6	-156.1	197.4
Jun-03	83.6	9710.7	9422.9	287.8	197.4

Regression Output:

Constant	10258.73
Std Err of Y Est	121.7768781
R Squared	0.288090849
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-10.00177108
Std Err of Coef.	2.779389914

Crystal River Unit 4

$$\text{ANOHR} = -10.002 * \text{NOF} + 10258.73$$



PROGRESS ENERGY FLORIDA

CRYSTAL RIVER UNIT 5

ANOHR -6.006 * NOF + 9939.13

TABLE OF RESIDUALS

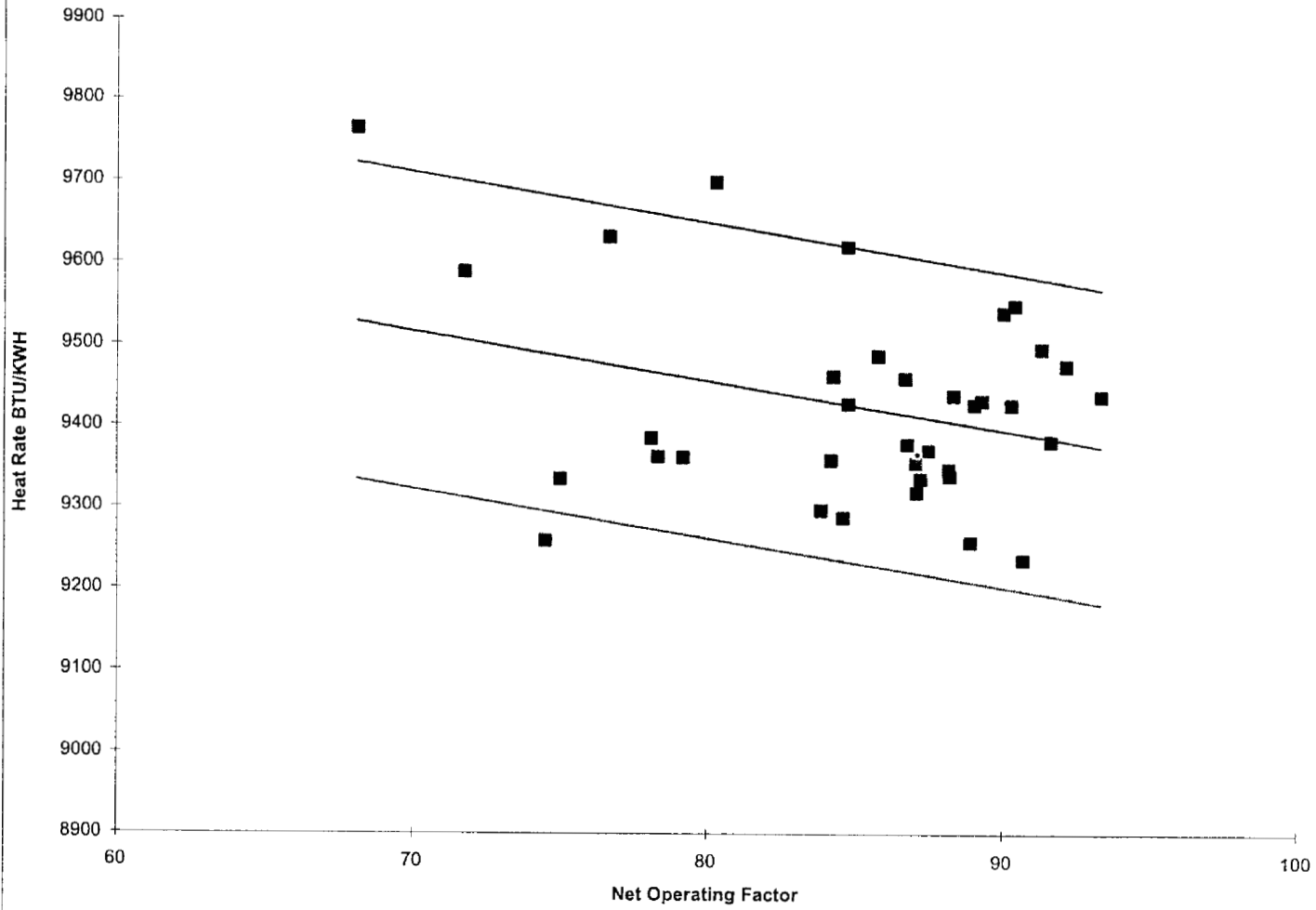
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	90.0	9544.0	9398.4	145.6	194.5
Aug-00	91.3	9500.0	9390.6	109.4	194.5
Sep-00	88.4	9442.0	9408.5	33.5	194.5
Oct-00	79.2	9364.0	9463.4	-99.4	194.5
Nov-00	84.6	9290.0	9431.0	-141.0	194.5
Dec-00	84.3	9465.0	9432.9	32.1	194.5
Jan-01	88.2	9342.0	9409.3	-67.3	194.5
Feb-01	86.8	9381.0	9417.9	-36.9	194.5
Mar-01	86.7	9463.0	9418.3	44.7	194.5
Apr-01	90.3	9430.0	9396.7	33.3	194.5
May-01	80.3	9702.0	9456.8	245.2	194.5
Jun-01	88.2	9350.0	9409.4	-59.4	194.5
Jul-01	84.8	9431.0	9429.9	1.1	194.5
Aug-01	84.2	9361.0	9433.4	-72.4	194.5
Sep-01	83.9	9299.0	9435.4	-136.4	194.5
Oct-01	90.7	9238.0	9394.3	-156.3	194.5
Nov-01	78.4	9365.0	9468.6	-103.6	194.5
Dec-01	74.5	9261.0	9491.5	-230.5	194.5
Jan-02	76.7	9635.0	9478.5	156.5	194.5
Feb-02	71.8	9591.0	9508.2	82.8	194.5
Mar-02	87.5	9374.0	9413.6	-39.6	194.5
Apr-02	92.2	9479.0	9385.6	93.4	194.5
May-02	84.8	9624.0	9430.1	193.9	194.5
Jun-02	85.8	9491.0	9423.9	67.1	194.5
Jul-02	89.3	9435.6	9402.8	32.8	194.5
Aug-02	89.1	9430.4	9404.3	26.1	194.5
Sep-02	93.4	9441.7	9378.4	63.3	194.5
Oct-02	88.9	9260.1	9405.0	-145.0	194.5
Nov-02	68.1	9766.9	9530.0	236.9	194.5
Dec-02	87.1	9358.2	9416.2	-58.0	194.5
Jan-03	91.7	9384.8	9388.7	-3.9	194.5
Feb-03	78.1	9387.7	9470.0	-82.3	194.5
Mar-03	87.2	9338.9	9415.3	-76.4	194.5
Apr-03	87.1	9321.4	9416.0	-94.6	194.5
May-03	75.0	9337.0	9488.5	-151.6	194.5
Jun-03	90.4	9552.9	9396.1	156.9	194.5

Regression Output:

Constant	9939.13
Std Err of Y Est	119.9350143
R Squared	0.088641906
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-6.005500824
Std Err of Coef.	3.302438647

Crystal River Unit 5

$$\text{ANOHR} = -6.006 * \text{NOF} + 9939.13$$



PROGRESS ENERGY FLORIDA

HINES UNIT 1

ANOHR -19.277 * NOF + 8857.43

TABLE OF RESIDUALS

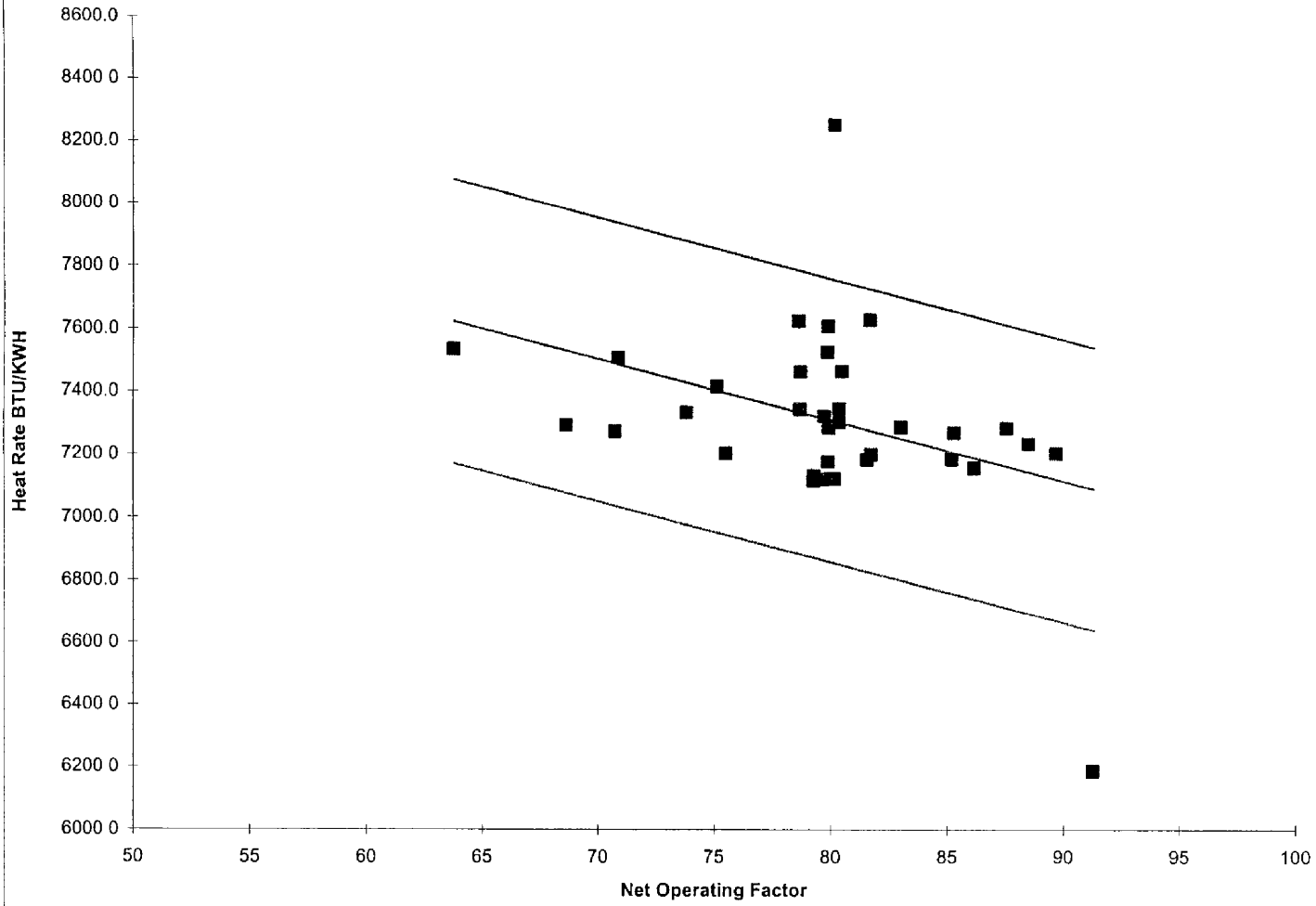
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	79.9	7291.0	7316.5	-25.5	453.1
Aug-00	75.5	7208.0	7401.6	-193.6	453.1
Sep-00	91.3	6190.0	7097.6	-907.6	453.1
Oct-00	80.2	8263.0	7311.5	951.5	453.1
Nov-00	63.8	7539.0	7628.0	-89.0	453.1
Dec-00	79.7	7329.0	7320.2	8.8	453.1
Jan-01	79.3	7138.0	7328.8	-190.8	453.1
Mar-01	75.1	7423.0	7409.2	13.8	453.1
Apr-01	80.2	7128.0	7311.8	-183.8	453.1
May-01	81.7	7637.0	7282.6	354.4	453.1
Jun-01	79.9	7183.0	7317.3	-134.3	453.1
Jul-01	88.5	7242.0	7151.2	90.8	453.1
Aug-01	87.6	7291.0	7169.4	121.6	453.1
Sep-01	89.7	7211.0	7128.1	82.9	453.1
Oct-01	79.7	7127.0	7321.3	-194.3	453.1
Dec-01	85.2	7192.0	7214.9	-22.9	453.1
Jan-02	68.6	7297.0	7534.3	-237.3	453.1
Feb-02	83.0	7295.0	7257.0	38.0	453.1
Mar-02	86.2	7163.0	7196.3	-33.3	453.1
Apr-02	81.7	7206.0	7281.7	-75.7	453.1
May-02	80.4	7352.0	7308.1	43.9	453.1
Jun-02	80.5	7472.0	7305.7	166.3	453.1
Jul-02	79.9	7532.8	7317.7	215.1	453.1
Aug-02	79.9	7615.8	7317.0	298.8	453.1
Sep-02	80.4	7308.2	7307.9	0.3	453.1
Oct-02	85.3	7275.6	7212.9	62.7	453.1
Nov-02	81.6	7189.9	7285.0	-95.0	453.1
Dec-02	70.9	7512.9	7490.9	21.9	453.1
Jan-03	78.7	7470.4	7339.9	130.4	453.1
Feb-03	73.8	7337.2	7434.3	-97.1	453.1
Mar-03	79.3	7121.6	7329.3	-207.6	453.1
Apr-03	70.8	7278.7	7493.5	-214.8	453.1
May-03	78.6	7632.5	7341.4	291.1	453.1
Jun-03	78.7	7350.3	7340.3	10.0	453.1

Regression Output

Constant	8857.43
Std Err of Y Est	279.5754694
R Squared	0.14171934
No. of Observations	34
Degrees of Freedom	33
X Coefficient	-19.2768108
Std Err of Coef.	8.386105063

Hines Unit 1

$$\text{ANOHR} = -19.277 * \text{NOF} + 8857.43$$



PROGRESS ENERGY FLORIDA

TIGER BAY

ANOHR -14 538 * NOF + 9003 17

TABLE OF RESIDUALS

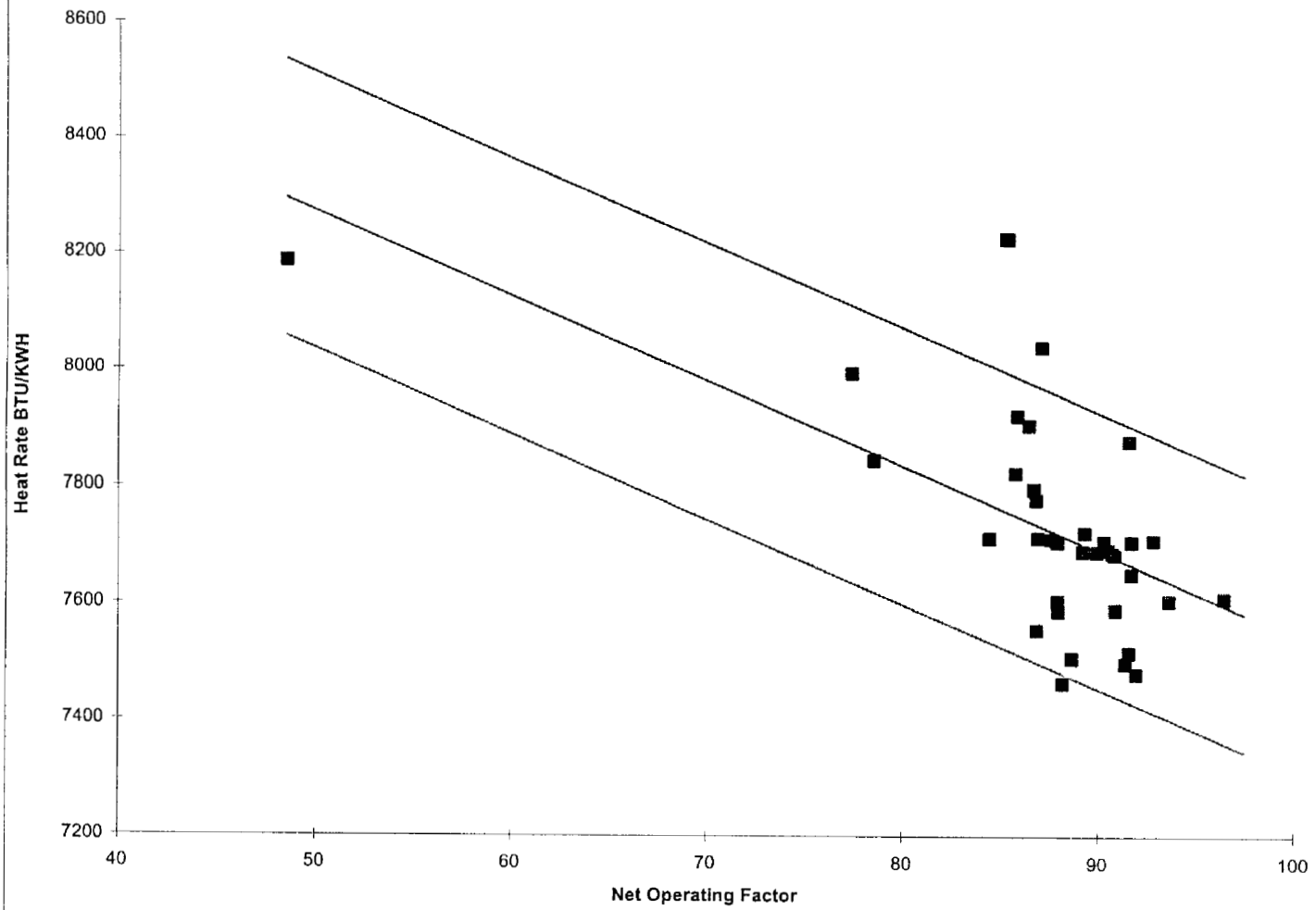
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-00	88.7	7509.0	7714.4	-205.4	238.6
Aug-00	89.9	7693.0	7695.7	-2.7	238.6
Sep-00	87.9	7608.0	7725.1	-117.1	238.6
Oct-00	88.2	7465.0	7721.2	-256.2	238.6
Nov-00	77.4	7999.0	7877.8	121.2	238.6
Dec-00	91.4	7500.0	7674.4	-174.4	238.6
Jan-01	91.6	7519.0	7671.7	-152.7	238.6
Feb-01	89.3	7726.0	7704.7	21.3	238.6
Mar-01	92.0	7482.0	7666.3	-184.3	238.6
Apr-01	91.6	7883.0	7671.9	211.1	238.6
May-01	90.9	7593.0	7681.8	-88.8	238.6
Jun-01	90.7	7690.0	7684.4	5.6	238.6
Jul-01	93.6	7609.0	7642.0	-33.0	238.6
Aug-01	91.7	7654.0	7669.9	-15.9	238.6
Sep-01	48.5	8189.0	8297.5	-108.5	238.6
Oct-01	96.5	7613.0	7600.9	12.1	238.6
Nov-01	86.9	7717.0	7739.6	-22.6	238.6
Dec-01	89.2	7694.0	7706.2	-12.2	238.6
Jan-02	84.4	7716.0	7775.5	-59.5	238.6
Feb-02	78.5	7849.0	7861.2	-12.2	238.6
Mar-02	85.4	8233.0	7762.2	470.8	238.6
Apr-02	90.3	7711.0	7690.4	20.6	238.6
May-02	88.0	7590.0	7724.5	-134.5	238.6
Jun-02	86.7	7800.0	7742.8	57.2	238.6
Jul-02	86.9	7557.5	7740.3	-182.8	238.6
Aug-02	87.1	8045.4	7737.1	308.3	238.6
Sep-02	87.6	7714.4	7729.8	-15.4	238.6
Oct-02	85.9	7927.0	7755.1	171.9	238.6
Nov-02	90.5	7696.2	7687.2	9.1	238.6
Dec-02	85.8	7828.2	7756.1	72.0	238.6
Jan-03	92.8	7713.0	7653.6	59.4	238.6
Feb-03	87.9	7709.7	7724.9	-15.3	238.6
Mar-03	86.8	7782.9	7740.8	42.0	238.6
Apr-03	86.5	7911.2	7746.4	164.8	238.6
May-03	90.9	7687.4	7682.2	5.1	238.6
Jun-03	91.7	7710.3	7669.7	40.6	238.6

Regression Output.

Constant	9003.17
Std Err of Y Est	147.112912
R Squared	0.369136337
No. of Observations	36
Degrees of Freedom	35
X Coefficient	-14.53754356
Std Err of Coef	3.259311941

Tiger Bay

$$\text{ANOHR} = -14.538 * \text{NOF} + 9003.17$$



UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
 Period of January 2004 - December 2004

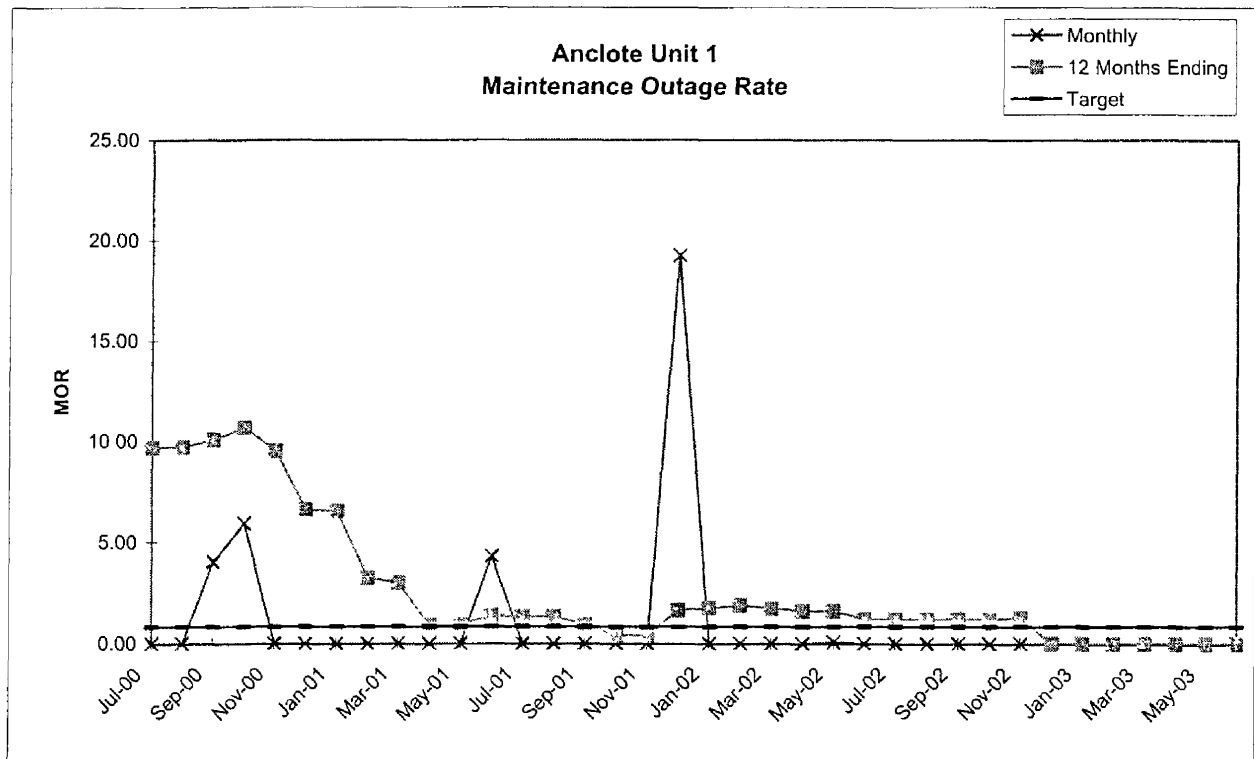
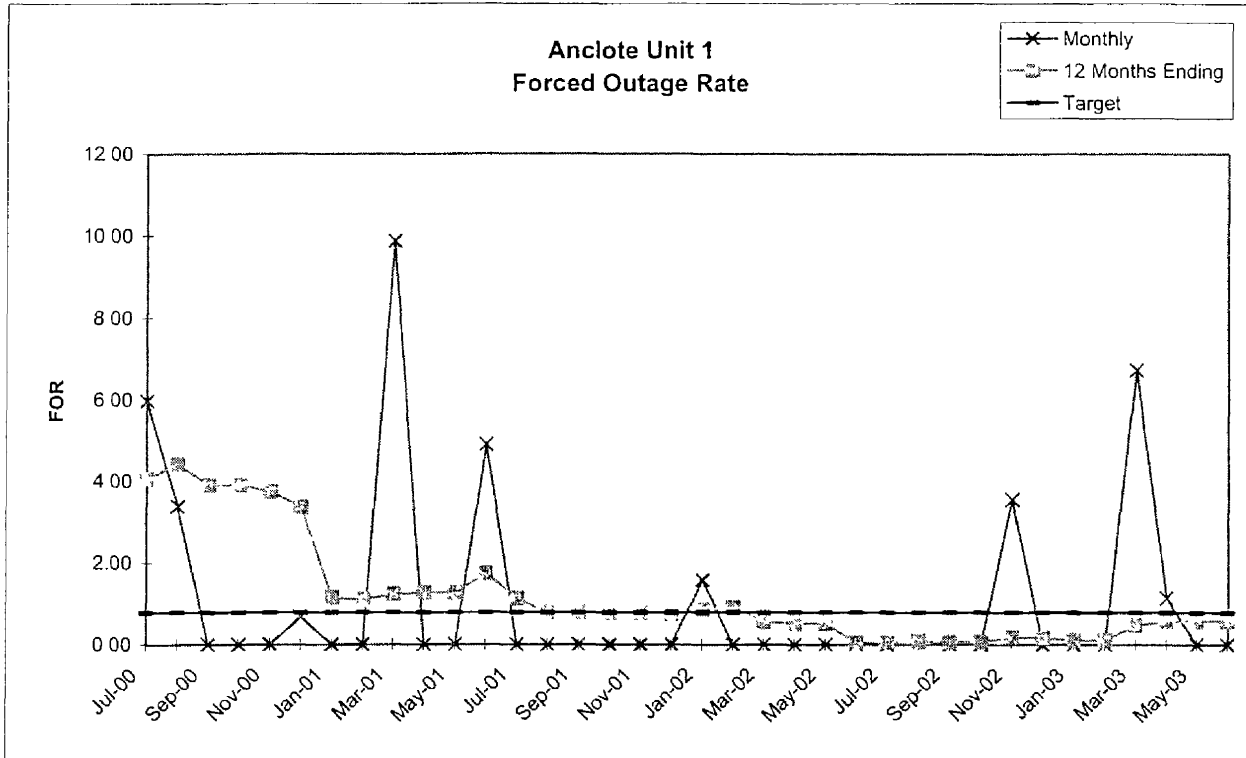
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclole 1	FOR	0.41	1.57	0.78
	MOR	0.44	1.69	0.85
	FOR&MOR	0.86	3.26	1.63
	PFOR	0.84	3.21	1.60
	PMOR	1.56	5.93	2.97
	EUOR	3.23	12.06	6.11
	EUOF	2.94	10.98	5.57
Anclole 2	FOR	0.06	0.23	0.12
	MOR	1.88	7.15	3.57
	FOR&MOR	1.94	7.38	3.69
	PFOR	0.07	0.25	0.12
	PMOR	0.99	3.78	1.89
	EUOR	2.97	11.08	5.62
	EUOF	2.66	9.93	5.04
Crystal River 1	FOR	1.23	4.68	2.34
	MOR	1.58	6.04	3.02
	FOR&MOR	2.81	10.71	5.36
	PFOR	0.70	2.65	1.33
	PMOR	1.07	4.09	2.04
	EUOR	4.49	16.23	8.41
	EUOF	3.95	14.26	7.39
Crystal River 2	FOR	2.51	9.56	4.78
	MOR	4.98	18.99	9.49
	FOR&MOR	7.49	28.55	14.27
	PFOR	1.90	7.24	3.62
	PMOR	1.34	5.11	2.56
	EUOR	10.26	34.59	18.77
	EUOF	10.24	34.53	18.74
Crystal River 3	FOR	0.09	0.33	0.16
	MOR	1.10	4.20	2.10
	FOR&MOR	1.19	4.53	2.27
	PFOR	0.08	0.32	0.16
	PMOR	0.24	0.91	0.46
	EUOR	1.51	5.68	2.86
	EUOF	1.51	5.68	2.86
Crystal River 4	FOR	1.76	6.72	3.36
	MOR	0.54	2.06	1.03
	FOR&MOR	2.31	8.79	4.39
	PFOR	0.42	1.60	0.80
	PMOR	0.37	1.42	0.71
	EUOR	3.06	11.28	5.77
	EUOF	2.77	10.20	5.22
Crystal River 5	FOR	1.24	4.71	2.36
	MOR	1.38	5.27	2.63
	FOR&MOR	2.62	9.98	4.99
	PFOR	0.55	2.11	1.06
	PMOR	0.39	1.50	0.75
	EUOR	3.51	12.78	6.59
	EUOF	3.51	12.77	6.58
Hines 1	FOR	0.28	1.05	0.52
	MOR	0.31	1.20	0.60
	FOR&MOR	0.59	2.24	1.12
	PFOR	0.55	2.09	1.05
	PMOR	0.68	2.60	1.30
	EUOR	1.81	6.80	3.43
	EUOF	1.14	4.29	2.16
Tiger Bay	FOR	1.22	4.63	2.32
	MOR	1.06	4.03	2.02
	FOR&MOR	2.27	8.66	4.33
	PFOR	0.26	0.99	0.50
	PMOR	0.03	0.10	0.05
	EUOR	2.53	9.31	4.76
	EUOF	2.31	8.52	4.36

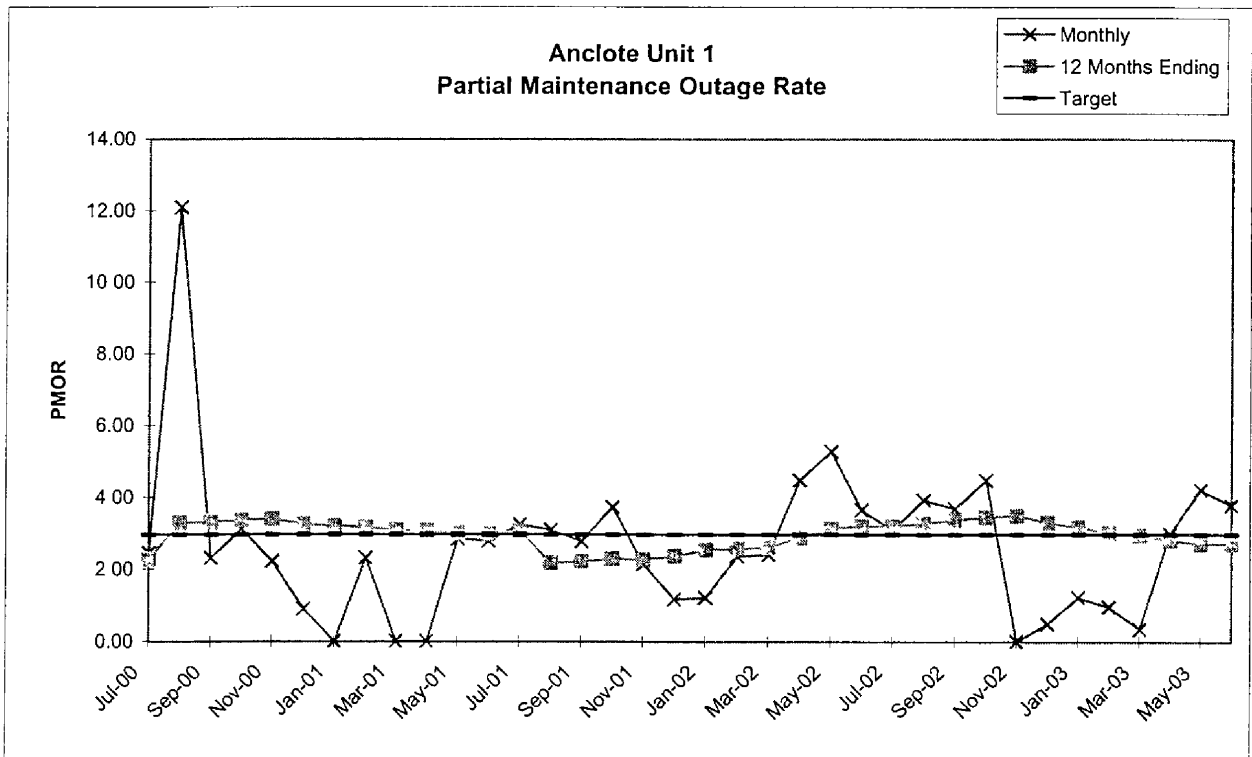
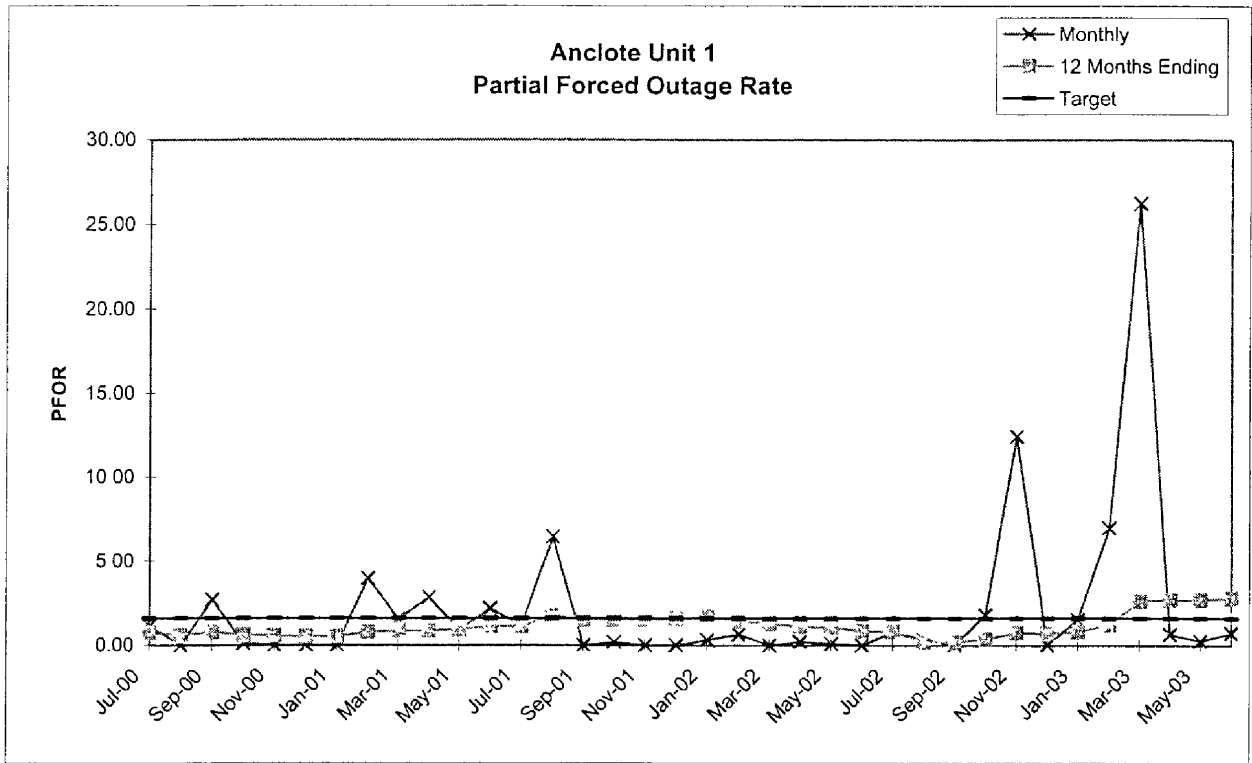
Anclote
Unit 1

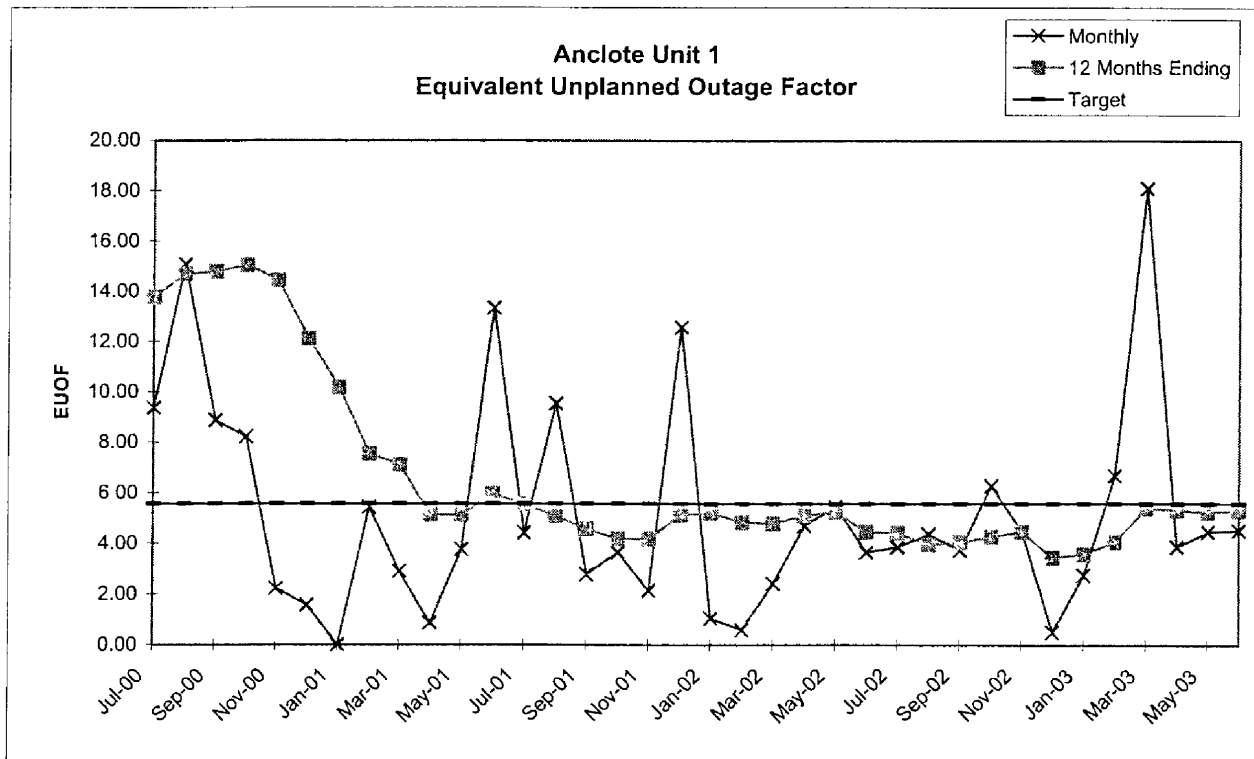
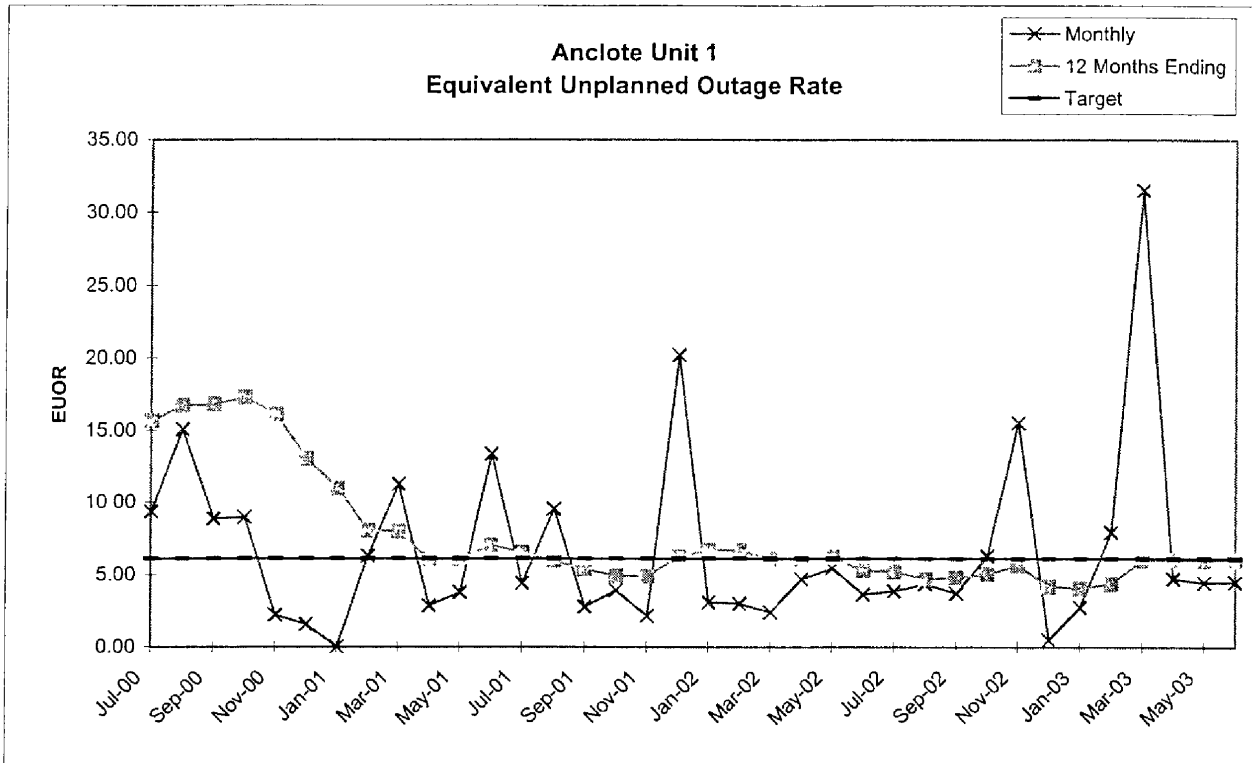
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	699.47	718.80	690.90	641.72	720.00	739.00	636.35	580.65	172.60	217.23	744.00	656.50	744.00	744.00	720.00	691.10	720.00	373.31
RSH	0.00	0.00	0.00	62.68	0.00	0.00	107.65	91.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.90	0.00	281.64
UH	44.53	25.20	29.10	40.60	0.00	5.00	0.00	0.00	571.40	501.77	0.00	63.50	0.00	0.00	0.00	0.00	0.00	89.05
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	552.50	501.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	44.53	25.20	0.00	0.00	0.00	5.00	0.00	0.00	18.90	0.00	0.00	33.85	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	29.10	40.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.65	0.00	0.00	0.00	0.00	0.00	89.05
PFOH	42.28	0.00	167.68	1.88	0.00	0.00	0.00	47.45	7.87	11.67	62.63	95.38	63.48	787.00	0.00	30.18	0.00	0.00
LRPF	96.17	156.56	56.40	170.66	0.00	0.00	0.00	242.19	168.46	263.68	54.54	74.53	68.12	30.38	0.00	23.00	0.00	0.00
EFOH	8.08	0.00	18.80	0.64	0.00	0.00	0.00	23.08	2.66	6.18	6.86	14.28	8.68	48.01	0.00	1.39	0.00	0.00
PMOH	54.62	279.42	49.67	59.18	47.28	18.35	0.00	38.32	0.00	0.00	60.37	54.15	71.38	82.17	66.65	86.05	55.28	15.50
LRPM	158.22	156.56	161.75	170.23	170.25	181.83	0.00	174.55	0.00	0.00	174.80	168.52	168.54	139.58	149.16	149.12	139.13	140.94
EMOH	17.18	86.97	15.97	20.03	16.00	6.63	0.00	13.43	0.00	0.00	21.19	18.32	24.16	23.03	19.96	25.77	15.44	4.39
NPC	503.00	503.00	503.00	503.00	503.00	503.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	5.99	3.39	0.00	0.00	0.00	0.67	0.00	0.00	9.87	0.00	0.00	4.90	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	4.04	5.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.32	0.00	0.00	0.00	0.00	0.00	19.26
PFOR	1.16	0.00	2.72	0.10	0.00	0.00	0.00	3.97	1.54	2.84	0.92	2.17	1.17	6.45	0.00	0.20	0.00	0.00
PMOR	2.46	12.10	2.31	3.12	2.22	0.90	0.00	2.31	0.00	0.00	2.85	2.79	3.25	3.10	2.77	3.73	2.14	1.18
EUOR	9.38	15.08	8.87	8.98	2.22	1.56	0.00	6.29	11.26	2.84	3.77	13.35	4.41	9.55	2.77	3.93	2.14	20.21
EUOF	9.38	15.08	8.87	8.22	2.22	1.56	0.00	5.43	2.90	0.86	3.77	13.35	4.41	9.55	2.77	3.65	2.14	12.56
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.26	69.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	90.62	84.92	91.13	91.78	97.78	98.44	100.00	94.57	22.84	29.35	96.23	86.65	95.59	90.45	97.23	96.35	97.86	87.44
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	4.06	4.42	3.91	3.91	3.75	3.37	1.15	1.10	1.23	1.27	1.27	1.74	1.13	0.79	0.78	0.78	0.78	0.75
MOR	9.71	9.74	10.08	10.71	9.54	6.64	6.54	3.24	3.01	0.95	0.95	1.36	1.35	1.35	0.95	0.40	0.40	1.67
PFOR	0.76	0.59	0.78	0.60	0.58	0.54	0.53	0.80	0.87	0.86	0.94	1.12	1.12	1.77	1.51	1.51	1.51	1.59
PMOR	2.28	3.30	3.32	3.37	3.40	3.26	3.20	3.16	3.10	3.08	3.00	2.99	3.07	2.18	2.22	2.29	2.28	2.37
EUOR	15.68	16.73	16.82	17.27	16.10	13.01	10.99	8.08	7.97	6.05	6.05	7.03	6.53	5.98	5.39	4.92	4.92	6.25
EUOF	13.78	14.71	14.79	15.06	14.45	12.13	10.19	7.55	7.12	5.14	5.14	5.97	5.55	5.08	4.58	4.19	4.18	5.12
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.31	12.04	12.04	12.04	12.04	12.04	12.04	12.04	12.04	12.04
EAF	86.22	85.29	85.21	84.94	85.55	87.87	89.81	92.45	86.58	82.83	82.82	81.99	82.41	82.88	83.39	83.78	83.78	82.85

Anclote
Unit 1

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	245.23	130.37	744.00	719.00	743.48	720.00	744.00	743.17	720.00	745.00	200.38	744.00	744.00	565.00	397.76	576.88	744.00	720.00
RSH	494.85	541.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.00	317.50	135.45	0.00	0.00
UH	3.92	0.00	0.00	0.00	0.52	0.00	0.00	0.83	0.00	0.00	519.70	0.00	0.00	0.00	28.73	6.67	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	512.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	3.92	0.00	0.00	0.00	0.00	0.00	0.00	0.83	0.00	0.00	7.38	0.00	0.00	0.00	28.73	6.67	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	62.22	2.13	0.00	13.33	5.52	0.17	45.82	34.45	4.03	107.47	48.43	0.27	414.87	577.47	624.57	11.75	36.33	29.37
LRPF	6.40	198.26	0.00	56.19	61.98	108.41	61.82	36.86	33.00	62.08	256.01	254.52	13.57	33.99	83.31	159.00	24.78	88.61
EFOH	0.80	0.85	0.00	1.50	0.69	0.04	5.69	2.55	0.27	13.40	24.90	0.14	11.30	39.41	104.48	3.75	1.81	5.23
PMOH	10.12	10.00	56.18	105.73	123.07	82.27	72.25	91.22	83.10	104.52	0.00	11.40	31.32	17.87	4.33	53.80	97.82	85.05
LRPM	147.67	153.49	159.01	151.71	158.99	158.99	158.75	158.99	158.99	158.99	0.00	159.01	144.41	150.46	159.06	159.00	159.00	159.01
EMOH	3.00	3.08	17.94	32.21	39.29	26.27	23.03	29.12	26.53	33.37	0.00	3.64	9.08	5.40	1.38	17.18	31.23	27.16
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	3.55	0.00	0.00	0.00	6.74	1.14	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.33	0.65	0.00	0.21	0.09	0.01	0.76	0.34	0.04	1.80	12.42	0.02	1.52	6.97	26.27	0.65	0.24	0.73
PMOR	1.22	2.36	2.41	4.48	5.28	3.65	3.10	3.92	3.68	4.48	0.00	0.49	1.22	0.96	0.35	2.98	4.20	3.77
EUOR	3.10	3.01	2.41	4.69	5.44	3.65	3.86	4.37	3.72	6.28	15.54	0.51	2.74	7.93	31.56	4.73	4.44	4.50
EUOF	1.04	0.58	2.41	4.89	5.44	3.65	3.86	4.37	3.72	6.28	4.48	0.51	2.74	6.67	18.09	3.84	4.44	4.50
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.96	99.42	97.59	95.31	94.56	96.35	96.14	95.63	96.28	93.72	24.36	99.49	97.26	93.33	81.91	96.16	95.56	95.50
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.85	0.91	0.56	0.52	0.52	0.05	0.05	0.07	0.07	0.06	0.18	0.17	0.11	0.10	0.47	0.57	0.57	0.57
MOR	1.76	1.89	1.73	1.61	1.62	1.21	1.21	1.21	1.21	1.20	1.29	0.01	0.01	0.01	0.01	0.01	0.00	0.00
PFOR	1.69	1.46	1.29	1.14	1.05	0.85	0.81	0.19	0.19	0.35	0.74	0.71	0.80	1.23	2.62	2.70	2.72	2.79
PMOR	2.55	2.57	2.62	2.88	3.13	3.22	3.20	3.28	3.37	3.45	3.49	3.30	3.16	3.02	2.95	2.80	2.70	2.71
EUOR	6.72	6.69	6.10	6.05	6.22	5.28	5.22	4.70	4.79	5.02	5.64	4.17	4.07	4.35	6.02	6.05	5.95	6.03
EUOF	5.21	4.83	4.79	5.11	5.25	4.45	4.40	3.96	4.04	4.27	4.46	3.44	3.58	4.05	5.38	5.31	5.22	5.29
POF	12.04	12.04	5.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.85	5.85	5.85	5.85	5.85	5.85	5.85	5.85
EAF	82.76	83.13	89.48	94.89	94.75	95.55	95.60	96.04	95.96	95.73	89.69	90.72	90.57	90.10	88.77	88.84	88.93	88.86





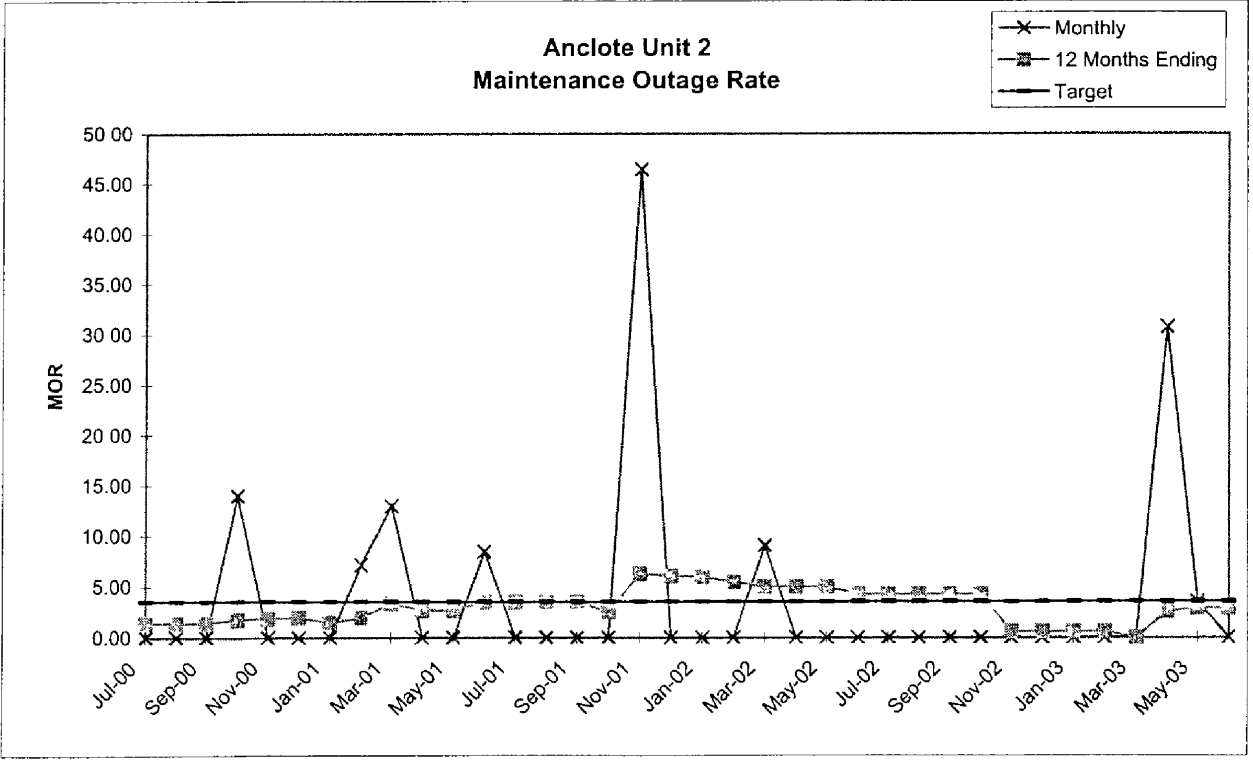
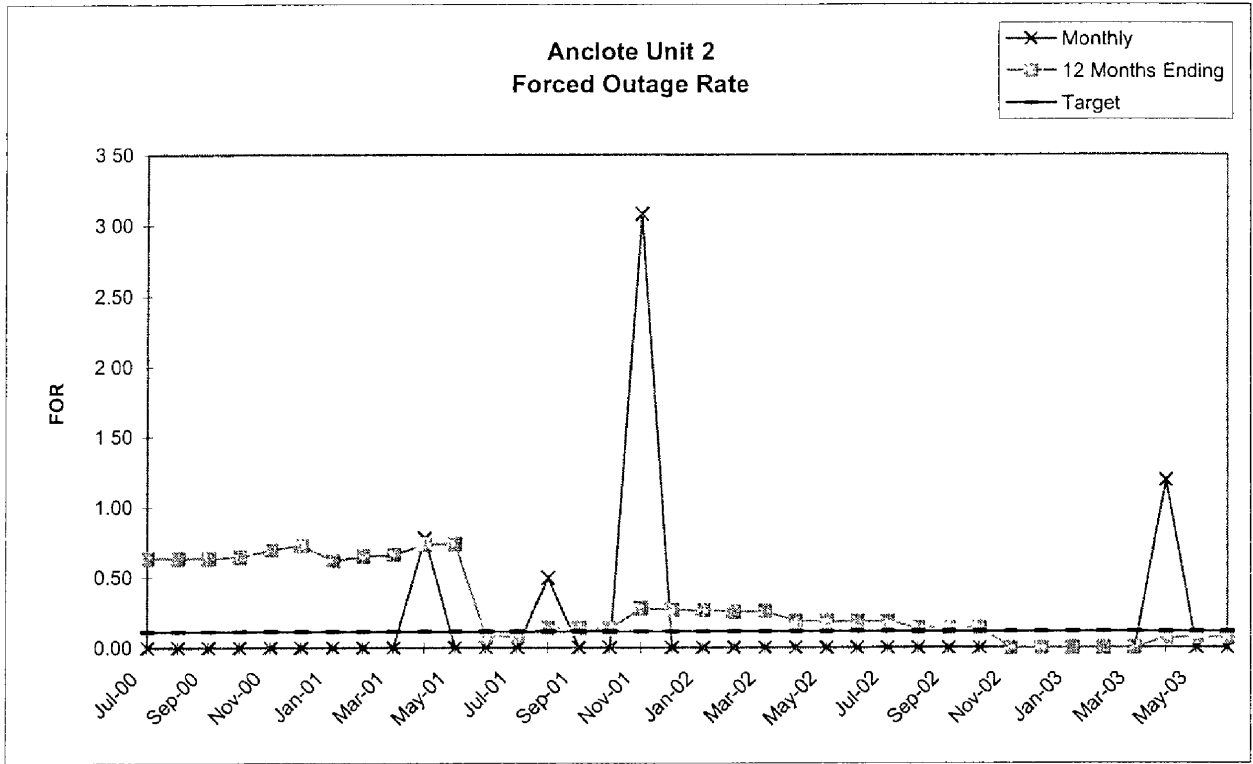


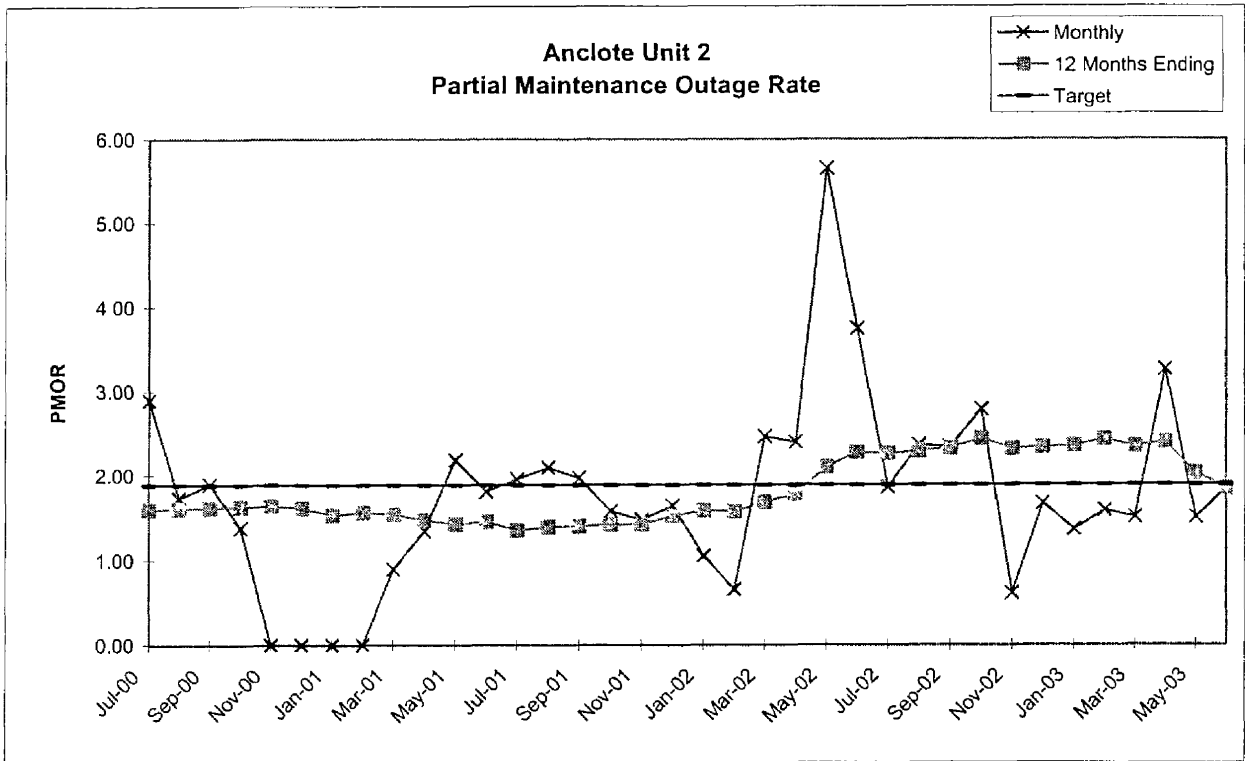
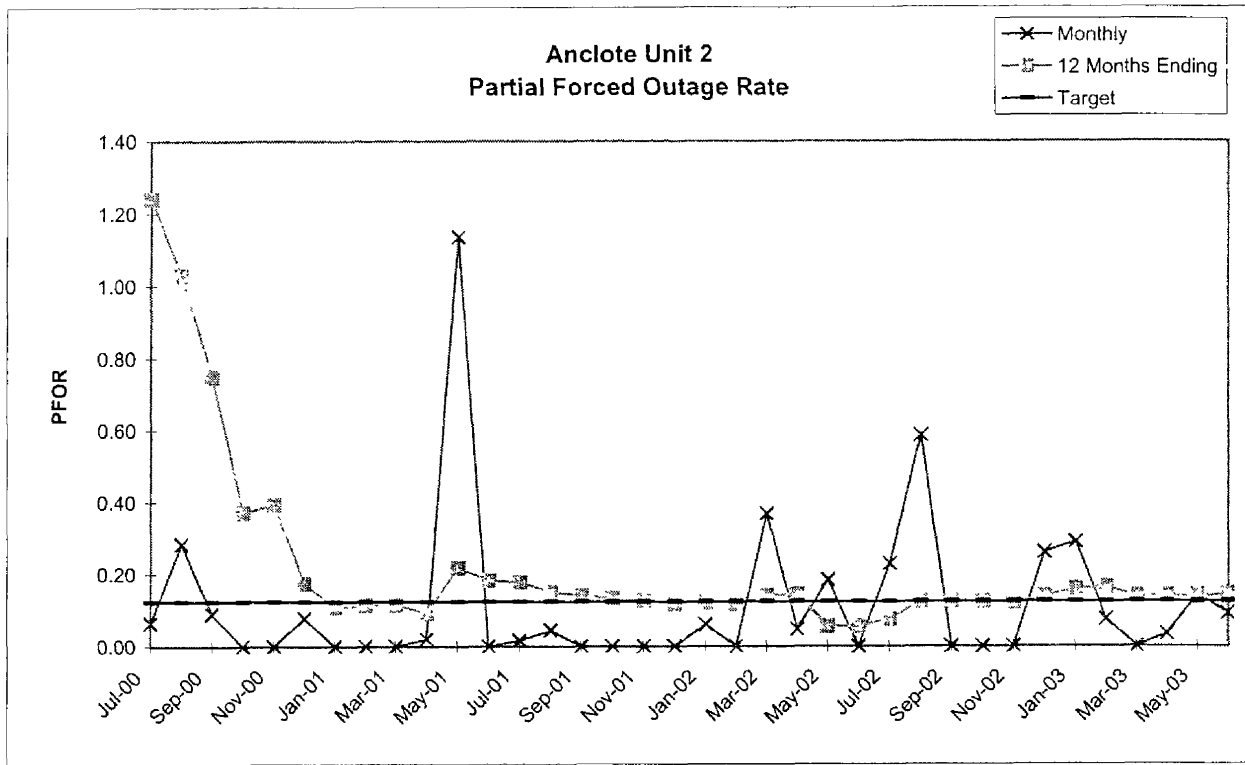
Anclote
Unit 2

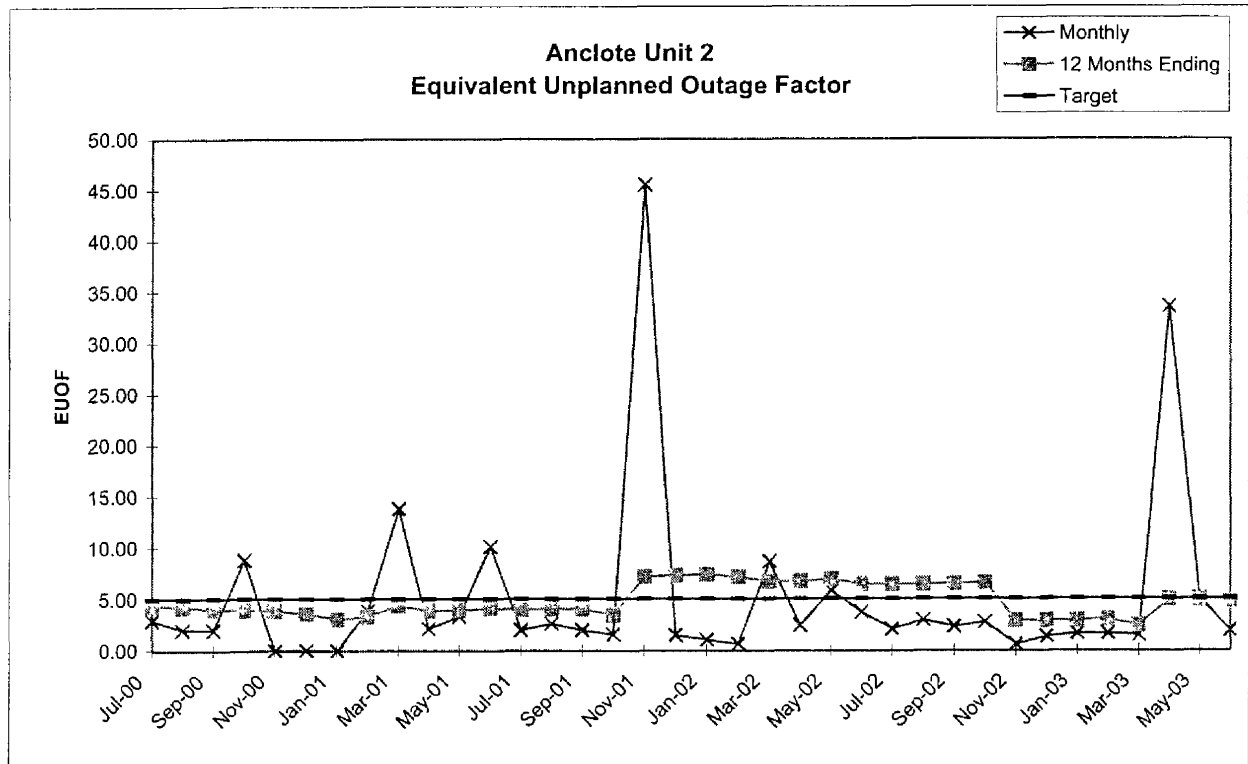
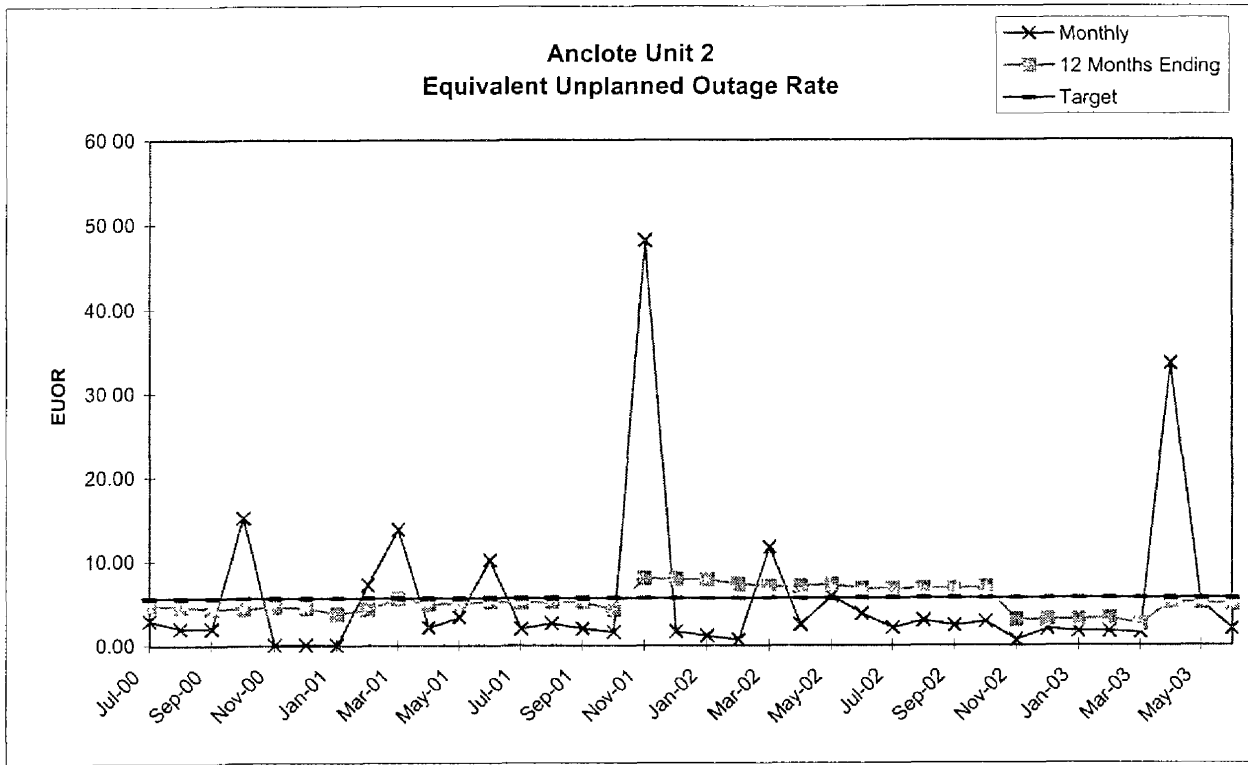
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	371.50	0.00	411.82	551.45	335.83	647.17	713.40	744.00	659.05	744.00	740.30	720.00	745.00	358.30	669.22
RSH	0.00	0.00	0.00	155.95	0.00	106.78	192.55	310.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.18	74.78
UH	0.00	0.00	0.00	217.55	720.00	225.40	0.00	25.98	96.83	5.60	0.00	60.95	0.00	3.70	0.00	0.00	322.52	0.00
POH	0.00	0.00	0.00	157.00	720.00	225.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.60	0.00	0.00	0.00	3.70	0.00	0.00	11.40	0.00
MOH	0.00	0.00	0.00	60.55	0.00	0.00	0.00	25.98	96.83	0.00	0.00	60.95	0.00	0.00	0.00	0.00	311.12	0.00
PFOH	4.58	3.70	6.17	0.00	0.00	1.92	0.00	0.00	0.00	1.92	61.36	0.00	0.50	8.63	0.00	0.00	0.00	0.00
LRPF	52.92	287.81	52.87	0.00	0.00	84.42	0.00	0.00	0.00	36.75	68.19	0.00	118.27	18.94	0.00	0.00	0.00	0.00
EFOH	0.48	2.12	0.65	0.00	0.00	0.32	0.00	0.00	0.00	0.14	8.45	0.00	0.12	0.33	0.00	0.00	0.00	0.00
PMOH	66.87	38.53	41.68	15.35	0.00	0.00	0.00	0.00	17.32	28.72	44.54	35.65	43.60	47.70	48.40	39.95	19.12	40.30
LRPM	162.00	168.33	164.95	168.29	0.00	0.00	0.00	0.00	165.56	165.61	180.85	165.64	165.64	161.07	145.55	145.57	137.22	135.02
EMOH	21.54	12.89	13.67	5.14	0.00	0.00	0.00	0.00	5.79	9.61	16.27	11.93	14.59	15.52	14.23	11.75	5.30	10.99
NPC	503.00	503.00	503.00	503.00	503.00	503.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.00	0.00	0.00	0.50	0.00	0.00	3.08	0.00
MOR	0.00	0.00	0.00	14.01	0.00	0.00	0.00	7.18	13.02	0.00	0.00	8.47	0.00	0.00	0.00	0.00	46.48	0.00
PFOR	0.06	0.28	0.09	0.00	0.00	0.08	0.00	0.00	0.00	0.02	1.14	0.00	0.02	0.04	0.00	0.00	0.00	0.00
PMOR	2.89	1.73	1.90	1.38	0.00	0.00	0.00	0.00	0.90	1.35	2.19	1.81	1.96	2.10	1.98	1.58	1.48	1.64
EUOR	2.96	2.02	1.99	15.20	0.00	0.08	0.00	7.18	13.79	2.14	3.32	10.12	1.98	2.63	1.98	1.58	48.15	1.64
EUOF	2.96	2.02	1.99	8.82	0.00	0.04	0.00	3.87	13.79	2.14	3.32	10.12	1.98	2.63	1.98	1.58	45.53	1.48
POF	0.00	0.00	0.00	21.07	100.00	30.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.04	97.98	98.01	70.11	0.00	69.66	100.00	96.13	86.21	97.86	96.68	89.88	98.02	97.37	98.02	98.42	54.47	98.52
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.64	0.64	0.64	0.65	0.69	0.73	0.62	0.65	0.66	0.74	0.74	0.08	0.08	0.14	0.14	0.13	0.28	0.27
MOR	1.40	1.40	1.40	1.77	1.90	1.99	1.51	1.96	3.38	2.68	2.68	3.55	3.55	3.55	3.55	2.55	6.29	6.09
PFOR	1.24	1.03	0.75	0.37	0.39	0.17	0.11	0.11	0.12	0.09	0.22	0.18	0.18	0.15	0.14	0.13	0.13	0.12
PMOR	1.60	1.61	1.62	1.63	1.64	1.62	1.54	1.56	1.54	1.48	1.43	1.46	1.35	1.39	1.40	1.42	1.42	1.52
EUOR	4.80	4.61	4.34	4.35	4.55	4.43	3.72	4.22	5.59	4.90	4.97	5.21	5.10	5.17	5.17	4.19	7.99	7.87
EUOF	4.43	4.25	4.01	3.96	3.87	3.60	3.06	3.32	4.39	3.85	3.91	4.10	4.01	4.07	4.06	3.45	7.19	7.31
POF	0.00	0.00	0.00	1.79	9.98	12.55	12.55	12.58	12.58	12.58	12.58	12.58	12.58	12.58	12.58	10.79	2.57	0.00
EAF	95.57	95.75	95.99	94.25	86.14	83.85	84.39	84.09	83.02	83.56	83.50	83.32	83.40	83.35	83.35	85.76	90.24	92.69

Anclote
Unit 2

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	698.47	672.00	501.38	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	520.10	744.00	672.00	744.00	493.73	718.00	720.00
RSH	45.53	0.00	192.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	223.90	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	50.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.27	26.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.97	0.00	0.00
MOH	0.00	0.00	50.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.30	26.00	0.00
PFOH	0.43	0.00	4.00	0.67	9.48	0.00	9.25	7.58	0.00	0.00	0.00	2.67	7.87	1.58	0.00	6.87	6.53	1.58
LRPF	484.65	0.00	229.06	251.94	71.74	0.00	91.46	285.11	0.00	0.00	0.00	251.76	135.35	156.34	0.00	11.96	77.77	204.27
EFOH	0.42	0.00	1.85	0.34	1.37	0.00	1.71	4.37	0.00	0.00	0.00	1.36	2.15	0.50	0.00	0.17	1.03	0.65
PMOH	25.12	10.50	39.23	54.75	133.48	85.62	44.17	55.85	53.48	65.85	11.68	25.73	33.10	33.83	35.48	53.60	34.15	41.97
LRPM	144.97	207.76	156.02	156.00	156.01	156.00	155.52	155.82	156.02	156.01	185.37	167.39	151.43	156.02	156.02	148.75	155.99	155.99
EMOH	7.36	4.41	12.37	17.26	42.07	26.98	13.88	17.58	16.86	20.75	4.37	8.70	10.13	10.66	11.18	16.11	10.76	13.23
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	0.00	0.00
MOR	0.00	0.00	9.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.76	3.49	0.00
PFOR	0.06	0.00	0.37	0.05	0.18	0.00	0.23	0.59	0.00	0.00	0.00	0.26	0.29	0.07	0.00	0.03	0.14	0.09
PMOR	1.05	0.66	2.47	2.40	5.65	3.75	1.87	2.36	2.34	2.79	0.61	1.67	1.36	1.59	1.50	3.26	1.50	1.84
EUOR	1.11	0.66	11.68	2.45	5.84	3.75	2.09	2.95	2.34	2.79	0.61	1.93	1.65	1.66	1.50	33.59	5.08	1.93
EUOF	1.05	0.66	8.66	2.45	5.84	3.75	2.09	2.95	2.34	2.79	0.61	1.35	1.65	1.66	1.50	33.59	5.08	1.93
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.95	99.34	91.34	97.55	94.16	96.25	97.91	97.05	97.66	97.21	99.39	98.65	98.35	98.34	98.50	66.41	94.92	98.07
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.27	0.25	0.26	0.19	0.19	0.19	0.19	0.14	0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07
MOR	5.98	5.47	5.03	5.03	5.03	4.31	4.31	4.30	4.30	4.30	0.59	0.61	0.60	0.60	0.00	2.57	2.88	2.88
PFOR	0.12	0.12	0.14	0.14	0.06	0.06	0.08	0.13	0.13	0.13	0.12	0.14	0.16	0.16	0.14	0.14	0.14	0.14
PMOR	1.59	1.58	1.69	1.78	2.10	2.28	2.27	2.29	2.32	2.44	2.32	2.33	2.36	2.43	2.35	2.40	2.03	1.86
EUOR	7.82	7.29	7.00	7.03	7.25	6.70	6.71	6.74	6.77	6.88	3.02	3.06	3.10	3.18	2.49	5.11	5.04	4.89
EUOF	7.40	7.16	6.72	6.75	6.96	6.43	6.45	6.47	6.50	6.61	2.91	2.90	2.95	3.03	2.42	4.98	4.91	4.76
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	92.60	92.84	93.28	93.25	93.04	93.57	93.55	93.53	93.50	93.39	97.09	97.10	97.05	96.97	97.58	95.02	95.09	95.24





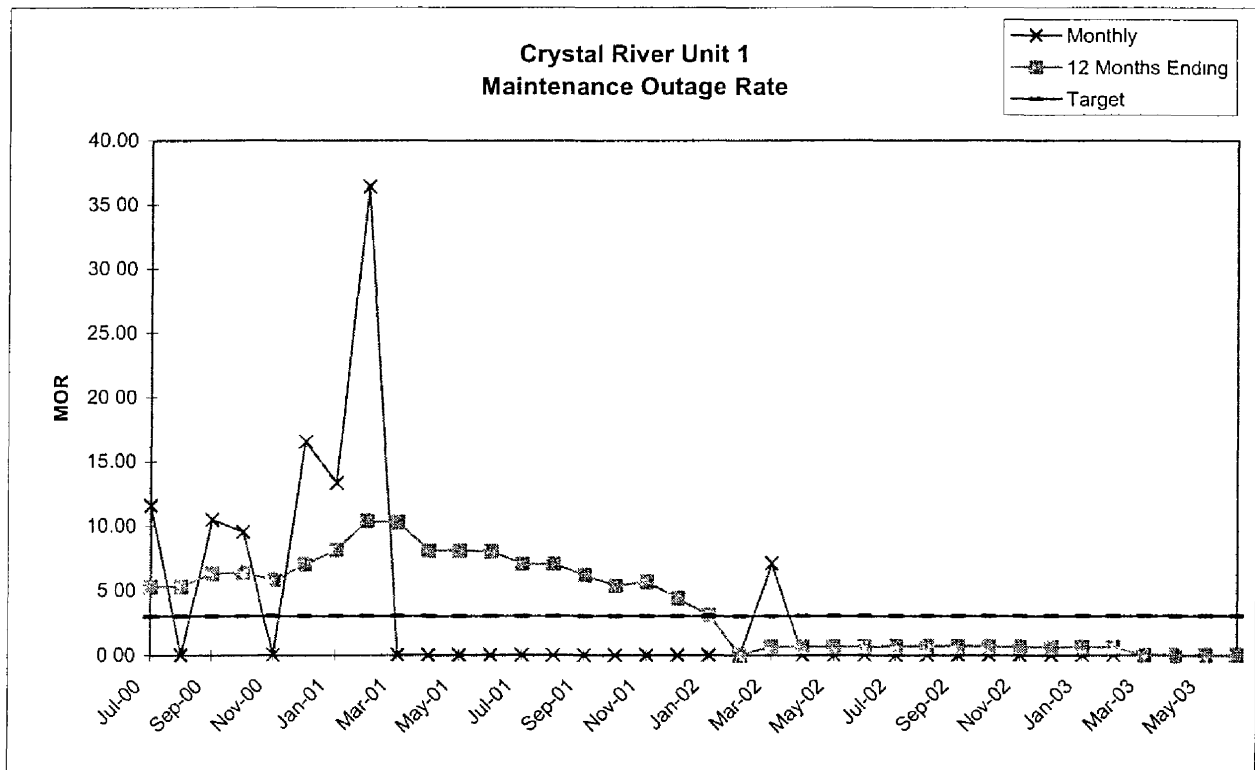
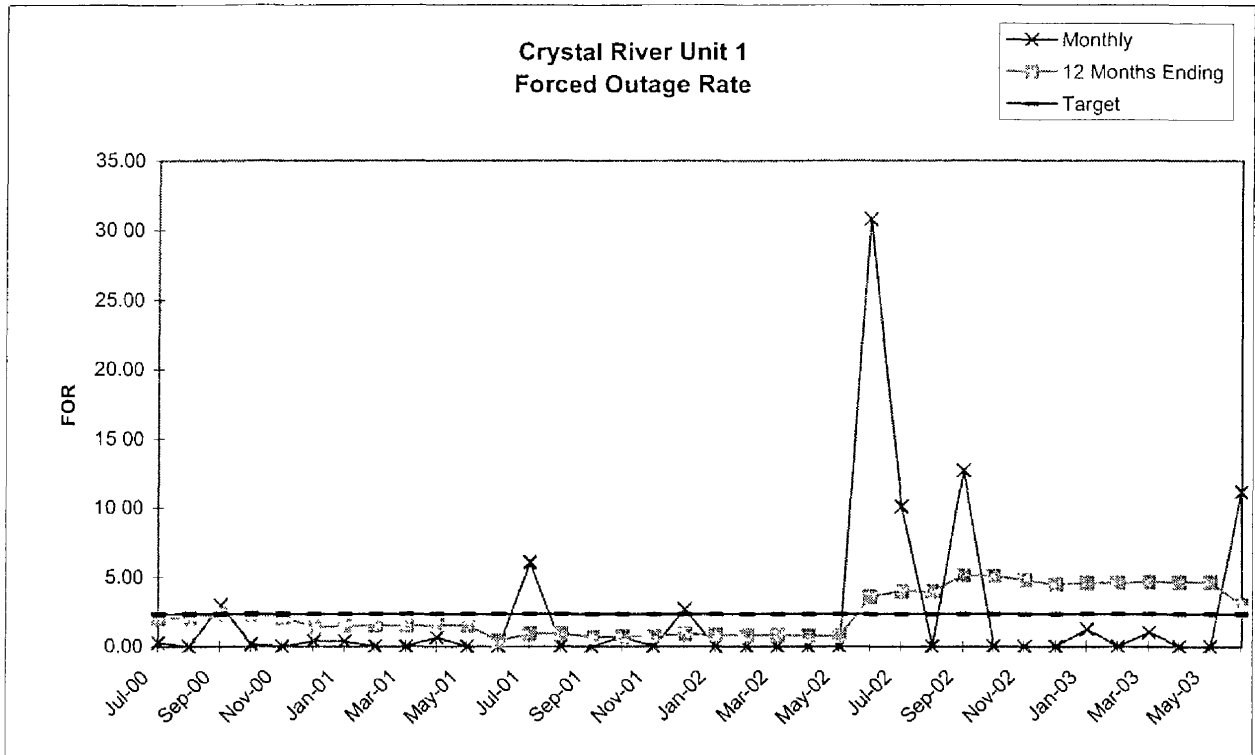


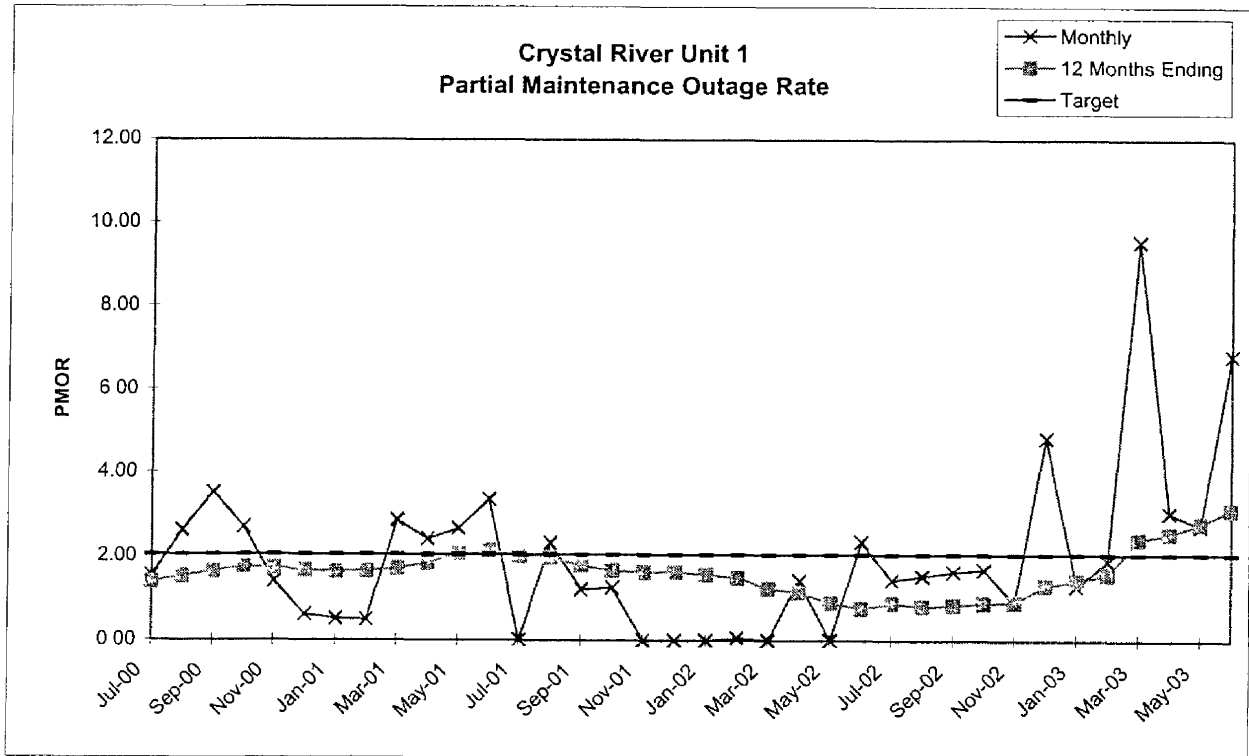
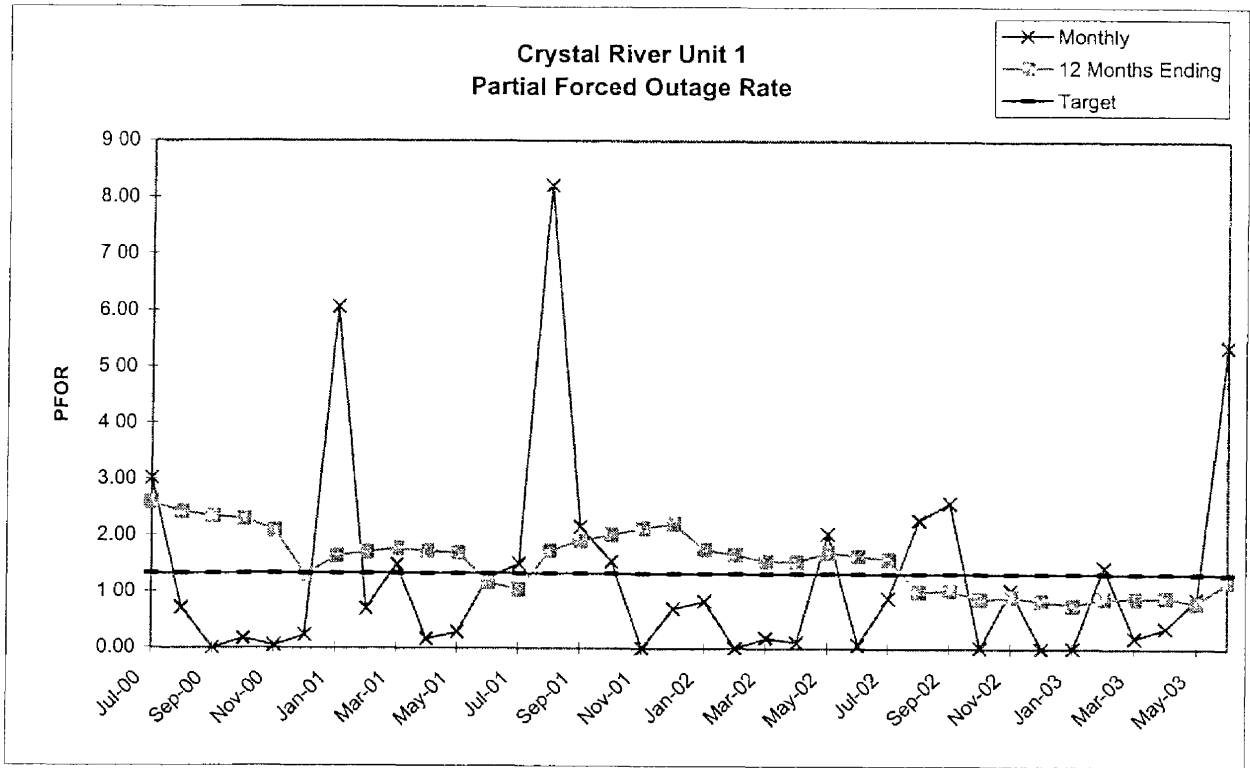
Crystal River
Unit 1

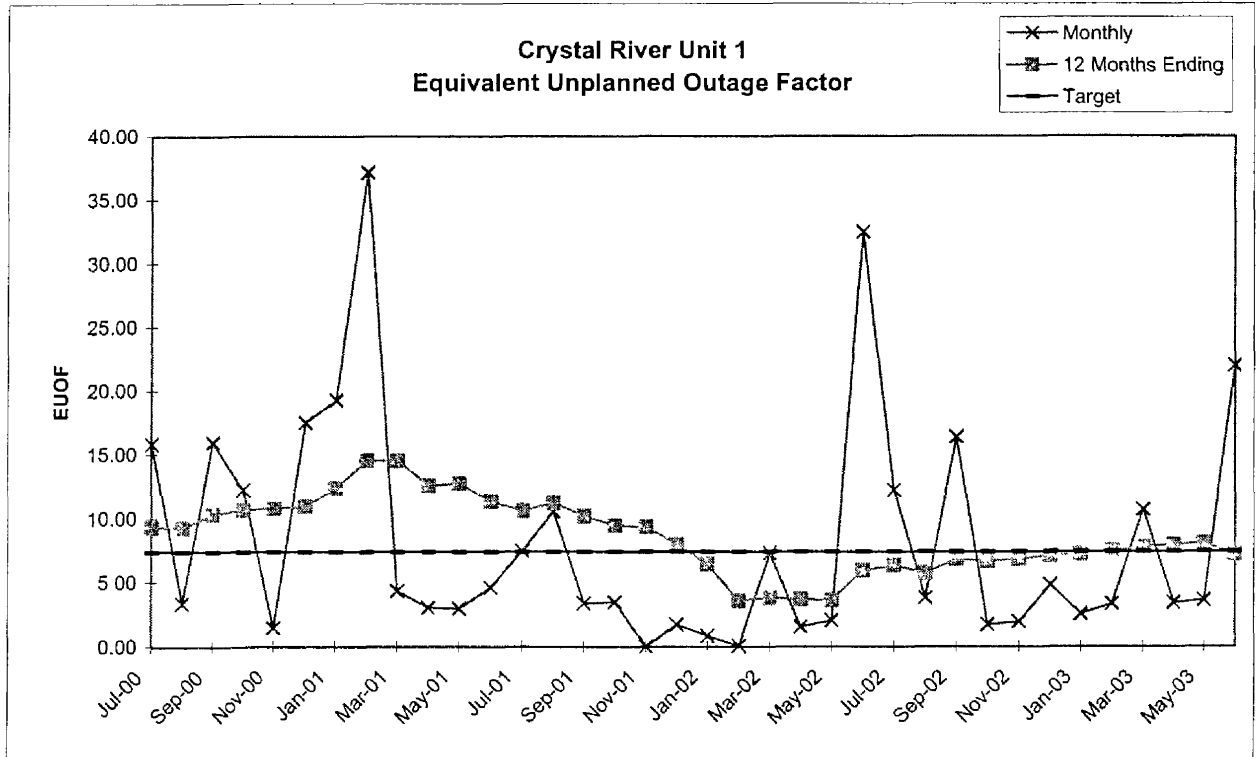
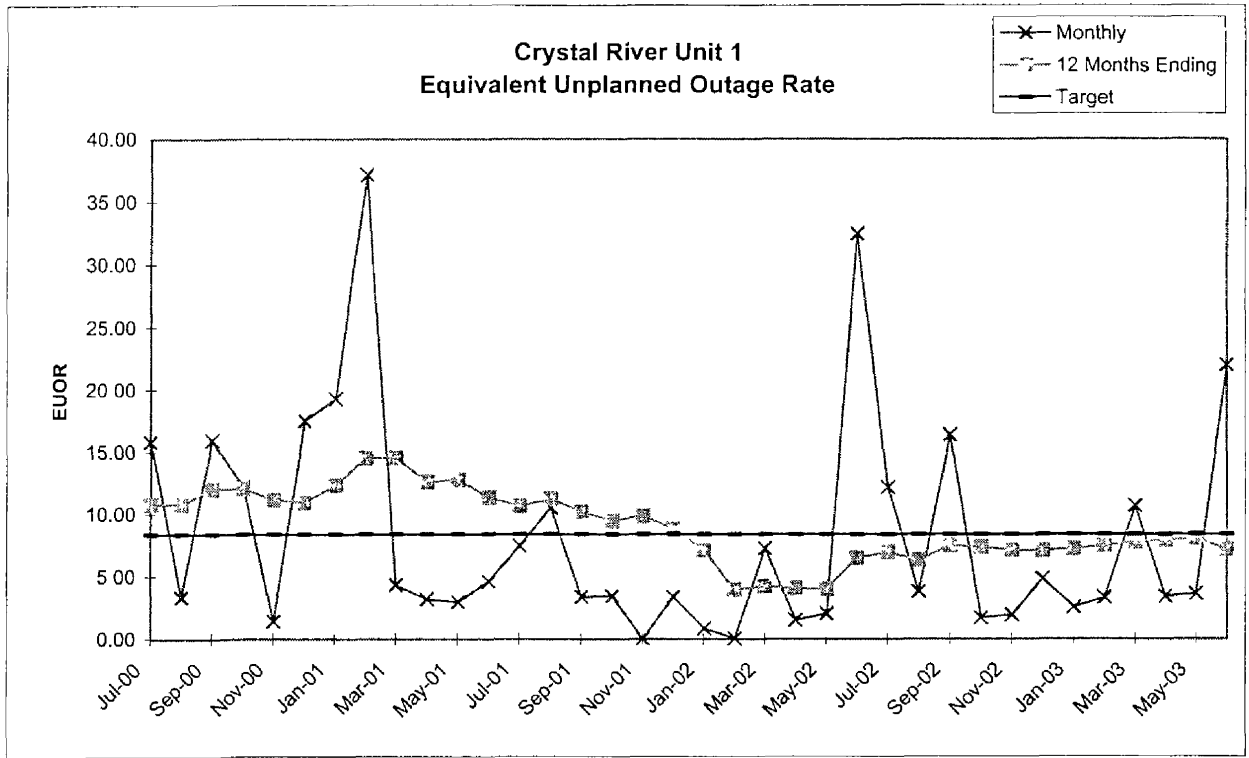
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744 00	744.00	720 00	745 00	720.00	744.00	744.00	672 00	744 00	719 00	744 00	720.00	744 00	744 00	720 00	745 00	720 00	744 00
SER HOURS	656 02	744 00	627.20	673.23	720.00	618 95	642 83	427 37	744 00	675.33	744.00	720 00	698.98	744 00	720 00	740 00	263 87	368.37
RSH	0 00	0 00	0 00	0.00	0 00	0.00	0 00	0.00	0 00	0 00	0 00	0 00	0.00	0 00	0.00	0 00	0 00	0.00
UH	87 98	0.00	92.80	71 77	0.00	125.05	101.17	244.63	0.00	43.67	0 00	0 00	45.02	0.00	0 00	5 00	456 13	375 63
POH	0.00	0.00	0.00	0 00	0 00	0.00	0.00	0.00	0 00	0.00	0.00	0 00	0.00	0 00	0 00	0 00	456 13	365 48
FOH	1.93	0.00	19 27	0 83	0 00	2.40	2.35	0.00	0 00	4.37	0 00	0 00	45 02	0.00	0 00	5 00	0 00	10 15
MOH	86.05	0.00	73.53	70 93	0 00	122 65	98.82	244.63	0 00	0.00	0.00	0 00	0.00	0.00	0 00	0.00	0.00	0 00
PFOH	73 80	22.63	0 00	2 10	12.58	3.00	150.54	7.48	25.95	4.78	4.05	34.16	35.05	127 22	55 10	87.47	0.00	258.55
LRPF	99.25	86.01	0 00	193.80	9.23	175.24	98.19	151 65	160.79	85 33	198 94	99 04	113 06	182 12	106 86	49 41	0 00	3 79
EFOH	19.85	5.27	0 00	1 10	0.31	1.42	39 00	2.99	11.01	1.08	2.13	8.93	10 46	61.13	15.54	11.40	0 00	2 59
PMOH	20 58	36.01	42 00	61 62	30 96	17.68	13.75	7.53	34.63	58.95	42.39	60.87	0.00	33 02	32.73	32.20	0 00	0 00
LRPM	180 42	199.85	193 71	108 85	119.87	78.15	89.76	104 26	232.51	104 63	177 03	150 32	0 00	198.11	100 53	109 08	0 00	0 00
EMOH	10.06	19.50	22 05	18.18	10 06	3 74	3 26	2.07	21.25	16.27	19.80	24.14	0 00	17 26	8 68	9 27	0 00	0 00
NPC	369.00	369.00	369 00	369.00	369 00	369.00	379.00	379.00	379.00	379 00	379 00	379 00	379 00	379.00	379.00	379.00	379 00	379 00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0 29	0 00	2 98	0 12	0 00	0 39	0 36	0 00	0.00	0 64	0 00	0 00	6 05	0 00	0 00	0 67	0 00	2 68
MOR	11 60	0 00	10.49	9 53	0 00	16 54	13.32	36.40	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
PFOR	3 03	0 71	0 00	0 16	0 04	0 23	6.07	0 70	1.48	0 16	0 29	1 24	1 50	8 22	2 16	1 54	0 00	0 70
PMOR	1 53	2.62	3.52	2.70	1 40	0 60	0 51	0 48	2.86	2 41	2.66	3 35	0 00	2 32	1 21	1 25	0 00	0 00
EUOR	15 85	3 33	15 95	12 22	1 44	17 50	19 28	37 16	4 34	3 20	2.95	4 59	7 46	10 54	3 36	3 45	0 00	3.36
EUOF	15 85	3.33	15 95	12 22	1 44	17 50	19 28	37.16	4 34	3.02	2 95	4 59	7 46	10.54	3 36	3 45	0 00	1 71
POF	0.00	0 00	0.00	0.00	0.00	0 00	0 00	0 00	0.00	0 00	0.00	0.00	0 00	0 00	0 00	0 00	63 35	49 12
EAF	84.15	96 67	84.05	87 78	98 56	82 50	80 72	62.84	95 66	96 98	97.05	95 41	92 54	89.46	96 64	96 55	36 65	49 16
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	2 02	2 02	2 32	2 27	2 06	1 41	1 46	1 50	1 50	1 52	1 52	0 39	0 92	0 92	0 67	0 72	0 76	0 89
MOR	5 32	5 32	6 33	6 38	5 83	7 01	8 15	10 37	10 27	8 10	8 10	8 02	7.06	7 06	6 20	5 38	5 68	4.39
PFOR	2 59	2 42	2 35	2 29	2.09	1 30	1 64	1 71	1.77	1 72	1 69	1 16	1 04	1 74	1 91	2.02	2.13	2 22
PMOR	1.39	1.52	1 63	1 75	1 72	1 66	1 63	1 64	1 70	1 84	2 06	2 13	2.00	1 97	1 78	1 66	1 62	1 63
EUOR	10 83	10 79	12.01	12 08	11 17	10 94	12 34	14 54	14.54	12 62	12 79	11 37	10 65	11 27	10 23	9 48	9 87	8 84
EUOF	9 30	9 27	10 32	10 67	10 79	10 94	12 34	14 54	14 54	12 56	12 73	11 32	10 60	11 22	10.18	9.43	9 32	7 97
POF	14 11	14 11	14.11	11 65	3 46	0 00	0 00	0 00	0 00	0 00	0.00	0 00	0.00	0 00	0.00	0 00	0 00	9 38
EAF	76 59	76.62	75 57	77 68	85 76	89.06	87 66	85.46	85 46	87.44	87 27	88 68	89 40	88 78	89 82	90 57	85 48	82 65

Crystal River
Unit 1

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	691.10	719.00	744.00	497.95	668.98	744.00	628.50	745.00	720.00	744.00	734.70	672.00	736.38	719.00	744.00	639.48
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	52.90	0.00	0.00	222.05	75.02	0.00	91.50	0.00	0.00	0.00	9.30	0.00	7.62	0.00	0.00	80.52
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	222.05	75.02	0.00	91.50	0.00	0.00	0.00	9.30	0.00	7.45	0.00	0.00	80.52
MOH	0.00	0.00	52.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.00
PFOH	13.95	0.00	8.25	3.77	36.02	1.50	53.60	54.32	26.63	0.92	23.80	0.00	0.23	19.47	6.75	13.52	33.55	51.70
LRPF	168.99	0.00	58.99	77.91	159.78	75.04	42.42	118.42	231.53	55.62	119.37	0.00	75.78	188.97	79.90	74.99	74.53	252.31
EFOH	6.22	0.00	1.28	0.78	15.19	0.30	6.00	16.97	16.27	0.14	7.50	0.00	0.05	9.71	1.42	2.68	6.60	34.42
PMOH	0.00	6.67	0.00	87.88	0.00	39.23	36.17	24.68	23.37	39.13	11.00	111.94	47.48	48.07	195.97	64.02	65.32	158.57
LRPM	0.00	21.99	0.00	44.25	0.00	112.90	100.49	174.72	166.01	121.27	222.68	121.76	75.72	99.45	136.06	129.10	117.12	104.18
EMOH	0.00	0.39	0.00	10.26	0.00	11.69	9.59	11.38	10.24	12.52	6.46	35.96	9.49	12.61	70.36	21.81	20.19	43.59
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.00	30.84	10.08	0.00	12.71	0.00	0.00	0.00	1.25	0.00	1.00	0.00	0.00	11.18
MOR	0.00	0.00	7.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00
PFOR	0.84	0.00	0.19	0.11	2.04	0.06	0.90	2.28	2.59	0.02	1.04	0.00	0.01	1.44	0.19	0.37	0.89	5.38
PMOR	0.00	0.06	0.00	1.43	0.00	2.35	1.43	1.53	1.63	1.68	0.90	4.83	1.29	1.88	9.55	3.03	2.71	6.82
EUOR	0.84	0.06	7.28	1.53	2.04	32.50	12.18	3.81	16.39	1.70	1.94	4.83	2.53	3.32	10.67	3.41	3.60	22.02
EUOF	0.84	0.06	7.28	1.53	2.04	32.50	12.18	3.81	16.39	1.70	1.94	4.83	2.53	3.32	10.67	3.41	3.60	22.02
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.16	99.94	92.72	98.47	97.96	67.50	87.82	96.19	83.61	98.30	98.06	95.17	97.47	96.68	89.33	96.59	96.40	77.98
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.84	0.82	0.82	0.76	0.76	3.58	3.96	3.96	5.12	5.06	4.78	4.46	4.57	4.57	4.63	4.63	4.63	3.01
MOR	3.12	0.00	0.68	0.67	0.67	0.69	0.69	0.69	0.70	0.70	0.66	0.63	0.63	0.63	0.00	0.00	0.00	0.00
PFOR	1.76	1.67	1.55	1.54	1.71	1.64	1.59	1.01	1.03	0.88	0.92	0.85	0.78	0.89	0.89	0.91	0.81	1.20
PMOR	1.56	1.49	1.23	1.15	0.89	0.76	0.89	0.81	0.84	0.88	0.91	1.30	1.42	1.57	2.40	2.54	2.78	3.11
EUOR	7.11	3.95	4.23	4.07	3.99	6.52	6.96	6.33	7.51	7.35	7.12	7.08	7.23	7.48	7.77	7.92	8.05	7.19
EUOF	6.41	3.56	3.81	3.69	3.61	5.91	6.31	5.74	6.81	6.66	6.82	7.08	7.23	7.48	7.77	7.92	8.05	7.19
POF	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	9.38	4.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	84.21	87.06	86.81	86.93	87.01	84.71	84.31	84.88	83.81	83.96	89.01	92.92	92.77	92.52	92.23	92.08	91.95	92.81





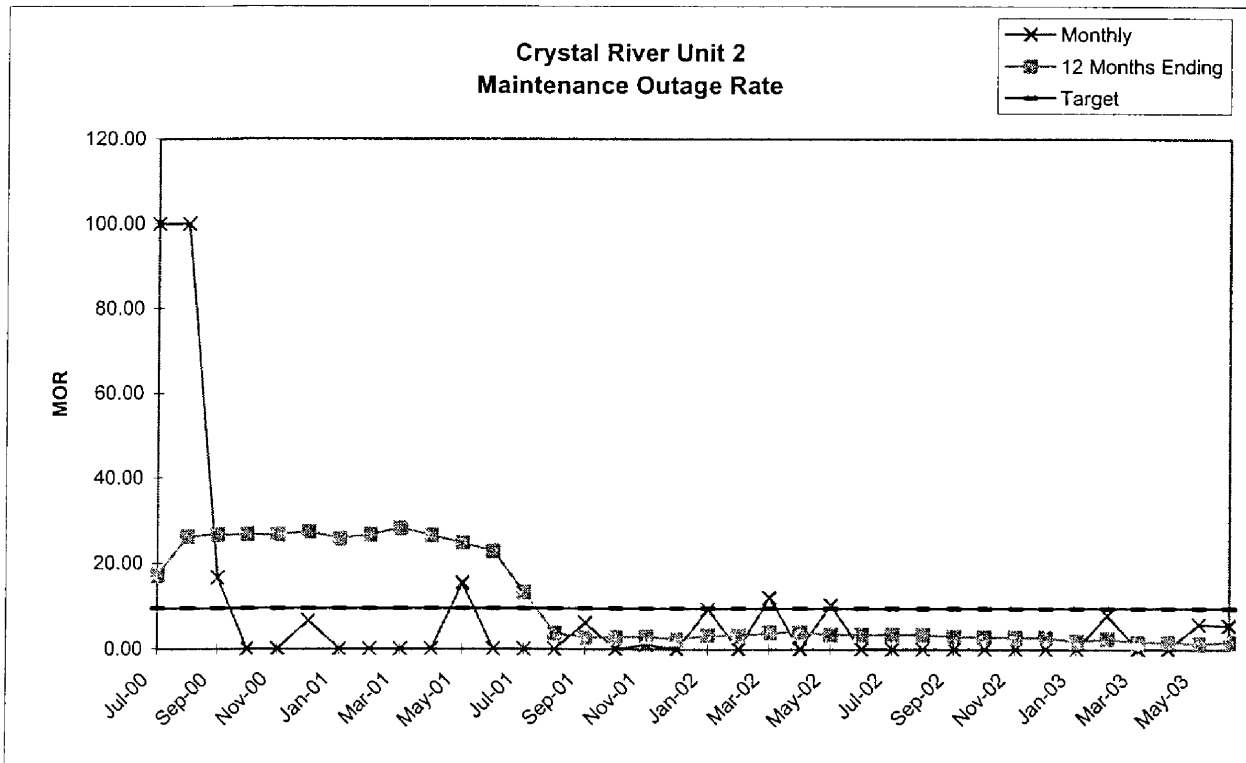
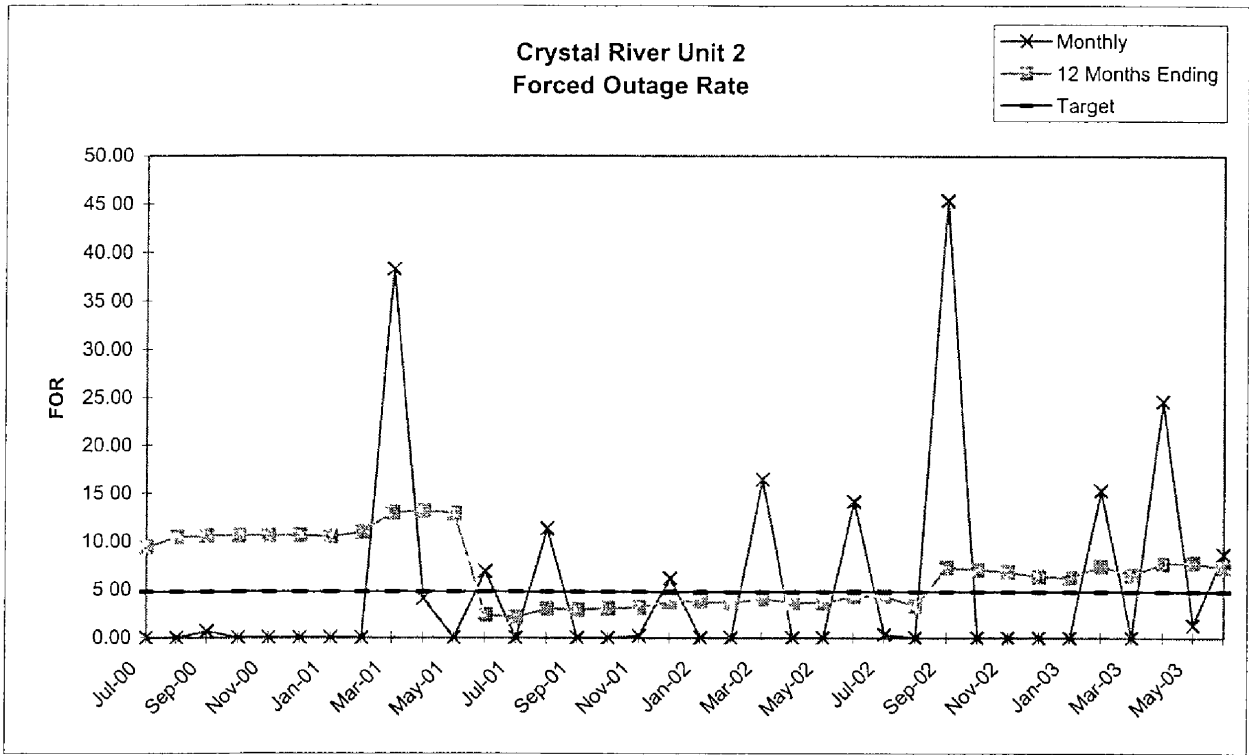


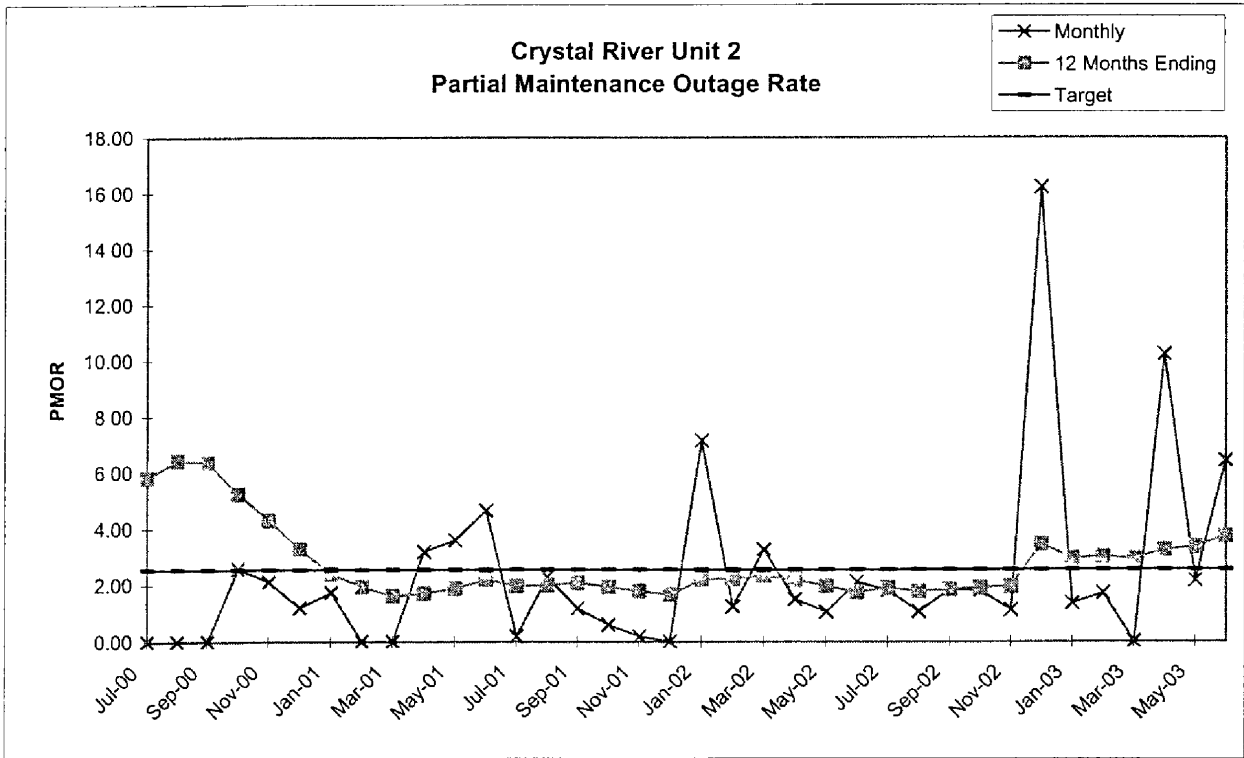
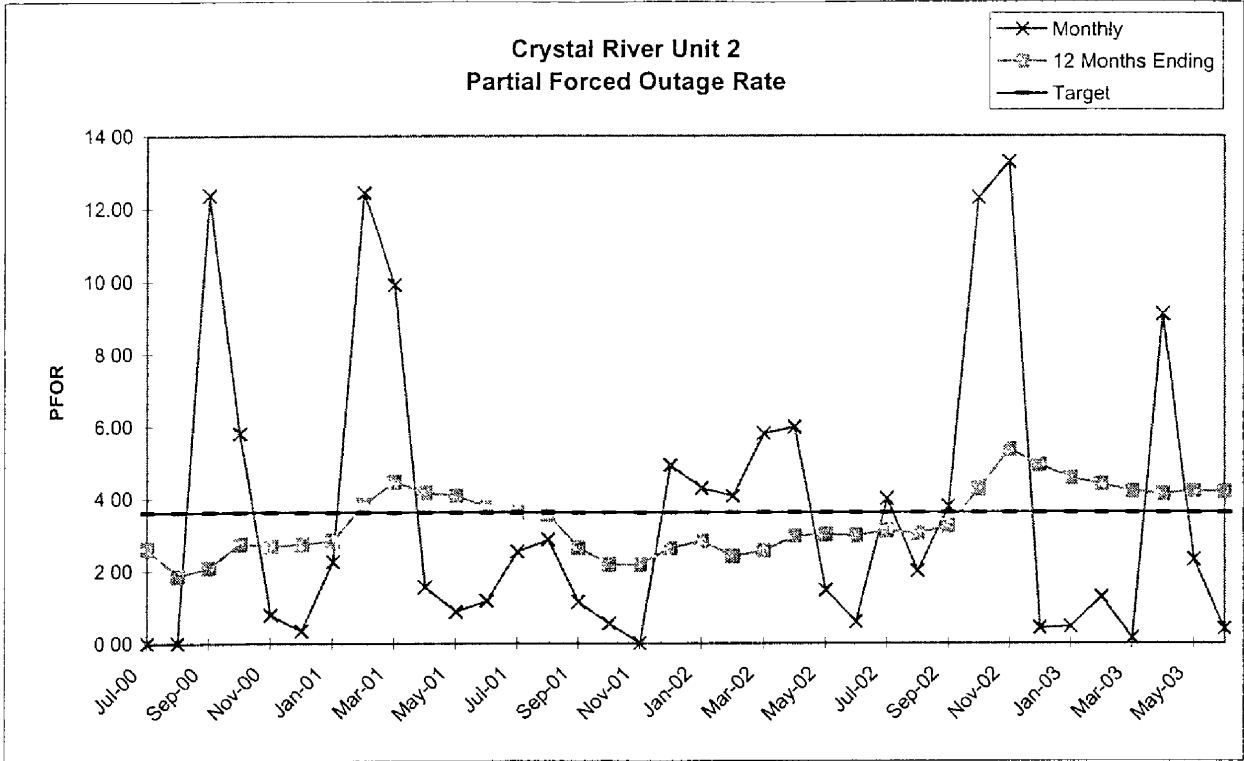
Crystal River
Unit 2

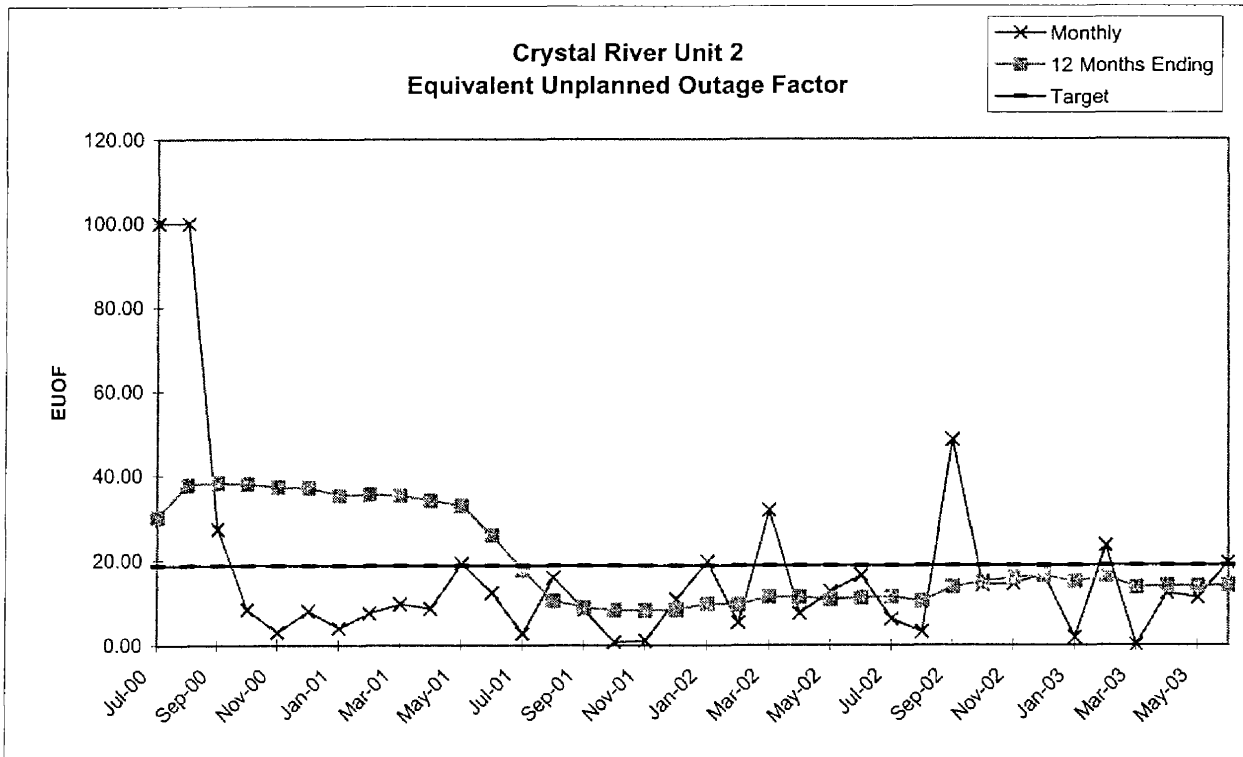
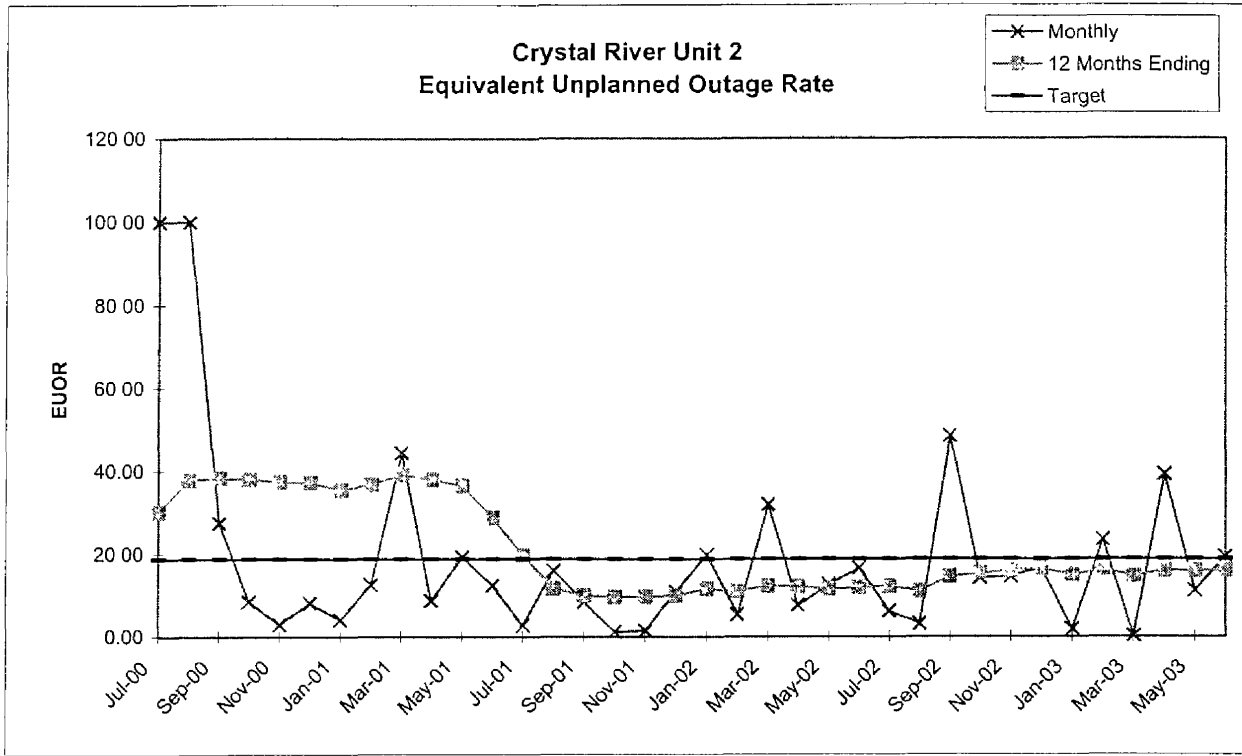
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	0.03	0.02	596.55	745.00	720.00	695.05	744.00	405.32	99.72	689.73	629.48	670.47	744.00	659.63	676.00	459.00	503.80	697.93
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	743.97	743.98	123.45	0.00	0.00	48.95	0.00	266.68	644.28	29.27	114.52	49.53	0.00	84.37	44.00	286.00	216.20	46.07
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.68	582.43	0.00	0.00	0.00	0.00	0.00	0.00	286.00	209.78	0.00
FOH	0.00	0.00	3.88	0.00	0.00	0.00	0.00	0.00	61.85	29.27	0.00	49.53	0.00	84.37	0.00	0.00	1.00	46.07
MOH	743.97	743.98	119.57	0.00	0.00	48.95	0.00	0.00	0.00	0.00	114.52	0.00	0.00	0.00	44.00	0.00	5.42	0.00
PFOH	0.00	0.00	411.97	120.15	11.75	5.77	202.47	309.17	23.33	151.73	33.31	28.25	43.00	199.77	49.38	6.78	0.00	140.10
LRPF	0.00	0.00	87.12	174.88	232.57	193.33	40.29	79.28	205.89	34.32	79.50	134.96	212.76	45.94	76.05	179.48	0.00	119.34
EFOH	0.00	0.00	73.85	43.23	5.62	2.30	16.79	50.44	9.88	10.72	5.45	7.84	18.82	18.89	7.73	2.50	0.00	34.40
PMOH	0.00	0.00	0.00	49.62	39.17	28.99	31.78	0.00	0.00	46.25	72.14	64.15	6.25	31.87	26.43	38.00	1.77	0.00
LRPM	0.00	0.00	0.00	188.90	190.09	139.42	198.93	0.00	0.00	231.45	152.47	236.65	106.92	229.68	145.90	34.99	258.08	0.00
EMOH	0.00	0.00	0.00	19.29	15.32	8.32	13.01	0.00	0.00	22.03	22.63	31.24	1.37	15.06	7.93	2.74	0.94	0.00
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.00	38.28	4.07	0.00	6.88	0.00	11.34	0.00	0.00	0.20	6.19
MOR	100.00	100.00	16.70	0.00	0.00	6.58	0.00	0.00	0.00	0.00	15.39	0.00	0.00	0.00	6.11	0.00	1.06	0.00
PFOR	0.00	0.00	12.38	5.80	0.78	0.33	2.26	12.44	9.91	1.55	0.87	1.17	2.53	2.86	1.14	0.55	0.00	4.93
PMOR	0.00	0.00	0.00	2.59	2.13	1.20	1.75	0.00	0.00	3.19	3.60	4.66	0.18	2.28	1.17	0.60	0.19	0.00
EUOR	100.00	100.00	27.40	8.39	2.91	8.01	4.00	12.44	44.40	8.62	19.17	12.31	2.71	15.90	8.29	1.14	1.44	10.82
EUOF	100.00	100.00	27.40	8.39	2.91	8.01	4.00	7.51	9.64	8.62	19.17	12.31	2.71	15.90	8.29	0.70	1.02	10.82
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.68	78.28	0.00	0.00	0.00	0.00	0.00	0.00	38.39	29.14	0.00
EAF	0.00	0.00	72.60	91.61	97.09	91.99	96.00	52.81	12.07	91.38	80.83	87.69	97.29	84.10	91.71	60.91	69.84	89.18
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	9.43	10.49	10.60	10.60	10.60	10.68	10.48	10.96	12.97	13.18	12.91	2.35	2.10	3.00	2.92	3.03	3.14	3.75
MOR	17.17	26.37	26.82	26.82	26.82	27.43	25.85	26.81	28.31	26.62	24.88	22.80	13.22	3.68	2.70	2.80	2.96	2.30
PFOR	2.62	1.86	2.08	2.75	2.68	2.74	2.84	3.83	4.46	4.17	4.08	3.77	3.63	3.57	2.64	2.18	2.17	2.63
PMOR	5.84	6.44	6.38	5.26	4.31	3.29	2.41	1.95	1.63	1.71	1.88	2.20	1.98	2.00	2.09	1.94	1.80	1.68
EUOR	30.20	37.85	36.36	38.06	37.37	37.25	35.35	36.74	39.17	37.85	36.44	28.74	19.59	11.68	9.94	9.56	9.65	9.93
EUOF	30.20	37.85	36.36	38.06	37.37	37.25	35.35	35.62	35.37	34.18	32.91	25.95	17.69	10.55	8.98	8.32	8.17	8.41
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	9.69	9.69	9.69	9.69	9.69	9.69	9.69	12.96	15.35	15.35
EAF	69.80	62.15	61.64	61.94	62.63	62.75	64.65	61.33	54.93	56.12	57.40	64.35	72.62	79.76	81.33	78.72	76.48	76.24

Crystal River
Unit 2

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	674.48	672.00	557.60	719.00	667.23	618.07	741.38	744.00	393.07	745.00	720.00	744.00	744.00	530.49	169.40	167.80	692.33	624.15
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	69.52	0.00	186.40	0.00	76.77	101.93	2.62	0.00	326.93	0.00	0.00	0.00	0.00	141.51	574.60	551.20	51.67	95.85
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	574.60	496.37	0.00	0.00
FOH	0.00	0.00	110.10	0.00	0.00	101.93	2.62	0.00	326.93	0.00	0.00	0.00	0.00	96.13	0.00	54.83	9.00	59.57
MOH	69.52	0.00	76.30	0.00	76.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.38	0.00	0.00	42.67	36.28
PFOH	179.13	262.00	93.80	122.28	45.25	13.37	73.52	42.17	34.63	731.00	775.93	22.88	35.93	36.80	1.02	120.98	52.85	6.00
LRPF	78.39	50.72	167.66	170.84	105.00	133.04	195.91	171.27	208.17	61.00	59.93	67.02	45.95	89.57	123.40	61.37	147.49	202.66
EFOH	28.89	27.34	32.36	42.98	9.78	3.66	29.64	14.86	14.83	91.75	95.68	3.16	3.40	6.78	0.26	15.28	16.04	2.50
PMOH	309.25	76.90	106.68	20.57	17.50	26.12	85.98	36.33	21.67	57.85	75.02	410.63	47.60	23.25	0.00	49.33	40.85	206.60
LRPM	75.86	52.76	82.93	253.96	193.26	242.76	76.54	105.01	163.52	113.68	52.20	142.83	103.37	189.47	0.00	169.51	177.78	94.40
EMOH	48.27	8.35	18.20	10.75	6.96	13.05	13.54	7.85	7.29	13.53	8.06	120.68	10.12	9.06	0.00	17.21	14.94	40.13
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	16.49	0.00	0.00	14.16	0.35	0.00	45.41	0.00	0.00	0.00	0.00	15.34	0.00	24.63	1.28	8.71
MOR	9.34	0.00	12.04	0.00	10.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.88	0.00	0.00	5.81	5.49
PFOR	4.28	4.07	5.80	5.98	1.47	0.59	4.00	2.00	3.77	12.32	13.29	0.42	0.46	1.28	0.15	9.10	2.32	0.40
PMOR	7.16	1.24	3.26	1.49	1.04	2.11	1.83	1.06	1.85	1.82	1.12	16.22	1.36	1.71	0.00	10.25	2.16	6.43
EUOR	19.72	5.31	31.85	7.47	12.57	16.48	6.16	3.05	48.48	14.13	14.41	16.64	1.82	23.42	0.15	39.22	11.11	19.23
EUOF	19.72	5.31	31.85	7.47	12.57	16.48	6.16	3.05	48.48	14.13	14.41	16.64	1.82	23.42	0.03	12.14	11.11	19.23
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.23	69.04	0.00	0.00
EAF	80.28	94.69	68.15	92.53	87.43	83.52	93.84	96.95	51.52	85.87	85.59	83.36	98.18	76.58	22.73	18.82	88.89	80.77
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	3.79	3.65	4.03	3.66	3.64	4.30	4.33	3.27	7.32	7.07	6.88	6.34	6.29	7.45	6.54	7.70	7.78	7.26
MOR	3.27	3.15	3.90	3.89	3.41	3.43	3.44	3.40	2.97	2.86	2.72	2.71	1.86	2.44	1.60	1.72	1.24	1.74
PFOR	2.83	2.40	2.55	2.96	3.01	2.97	3.11	3.03	3.24	4.27	5.36	4.94	4.58	4.40	4.20	4.14	4.21	4.19
PMOR	2.20	2.24	2.34	2.19	1.97	1.75	1.91	1.79	1.85	1.92	1.96	3.46	2.96	3.02	2.93	3.26	3.36	3.74
EUOR	11.51	10.92	12.15	12.05	11.45	11.82	12.13	10.97	14.47	15.16	15.89	16.39	14.87	16.26	14.51	15.88	15.74	16.00
EUOF	9.74	9.57	11.46	11.36	10.80	11.15	11.44	10.35	13.65	14.79	15.89	16.39	14.87	16.26	13.56	13.94	13.81	14.04
POF	15.35	12.31	5.66	5.66	5.66	5.66	5.66	5.66	5.66	2.39	0.00	0.00	0.00	0.00	6.56	12.23	12.23	12.23
EAF	74.91	78.12	82.88	82.98	83.54	83.19	82.90	83.99	80.69	82.81	84.11	83.61	85.13	83.74	79.89	73.84	73.96	73.73





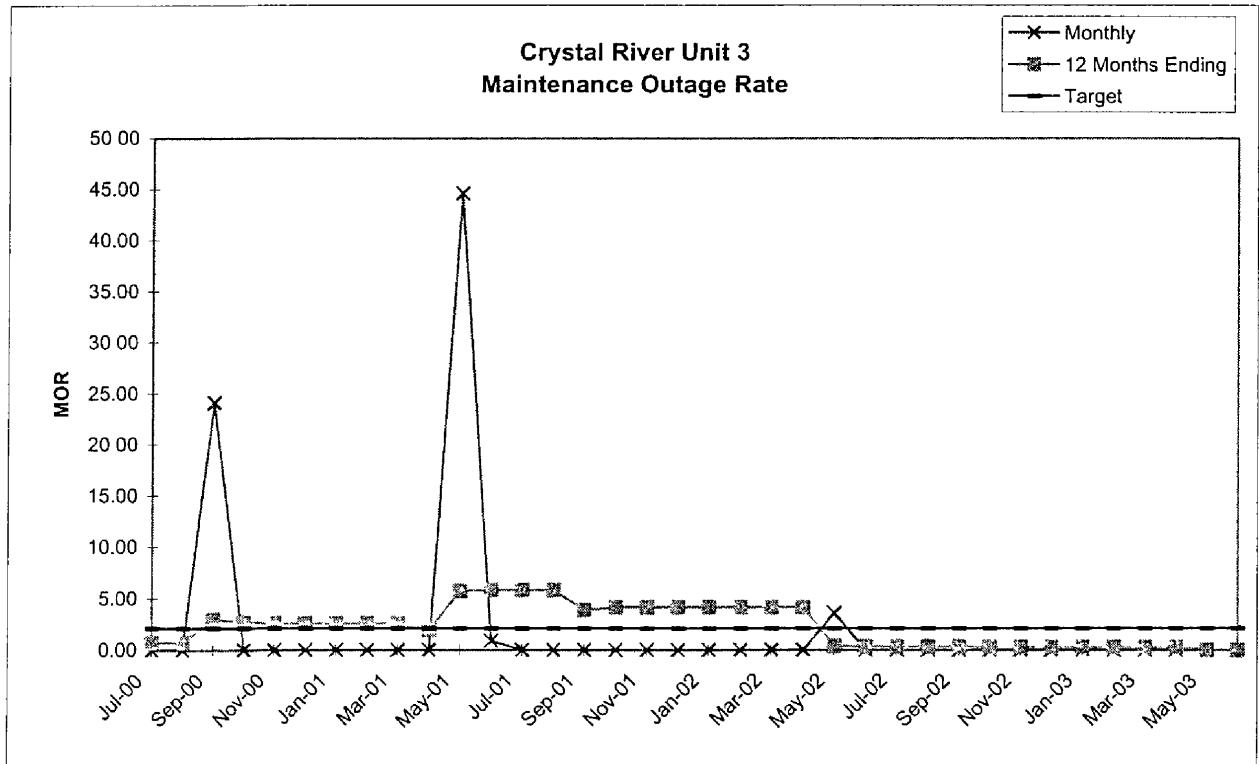
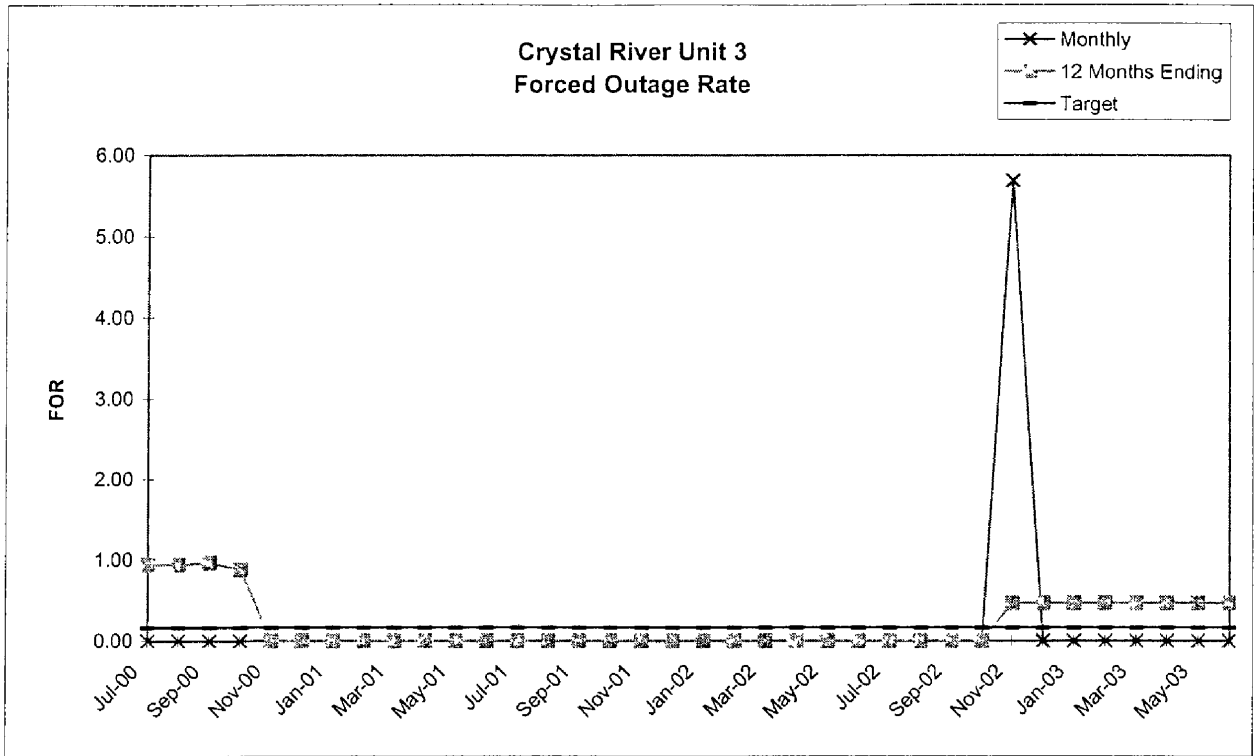


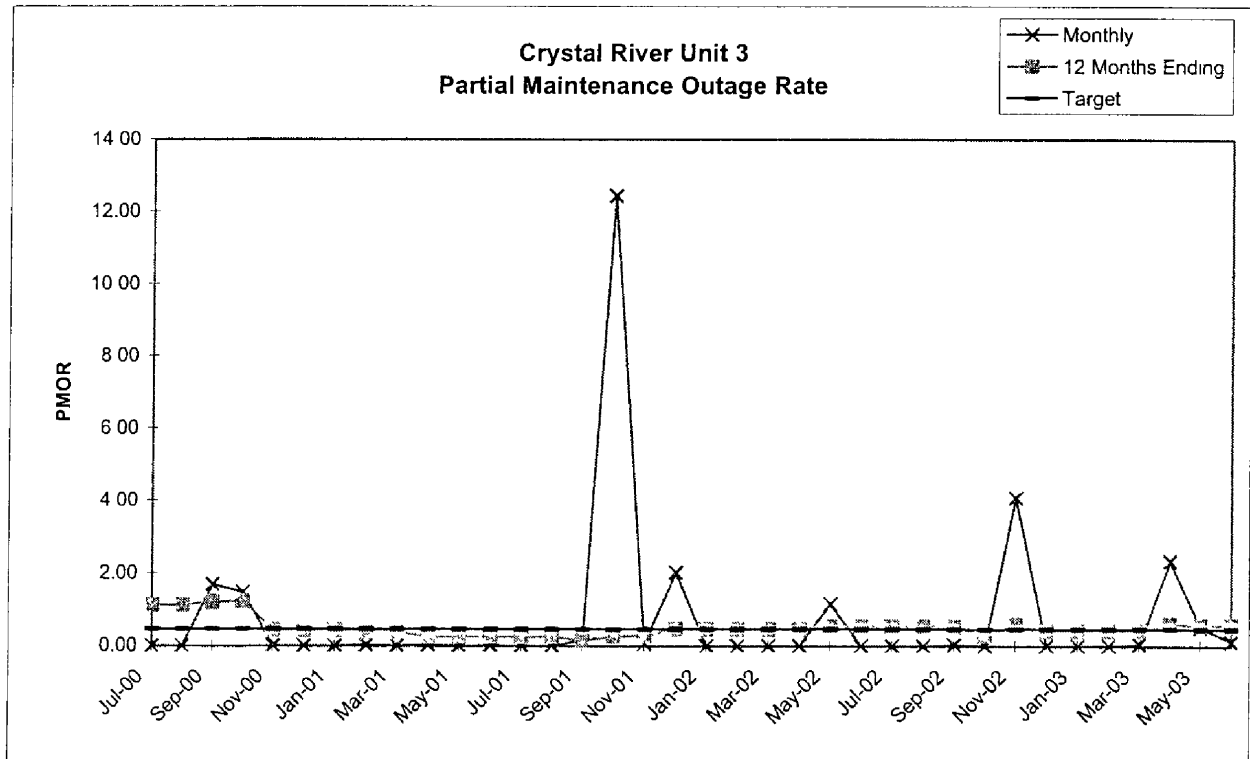
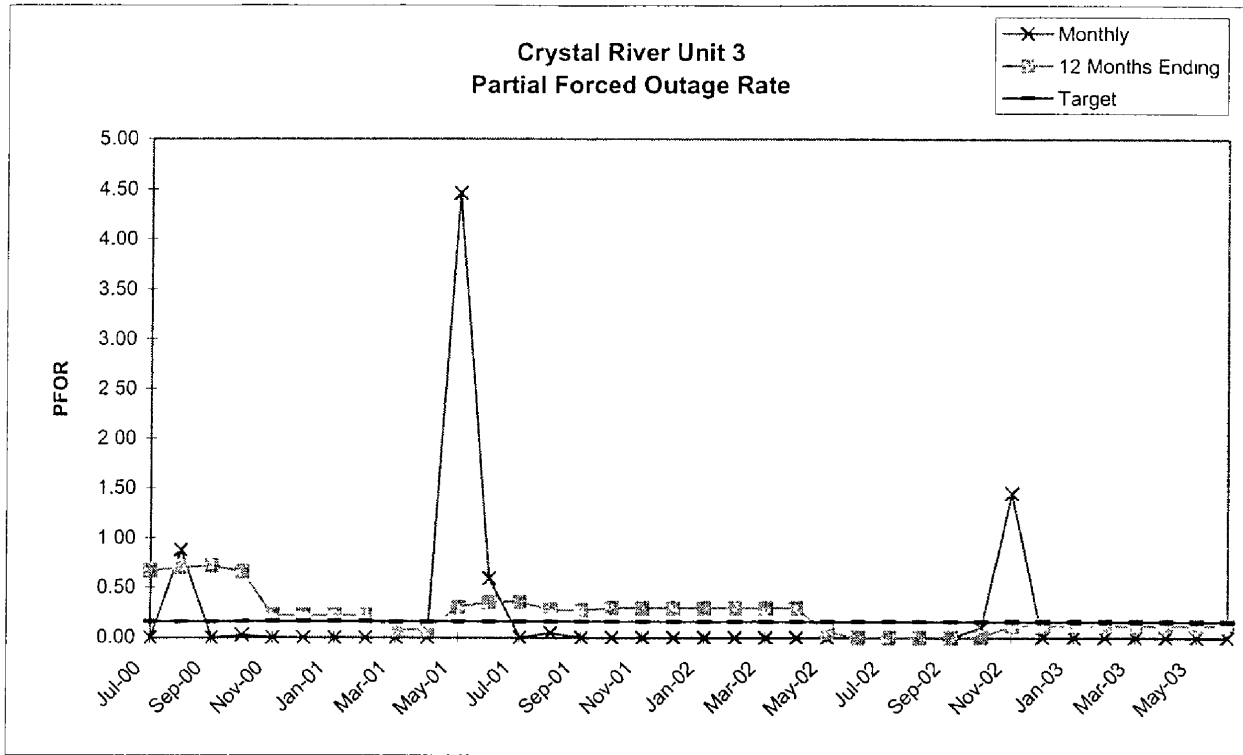
Crystal River
Unit 3

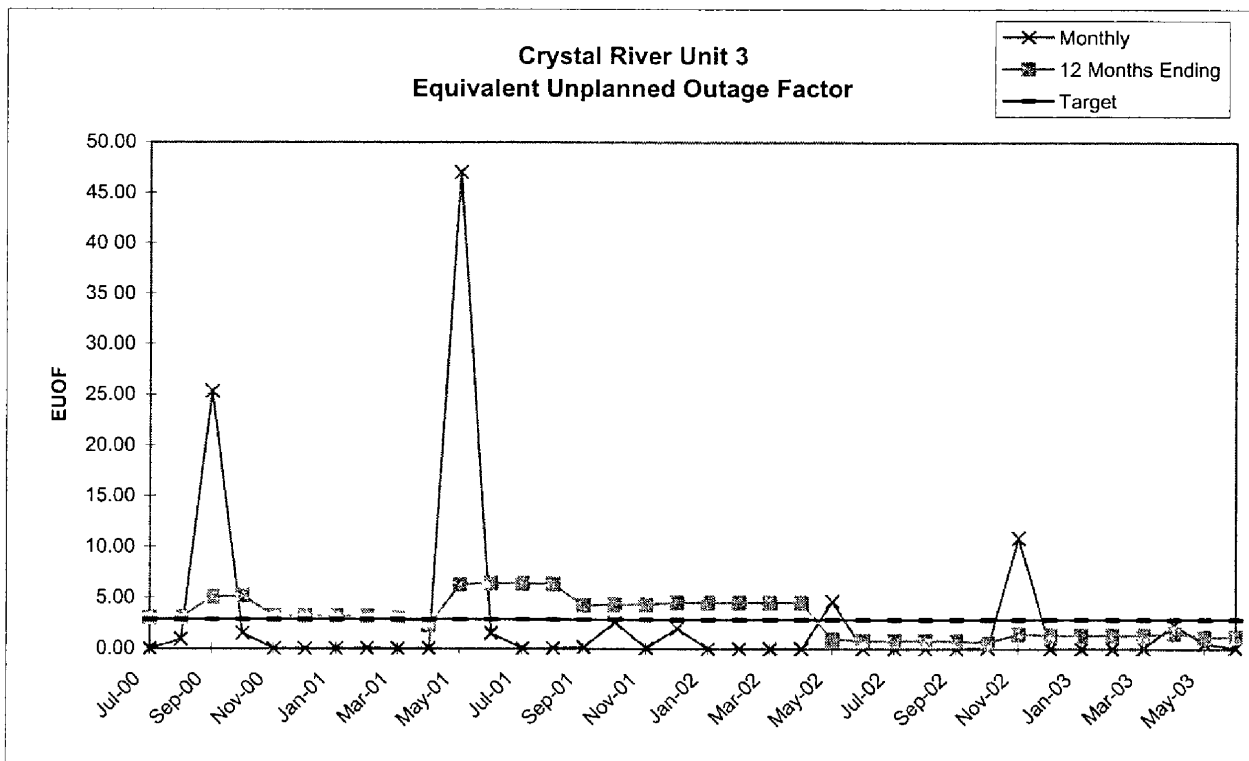
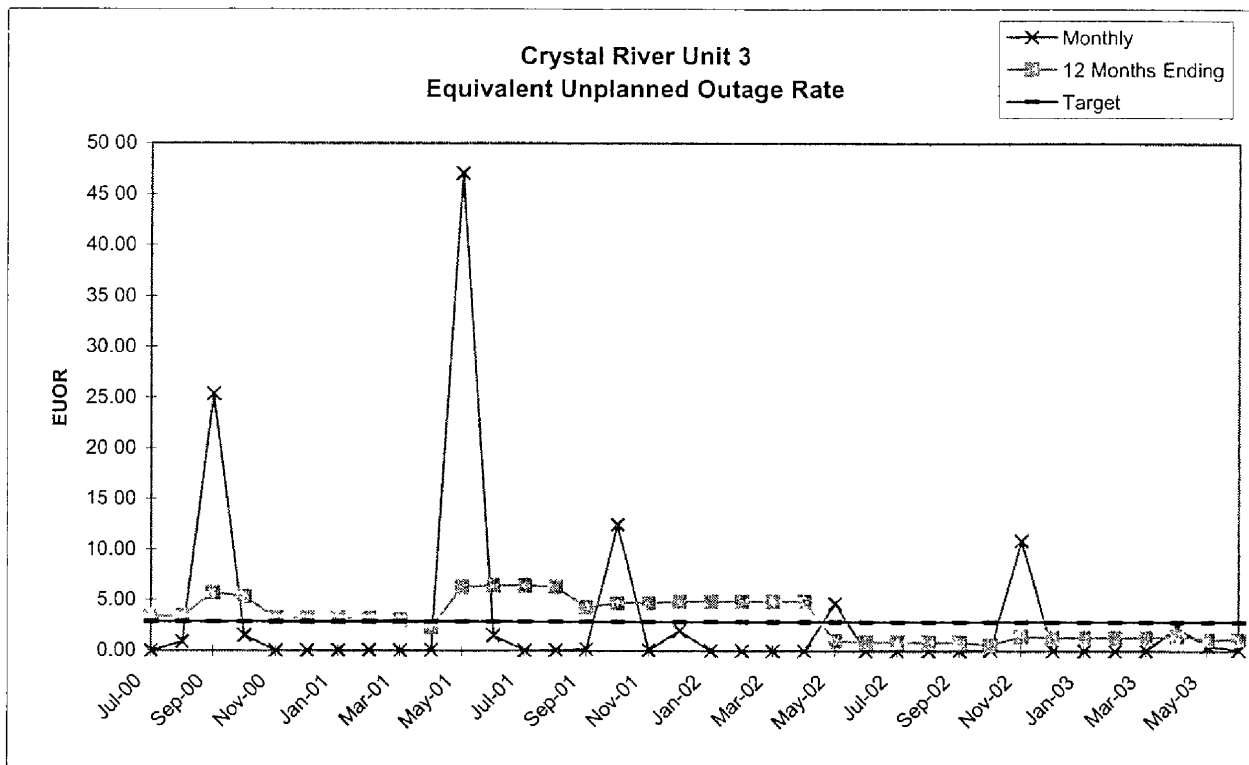
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	546.58	745.00	720.00	744.00	744.00	672.00	744.00	719.00	412.27	713.63	744.00	744.00	672.00	156.30	720.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	173.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	331.73	6.37	0.00	0.00	48.00	588.70	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00	588.70	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	173.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	331.73	6.37	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	34.17	0.00	30.25	0.00	0.00	0.00	0.00	0.00	0.00	132.93	9.65	0.00	10.17	0.00	0.00	0.00	0.00
LRPF	0.00	144.52	0.00	4.70	0.00	0.00	0.00	0.00	0.00	0.00	105.89	334.84	0.00	26.70	0.00	0.00	0.00	0.00
EFOH	0.00	6.55	0.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	18.40	4.22	0.00	0.35	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	23.48	56.25	0.00	0.00	0.00	3.57	0.00	4.50	0.00	18.05	0.00	0.00	12.00	74.58	168.42	42.22
LRPM	0.00	0.00	295.52	146.66	0.00	0.00	0.00	35.34	0.00	27.67	0.00	1.90	0.00	0.00	68.65	199.36	1.91	270.88
EMOH	0.00	0.00	9.20	10.94	0.00	0.00	0.00	0.16	0.00	0.16	0.00	0.04	0.00	0.00	1.08	19.44	0.42	14.95
NPC	754.00	754.00	754.00	754.00	754.00	754.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	24.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.59	0.88	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.88	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	4.46	0.59	0.00	0.05	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	1.68	1.47	0.00	0.00	0.00	0.02	0.00	0.02	0.00	0.01	0.00	0.00	0.16	12.44	0.06	2.01
EUOR	0.00	0.88	25.36	1.49	0.00	0.00	0.00	0.02	0.00	0.02	47.06	1.48	0.00	0.05	0.16	12.44	0.06	2.01
EUOF	0.00	0.88	25.36	1.49	0.00	0.00	0.00	0.02	0.00	0.02	47.06	1.48	0.00	0.05	0.15	2.61	0.06	2.01
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	79.02	0.00	0.00
EAF	100.00	99.12	74.64	98.51	100.00	100.00	100.00	99.98	100.00	99.98	52.94	98.52	100.00	99.95	93.18	18.37	99.94	97.99
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.95	0.95	0.97	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.71	0.71	2.97	2.70	2.60	2.60	2.60	2.61	2.61	1.98	5.77	5.84	5.84	5.84	3.88	4.16	4.16	4.16
PFOR	0.67	0.71	0.72	0.66	0.22	0.22	0.22	0.22	0.08	0.08	0.30	0.36	0.36	0.28	0.28	0.30	0.30	0.30
PMOR	1.12	1.12	1.20	1.22	0.44	0.43	0.43	0.38	0.38	0.24	0.25	0.25	0.25	0.25	0.15	0.27	0.27	0.47
EUOR	3.41	3.44	5.72	5.35	3.24	3.23	3.23	3.19	3.05	2.29	6.29	6.41	6.41	6.34	4.29	4.70	4.71	4.89
EUOF	3.02	3.05	5.06	5.19	3.24	3.23	3.23	3.19	3.05	2.29	6.29	6.41	6.41	6.34	4.27	4.36	4.37	4.54
POF	11.52	11.52	11.52	3.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	7.27	7.27	7.27
EAF	85.46	85.43	83.41	91.77	96.76	96.77	96.77	96.81	96.95	97.71	93.71	93.59	93.59	93.66	95.19	88.37	88.37	88.20

Crystal River
Unit 3

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	717.40	720.00	744.00	744.00	720.00	745.00	679.02	744.00	744.00	672.00	744.00	719.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	26.60	0.00	0.00	0.00	0.00	0.00	40.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	26.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.52	50.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.52	150.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.74	9.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	38.27	66.56	0.00	0.00	7.17	0.00	171.93	0.00	0.00	0.00	6.58	76.08	55.10	6.60
LRPM	0.00	0.00	0.00	0.00	165.41	0.09	0.00	0.00	27.95	0.00	123.06	0.00	0.00	0.00	36.97	167.68	52.90	95.05
EMOH	0.00	0.00	0.00	0.00	8.28	0.01	0.00	0.00	0.26	0.00	27.66	0.00	0.00	0.00	0.32	16.68	3.81	0.82
NPC	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00	765.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	3.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	1.15	0.00	0.00	0.00	0.04	0.00	4.07	0.00	0.00	0.00	0.04	2.32	0.51	0.11
EUOR	0.00	0.00	0.00	0.00	4.69	0.00	0.00	0.00	0.04	0.10	10.90	0.00	0.00	0.00	0.04	2.32	0.51	0.11
EUOF	0.00	0.00	0.00	0.00	4.69	0.00	0.00	0.00	0.04	0.10	10.90	0.00	0.00	0.00	0.04	2.32	0.51	0.11
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	100.00	100.00	95.31	100.00	100.00	100.00	99.96	99.90	89.10	100.00	100.00	100.00	99.96	97.68	99.49	99.89
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47
MOR	4.16	4.16	4.16	4.16	0.41	0.33	0.33	0.33	0.33	0.30	0.31	0.31	0.31	0.31	0.31	0.31	0.31	0.00
PFOR	0.30	0.30	0.30	0.30	0.06	0.00	0.00	0.00	0.00	0.01	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12
PMOR	0.47	0.46	0.46	0.46	0.55	0.55	0.55	0.55	0.53	0.27	0.59	0.42	0.42	0.42	0.42	0.61	0.56	0.57
EUOR	4.89	4.89	4.89	4.89	1.01	0.88	0.88	0.87	0.86	0.59	1.48	1.31	1.31	1.31	1.31	1.50	1.15	1.15
EUOF	4.54	4.53	4.53	4.53	0.93	0.81	0.81	0.81	0.80	0.59	1.48	1.31	1.31	1.31	1.31	1.50	1.15	1.15
POF	7.27	7.27	7.27	7.27	7.27	7.27	7.27	7.27	6.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.20	88.20	88.20	88.20	91.80	91.92	91.92	91.92	92.48	99.41	98.52	98.69	98.69	98.69	98.69	98.50	98.85	98.85







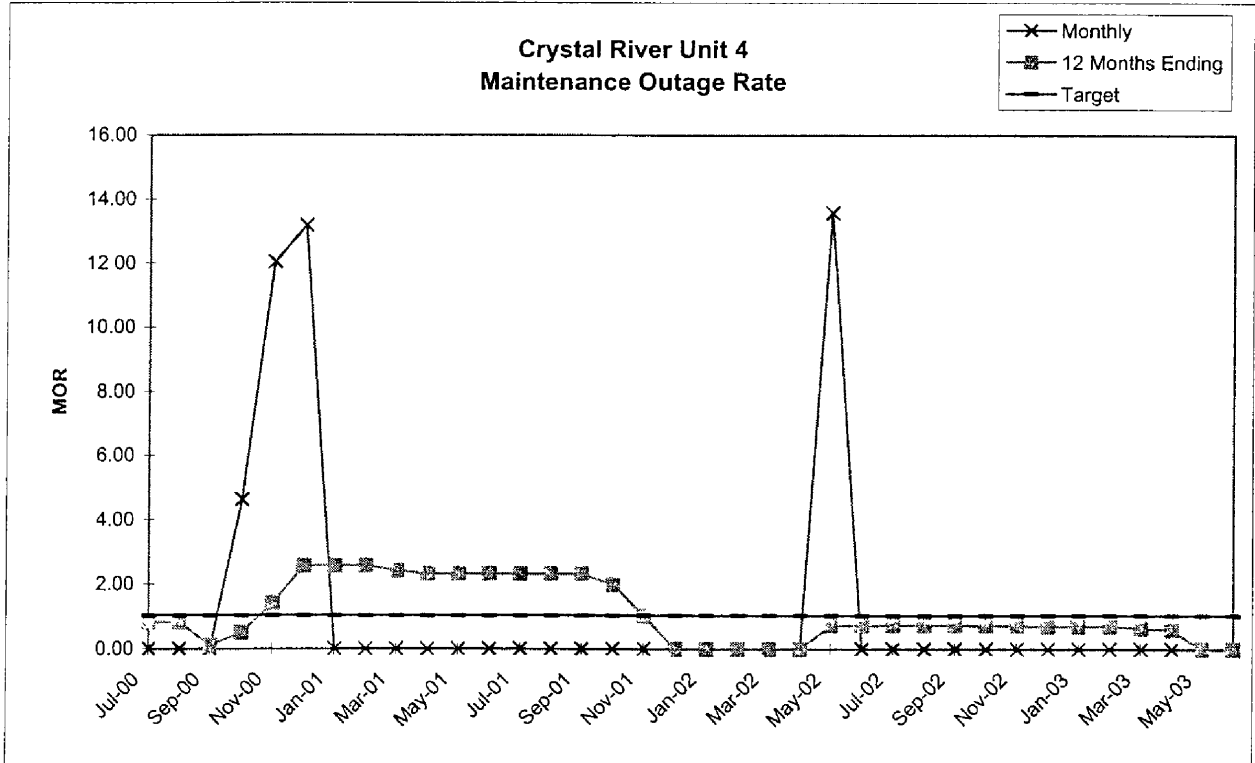
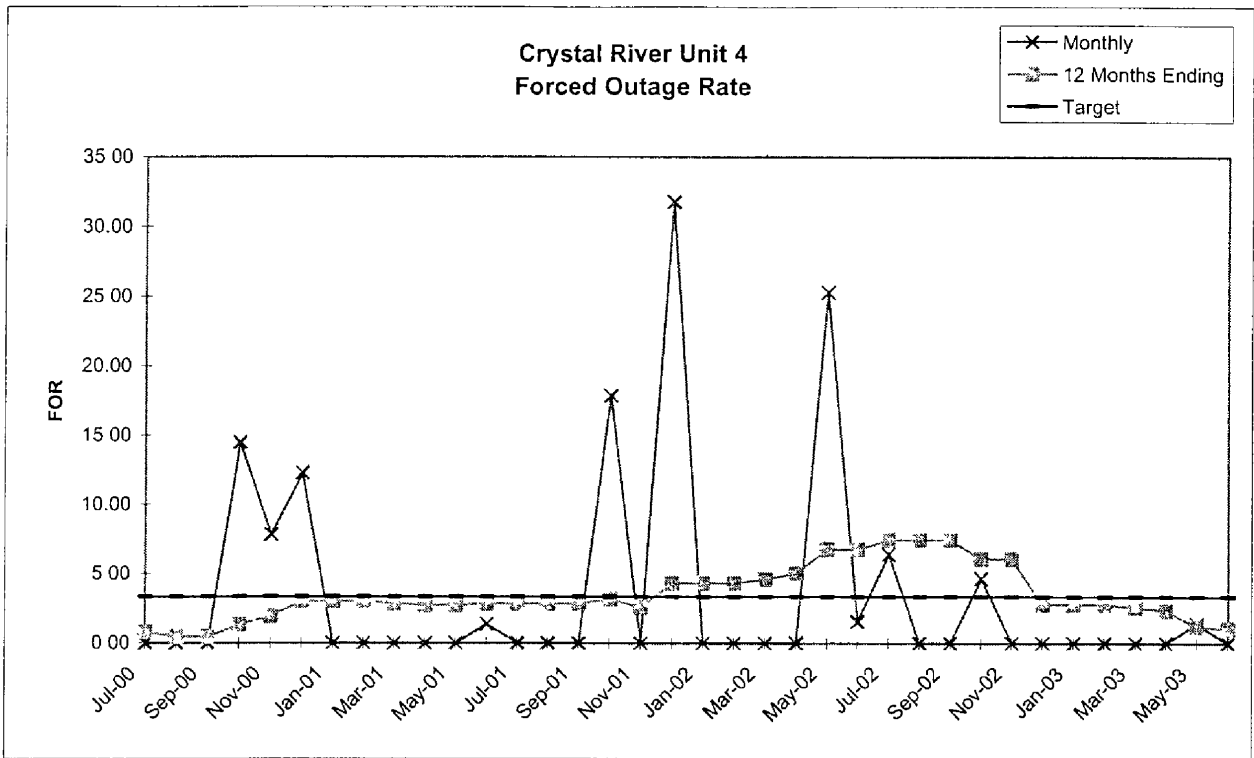
Crystal River
Unit 4

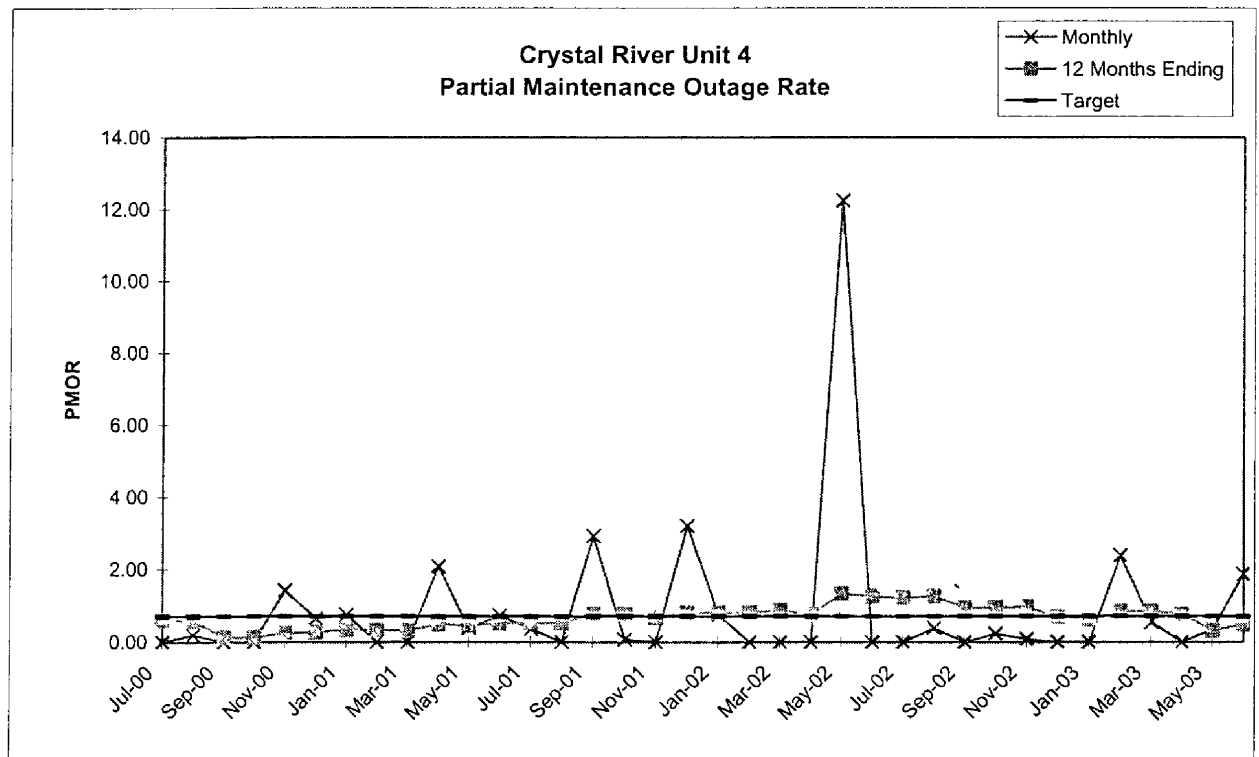
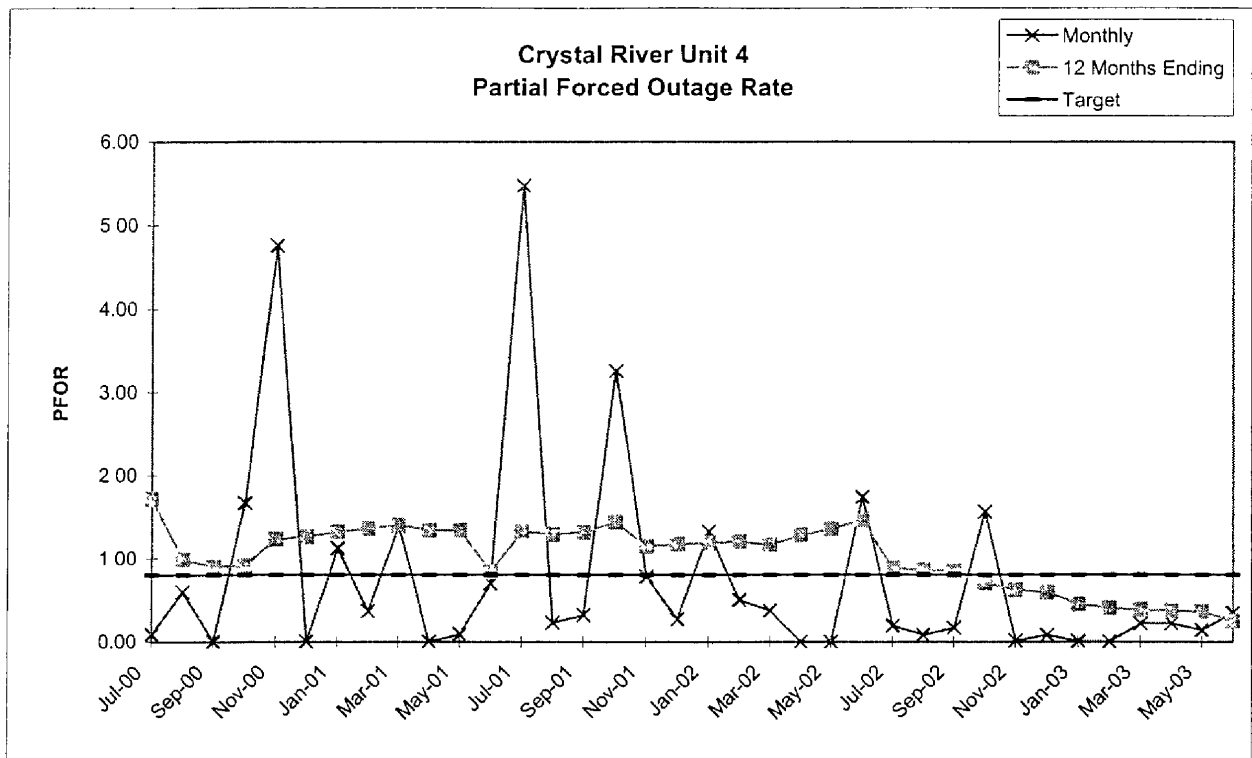
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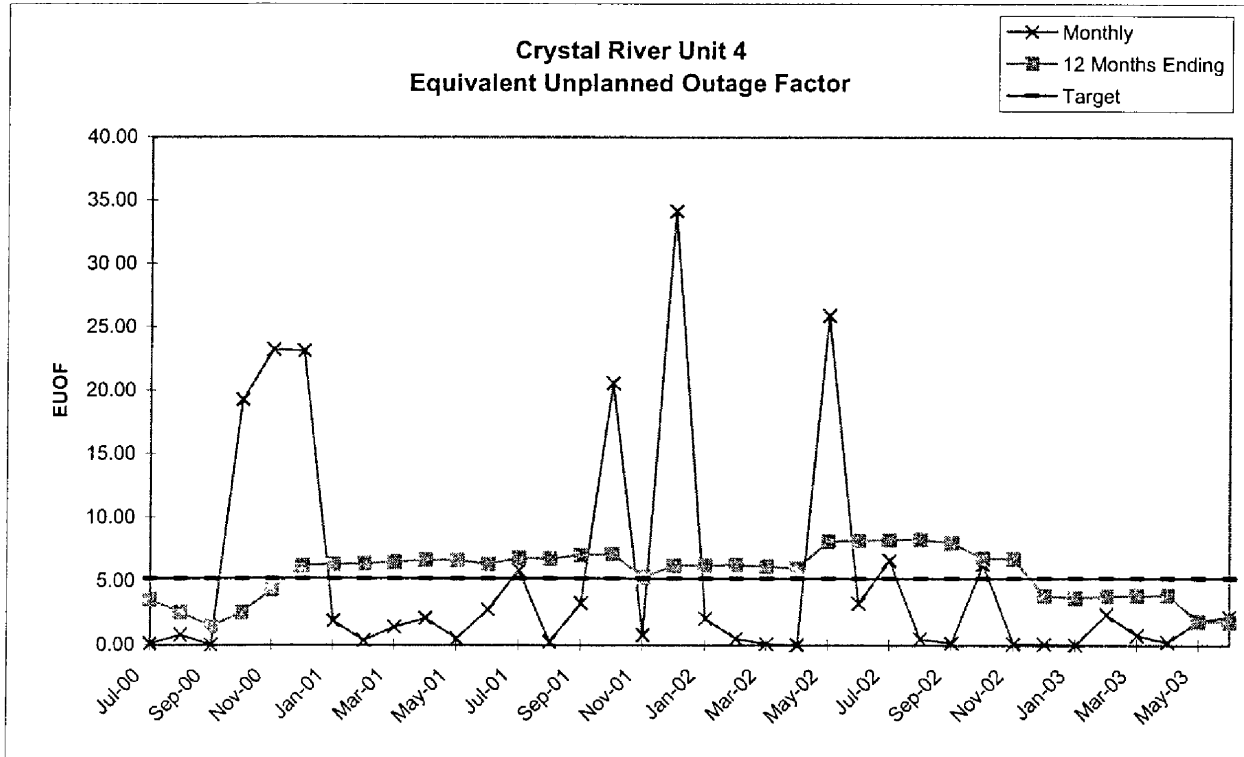
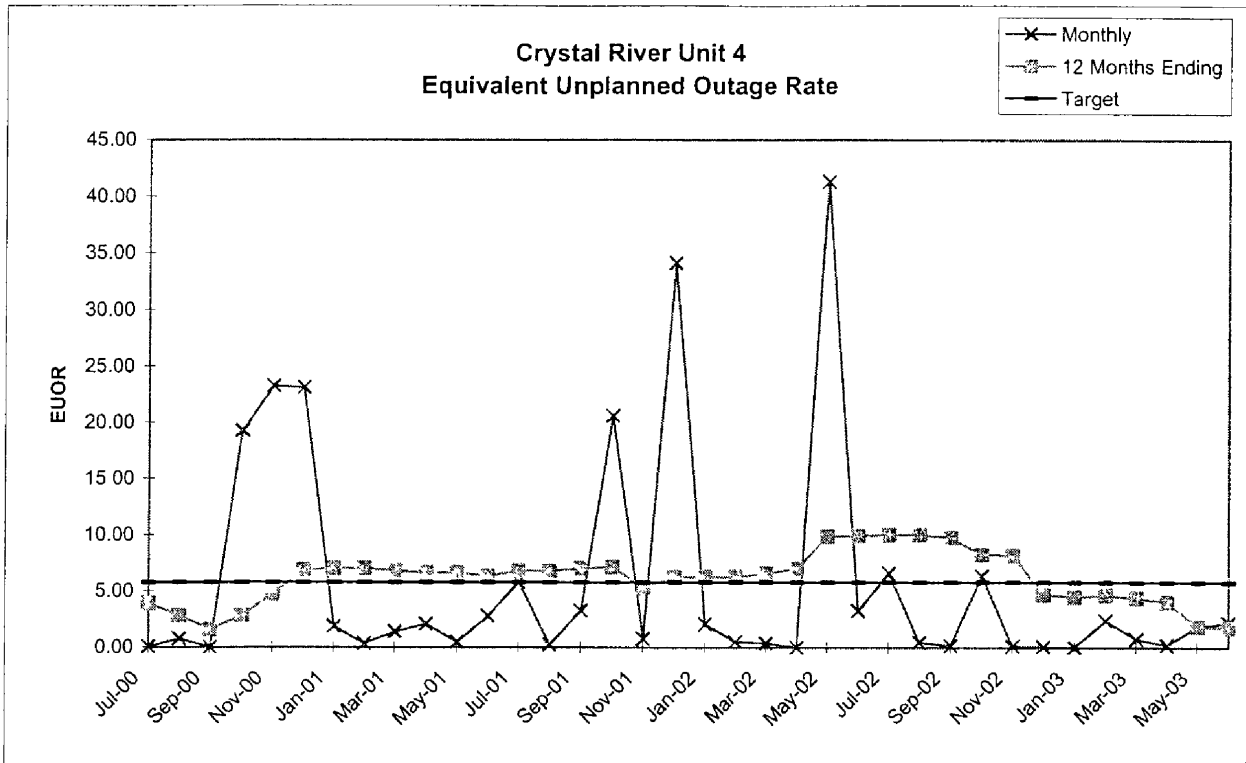
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	744.00	720.00	611.67	589.30	575.90	744.00	672.00	744.00	719.00	744.00	710.10	744.00	744.00	720.00	612.00	720.00	507.64
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	133.33	130.70	168.10	0.00	0.00	0.00	0.00	0.00	9.90	0.00	0.00	0.00	133.00	0.00	236.37
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	103.67	50.00	80.60	0.00	0.00	0.00	0.00	0.00	9.90	0.00	0.00	0.00	133.00	0.00	236.37
MOH	0.00	0.00	0.00	29.67	80.70	87.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	4.83	36.67	0.00	21.07	86.05	0.00	46.85	7.10	69.47	0.00	0.80	9.98	100.05	7.02	27.90	42.98	29.88	14.13
LRPF	92.96	84.73	0.00	337.38	227.13	0.00	128.21	246.61	107.34	0.00	591.78	356.74	293.30	175.87	59.18	333.82	136.32	69.05
EFOH	0.64	4.46	0.00	10.20	28.04	0.00	8.34	2.43	10.36	0.00	0.66	4.94	40.76	1.71	2.29	19.93	5.66	1.36
PMOH	0.00	11.45	0.00	0.00	68.00	5.00	6.85	0.00	0.00	121.80	18.16	47.87	19.00	0.00	58.17	4.50	0.00	169.77
LRPM	0.00	85.93	0.00	0.00	85.93	525.18	591.78	0.00	0.00	88.77	114.10	78.07	98.62	0.00	261.49	69.12	0.00	69.04
EMOH	0.00	1.41	0.00	0.00	8.38	3.77	5.63	0.00	0.00	15.02	2.88	5.19	2.60	0.00	21.13	0.43	0.00	16.28
NPC	697.00	697.00	697.00	697.00	697.00	697.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	0.00	0.00	14.49	7.82	12.28	0.00	0.00	0.00	0.00	0.00	1.38	0.00	0.00	0.00	17.85	0.00	31.77
MOR	0.00	0.00	0.00	4.63	12.04	13.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.09	0.60	0.00	1.67	4.76	0.00	1.12	0.36	1.39	0.00	0.09	0.70	5.48	0.23	0.32	3.26	0.79	0.27
PMOR	0.00	0.19	0.00	0.00	1.42	0.65	0.76	0.00	0.00	2.09	0.39	0.73	0.35	0.00	2.93	0.07	0.00	3.21
EUOR	0.09	0.79	0.00	19.27	23.21	23.10	1.88	0.36	1.39	2.09	0.48	2.78	5.83	0.23	3.25	20.59	0.79	34.14
EUOF	0.09	0.79	0.00	19.27	23.21	23.10	1.88	0.36	1.39	2.09	0.48	2.78	5.83	0.23	3.25	20.59	0.79	34.14
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.91	99.21	100.00	80.73	76.79	76.90	98.12	99.64	96.61	97.91	99.52	97.22	94.17	99.77	96.75	79.41	99.21	65.86
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.83	0.48	0.48	1.33	1.97	3.03	3.03	3.04	2.86	2.74	2.74	2.85	2.85	2.85	2.85	3.18	2.58	4.33
MOR	0.82	0.81	0.11	0.49	1.42	2.57	2.57	2.58	2.43	2.32	2.32	2.32	2.32	2.32	2.32	1.98	1.03	0.00
PFOR	1.72	0.99	0.90	0.91	1.23	1.26	1.32	1.36	1.41	1.34	1.34	0.84	1.32	1.29	1.32	1.44	1.15	1.17
PMOR	0.61	0.59	0.13	0.14	0.25	0.26	0.34	0.34	0.32	0.48	0.45	0.51	0.54	0.52	0.78	0.78	0.67	0.83
EUOR	3.93	2.85	1.62	2.84	4.76	6.89	7.02	7.07	6.79	6.67	6.64	6.33	6.82	6.77	7.04	7.15	5.31	6.24
EUOF	3.55	2.57	1.46	2.56	4.30	6.22	6.34	6.38	6.50	6.67	6.64	6.33	6.82	6.77	7.04	7.15	5.31	6.24
POF	9.73	9.73	9.73	9.73	9.73	9.73	9.73	9.76	4.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.72	87.70	88.81	87.70	85.97	84.04	83.93	83.86	89.21	93.33	93.36	93.67	93.18	93.23	92.96	92.85	94.69	93.76

Crystal River
Unit 4

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	195.10	0.00	311.40	708.90	696.20	744.00	720.00	710.33	720.00	744.00	744.00	672.00	744.00	719.00	733.53	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	548.90	719.00	432.60	11.10	47.80	0.00	0.00	34.67	0.00	0.00	0.00	0.00	0.00	0.00	10.47	0.00
POH	0.00	0.00	548.90	719.00	278.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	105.50	11.10	47.80	0.00	0.00	34.67	0.00	0.00	0.00	0.00	0.00	0.00	10.47	0.00
MOH	0.00	0.00	0.00	0.00	48.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	12.00	19.40	7.50	0.00	0.00	53.73	7.33	4.58	21.42	54.28	0.83	3.55	0.37	0.00	16.63	19.75	13.43	16.13
LRPF	589.44	124.70	69.98	0.00	0.00	165.15	132.21	92.12	40.71	147.08	78.07	118.04	101.19	0.00	69.84	56.83	54.90	110.43
EFOH	9.82	3.36	0.73	0.00	0.00	12.32	1.35	0.59	1.21	11.09	0.09	0.58	0.05	0.00	1.61	1.56	1.02	2.47
PMOH	10.43	0.00	0.00	0.00	63.30	0.00	0.00	22.48	0.00	9.00	3.00	0.00	0.00	157.67	16.47	0.00	4.67	17.40
LRPM	388.10	0.00	0.00	0.00	434.00	0.00	0.00	92.02	0.00	132.16	149.04	0.00	0.00	73.00	176.22	0.00	386.83	553.32
EMOH	5.62	0.00	0.00	0.00	38.16	0.00	0.00	2.87	0.00	1.65	0.62	0.00	0.00	15.99	4.03	0.00	2.51	13.37
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	25.31	1.54	6.42	0.00	0.00	4.65	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.00
MOR	0.00	0.00	0.00	0.00	13.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.32	0.50	0.37	0.00	0.00	1.74	0.19	0.08	0.17	1.56	0.01	0.08	0.01	0.00	0.22	0.22	0.14	0.34
PMOR	0.76	0.00	0.00	0.00	12.25	0.00	0.00	0.39	0.00	0.23	0.09	0.00	0.00	2.38	0.54	0.00	0.34	1.86
EUOR	2.08	0.50	0.37	0.00	41.34	3.25	6.61	0.46	0.17	6.36	0.10	0.08	0.01	2.38	0.76	0.22	1.88	2.20
EUOF	2.08	0.50	0.10	0.00	25.88	3.25	6.61	0.46	0.17	6.36	0.10	0.08	0.01	2.38	0.76	0.22	1.88	2.20
POF	0.00	0.00	73.78	100.00	37.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.92	99.50	26.13	0.00	36.73	96.75	93.39	99.54	99.83	93.64	99.90	99.92	99.99	97.62	99.24	99.78	98.12	97.80
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	4.33	4.33	4.62	5.06	6.77	6.78	7.45	7.45	7.45	6.08	6.08	2.78	2.78	2.78	2.58	2.36	1.19	1.06
MOR	0.00	0.00	0.00	0.00	0.73	0.73	0.73	0.73	0.73	0.72	0.72	0.70	0.70	0.70	0.65	0.59	0.00	0.00
PFOR	1.19	1.20	1.16	1.28	1.36	1.47	0.88	0.87	0.85	0.71	0.62	0.59	0.45	0.40	0.38	0.37	0.36	0.25
PMOR	0.83	0.83	0.88	0.76	1.34	1.26	1.23	1.27	0.96	0.96	0.97	0.70	0.62	0.85	0.84	0.77	0.32	0.47
EUOR	6.26	6.27	6.57	7.00	9.89	9.94	10.02	10.04	9.74	8.27	8.20	4.69	4.47	4.65	4.38	4.03	1.86	1.78
EUOF	6.26	6.27	6.16	5.99	8.15	8.19	8.25	8.27	8.02	6.81	6.75	3.86	3.68	3.83	3.88	3.90	1.86	1.78
POF	0.00	0.00	6.27	14.47	17.65	17.65	17.65	17.65	17.65	17.65	17.65	17.65	17.65	17.65	11.38	3.18	0.00	0.00
EAF	93.74	93.73	87.57	79.54	74.20	74.17	74.10	74.08	74.33	75.54	75.60	78.49	78.67	78.52	84.73	92.92	98.14	98.22





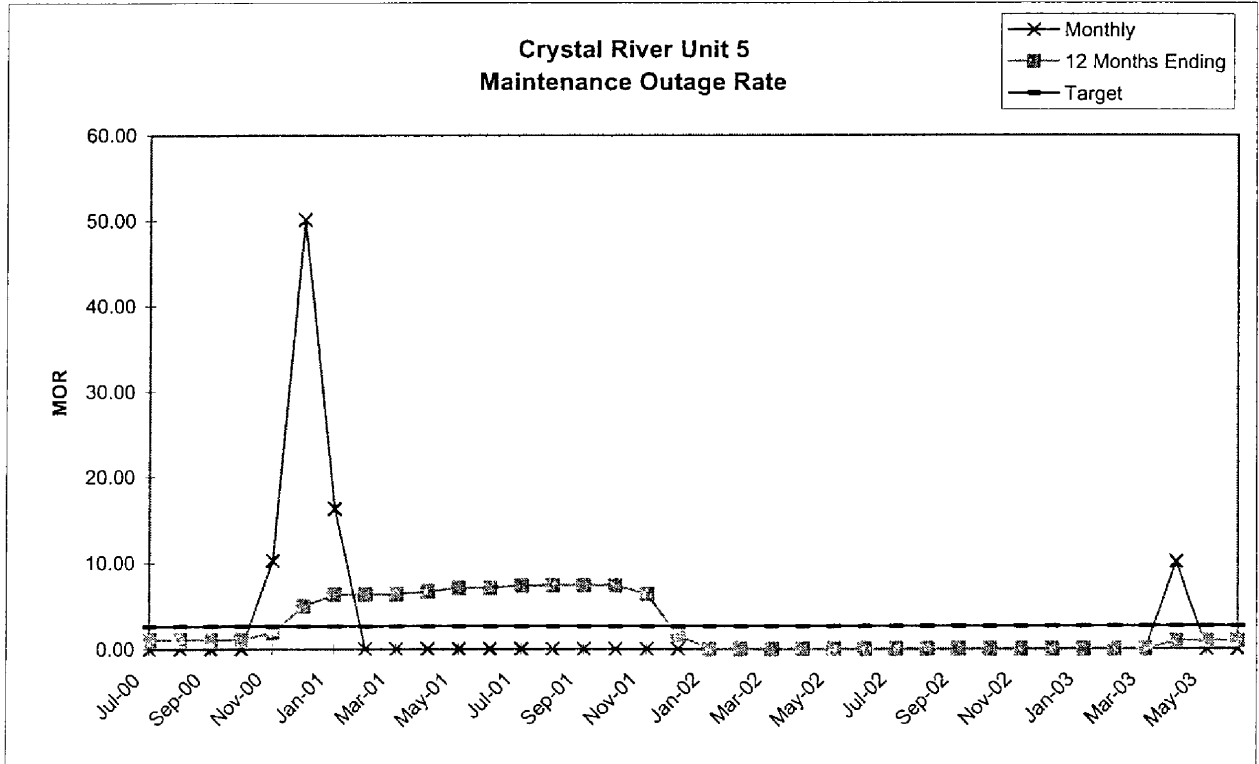
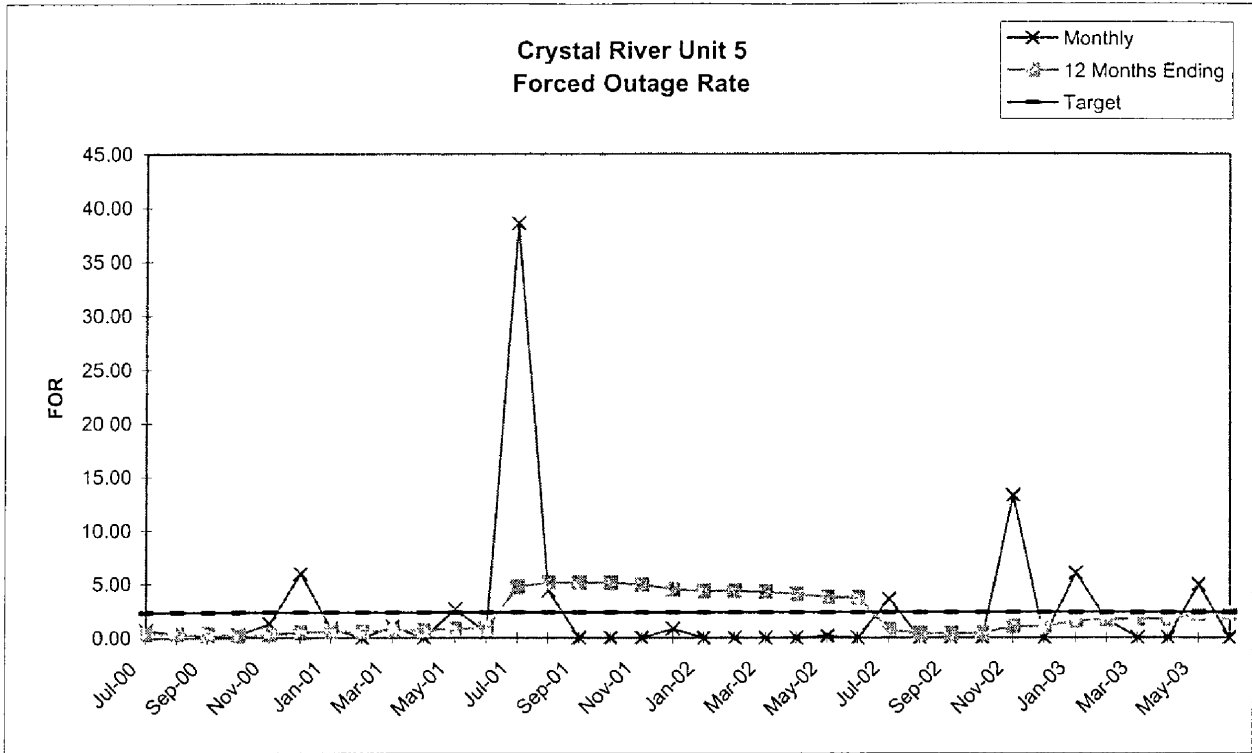


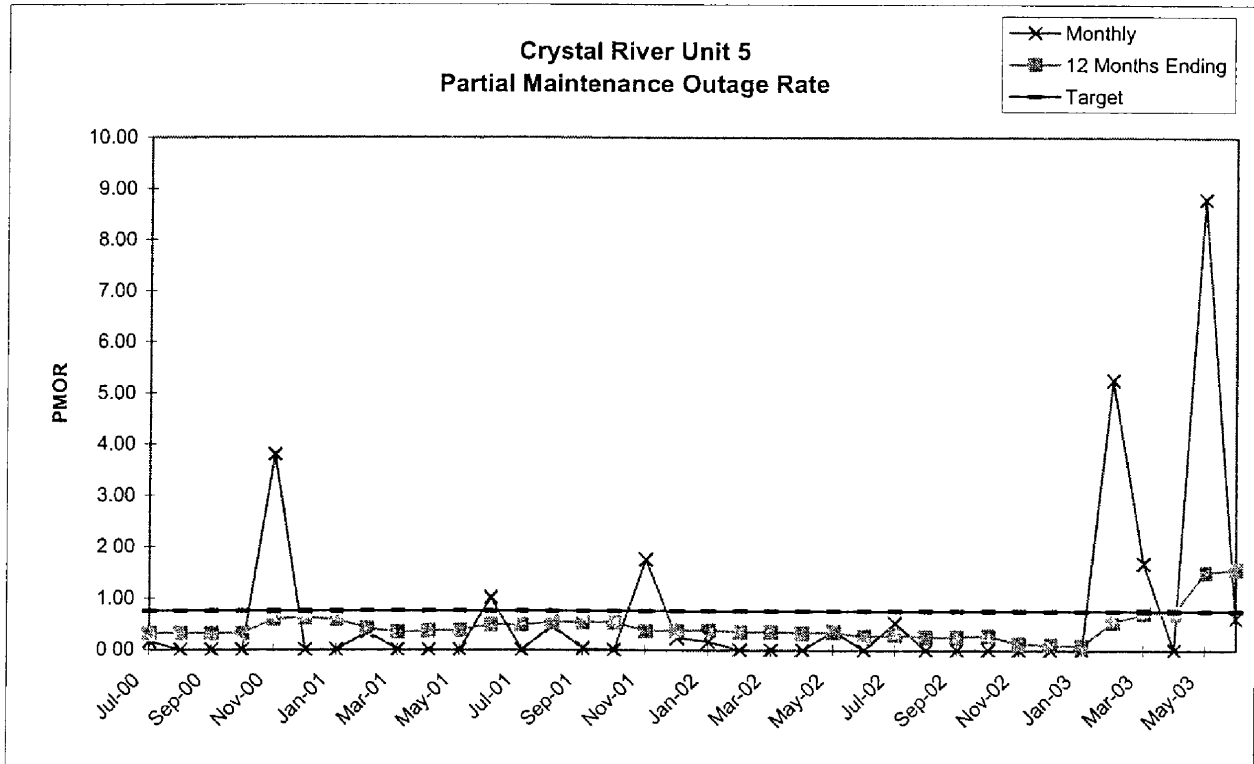
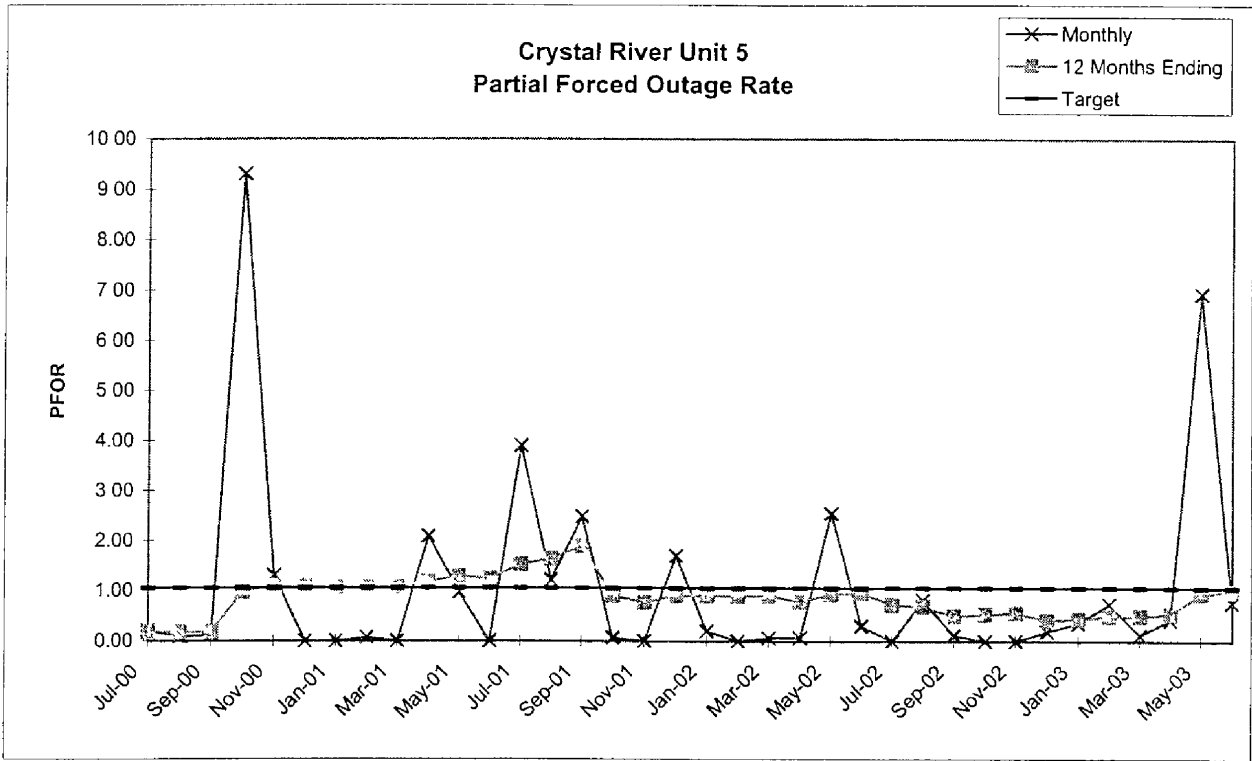
Crystal River
Unit 5

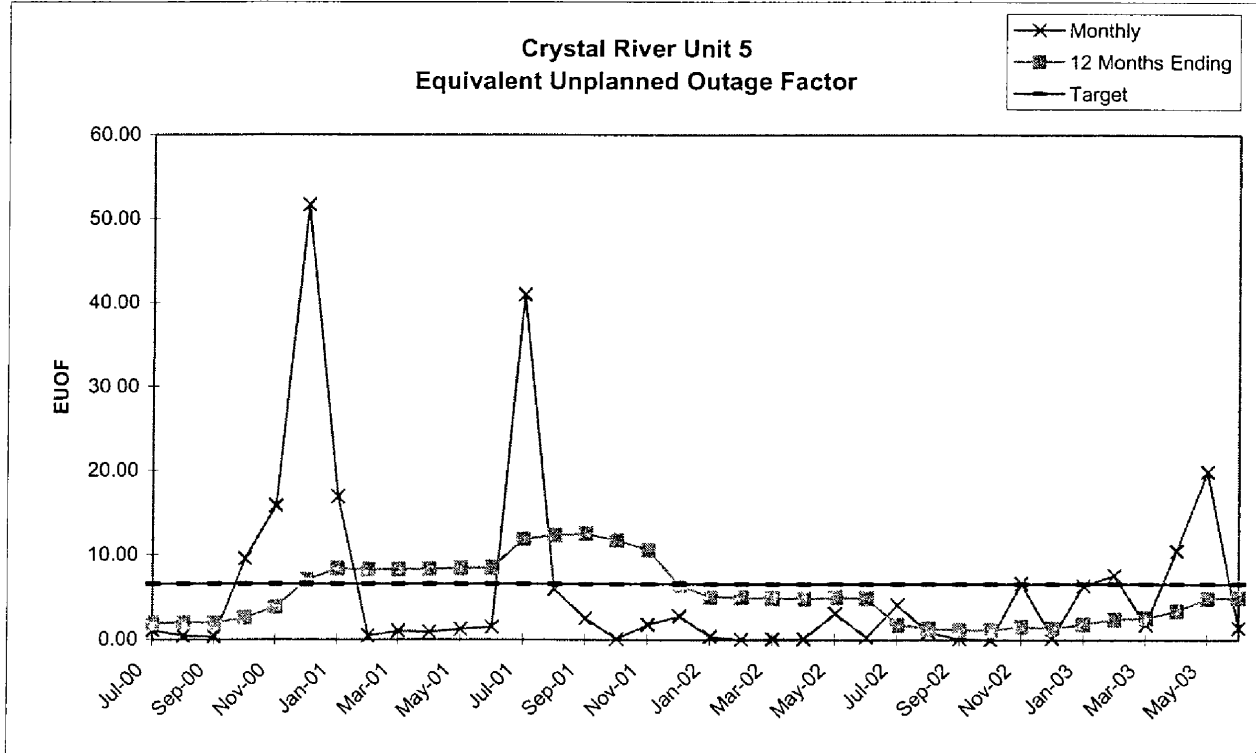
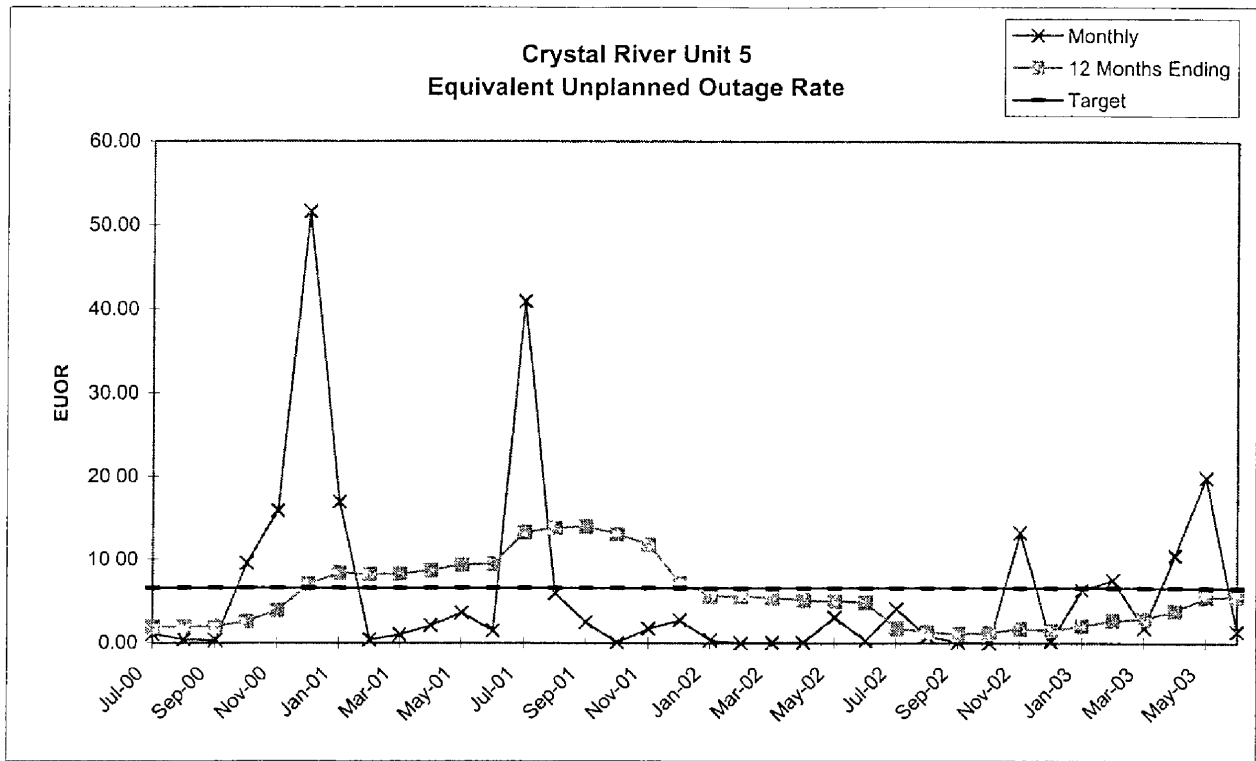
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	738.67	741.55	718.50	743.00	638.78	359.70	618.20	672.00	736.40	312.60	245.70	716.60	457.00	711.62	720.00	745.00	720.00	737.70
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	5.33	2.45	1.50	2.00	81.22	384.30	125.80	0.00	7.60	406.40	498.30	3.40	287.00	32.38	0.00	0.00	0.00	6.30
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	406.40	491.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	5.33	2.45	1.50	2.00	8.32	22.80	5.40	0.00	7.60	0.00	6.70	3.40	287.00	32.38	0.00	0.00	0.00	6.30
MOH	0.00	0.00	0.00	0.00	72.90	361.50	120.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	22.85	3.50	2.05	507.73	63.80	0.00	0.00	3.25	0.00	84.25	18.07	0.00	63.00	21.00	234.73	5.33	0.00	38.70
LRPF	46.74	141.38	282.38	97.30	93.68	0.00	0.00	103.65	0.00	55.67	94.98	0.00	202.62	296.57	54.71	64.30	0.00	232.26
EFOH	1.50	0.69	0.81	69.19	8.37	0.00	0.00	0.47	0.00	6.54	2.39	0.00	17.80	8.69	17.91	0.48	0.00	12.54
PMOH	8.00	0.00	0.00	0.00	238.38	0.00	0.00	16.00	0.00	0.00	0.00	9.75	0.00	22.75	2.67	0.00	125.33	18.25
LRPM	103.24	0.00	0.00	0.00	72.65	0.00	0.00	103.68	0.00	0.00	0.00	535.56	0.00	103.65	54.64	0.00	72.27	67.54
EMOH	1.16	0.00	0.00	0.00	24.25	0.00	0.00	2.31	0.00	0.00	0.00	7.28	0.00	3.29	0.20	0.00	12.63	1.72
NPC	714.00	714.00	714.00	714.00	714.00	714.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.72	0.33	0.21	0.27	1.29	5.96	0.87	0.00	1.02	0.00	2.65	0.47	38.58	4.35	0.00	0.00	0.00	0.85
MOR	0.00	0.00	0.00	0.00	10.24	50.12	16.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.20	0.09	0.11	9.31	1.31	0.00	0.00	0.07	0.00	2.09	0.97	0.00	3.90	1.22	2.49	0.06	0.00	1.70
PMOR	0.16	0.00	0.00	0.00	3.80	0.00	0.00	0.34	0.00	0.00	0.00	1.02	0.00	0.46	0.03	0.00	1.75	0.23
EUOR	1.07	0.42	0.32	9.56	15.81	51.65	16.91	0.41	1.02	2.09	3.60	1.48	40.97	5.96	2.52	0.06	1.75	2.76
EUOF	1.07	0.42	0.32	9.56	15.81	51.65	16.91	0.41	1.02	0.91	1.22	1.48	40.97	5.96	2.52	0.06	1.75	2.76
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.52	66.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.93	99.58	99.68	90.44	84.19	48.35	83.09	99.59	98.98	42.57	32.70	98.52	59.03	94.04	97.48	99.94	98.25	97.24
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.37	0.40	0.41	0.20	0.30	0.51	0.58	0.58	0.68	0.71	0.85	0.90	4.75	5.16	5.14	5.11	4.95	4.51
MOR	1.09	1.09	1.09	1.08	1.92	4.97	6.35	6.37	6.37	6.69	7.11	7.12	7.38	7.41	7.41	7.41	6.43	1.60
PFOR	0.18	0.17	0.18	0.98	1.09	1.10	1.07	1.08	1.07	1.18	1.30	1.24	1.53	1.65	1.90	0.90	0.77	0.90
PMOR	0.32	0.32	0.32	0.32	0.60	0.62	0.59	0.42	0.34	0.36	0.38	0.48	0.49	0.54	0.54	0.54	0.37	0.37
EUOR	1.93	1.96	1.99	2.56	3.86	7.05	8.40	8.27	8.28	8.73	9.39	9.48	13.25	13.78	13.98	13.08	11.79	7.17
EUOF	1.93	1.96	1.99	2.56	3.86	7.05	8.40	8.27	8.28	8.33	8.43	8.51	11.90	12.37	12.55	11.74	10.58	6.43
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.64	10.25	10.25	10.25	10.25	10.25	10.25	10.25	10.25
EAF	98.07	98.04	98.01	97.44	96.14	92.95	91.60	91.73	91.72	87.03	81.32	81.24	77.85	77.38	77.20	78.01	79.16	83.32

Crystal River
Unit 5

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	744.00	719.00	742.78	720.00	717.20	744.00	720.00	97.27	313.84	744.00	699.13	661.00	744.00	646.55	707.45	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	1.22	0.00	26.80	0.00	0.00	647.73	406.16	0.00	44.87	11.00	0.00	72.45	36.55	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	647.73	358.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	1.22	0.00	26.80	0.00	0.00	0.00	47.93	0.00	44.87	11.00	0.00	0.00	36.55	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	72.45	0.00	0.00
PFOH	2.57	0.00	0.82	2.08	156.08	3.62	0.00	57.10	19.58	0.00	0.00	11.48	8.72	49.67	3.22	19.83	304.95	20.02
LRPF	411.51	0.00	420.59	166.15	87.00	431.59	0.00	76.71	30.14	0.00	0.00	88.75	206.06	70.11	203.52	99.00	115.20	197.73
EFOH	1.48	0.00	0.48	0.48	18.94	2.18	0.00	6.11	0.82	0.00	0.00	1.42	2.51	4.86	0.91	2.74	49.00	5.52
PMOH	12.05	0.00	0.00	0.00	5.83	0.00	22.35	0.00	0.00	0.00	0.00	0.00	0.00	135.73	40.08	0.00	116.03	30.42
LRPM	70.99	0.00	0.00	0.00	336.12	0.00	120.24	0.00	0.00	0.00	0.00	0.00	0.00	183.81	223.28	0.00	384.48	104.23
EMOH	1.19	0.00	0.00	0.00	2.73	0.00	3.75	0.00	0.00	0.00	0.00	0.00	0.00	34.80	12.48	0.00	62.22	4.42
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.16	0.00	3.60	0.00	0.00	0.00	13.25	0.00	6.03	1.64	0.00	0.00	4.91	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.08	0.00	0.00
PFOR	0.20	0.00	0.06	0.07	2.55	0.30	0.00	0.82	0.11	0.00	0.00	0.19	0.36	0.73	0.12	0.42	6.93	0.77
PMOR	0.16	0.00	0.00	0.00	0.37	0.00	0.52	0.00	0.00	0.00	0.00	0.00	0.00	5.26	1.68	0.00	8.79	0.61
EUOR	0.36	0.00	0.06	0.07	3.08	0.30	4.11	0.82	0.11	0.00	13.25	0.19	6.37	7.54	1.80	10.46	19.86	1.38
EUOF	0.36	0.00	0.06	0.07	3.08	0.30	4.11	0.82	0.11	0.00	6.66	0.19	6.37	7.54	1.80	10.46	19.86	1.38
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.94	49.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.64	100.00	99.94	99.93	96.92	99.70	95.89	99.18	99.89	13.06	43.59	99.81	93.63	92.46	98.20	89.54	80.14	98.62
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	4.37	4.37	4.27	4.06	3.77	3.73	0.76	0.39	0.39	0.42	1.06	0.98	1.56	1.70	1.70	1.72	2.18	2.18
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.95	0.95
PFOR	0.91	0.90	0.91	0.78	0.93	0.96	0.73	0.69	0.50	0.53	0.56	0.42	0.43	0.50	0.50	0.54	0.94	0.98
PMOR	0.38	0.35	0.35	0.33	0.34	0.26	0.29	0.25	0.25	0.27	0.12	0.10	0.08	0.54	0.71	0.71	1.51	1.57
EUOR	5.60	5.57	5.47	5.13	5.00	4.90	1.77	1.34	1.14	1.22	1.74	1.49	2.07	2.72	2.89	3.85	5.46	5.56
EUOF	5.03	4.99	4.91	4.84	5.00	4.90	1.77	1.34	1.14	1.13	1.54	1.32	1.83	2.41	2.55	3.41	4.83	4.92
POF	10.25	10.25	10.25	5.61	0.00	0.00	0.00	0.00	0.00	7.39	11.48	11.48	11.48	11.48	11.48	11.48	11.48	11.48
EAF	84.72	84.75	84.84	89.54	95.00	95.10	98.23	98.66	98.86	91.47	86.98	87.20	86.69	86.11	85.96	85.11	83.68	83.59





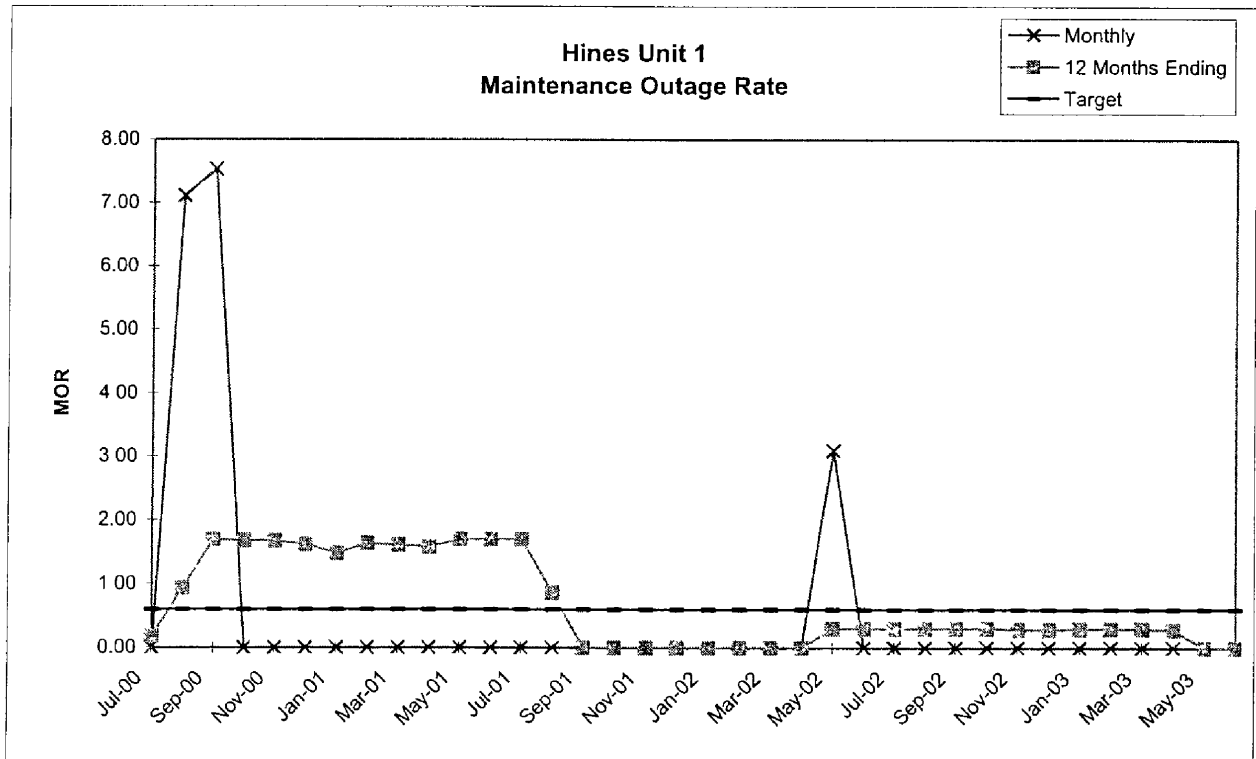
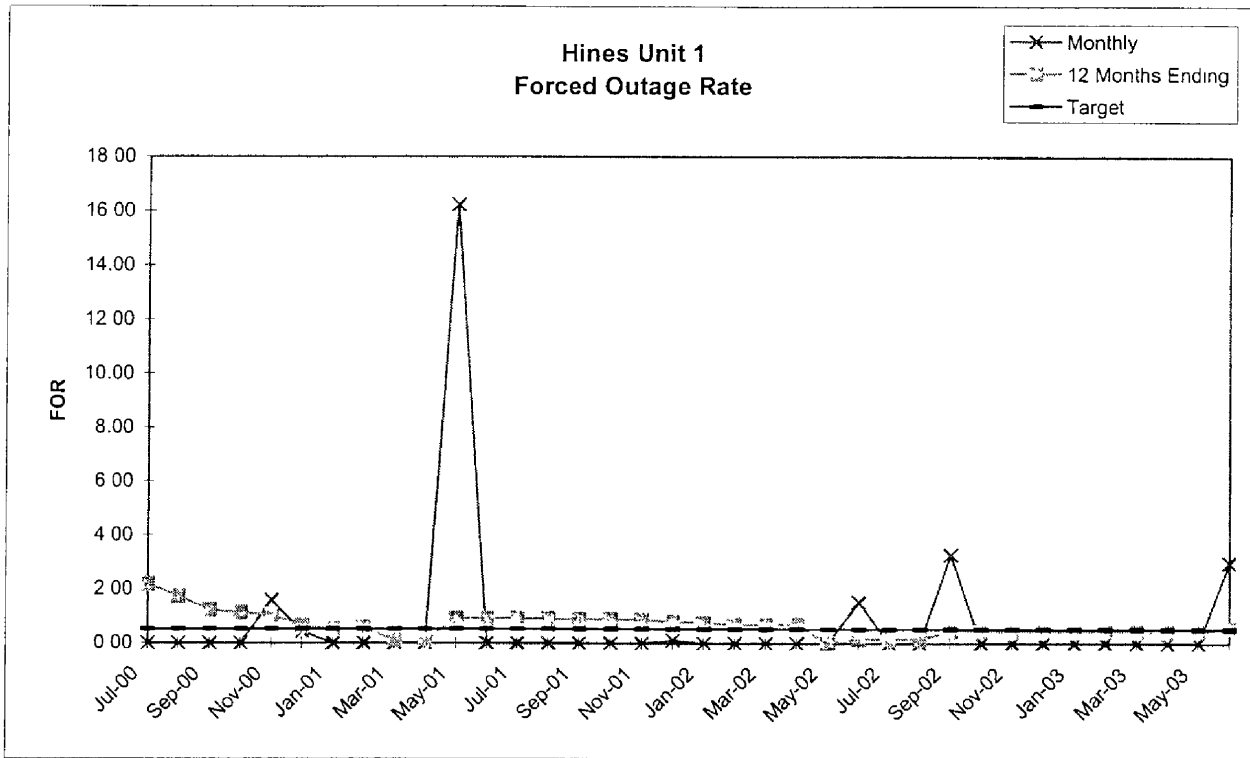


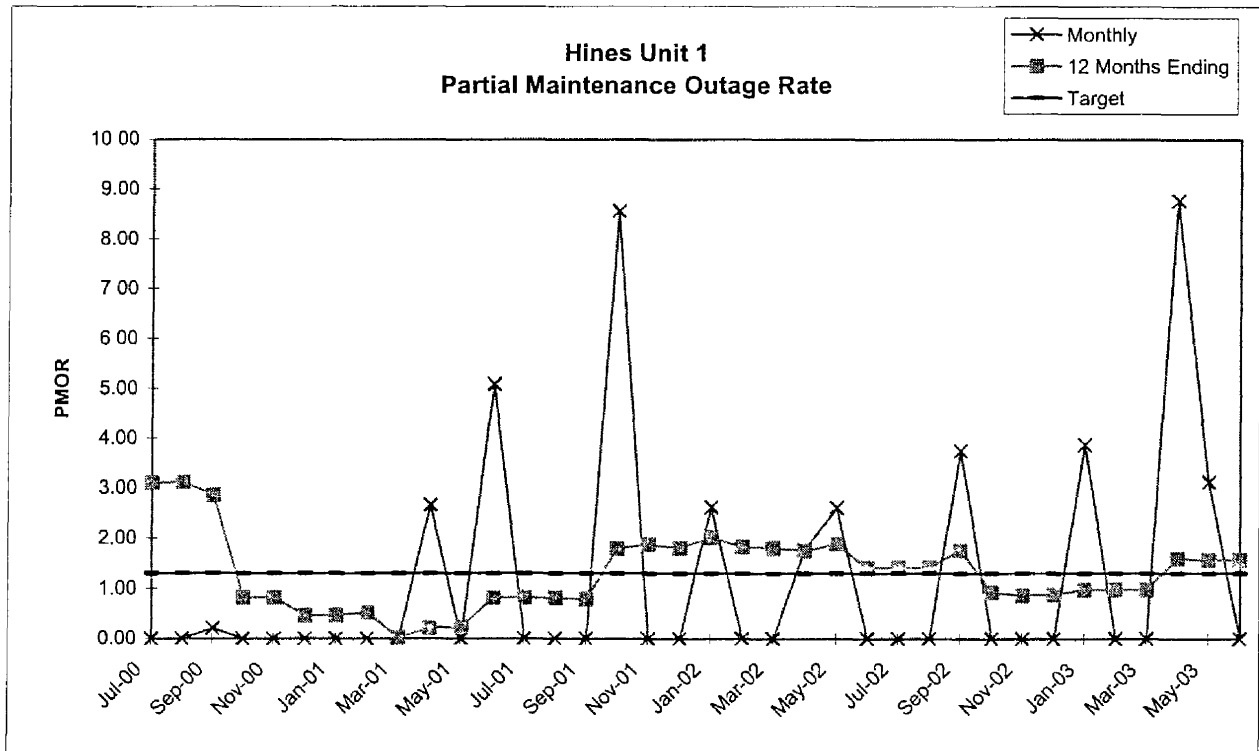
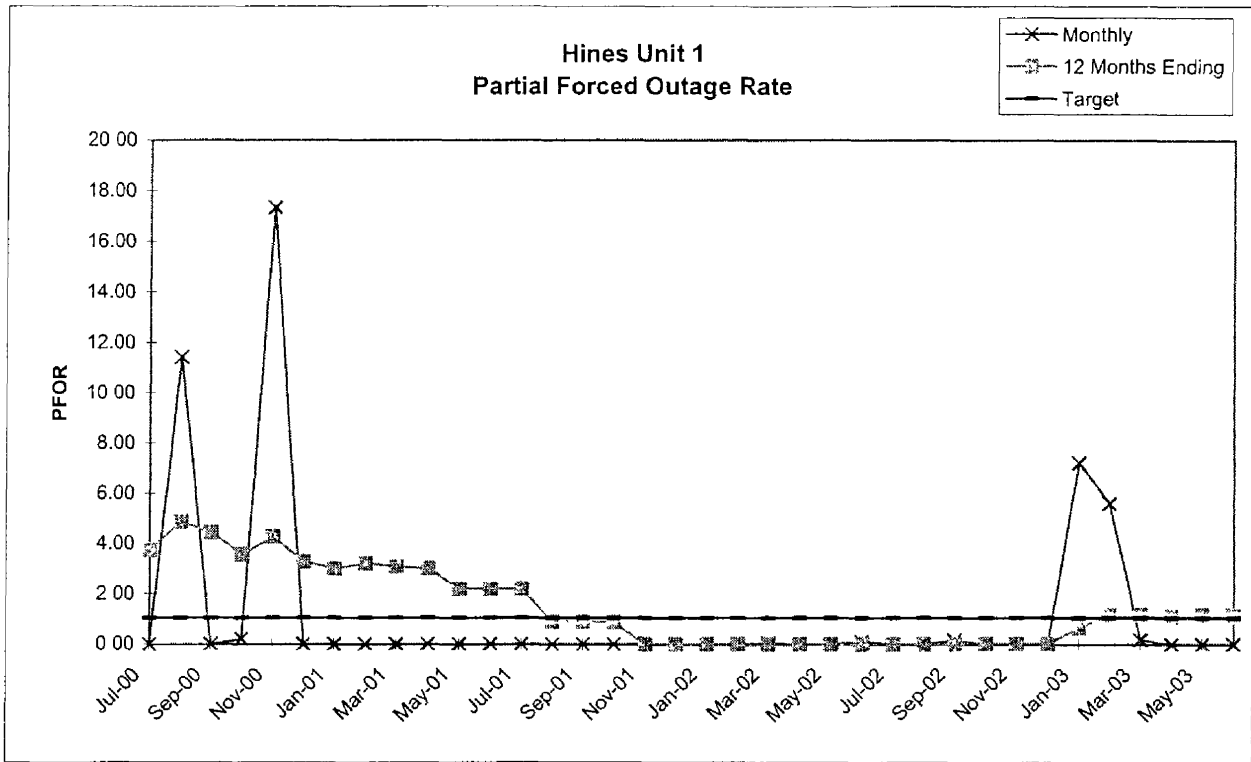
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Unit 1

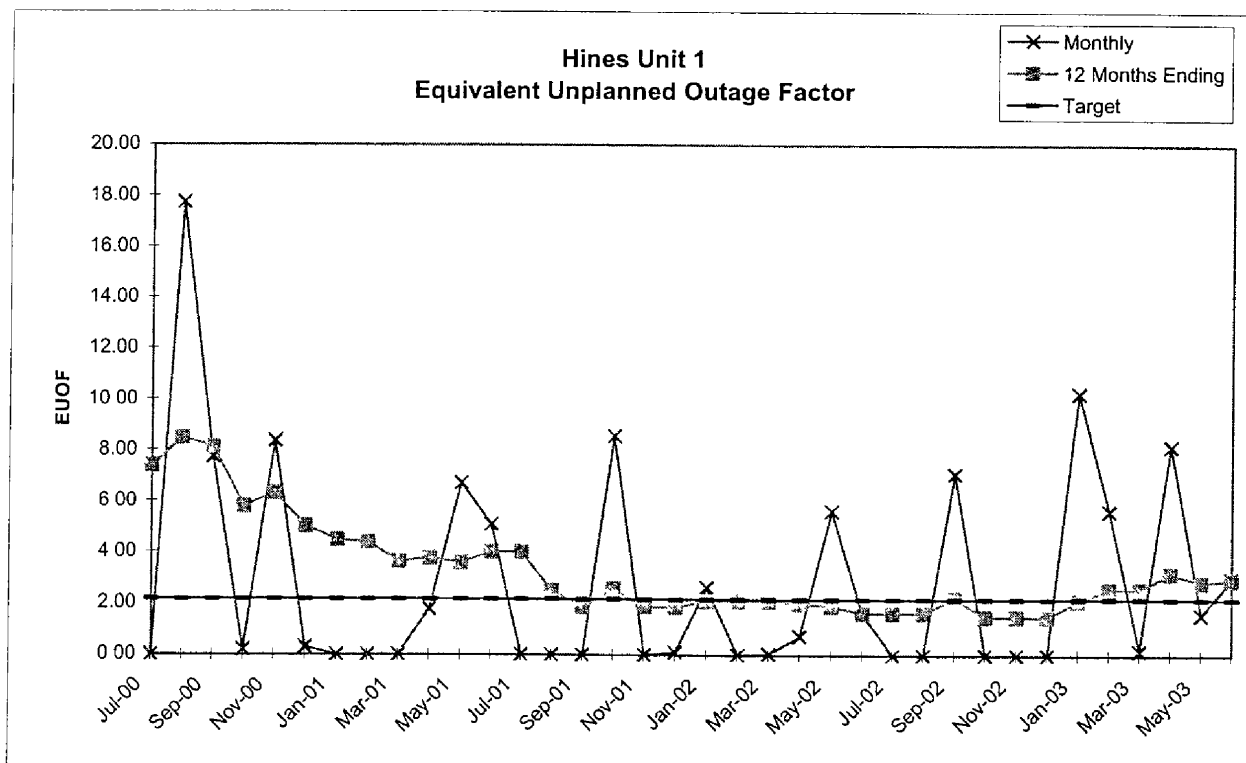
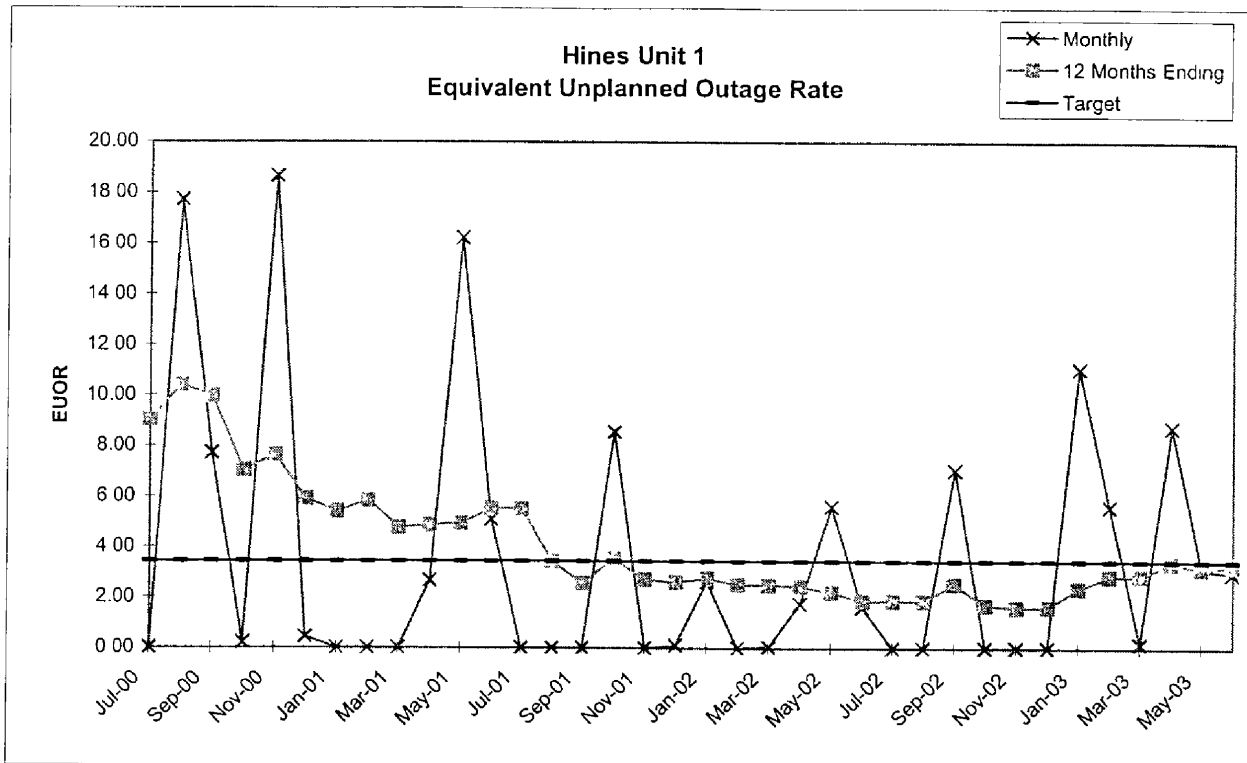
	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	691.07	665.75	745.00	317.05	511.52	417.05	0.00	650.55	478.50	257.50	720.00	744.00	744.00	720.00	744.37	29.87	743.20
RSH	0.00	0.00	0.00	0.00	0.00	230.25	326.95	672.00	93.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	52.93	54.25	0.00	402.95	2.23	0.00	0.00	0.00	240.50	486.50	0.00	0.00	0.00	0.00	0.63	690.13	0.80
POH	0.00	0.00	0.00	0.00	397.82	0.00	0.00	0.00	0.00	240.50	436.63	0.00	0.00	0.00	0.00	0.63	690.13	0.00
FOH	0.00	0.00	0.00	0.00	5.13	2.23	0.00	0.00	0.00	0.00	49.87	0.00	0.00	0.00	0.00	0.00	0.00	0.80
MOH	0.00	52.93	54.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	168.50	0.00	3.15	114.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	226.00	0.00	231.05	231.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	79.01	0.00	1.51	55.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	2.65	0.00	0.00	0.00	0.00	0.00	0.00	28.37	0.00	68.72	0.00	0.00	0.00	232.77	0.00	0.00
LRPM	0.00	0.00	245.91	0.00	0.00	0.00	0.00	0.00	0.00	216.98	0.00	256.99	0.00	0.00	0.00	132.00	0.00	0.00
EMOH	0.00	0.00	1.35	0.00	0.00	0.00	0.00	0.00	0.00	12.77	0.00	36.64	0.00	0.00	0.00	63.75	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	0.00	0.00	0.00	1.59	0.43	0.00	0.00	0.00	0.00	16.22	0.00	0.00	0.00	0.00	0.00	0.00	0.11
MOR	0.00	7.11	7.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	11.43	0.00	0.20	17.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	2.67	0.00	5.09	0.00	0.00	0.00	8.56	0.00	0.00
EUOR	0.00	17.73	7.72	0.20	18.66	0.43	0.00	0.00	0.00	2.67	16.22	5.09	0.00	0.00	0.00	8.56	0.00	0.11
EUOF	0.00	17.73	7.72	0.20	8.35	0.30	0.00	0.00	0.00	1.78	6.70	5.09	0.00	0.00	0.00	8.56	0.00	0.11
POF	0.00	0.00	0.00	0.00	55.25	0.00	0.00	0.00	0.00	33.45	58.69	0.00	0.00	0.00	0.00	0.08	95.85	0.00
EAF	100.00	82.27	92.28	99.80	36.40	99.70	100.00	100.00	100.00	64.77	34.61	94.91	100.00	100.00	100.00	91.36	4.15	99.89
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	2.19	1.74	1.23	1.13	1.05	0.65	0.53	0.58	0.11	0.11	0.91	0.91	0.91	0.91	0.90	0.90	0.86	0.80
MOR	0.18	0.93	1.70	1.68	1.67	1.62	1.48	1.64	1.61	1.58	1.70	1.70	1.70	0.86	0.00	0.00	0.00	0.00
PFOR	3.75	4.87	4.44	3.57	4.28	3.28	3.01	3.21	3.09	3.02	2.19	2.19	2.19	0.90	0.90	0.87	0.00	0.00
PMOR	3.11	3.12	2.86	0.82	0.82	0.46	0.47	0.52	0.02	0.21	0.23	0.82	0.82	0.81	0.78	1.79	1.88	1.81
EUOR	9.06	10.42	9.98	7.05	7.64	5.90	5.40	5.85	4.77	4.86	4.94	5.51	5.51	3.44	2.56	3.54	2.72	2.60
EUOF	7.38	8.49	8.13	5.79	6.31	5.01	4.48	4.39	3.63	3.77	3.59	4.00	4.00	2.50	1.86	2.57	1.89	1.87
POF	13.92	13.92	13.92	13.92	13.59	10.36	10.36	10.39	8.20	7.29	12.27	12.27	12.27	12.27	12.27	12.28	15.62	15.62
EAF	78.70	77.59	77.95	80.29	80.10	84.63	85.17	85.22	88.17	88.94	84.14	83.73	83.73	85.23	85.87	85.15	82.50	82.51

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Unit 1

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	744.00	672.00	737.17	297.68	721.00	709.07	744.00	744.00	696.35	745.00	530.83	538.02	686.65	672.00	744.00	669.35	372.07	698.50
RSH	0.00	0.00	6.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.33	57.35	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	421.32	23.00	10.93	0.00	0.00	23.65	0.00	189.17	201.65	0.00	0.00	0.00	49.65	371.93	21.50
POH	0.00	0.00	0.00	421.32	0.00	0.00	0.00	0.00	0.00	0.00	189.17	201.65	0.00	0.00	0.00	49.65	371.93	0.00
FOH	0.00	0.00	0.00	0.00	0.00	10.93	0.00	0.00	23.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.50
MOH	0.00	0.00	0.00	0.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.50	0.00	0.00	1.40	0.00	0.00	2.30	0.00	0.00	0.00	96.77	72.00	4.02	0.00	0.00	0.00
LRPF	0.00	0.00	381.74	0.00	0.00	248.92	0.00	0.00	234.08	0.00	0.00	0.00	246.99	252.00	146.88	0.00	0.00	0.00
EFOH	0.00	0.00	0.40	0.00	0.00	0.72	0.00	0.00	1.12	0.00	0.00	0.00	49.59	37.64	1.23	0.00	0.00	0.00
PMOH	37.37	0.00	0.00	10.05	37.47	0.00	0.00	0.00	53.82	0.00	0.00	0.00	51.88	0.00	0.00	113.23	23.33	0.00
LRPM	251.98	0.00	0.00	251.98	241.98	0.00	0.00	0.00	233.99	0.00	0.00	0.00	247.01	0.00	0.00	250.01	240.03	0.00
EMOH	19.54	0.00	0.00	5.25	18.81	0.00	0.00	0.00	26.13	0.00	0.00	0.00	26.59	0.00	0.00	58.73	11.62	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.00	0.00	0.00	0.00	0.00	1.52	0.00	0.00	3.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.99
MOR	0.00	0.00	0.00	0.00	3.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.05	0.00	0.00	0.10	0.00	0.00	0.16	0.00	0.00	0.00	7.22	5.60	0.16	0.00	0.00	0.00
PMOR	2.63	0.00	0.00	1.76	2.61	0.00	0.00	0.00	3.75	0.00	0.00	0.00	3.87	0.00	0.00	8.77	3.12	0.00
EUOR	2.63	0.00	0.05	1.76	5.62	1.62	0.00	0.00	7.07	0.00	0.00	0.00	11.09	5.60	0.16	8.77	3.12	2.99
EUOF	2.63	0.00	0.05	0.73	5.62	1.62	0.00	0.00	7.07	0.00	0.00	0.00	10.24	5.60	0.16	8.17	1.56	2.99
POF	0.00	0.00	0.00	58.60	0.00	0.00	0.00	0.00	0.00	0.00	26.27	27.10	0.00	0.00	0.00	6.91	49.99	0.00
EAF	97.37	100.00	99.95	40.67	94.38	98.38	100.00	100.00	92.93	100.00	73.73	72.90	89.76	94.40	99.84	84.93	48.45	97.01
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	0.76	0.69	0.69	0.70	0.01	0.15	0.15	0.15	0.46	0.46	0.44	0.44	0.44	0.44	0.44	0.42	0.44	0.57
MOR	0.00	0.00	0.00	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.28	0.29	0.29	0.29	0.29	0.28	0.00	0.00
PFOR	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.03	0.03	0.03	0.03	0.66	1.14	1.15	1.10	1.15	1.14
PMOR	2.02	1.83	1.81	1.75	1.89	1.41	1.41	1.41	1.76	0.92	0.86	0.88	0.98	0.98	0.98	1.59	1.57	1.57
EUOR	2.77	2.51	2.49	2.45	2.20	1.87	1.87	1.87	2.54	1.71	1.60	1.63	2.36	2.84	2.85	3.37	3.14	3.27
EUOF	2.09	2.09	2.10	2.01	1.92	1.63	1.63	1.63	2.22	1.49	1.49	1.48	2.13	2.56	2.56	3.18	2.83	2.94
POF	15.62	15.62	15.62	17.68	12.69	12.69	12.69	12.69	12.69	12.69	6.97	9.27	9.27	9.27	9.27	5.03	9.27	9.27
EAF	82.29	82.29	82.29	80.31	85.39	85.67	85.67	85.67	85.09	85.82	91.54	89.25	88.60	88.17	88.16	91.80	87.90	87.78







Tiger Bay

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	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00
SER HOURS	744.00	651.97	720.00	574.13	396.38	684.60	744.00	577.15	385.93	375.67	669.57	715.37	744.00	744.00	699.67	614.33	713.08	744.00
RSH	0.00	0.00	0.00	96.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	92.03	0.00	73.95	323.62	59.40	0.00	94.85	358.07	343.33	74.43	4.63	0.00	0.00	20.33	130.67	6.92	0.00
POH	0.00	0.00	0.00	0.00	246.50	0.00	0.00	0.00	358.07	328.23	0.00	0.00	0.00	0.00	0.00	130.67	0.00	0.00
FOH	0.00	92.03	0.00	73.95	77.12	0.00	0.00	94.85	0.00	15.10	12.25	0.00	0.00	0.00	20.33	0.00	6.92	0.00
MOH	0.00	0.00	0.00	0.00	0.00	59.40	0.00	0.00	0.00	0.00	62.18	4.63	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.62	0.00	0.00	322.52	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	150.21	0.00	0.00	73.01	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.18	0.00	0.00	113.76	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	206.00	206.00	206.00	206.00	206.00	206.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	0.00	12.37	0.00	11.41	16.29	0.00	0.00	14.11	0.00	3.86	1.80	0.00	0.00	0.00	2.82	0.00	0.96	0.00
MOR	0.00	0.00	0.00	0.00	0.00	7.98	0.00	0.00	0.00	0.00	8.50	0.64	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	16.26	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	12.37	0.00	11.41	16.29	7.98	0.00	14.11	0.00	3.86	10.00	0.81	0.00	0.00	18.62	0.00	0.96	0.00
EUOF	0.00	12.37	0.00	9.93	10.71	7.98	0.00	14.11	0.00	2.10	10.00	0.81	0.00	0.00	18.62	0.00	0.96	0.00
POF	0.00	0.00	0.00	0.00	34.24	0.00	0.00	0.00	48.13	45.65	0.00	0.00	0.00	0.00	0.00	17.54	0.00	0.00
EAF	100.00	87.63	100.00	90.07	55.05	92.02	100.00	85.89	51.87	52.25	90.00	99.19	100.00	100.00	81.38	82.46	99.04	100.00
12 MONTHS	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
FOR	2.79	3.20	2.80	3.47	4.60	3.70	3.22	4.49	4.42	4.60	4.80	4.80	4.80	3.59	3.86	2.90	1.91	1.90
MOR	0.11	0.11	0.11	0.11	0.11	0.82	0.81	0.82	0.81	0.81	1.65	1.71	1.71	1.69	1.70	1.69	1.62	0.86
PFOR	0.06	0.06	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.03	0.00	0.02	0.02	0.02	1.57	1.56	1.50	1.49
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.95	3.36	2.94	3.60	4.74	4.49	4.00	5.26	5.19	5.36	6.30	6.37	6.37	5.18	6.92	5.99	4.92	4.17
EUOF	2.65	3.02	2.64	3.20	4.08	3.86	3.47	4.56	4.56	4.73	5.56	5.62	5.62	4.57	6.10	5.26	4.46	3.78
POF	9.36	9.36	9.36	9.36	12.17	12.17	12.17	12.20	11.02	10.65	10.65	10.65	10.65	10.65	10.65	12.14	9.33	9.33
EAF	87.99	87.62	88.00	87.44	83.76	83.97	84.36	83.23	84.41	84.62	83.79	83.73	83.73	84.78	83.25	82.60	86.21	86.89

Tiger Bay

	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
PER HOURS	744.00	672.00	744.00	719.00	744.00	720.00	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	744.00	719.00	744.00	720.00
SER HOURS	709.72	672.00	286.37	669.33	744.00	710.92	716.00	742.70	708.00	464.70	720.00	744.00	680.52	672.00	744.00	485.95	717.08	707.75
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	34.28	0.00	457.63	49.67	0.00	9.08	28.00	1.30	12.00	280.30	0.00	0.00	63.48	0.00	0.00	233.05	26.92	12.25
POH	0.00	0.00	457.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.05	0.00	0.00
FOH	34.28	0.00	0.00	4.82	0.00	9.08	28.00	1.30	12.00	2.38	0.00	0.00	43.05	0.00	0.00	0.00	26.92	0.00
MOH	0.00	0.00	0.00	44.85	0.00	0.00	0.00	0.00	0.00	277.92	0.00	0.00	20.43	0.00	0.00	0.00	0.00	12.25
PFOH	0.00	0.00	0.00	0.85	0.00	0.00	0.00	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	198.96	0.00	0.00	0.00	0.00	182.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.82	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	9.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	207.26	0.00	190.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.38	0.00	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00
MONTHLY	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	4.61	0.00	0.00	0.71	0.00	1.26	3.76	0.17	1.67	0.51	0.00	0.00	5.95	0.00	0.00	0.00	3.62	0.00
MOR	0.00	0.00	0.00	6.28	0.00	0.00	0.00	0.00	0.00	37.42	0.00	0.00	2.91	0.00	0.00	0.00	0.00	1.70
PFOR	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.00	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.61	0.00	0.00	7.02	0.00	1.26	3.76	0.50	1.72	38.82	0.00	0.00	8.53	0.00	0.00	0.00	3.62	1.70
EUOF	4.61	0.00	0.00	7.02	0.00	1.26	3.76	0.50	1.72	38.82	0.00	0.00	8.53	0.00	0.00	0.00	3.62	1.70
POF	0.00	0.00	61.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.41	0.00	0.00
EAF	95.39	100.00	38.49	92.98	100.00	98.74	96.24	99.50	98.28	61.18	100.00	100.00	91.47	100.00	100.00	67.59	96.38	98.30
12 MONTHS	Jan-02	Feb-02	Mar-02	Apr-02	May-02	Jun-02	Jul-02	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
FOR	2.33	1.13	1.14	0.98	0.82	0.93	1.27	1.29	1.19	1.24	1.15	1.15	1.26	1.26	1.20	1.16	1.49	1.38
MOR	0.86	0.85	0.86	1.38	0.61	0.55	0.56	0.56	0.56	3.93	3.93	3.93	4.18	4.18	3.96	3.54	3.55	3.69
PFOR	1.49	1.48	1.50	1.45	1.44	1.42	1.43	1.43	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.01	0.01
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
EUOR	4.60	3.41	3.45	3.74	2.83	2.87	3.22	3.26	1.77	5.23	5.14	5.14	5.50	5.50	5.21	4.76	5.08	5.11
EUOF	4.17	3.09	3.09	3.49	2.64	2.68	3.00	3.04	1.65	4.95	4.88	4.88	5.21	5.21	5.21	4.63	4.94	4.98
POF	9.33	9.33	10.46	6.72	6.72	6.72	6.72	6.72	6.72	5.22	5.22	5.22	5.22	5.22	0.00	2.66	2.66	2.66
EAF	86.50	87.58	86.45	89.79	90.64	90.60	90.28	90.24	91.63	89.82	89.90	89.90	89.57	89.57	94.79	92.71	92.40	92.36

