



ORIGINAL

# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(863) 385-0194

September 12, 2003

RECEIVED PESCO  
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Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
25049 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules  
FPSC Docket No. 020003-GU  
3

Dear Ms. Bayo:

Enclosed please find, for the month August 2003, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

Enclosures

- AUS
- CAF
- CMF
- COM 5
- CTR
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2003 SEP 18 AM 8:38

DOCUMENT NUMBER-DATE

08876 SEP 18 03

COMPANY: SEBRING GAS SYSTEM, INC.		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JAN 03		Through		DEC 03			
		CURRENT MONTH:		AUG 03		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$218	\$212	(\$6)	(33.61)	\$2,197	\$2,177	(\$20)	(0.92)
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	25,427	21,122	(\$4,305)	(20.38)	295,558	201,969	(\$93,589)	(46.34)
5	DEMAND	1,905	1,855	(\$50)	(2.70)	18,321	17,749	(\$572)	(3.22)
6	OTHER - TECO Transportation	1,724	1,750	\$26	1.49	16,188	16,751	\$563	3.36
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10		0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,274	\$24,939	(\$4,335)	(17.38)	\$332,264	\$238,646	(\$93,618)	(39.23)
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	\$28,905	\$24,939	(\$3,966)	(15.90)	\$265,160	\$238,646	(\$26,514)	(11.11)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	51,450	50,000	(1,450)	(2.90)	494,780	478,600	(16,180)	(3.38)
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	51,450	50,000	(1,450)	(2.90)	494,780	478,600	(16,180)	(3.38)
19	DEMAND BILLING DETERMINANTS ONLY	51,450	50,000	(1,450)	(2.90)	494,780	478,600	(16,180)	(3.38)
20	OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	53,226	50,000	(3,226)	(6.45)	497,209	478,600	(18,609)	(3.89)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+)-(21+23)	51,450	50,000	(1,450)	(2.90)	494,780	478,600	(16,180)	(3.38)
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	54,797	50,000	(4,797)	(9.59)	502,849	478,600	(24,249)	(5.07)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.424	0.424	0.000	0.07	0.444	0.455	0.011	2.38
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	49.421	42.244	(7.177)	(16.99)	59.735	42.200	(17.535)	(41.55)
32	DEMAND (5/19)	3.703	3.710	0.007	0.20	3.703	3.709	0.006	0.15
33	OTHER (6/20)	3.239	3.500	0.261	7.46	3.256	3.500	0.244	6.98
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	56.898	49.878	(7.020)	(14.07)	67.154	49.863	(17.291)	(34.68)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL COST OF THERM SOLD (11/27)	53.423	49.878	(3.545)	(7.11)	66.076	49.863	(16.213)	(32.52)
41	TRUE-UP (E-2)	1.87906	1.87906	0.00000	0.00	1.87906	1.87906	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	55.302	51.757	(3.545)	(6.85)	67.955	51.742	(16.213)	(31.33)
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	56.359	52.746	(3.613)	(6.85)	69.254	52.731	(16.523)	(31.33)
45	PGA FACTOR ROUNDED TO NEAREST .001	56.359	52.750	(3.609)	(6.84)	69.254	52.731	(16.523)	(31.33)

DOCUMENT NUMBER - DATE  
08876 SEP 18 8

FPSC-COMMISSION CLERK

Docket No. 030003-GU  
Sebring Gas System, Inc., Exhibit No.  
Page 1 of 10

FOR THE PERIOD OF:

JAN 03 Through DEC 03

	CURRENT MONTH: AUG 03				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$25,645	\$21,334	(\$4,311)	(20.21)	\$297,755	\$204,146	(\$93,609)	(45.85)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	3,629	3,605	(24)	(0.67)	34,509	34,500	(9)	(0.03)
3 TOTAL (A-1, LINE 11)	29,274	24,939	(4,335)	(17.38)	332,264	238,646	(93,618)	(39.23)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	28,905	24,939	(3,966)	(15.90)	265,160	238,646	(26,514)	(11.11)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,233)	(1,233)	0	0.00	(9,864)	(9,864)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,672	23,706	(3,966)	(16.73)	255,296	228,782	(26,514)	(11.59)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,602)	(1,233)	369	(29.89)	(76,968)	(9,864)	67,104	(680.29)
8 INTEREST PROVISION-THIS PERIOD (21)	(43)	(7)	36	100.00	(179)	(64)	115	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(49,073)	(8,348)	40,725	(487.84)	17,798	(8,291)	(26,089)	314.67
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,233	1,233	0	0.00	9,864	9,864	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$49,485)	(\$8,355)	\$41,130	(492.25)	(\$49,485)	(\$8,355)	\$41,130	(492.28)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$49,073)	(\$8,348)	\$40,725	(487.841)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(49,442)	(8,348)	41,094	(492.257)				
14 TOTAL (12+13)	(98,515)	(16,696)	81,819	(490.049)				
15 AVERAGE (50% OF 14)	(49,257)	(8,348)	40,909	(490.049)				
16 INTEREST RATE - FIRST DAY OF MONTH	1.05000%	1.05000%	0.00000	0.00000				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.06000%	1.06000%	0.00000	0.00000				
18 TOTAL (16+17)	2.1100%	2.11000%	0.00000	0.00000				
19 AVERAGE (50% OF 18)	1.05500%	1.05500%	0.00000	0.00000				
20 MONTHLY AVERAGE (19/12 Months)	0.08792%	0.08792%	0.00000	0.00000				
21 INTEREST PROVISION (15x20)	(\$43)	(\$7)	\$36	(490.0490)				

COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD:

JAN 03

THROUGH

DEC 03

CURRENT MONTH :

AUG 03

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	51,450	\$ 218	\$ 0.004
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	51,450	\$ 218	\$ 0.004
<b>SWING SERVICE</b>	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
<b>COMMODITY OTHER</b>	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	51,450	\$ 25,177	\$ 0.489
18			
19			
20			
21			
22			
23 Commodity (MS - PESCO)		\$ 250	
24 TOTAL COMMODITY (Other)	51,450	\$ 25,427	\$ 0.494
<b>DEMAND</b>	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	51,450	\$ 1,905	\$ 0.037
26			
27			
28			
29			
30			
31			
32 TOTAL DEMAND	51,450	\$ 1,905	\$ 0.037
<b>OTHER</b>	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	53,226	\$ 1,724	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	53,226	\$ 1,724	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)





**THERM SALES AND CUSTOMER DATA**

SCHEDULE A-5

FOR THE PERIOD OF:                      JAN 03            Through            DEC 03

	CURRENT MONTH:		AUG 03		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	3,814	3,500	(314)	(8.97)	52,535	48,600	(3,935)	(8.10)	
COMMERCIAL	50,983	46,500	(4,483)	(9.64)	450,314	378,000	(72,314)	(19.13)	
<b>TOTAL FIRM</b>	<b>54,797</b>	<b>50,000</b>	<b>(4,797)</b>	<b>(9.59)</b>	<b>502,849</b>	<b>426,600</b>	<b>(76,249)</b>	<b>(17.87)</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
<b>TOTAL THERM SALES</b>	<b>54,797</b>	<b>50,000</b>	<b>(4,797)</b>	<b>(9.59)</b>	<b>502,849</b>	<b>426,600</b>	<b>(76,249)</b>	<b>(17.87)</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	391	420	29	6.90	480	521	41	7.87	
COMMERCIAL	92	96	4	4.17	95	96	1	1.04	
<b>TOTAL FIRM</b>	<b>483</b>	<b>516</b>	<b>33</b>	<b>6.40</b>	<b>575</b>	<b>617</b>	<b>42</b>	<b>6.81</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
<b>TOTAL CUSTOMERS</b>	<b>483</b>	<b>516</b>	<b>33</b>	<b>6.40</b>	<b>575</b>	<b>617</b>	<b>42</b>	<b>6.81</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	9.75	8.33	(1.42)	(17.05)	109.45	93.28	(1.42)	(1.52)	
COMMERCIAL	554.16	484.38	(69.79)	(14.41)	4740.15	3937.50	(69.79)	(1.77)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 03 through DEC 03

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.04163	1.03996	1.03949	1.01256	1.04905	1.04953	1.04419	1.04504	0.00000	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944	1.033944
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.07699	1.07526	1.07477	1.04693	1.08466	1.08516	1.07963	1.08051	0.00000	0.00000	0.00000	0.00000



## *Sales Recap by Type*

<i>District:</i> SEB	#	101	<i>Month:</i>	08/31/03
<i>Type Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
<b>RM Residential Meter</b>	<b>391</b>	<b>6102.72</b>	<b>1.600</b>	<b>3814.2</b>
<b>CM Commercial Meter</b>	<b>92</b>	<b>41975.60</b>	<b>0.823</b>	<b>50982.8</b>
<b>Total</b>	<b>483</b>	<b>48078.32</b>	<b>0.877</b>	<b>54797.0</b>

REDACTED

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960

**Natural Gas Invoice**

<b>Customer</b>	<b>Statement Date</b>	09/05/03
Sebring Gas System	<b>Account Number</b>	700
3515 US Highway 27 South	<b>Payable Upon Receipt</b>	
Sebring, Florida 33870-5452	<b>Past Due After</b>	09/15/03
<b>Attention: Jerry Melendy</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** Aug-03

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,145	\$4.8935	\$25,177.01
D	5,145	\$0.3703	\$1,905.19
C	5,145	\$0.0423	\$217.63
MS			\$250.00
Interest			\$
Subtotal Current Bill			\$27,549.83
Previous Balance			\$0.00
<b>TOTAL AMOUNT DUE</b>			<b>\$27,549.83</b>

\* MMBtu's  
 \*\* Includes 3.25% Fuel  
 \*\*\* Estimated

BS - Baseload Service  
 D - Demand / FGT Reservation  
 C - Commodity / FGT Usage  
 MS - Management Service

**Please Remit To:**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. BOX 960  
 WINTER HAVEN, FL 33882-0960  
 Attn: CASH MANAGEMENT

**For Wire Payments Forward To:**  
 Bank of America, Florida  
 WIRE TRANSFER  
 Account #003674217394  
 Routing Number #063100277  
 Credit: PENINSULA ENERGY SERVICES COMPANY

Phone Number (863) 224-7841  
 Facsimile Number (863) 294-3895

PLEASE REMIT PAYMENT TO:



ACCOUNT NUMBER	AMOUNT NOW DUE	STATEMENT DATE
7784648	3607.32	09/02/03

SEBRING GAS SVC  
 3515 S US 27  
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO.

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET  
 AVON PARK, FLORIDA 32825

SERVICE ADDRESS 1246 N RIDGEWOOD DR  
 AVON PARK, FL 33870

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
3607.32

PAST DUE AFTER
09/23/03

ACCOUNT NUMBER
7784648

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
09/01/03	31	9/2/03

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	383948	379022	4926

TOTAL THERMS = 4926.0

THIS MONTH'S BILLING INFORMATION

GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE	5,392.86
PAYMENT	-3,512.25
*** TRANSPORTATION ***	
CUSTOMER CHARGE	0.00
TRANSPORATION CHARGE	1,724.10
LATE PAYMENT FEE	2.61

$4,926 \times 1.08051 \times 10 = 53,226$

TOTAL BALANCE DUE 3607.32

- 1,880.61 WAS PAST DUE ON 08/24/03
- THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
- POSSIBLE INTERRUPTION OF YOUR GAS SERVICE

AVERAGE DAILY THERM USAGE