



P O Box 3395  
West Palm Beach, FL 33402-3395

September 16, 2003

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RECEIVED-PPSC  
03 SEP 18 AM 10:11  
COMMISSION  
CLERK

RE: DOCKET NO. 030003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the August 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [emmartin@fpuc.com](mailto:emmartin@fpuc.com), (561) 838-1725, or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

Cheryl Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2003 PGA Filings, January-June  
Curtis D. Young – cover

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030003-SEP103

FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

		CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
								AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	9,564	11,892	2,328	19.58	104,449	177,180	72,731	41.05
2	NO NOTICE SERVICE	2,030	2,030	(0)	(0.01)	38,969	38,968	(1)	(0.00)
3	SWING SERVICE	0	0	0		0	0	(611,540)	
4	COMMODITY (Other)	1,174,956	2,125,333	950,377	44.72	16,236,167	25,470,400	9,234,233	36.25
5	DEMAND	155,163	161,881	6,718	4.15	2,387,287	2,287,775	(99,512)	(4.35)
6	OTHER	0	0	0		611,540	0	(611,540)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0		0	0	0	
8	DEMAND	0	0	0		0	0	0	
9	COMMODITY (Other)	0	0	0		0	0	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(598,844)	(598,844)	100.00	0	(4,709,434)	(4,709,434)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,341,713	1,702,292	360,579	21.18	19,378,412	23,264,889	3,274,938	14.08
12	NET UNBILLED	0	0	0		0	0	0	
13	COMPANY USE	4,813	2,550	(2,263)	(88.75)	35,408	30,570	(4,838)	(15.83)
14	TOTAL THERM SALES	1,541,311	1,699,742	158,431	9.32	19,501,786	23,234,319	3,732,533	16.06
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,526,140	2,833,720	307,580	10.85	27,019,880	33,961,980	6,942,100	20.44
16	NO NOTICE SERVICE	344,100	344,100	0	0.00	6,604,900	6,604,900	0	0.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,504,160	2,833,720	329,560	11.63	26,981,680	33,961,980	6,980,300	20.55
19	DEMAND	3,123,250	3,210,980	87,730	2.73	44,995,970	38,850,890	(6,145,080)	(15.82)
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,504,160	2,833,720	329,560	11.63	26,981,680	33,961,980	6,980,300	20.55
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	8,062	5,100	(2,962)	(58.08)	50,706	61,140	10,434	17.07
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,900,029	2,828,620	(1,071,409)	(37.88)	43,807,245	33,900,840	6,969,866	20.56
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.379	0.420	0.041	9.76	0.387	0.522	0.135	25.86
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	46.920	75.002	28.082	37.44	60.175	74.997	14.822	19.76
32	DEMAND (5/19)	4.968	5.041	0.073	1.45	5.306	5.889	0.583	9.90
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	53.579	60.073	6.494	10.81	71.821	68.503	(3.318)	(4.84)
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	59.700	50.000	(9.700)	(19.40)	69.830	50.000	(19.830)	(39.66)
40	TOTAL COST OF THERM SOLD (11/27)	34.403	60.181	25.778	42.83	44.236	68.626	24.390	35.54
41	TRUE-UP (E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	33.922	59.700	25.778	43.18	43.755	68.145	24.390	35.79
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.09263	60.00029	25.908	43.18	43.97509	68.48777	24.513	35.79
45	PGA FACTOR ROUNDED TO NEAREST .001	34.093	60.000	25.907	43.18	43.975	68.488	24.513	35.79

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DOCUMENT NUMBER - DATE

08875 SEP 18 08

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: AUGUST 2003**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,430,400	9,158.63	0.377
2 No Notice Commodity Adjustment - System Supply	5,740	24.28	0.423
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	90,000	380.70	0.423
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,526,140	9,563.61	0.379
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,414,160	1,187,714.51	49.198
18 Commodity Other - Scheduled FTS - OSSS	90,000	43,976.99	48.863
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(55,171.58)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	(1,563.86)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,504,160	1,174,956.06	46.920
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,033,250	155,163.33	5.115
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	90,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,123,250	155,163.33	4.968
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	4,419.50	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	4,419.50	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	9,301	4.72820	43,976.99
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

**FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: AUGUST 2003**

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	93421	9-13	72,920.30	0.00	1,829.00	0.00	0.00	71,091.30	0.00
2	FGT	93329	14-18	65,245.79	0.00	0.00	0.00	0.00	65,245.79	0.00
3	FGT	93461	19-20	5,412.78	0.00	201.19	0.00	0.00	5,211.59	0.00
4	FGT	93508	21	13,614.65	0.00	0.00	0.00	0.00	13,614.65	0.00
5	FGT	93422	22-23	7,299.13	7,299.13	0.00	0.00	0.00	0.00	0.00
6	FGT	93330	24-25	1,669.78	1,669.78	0.00	0.00	0.00	0.00	0.00
7	FGT	93462	26	570.42	570.42	0.00	0.00	0.00	0.00	0.00
8	FGT	97072	27	70.64	70.64	0.00	0.00	0.00	0.00	0.00
9	FGT	97081	28	(46.36)	(46.36)	0.00	0.00	0.00	0.00	0.00
10	FGT	9600056440	29	(56,735.44)	0.00	0.00	0.00	(56,735.44)	0.00	0.00
11	BP ENERGY	1058329	30	648,085.50	0.00	0.00	0.00	648,085.50	0.00	0.00
12	DUKE ENERGY	GSHI03080245	31	583,606.00	0.00	0.00	0.00	583,606.00	0.00	0.00
13	MARLIN	308011	32	4,419.50	0.00	0.00	0.00	0.00	0.00	4,419.50
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				<b>1,346,132.69</b>	<b>9,563.61</b>	<b>2,030.19</b>	<b>0.00</b>	<b>1,174,956.06</b>	<b>155,163.33</b>	<b>4,419.50</b>

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: AUGUST				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,174,956	1,526,489	351,533	23.03	16,236,167	20,760,966	4,524,799	21.79
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	166,757	175,803	9,046	5.15	3,142,245	2,503,923	(638,322)	(25.49)
3	TOTAL		1,341,713	1,702,292	360,579	21.18	19,378,412	23,264,889	3,886,477	16.71
4	FUEL REVENUES (NET OF REVENUE TAX)		1,541,311	1,699,742	158,431	9.32	19,501,786	23,234,319	3,732,533	16.06
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	155,377	155,377	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,560,734	1,719,165	158,431	9.22	19,657,163	23,389,696	3,732,533	15.96
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	219,021	16,873	(202,148)	(1,198.05)	278,752	124,807	(153,945)	(123.35)
8	INTEREST PROVISION -THIS PERIOD	Line 21	637	11,620	10,983	94.52	(711)	103,750	104,461	100.69
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		635,231	13,408,498	12,773,267	95.26	<b>712,802</b>	<b>13,344,388</b>	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(155,377)	(155,377)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	<b>835,466</b>	<b>13,417,568</b>	<b>12,582,102</b>	<b>93.77</b>	<b>835,466</b>	<b>13,417,568</b>	<b>12,582,102</b>	<b>93.77</b>
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	635,231	13,408,498	12,773,267	95.26	* NOTE If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	834,829	13,405,948	12,571,119	93.77				
14	TOTAL (12+13)	Add Lines 12 + 13	1,470,060	26,814,446	25,344,386	94.52				
15	AVERAGE	50% of Line 14	735,030	13,407,223	12,672,193	94.52				
16	INTEREST RATE - FIRST DAY OF MONTH		1.05%	1.05%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.03%	1.03%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.08%	2.08%	0	0.00				
19	AVERAGE	50% of Line 18	1.04%	1.04%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08667%	0.08667%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	637	11,620	10,983	94.52				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,388,910	123,470	1,492,380	762,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.805638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.687421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	966,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	56.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(66,735)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					26,164,320	817,360	26,981,680	16,236,167	0	0	0	60.17

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## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: AUGUST 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,600	1,548	49,600	47,988	\$4.7600	\$4.9199
2	DUKE ENERGY	6489	2,100	2,032	65,100	62,992	\$4.6700	\$4.8263
3	BP ENERGY	7995	16	16	500	484	\$4.7250	\$4.8812
4	DUKE ENERGY	7995	1,100	1,065	34,100	33,015	\$4.7300	\$4.8854
5	BP ENERGY	7995	800	774	24,800	23,994	\$4.7375	\$4.8966
6	BP ENERGY	7995	16	16	500	484	\$4.8400	\$5.0000
7	BP ENERGY	7995	48	47	1,500	1,452	\$4.8450	\$5.0052
8	BP ENERGY	7995	16	16	500	484	\$4.9700	\$5.1343
9	BP ENERGY	7995	48	47	1,500	1,452	\$4.9750	\$5.1395
10	BP ENERGY	7995	16	16	500	484	\$5.0100	\$5.1756
11	BP ENERGY	7995	65	62	2,000	1,936	\$5.0250	\$5.1911
12	BP ENERGY	7995	16	16	500	484	\$5.0300	\$5.1983
13	BP ENERGY	7995	16	16	500	484	\$5.0500	\$5.2169
14	BP ENERGY	7995	16	16	500	484	\$5.0900	\$5.2583
15	BP ENERGY	7995	16	16	500	484	\$5.1300	\$5.2996
16	BP ENERGY	7995	16	16	500	484	\$5.1400	\$5.3099
17	BP ENERGY	7995	16	16	500	484	\$5.1550	\$5.3254
18	BP ENERGY	7995	48	47	1,500	1,452	\$5.1800	\$5.3512
19	BP ENERGY	7995	16	16	500	484	\$5.2000	\$5.3719
20	BP ENERGY	7995	16	16	500	484	\$5.2950	\$5.4700
21	BP ENERGY	25809	1,600	1,548	49,600	47,988	\$4.6700	\$4.8269
22	DUKE ENERGY	157740	800	774	24,800	23,994	\$4.7700	\$4.9302
23								
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	<b>TOTAL</b>		8,401	8,136	260,500	252,071		
					<b>WEIGHTED AVERAGE</b>		\$4.7282	\$4.8863

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	652,751	581,370	(71,381)	(12.28)	8,467,885	8,156,190	(311,695)	(3.82)
RESIDENTIAL SERVICE (RS)	(21), (31)	546,687	461,630	(85,057)	(18.43)	8,197,637	7,312,790	(884,847)	(12.10)
LARGE VOLUME SERVICE (LVS)	(51)	1,198,769	1,501,820	303,051	20.18	11,192,492	14,970,320	3,777,828	25.24
GENERAL SERVICE TRANS (GSTS)	(90)	36,469	-	(36,469)	-	391,089	-	(391,089)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	946,241	589,340	(356,901)	(60.56)	7,419,029	4,471,250	(2,947,779)	(65.93)
<b>TOTAL FIRM</b>		<b>3,380,918</b>	<b>3,134,160</b>	<b>(246,758)</b>	<b>(7.87)</b>	<b>35,668,132</b>	<b>34,910,550</b>	<b>(757,582)</b>	<b>(2.17)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	87,111	103,330	16,219	15.70	760,518	1,029,100	268,582	26.10
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	342,000	342,850	850	0.25	2,946,820	2,692,620	(254,200)	(9.44)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	14,679,840	14,371,236	97.90
OFF SYS SALES SERVICE (OSSS-1)	(95)	90,000	-	(90,000)	-	817,360	-	(817,360)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>519,111</b>	<b>2,281,160</b>	<b>1,762,049</b>	<b>77.24</b>	<b>4,833,302</b>	<b>18,401,560</b>	<b>13,568,258</b>	<b>73.73</b>
<b>TOTAL THERM SALES</b>		<b>3,900,029</b>	<b>5,415,320</b>	<b>1,515,291</b>	<b>27.98</b>	<b>40,501,434</b>	<b>53,312,110</b>	<b>12,810,676</b>	<b>24.03</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,295	2,986	(309)	(10.35)	3,228	2,973	(255)	(8.58)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,380	37,210	(5,170)	(13.89)	42,622	37,709	(4,913)	(13.03)
LARGE VOLUME SERVICE (LVS)	(51)	876	935	59	6.31	888	1,005	117	11.64
GENERAL SERVICE TRANS (GSTS)	(90)	86	-	(86)	-	82	-	(82)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	229	78	(151)	(193.59)	214	74	(140)	(189.19)
<b>TOTAL FIRM</b>		<b>46,866</b>	<b>41,209</b>	<b>(5,657)</b>	<b>(13.73)</b>	<b>47,034</b>	<b>41,761</b>	<b>(5,273)</b>	<b>(12.63)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>15</b>	<b>15</b>	<b>-</b>	<b>-</b>	<b>15</b>	<b>16</b>	<b>1</b>	<b>6.25</b>
<b>TOTAL CUSTOMERS</b>		<b>46,881</b>	<b>41,224</b>	<b>(5,657)</b>	<b>(13.72)</b>	<b>47,049</b>	<b>41,777</b>	<b>(5,272)</b>	<b>(12.62)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	198	195	(3)	(1.54)	2,623	2,743	120	4.37
RESIDENTIAL SERVICE (RS)	(21), (31)	13	12	(1)	(8.33)	192	194	2	1.03
LARGE VOLUME SERVICE (LVS)	(51)	1,368	1,606	238	14.82	12,604	14,896	2,292	15.39
GENERAL SERVICE TRANS (GSTS)	(90)	424	-	(424)	-	4,769	-	(4,769)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,132	7,556	3,424	45.31	34,668	60,422	25,754	42.62
INTERRUPTIBLE SERVICE (IS)	(61)	21,778	17,222	(4,556)	(26.45)	190,130	147,014	(43,116)	(29.33)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	34,200	42,856	8,656	20.20	294,682	336,578	41,896	12.45
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	14,679,840	14,679,840	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	90,000	-	(90,000)	-	817,360	-	(817,360)	-

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06			
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06			

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# Florida Gas Transmission Company

Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 09/01/2003 12:48 PM  
**Pay:**

WEST PALM BEACH FL 334023395

**Payee:** 006924518  
 Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	00093421
<b>Invoice Identifier:</b>	00093421
<b>Account Number:</b>	400002517
<b>Invoice Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your Invoice Identifier and year in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	31,000	1,829.00	01 - 31	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	293,260	108,594.18	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 12740							RC2	0.3687	0.0016	0.0000	0.3703	(279)	-103.31	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 157553							RC2	0.3687	0.0016	0.0000	0.3703	(961)	-355.86	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 179851							RC2	0.3687	0.0016	0.0000	0.3703	(961)	-355.86	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(496)	-183.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(1,674)	-619.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 11015 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(1,395)	-516.57	01 - 31	
01											RC2	0.3687	0.0016	0.0000	0.3703	(248)	-91.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/01/2003 12:48 PM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Pay</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Br</b>	
	POST OFFICE BOX 3395				
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	993,920.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093421
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	400002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your / in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11015 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,852)	-1,056.10	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,804)	-3,260.12	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,804)	-3,260.12	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,495)	-1,664.50	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,500)	-5,739.65	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,896)	-4,775.39	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 28168															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,201)	-815.03	01 - 31	
				Temporary Relinquishment Credit - Award # 11550 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(372)	-137.75	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/01/2003 12:48 PM  
**Payee's P-:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$4,557.00  
**Invoice Identifier:** 00093421  
**Account Number:** 4000002517  
**Net Due Date:** September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,178)	-436.21	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,209)	-447.69	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(620)	-229.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,108)	-780.59	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,736)	-642.84	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(310)	-114.79	01 - 31	
				Temporary Relinquishment Credit - Award # 11552 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,488)	-551.01	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,526)	-1,675.98	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,557)	-1,687.46	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	09/01/2003 12:48 PM
		<b>Remit Addr:</b>		<b>Payee:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	572,920.50
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093421
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your Invoice Identifier and yo  
n your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11612 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,325)	-860.95	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(7,998)	-2,961.66	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,665)	-2,468.05	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,116)	-413.25	01 - 31	
				Temporary Relinquishment Credit - Award # 11612 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(186)	-68.88	01 - 31	
				Temporary Relinquishment Credit - Award # 11622 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63	01 - 31	
				Temporary Relinquishment Credit - Award # 11622 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(558)	-206.63	01 - 31	
				Temporary Relinquishment Credit - Award # 11622 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(279)	-103.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11622 At DRN 23422															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/01/2003 12:48 PM  
**P:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** August 01, 2003  
**End Transaction Date:** August 31, 2003

**Invoice Total Amount:** 72,920.30  
**Invoice Identifier:** 00093421  
**Account Number:** 4000002517  
**Net Due Date:** September 01, 2003

Please reference your invoice identifier and your account number in your wire transfer.

13

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 11622 At DRN 25809							RC2	0.3687	0.0016	0.0000	0.3703	(992)	-367.34	01 - 31	
01				Temporary Relinquishment Credit - Award # 11622 At DRN 28166							RC2	0.3687	0.0016	0.0000	0.3703	(806)	-298.46	01 - 31	
01				Temporary Relinquishment Credit - Award # 11622 At DRN 32606							RC2	0.3687	0.0016	0.0000	0.3703	(124)	-45.92	01 - 31	
<b>Invoice Total Amount:</b>																<b>222,983</b>	<b>72,920.30</b>		

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# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142	<b>Stmt D/T:</b>	09/01/2003 12:48 PM
		<b>Payee's Name:</b>	Houston TX 77216-3142	<b>Payee's:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	FLORIDA GAS TRANSMISSION COMPANY LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	103,891.39
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093329
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payment Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0150	0.7484	138,818	103,891.39	01 - 31	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,271)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,271)	-970.28	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(527)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(527)	-402.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(372)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(372)	-283.98	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(620)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11016 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(620)	-473.31	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14

14



# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	09/01/2003 12:48 PM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Contact Name:</b>	LANNY CRAMER
	POST OFFICE BOX 3395		Houston TX 77216-3142	<b>Contact Phone:</b>	713-853-6879
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518		

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	598,339.79
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093329
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and yr number in your wire transfer.

15

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11016 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,834)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,834)	-9,797.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,487)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,487)	-4,188.78	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,720)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,720)	-2,839.85	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,231)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,231)	-4,756.75	01 - 31	
				Temporary Relinquishment Credit - Award # 11551 At DRN 32606															

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

## Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 09/01/2003 12:48 PM

**Payee's I**

WEST PALM BEACH FL 334023395

Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Detail Amount:** 6,758.00  
**Invoice Identifier:** 00093329  
**Account Number:** 4000002517  
**Invoice Date:** September 01, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your invoice identifier and number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,395)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,395)	-1,064.94	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(589)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(589)	-449.64	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(403)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(403)	-307.65	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(682)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(682)	-520.64	01 - 31	
				Temporary Relinquishment Credit - Award # 11553 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,758)	0.00	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	09/01/2003 12:48 PM
		<b>Remit Addr:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	358,342.42
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093329
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and y number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11609 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,758)	-5,159.06	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,883)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,883)	-2,200.88	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,953)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,953)	-1,490.92	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,286)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 32806															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,286)	-2,508.53	01 - 31	
				Temporary Relinquishment Credit - Award # 11609 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(744)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 157553															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	09/01/2003 12:48 PM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY	<b>Payee's ...</b>	
	CHRIS SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's P</b>	
	POST OFFICE BOX 3395			<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	LANNY CRAMER
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	September 01, 2003	<b>Invoice Total Amount:</b>	65,245.79
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00093329
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your e number in your wire transfer.

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.7618	0.0016	0.0000	0.7634	(744)	-567.97	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(310)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(310)	-236.65	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(217)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(217)	-165.66	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(341)	0.00	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(341)	-260.32	01 - 31	
				Temporary Relinquishment Credit - Award # 11624 At DRN 32606															

**Invoice Total Amount:      88,195      65,245.79**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

## Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmnt D/T:** 09/01/2003 12:48 PM  
**Pr**  
**Paye**

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

WEST PALM BEACH FL 334023395

Houston TX 77216-3142

**Payee:** 006924518

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100740  
**Svc CD:** FTS-1

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	
<b>Invoice Identifier:</b>	00093461
<b>Account Number:</b>	4000002517
<b>Invoice Date:</b>	September 01, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your invoice identifier and yo. imber in your wire transfer.

19

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0590	0.0000	0.0000	0.0590	3,410	201.19	01 - 31	
				Reservation Deliverability - Market															
01											RD1	0.3687	0.0016	0.0000	0.3703	14,973	5,544.50	01 - 31	
				Reservation/Demand D1															
01											RC2	0.3687	0.0016	0.0000	0.3703	(124)	-45.92	01 - 31	
				Temporary Relinquishment Credit - Award # 11606 At DRN 10030															
01											RC2	0.3687	0.0016	0.0000	0.3703	(217)	-80.36	01 - 31	
				Temporary Relinquishment Credit - Award # 11606 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(279)	-103.31	01 - 31	
				Temporary Relinquishment Credit - Award # 11606 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(155)	-57.40	01 - 31	
				Temporary Relinquishment Credit - Award # 11606 At DRN 8906															
01											RC2	0.3687	0.0016	0.0000	0.3703	(31)	-11.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11625 At DRN 10030															
01											RC2	0.3687	0.0016	0.0000	0.3703	(31)	-11.48	01 - 31	
				Temporary Relinquishment Credit - Award # 11625 At DRN 10881															
01											RC2	0.3687	0.0016	0.0000	0.3703	(31)	-11.48	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518  
 FLORIDA GAS TRANSMISSION COI  
**Payee's Name:** LANNY CRAMER  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 17,484  
**Invoice Identifier:** 00093461  
**Account Number:** 4000002517  
**Invoice Date:** September 01, 2003

**Begin Transaction Date:** August 01, 2003  
**End Transaction Date:** August 31, 2003  
 Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11625 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(31)	-11.48	01 - 31	
01				Temporary Relinquishment Credit - Award # 11625 At DRN 9906															
<b>Invoice Total Amount:</b>																17,484	5,412.78		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

REDACTED

**Billable Party:** 006924427  
FLORIDA PUBLIC UTILITIES COMPANY

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY

**Stmnt D/T:** 09/01/2003 12:48 PM

**Payer:**

**Remit Addr:** P.O. BOX 203142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI

Houston TX 77216-3142

**Contact Name:** LANNY CRAMER

**Payee:** 006924518

**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 102048  
**Svc CD:** FTS-2

**Invoice Date:** September 01, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 13,614.65  
**Invoice Identifier:** 00093508  
**Account Number:** 4000002517  
**Net Due Date:** September 1, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your invoice identifier and your number in your wire transfer.

21

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7618	0.0000	0.0082	0.7536	18,600	14,016.96	01 - 31		
01				Temporary Relinquishment Credit - Award # 11605 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(465)	-354.98	01 - 31		
01				Temporary Relinquishment Credit - Award # 11626 At DRN 24229							RC2	0.7618	0.0016	0.0000	0.7634	(62)	-47.33	01 - 31		
<b>Invoice Total Amount:</b>																<b>18,073</b>	<b>13,614.65</b>			

12



# Florida Gas Transmission Company

## Invoice

REDACTED

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 09/10/2003 1:27 PM <b>Payee:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
--	--	--

7099.13

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> September 10, 2003	<b>Invoice Total Amount:</b> 7099.13
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00093422
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Invoice Date:</b> September 20, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

22

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0111	0.0000	0.0423	15,500	655.65	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	31,000	1,311.30	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0111	0.0000	0.0423	24,800	1,049.04	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0111	0.0000	0.0423	50,600	2,140.38	01 - 31	
				Transportation Commodity															
01					3214	16273		FARMLAND INDUSTRI			COT	0.0312	0.0111	0.0000	0.0423	9,000	380.70	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0111	0.0000	0.0423	1,550	65.57 <del>65.06</del>	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0111	0.0000	0.0423	3,100	131.13	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0111	0.0000	0.0423	4,650	196.70 <del>196.09</del>	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0111	0.0000	0.0423	9,300	393.39	01 - 31	

22

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

**Billable Party:** 006924427  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
POST OFFICE BOX 3395

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 09/10/2003 1:27 PM  
**Paye**

WEST PALM BEACH FL 334023395

**Payee:** 006924518  
Houston TX 77216-3142

**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879 #7,299.13

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 172,558  
**Invoice Identifier:** 00093422  
**Account Number:** 4000002517  
**Net Due Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	12,206	516.31	01 - 31	
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0111	0.0000	0.0423	4,650	196.70	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0111	0.0000	0.0423	6,200	262.26	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 172,558

~~1,000.00~~  
7,299.13

23

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REDACTED





# Florida Gas Transmission Company

## Invoice

REDACTED

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 09/10/2003 1:27 PM

**Payee:** FLORIDA GAS TRANSMISSION COI  
 Houston TX 77216-3142  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-8879 *HLG/ATB*

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *[REDACTED]*  
**Invoice Identifier:** 00093330  
**Account Number:** 4000002517  
**Net Due Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your amount number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0111	0.0000	0.0253	3,875	98.04	01 - 31	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	6,975	176.47	01 - 31	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0142	0.0111	0.0000	0.0253	8,525	215.68	01 - 31	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0111	0.0000	0.0253	15,500	392.15	01 - 31	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0111	0.0000	0.0253	775	19.61	01 - 31	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0111	0.0000	0.0253	2,325	58.82	01 - 31	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0142	0.0111	0.0000	0.0253	5,425	137.25	01 - 31	
				Transportation Commodity															
01					28456	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0111	0.0000	0.0253	9,300	235.29	01 - 31	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	1,674	42.35	01 - 31	

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42

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/10/2003 1:27 PM  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 1,669.77  
**Invoice Identifier:** 00093330  
**Account Number:** 400002517  
**Need Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0111	0.0000	0.0253	4,650	117.65	01 - 31	
				Transportation Commodity															
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0111	0.0000	0.0253	6,975	176.47	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 65,999      ~~1,669.77~~  
 1,669.77

25

25

REDACTED



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 09/10/2003 1:27 PM  
**Paye:**  
**Pr:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100740  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 570.42  
**Invoice Identifier:** 00093462  
**Account Number:** 400002517  
**Next Due Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003

**End Transaction Date:** August 31, 2003

Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0111	0.0000	0.0423	13,485	570.42	01 - 31	
																	Transportation Commodity		

**Invoice Total Amount:** 13,485 570.42

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REDACTED



# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/10/2003 10:32 AM  
**Pa:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5002  
**Svc CD:** DPOA

**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 1,670.64  
**Invoice Identifier:** 00097072  
**Account Number:** 4000002517  
**Net Due Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003      **End Transaction Date:** August 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											COT	0.0312	0.0111	0.0000	0.0423	1,670	70.64	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** 1,670.64      **Amt Due:** 70.64

REDACTED

27

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# Florida Gas Transmission Company

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/10/2003 10:32 AM  
**Paye:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100834  
**Svc CD:** DPOA

**Invoice Date:** September 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** -46.36  
**Invoice Identifier:** 00097081  
**Account Number:** 4000002517  
**Invoice Date:** September 20, 2003

**Begin Transaction Date:** August 01, 2003  
**End Transaction Date:** August 31, 2003  
 Please reference your invoice identifier and your invoice number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Transportation Commodity							COT	0.0312	0.0111	0.0000	0.0423	(1,096)	-46.36	01 - 01		
<b>Invoice Total Amount:</b>																-1,096	-46.36			

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REDACTED

REDACTED

REMITTANCE STATEMENT

Page 1 of 1

VENDOR NUMBER: 5000018373

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100012892	08/14/03	CGOON, FLORIDA IMBALANCE CASH OUT	JUNE, 2003	56,735.44	0.00	56,735.44
				CHECK TOTAL		56,735.44
SPECIAL INSTRUCTIONS:						
DETACH AND RETAIN THIS STUB FOR YOUR RECORDS				CHECK # 9600056440	ATTACHED BELOW	

REMOVE DOCUMENT ALONG THIS PERFORATION

**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**

FLORIDA GAS TRANSMISSION 8/18/2003 CHECK NO. 9600056440

1300 Smith Street Houston, TX 77002 CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP ONE PENNS WAY, NEWCASTLE, DE 19720

PAY Fifty Six Thousand Seven Hundred And Thirty Five Dollars And 44 Cents

To FLORIDA PUBLIC UTILITIES CO ATTN: CHRISTOPHER M. SNYDER

Order PO Box 3395 WEST PALM BEACH FL 334023395

\$56,735.44

NOT VALID AFTER 1 YEAR

*Raymond M. Lewis, Jr.*  
Authorized Signature

MP

Gas Sales Invoice

**REDACTED**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1058328  
Invoice Date 09/05/2003  
Contract# 157115  
Delivery Month Aug 2003  
Due Date 09/23/2003

**To:**  
Sam Crespo  
FLORIDA PUBLIC UTILITIES  
PO BOX 3395  
WEST PALM BEACH, FL, 33402-3395  
  
Fax # (561) 838-1713

**Remit:**  
US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASF MANHATTAN  
  
NEW YORK, NY, 10081-8000

Natural Gas delivered during Aug 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )		49,600	4.7600	236,096.00
CS #7 EUNICE (0025306 )		49,600	4.6700	231,632.00
CS #8 ZACHARY (0025412 )		37,300	4.8353	180,357.50
<b>Total Amount Due</b>		<b>136,500</b>		<b>648,085.50</b> ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

08/01-08/31: FGT Zone 2 IF	4.7200
08/01-08/31: FGT Zone 3 IF	4.7400
08/01-08/01: LA Onsh S- FGT - Z2 GD	4.6250
08/02-08/02: LA Onsh S- FGT - Z2 GD	4.6850
08/03-08/03: LA Onsh S- FGT - Z2 GD	4.6850
08/04-08/04: LA Onsh S- FGT - Z2 GD	4.6850
08/05-08/05: LA Onsh S- FGT - Z2 GD	4.7850
08/06-08/06: LA Onsh S- FGT - Z2 GD	4.6850
08/07-08/07: LA Onsh S- FGT - Z2 GD	4.7100
08/08-08/08: LA Onsh S- FGT - Z2 GD	4.8250
08/09-08/09: LA Onsh S- FGT - Z2 GD	5.0100
08/10-08/10: LA Onsh S- FGT - Z2 GD	5.0100
08/11-08/11: LA Onsh S- FGT - Z2 GD	5.0100
08/12-08/12: LA Onsh S- FGT - Z2 GD	5.0350
08/13-08/13: LA Onsh S- FGT - Z2 GD	5.0150

If you have any questions, please contact :  
or send a facsimile to : (281) 366-3313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141678 01



Mobil

REDACTED

Florida Public Utilities Company  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03080245  
Customer No: 205877-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
Duke Energy Trading & Marketing, L.L.C.  
C  
New York City, NY

Invoice Date: September 9, 2003  
Payment Terms: Due September 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
Duke Energy Trading & Marketing, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>Florida Gas Transmission Company:</b>						
8/03	5430 - ZONE 1	25306	Pooling/Zone 1 CS #7	65,100	4.6700	304,017.00
8/03	5430 - ZONE 2	25412	Pooling/Zone 2 CS # 8	34,100	4.7300	161,293.00
8/03	B2B1500	255278	MBPP-Partners	24,800	4.7700	118,296.00
<b>** Invoice Totals</b>				<b>124,000</b>		<b>\$583,606.00</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.



Marlin Gas Transport, Inc

**MARLIN GAS TRANSPORT, INC.**

140 Crossroads Drive  
 WHITELAND, IN 46184

Voice: 727-817-0186  
 Fax: 727-843-8677

**INVOICE**

INVOICE NUMBER: 0308011

PAGE: 1

SOLD TO:

Florida Public Utilities  
 P.O. Box 3395  
 West Palm Beach, FL 33402-3395

CUSTOMER ID	CUSTOMER P.O.	SALES REP I.D.
FPU	1.1061.5454	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net Due-Wire Transfer	8/11/03	8/11/03
DESCRIPTION		AMOUNT
August 8, 2003 Wind Song Estates, Boynton Beach - Purge/Pack		
CNG Jumbo Tube Trailer - \$1,836.00 per day		1,836.00
Heavy Duty Tractor - \$125.00 per day		125.00
644 miles roundtrip at \$1.50 per mile		966.00
Hazmat Driver/Operator - 15 hours at \$95.00 per hour		1,425.00
Compressed Natural Gas - 4.5 mcf at \$15.00 per mcf		67.50
Subtotal		4,419.50
Sales Tax		
Total Invoice Amount		\$4,419.50
Payment/Credit Applied		
Check/Credit Memo No:	<b>TOTAL DUE</b>	<b>\$4,419.50</b>