



P O Box 3395  
West Palm Beach, FL 33402-3395

September 16, 2003

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of the revised August 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmartin@fpuc.com](mailto:cmartin@fpuc.com), (561) 838-1725, or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

Sincerely,

Cheryl Martin  
Controller

Enclosure

CC: Welch, Kathy - FPSC, Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2003 PGA Filings, January-June  
Curtis D. Young – cover

DOCUMENT NUMBER-DATE

09038 SEP 22 3



FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	CURRENT MONTH: AUGUST				PERIOD TO DATE				
	ACTUAL	FLEX-DOWN ESTIMATE			ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	9,564	11,892	2,328	19.58	104,449	177,180	72,731	41.05	
2	2,030	2,030	(0)	(0.01)	38,969	38,968	(1)	(0.00)	
3	0	0	(4,420)		0	0	(615,959)		
4	1,174,956	2,125,333	950,377	44.72	16,236,167	25,470,400	9,234,233	36.25	
5	155,163	161,881	6,718	4.15	2,387,287	2,287,775	(99,512)	(4.35)	
6	4,420	0	(4,420)		615,959	0	(615,959)		
<b>LESS END-USE CONTRACT</b>									
7	0	0	0		0	0	0		
8	0	0	0		0	0	0		
9	0	0	0		0	0	0		
10	0	(598,844)	(598,844)	100.00	0	(4,709,434)	(4,709,434)	100.00	
11	1,346,133	1,702,292	351,740	20.66	19,382,831	23,264,889	3,266,099	14.04	
12	0	0	0		0	0	0		
13	4,813	2,550	(2,263)	(88.75)	35,408	30,570	(4,838)	(15.83)	
14	1,541,311	1,699,742	158,431	9.32	19,501,786	23,234,319	3,732,533	16.06	
<b>THERMS PURCHASED</b>									
15	2,526,140	2,833,720	307,580	10.85	27,019,880	33,961,980	6,942,100	20.44	
16	344,100	344,100	0	0.00	6,604,900	6,604,900	0	0.00	
17	0	0	0		0	0	0		
18	2,504,160	2,833,720	329,560	11.63	26,981,680	33,961,980	6,980,300	20.55	
19	3,123,250	3,210,980	87,730	2.73	44,995,970	38,850,890	(6,145,080)	(15.82)	
20	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>									
21	0	0	0		0	0	0		
22	0	0	0		0	0	0		
23	0	0	0		0	0	0		
24	2,504,160	2,833,720	329,560	11.63	26,981,680	33,961,980	6,980,300	20.55	
25	0	0	0		0	0	0		
26	8,062	5,100	(2,962)	(58.08)	50,706	61,140	10,434	17.07	
27	3,900,029	2,828,620	(1,071,409)	(37.88)	43,807,245	33,900,840	6,969,866	20.56	
<b>CENTS PER THERM</b>									
28	(1/15)	0.379	0.420	0.041	9.76	0.387	0.522	0.135	25.86
29	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	(4/18)	46.920	75.002	28.082	37.44	60.175	74.997	14.822	19.76
32	(5/19)	4.968	5.041	0.073	1.45	5.306	5.889	0.583	9.90
33	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	(11/24)	53.756	60.073	6.317	10.52	71.837	68.503	(3.334)	(4.87)
38	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	(13/26)	59.700	50.000	(9.700)	(19.40)	69.830	50.000	(19.830)	(39.66)
40	(11/27)	34.516	60.181	25.665	42.65	44.246	68.626	24.380	35.53
41	(E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	(40+41)	34.035	59.700	25.665	42.99	43.765	68.145	24.380	35.78
43		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43)	34.20620	60.00029	25.794	42.99	43.98514	68.48777	24.503	35.78
45		34.206	60.000	25.794	42.99	43.985	68.488	24.503	35.78

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: **JANUARY 2003 THROUGH DECEMBER 2003**  
CURRENT MONTH: **AUGUST 2003**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,430,400	9,158.63	0.377
2 No Notice Commodity Adjustment - System Supply	5,740	24.28	0.423
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	90,000	380.70	0.423
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,526,140	9,563.61	0.379
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,414,160	1,187,714.51	49.198
18 Commodity Other - Scheduled FTS - OSSS	90,000	43,976.99	48.863
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(55,171.58)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	(1,563.86)	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,504,160	1,174,956.06	46.920
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	3,033,250	155,163.33	5.115
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	90,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,123,250	155,163.33	4.968
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	4,419.50	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	4,419.50	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	9,301	4.72820	43,976.99
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
 CURRENT MONTH: AUGUST 2003

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	93421	9-13	72,920.30	0.00	1,829.00	0.00	0.00	71,091.30	0.00
2	FGT	93329	14-18	65,245.79	0.00	0.00	0.00	0.00	65,245.79	0.00
3	FGT	93461	19-20	5,412.78	0.00	201.19	0.00	0.00	5,211.59	0.00
4	FGT	93508	21	13,614.65	0.00	0.00	0.00	0.00	13,614.65	0.00
5	FGT	93422	22-23	7,299.13	7,299.13	0.00	0.00	0.00	0.00	0.00
6	FGT	93330	24-25	1,669.78	1,669.78	0.00	0.00	0.00	0.00	0.00
7	FGT	93462	26	570.42	570.42	0.00	0.00	0.00	0.00	0.00
8	FGT	97072	27	70.64	70.64	0.00	0.00	0.00	0.00	0.00
9	FGT	97081	28	(46.36)	(46.36)	0.00	0.00	0.00	0.00	0.00
10	FGT	9600056440	29	(56,735.44)	0.00	0.00	0.00	(56,735.44)	0.00	0.00
11	BP ENERGY	1058329	30	648,085.50	0.00	0.00	0.00	648,085.50	0.00	0.00
12	DUKE ENERGY	GSHI03080245	31	583,606.00	0.00	0.00	0.00	583,606.00	0.00	0.00
13	MARLIN	308011	32	4,419.50	0.00	0.00	0.00	0.00	0.00	4,419.50
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,346,132.69	9,563.61	2,030.19	0.00	1,174,956.06	155,163.33	4,419.50

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: AUGUST				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch. A-1 Line 10	1,174,956	1,526,489	351,533	23.03	16,236,167	20,760,966	4,524,799	21.79
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	171,177	175,803	4,626	2.63	3,146,664	2,503,923	(642,741)	(25.67)
3	TOTAL		1,346,133	1,702,292	356,159	20.92	19,382,831	23,264,889	3,882,058	16.69
4	FUEL REVENUES (NET OF REVENUE TAX)		1,541,311	1,699,742	158,431	9.32	19,501,786	23,234,319	3,732,533	16.06
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	155,377	155,377	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,560,734	1,719,165	158,431	9.22	19,657,163	23,389,696	3,732,533	15.96
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	214,601	16,873	(197,728)	(1,171.86)	274,332	124,807	(149,525)	(119.81)
8	INTEREST PROVISION -THIS PERIOD	Line 21	635	11,620	10,985	94.54	(711)	103,750	104,461	100.69
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		635,231	13,408,498	12,773,267	95.26	<b>712,802</b>	<b>13,344,388</b>	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(155,377)	(155,377)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	<b>831,044</b>	<b>13,417,568</b>	<b>12,586,524</b>	<b>93.81</b>	<b>831,046</b>	<b>13,417,568</b>	<b>12,586,522</b>	<b>93.81</b>
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	635,231	13,408,498	12,773,267	95.26	<b>* NOTE</b> If Line 5 is a refund enter as a positive number. If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	830,409	13,405,948	12,575,539	93.81				
14	TOTAL (12+13)	Add Lines 12 + 13	1,465,640	26,814,446	25,348,806	94.53				
15	AVERAGE	50% of Line 14	732,820	13,407,223	12,674,403	94.53				
16	INTEREST RATE - FIRST DAY OF MONTH		1.05%	1.05%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.03%	1.03%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.08%	2.08%	0	0.00				
19	AVERAGE	50% of Line 18	1.04%	1.04%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos	0.08667%	0.08667%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	635	11,620	10,985	94.54				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: AUGUST

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,368,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.448605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,538	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.478532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	58.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(66,735)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					26,164,320	817,360	26,981,680	16,236,167	0	0	0	60.17

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# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: AUGUST 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,600	1,548	49,600	47,988	\$4.7600	\$4.9199
2	DUKE ENERGY	6489	2,100	2,032	65,100	62,992	\$4.6700	\$4.8263
3	BP ENERGY	7995	16	16	500	484	\$4.7250	\$4.8812
4	DUKE ENERGY	7995	1,100	1,065	34,100	33,015	\$4.7300	\$4.8854
5	BP ENERGY	7995	800	774	24,800	23,994	\$4.7375	\$4.8966
6	BP ENERGY	7995	16	16	500	484	\$4.8400	\$5.0000
7	BP ENERGY	7995	48	47	1,500	1,452	\$4.8450	\$5.0052
8	BP ENERGY	7995	16	16	500	484	\$4.9700	\$5.1343
9	BP ENERGY	7995	48	47	1,500	1,452	\$4.9750	\$5.1395
10	BP ENERGY	7995	16	16	500	484	\$5.0100	\$5.1756
11	BP ENERGY	7995	65	62	2,000	1,936	\$5.0250	\$5.1911
12	BP ENERGY	7995	16	16	500	484	\$5.0300	\$5.1963
13	BP ENERGY	7995	16	16	500	484	\$5.0500	\$5.2169
14	BP ENERGY	7995	16	16	500	484	\$5.0900	\$5.2583
15	BP ENERGY	7995	16	16	500	484	\$5.1300	\$5.2996
16	BP ENERGY	7995	16	16	500	484	\$5.1400	\$5.3099
17	BP ENERGY	7995	16	16	500	484	\$5.1550	\$5.3254
18	BP ENERGY	7995	48	47	1,500	1,452	\$5.1800	\$5.3512
19	BP ENERGY	7995	16	16	500	484	\$5.2000	\$5.3719
20	BP ENERGY	7995	16	16	500	484	\$5.2950	\$5.4700
21	BP ENERGY	25809	1,600	1,548	49,600	47,988	\$4.6700	\$4.8269
22	DUKE ENERGY	157740	800	774	24,800	23,994	\$4.7700	\$4.9302
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43								
<b>TOTAL</b>			8,401	8,136	260,500	252,071		
<b>WEIGHTED AVERAGE</b>							\$4.7282	\$4.8863

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: AUGUST				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	652,751	581,370	(71,381)	(12.28)	8,467,885	8,156,190	(311,695)	(3.82)
RESIDENTIAL SERVICE (RS)	(21), (31)	546,687	461,630	(85,057)	(18.43)	8,197,637	7,312,790	(884,847)	(12.10)
LARGE VOLUME SERVICE (LVS)	(51)	1,198,769	1,501,820	303,051	20.18	11,192,492	14,970,320	3,777,828	25.24
GENERAL SERVICE TRANS (GSTS)	(90)	36,469	-	(36,469)	-	391,089	-	(391,089)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	946,241	589,340	(356,901)	(60.56)	7,419,029	4,471,250	(2,947,779)	(65.93)
<b>TOTAL FIRM</b>		<b>3,380,918</b>	<b>3,134,160</b>	<b>(246,758)</b>	<b>(7.87)</b>	<b>35,668,132</b>	<b>34,910,550</b>	<b>(757,582)</b>	<b>(2.17)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	87,111	103,330	16,219	15.70	760,518	1,029,100	268,582	26.10
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	342,000	342,850	850	0.25	2,946,820	2,692,620	(254,200)	(9.44)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	14,679,840	14,371,236	97.90
OFF SYS SALES SERVICE (OSSS-1)	(95)	90,000	-	(90,000)	-	817,360	-	(817,360)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>519,111</b>	<b>2,281,160</b>	<b>1,762,049</b>	<b>77.24</b>	<b>4,833,302</b>	<b>18,401,560</b>	<b>13,568,258</b>	<b>73.73</b>
<b>TOTAL THERM SALES</b>		<b>3,900,029</b>	<b>5,415,320</b>	<b>1,515,291</b>	<b>27.98</b>	<b>40,501,434</b>	<b>53,312,110</b>	<b>12,810,676</b>	<b>24.03</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,295	2,986	(309)	(10.35)	3,228	2,973	(255)	(8.58)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,380	37,210	(5,170)	(13.89)	42,622	37,709	(4,913)	(13.03)
LARGE VOLUME SERVICE (LVS)	(51)	876	935	59	6.31	888	1,005	117	11.64
GENERAL SERVICE TRANS (GSTS)	(90)	86	-	(86)	-	82	-	(82)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	229	78	(151)	(193.59)	214	74	(140)	(189.19)
<b>TOTAL FIRM</b>		<b>46,866</b>	<b>41,209</b>	<b>(5,657)</b>	<b>(13.73)</b>	<b>47,034</b>	<b>41,761</b>	<b>(5,273)</b>	<b>(12.63)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	7	3	42.86
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>15</b>	<b>15</b>	<b>-</b>	<b>-</b>	<b>15</b>	<b>16</b>	<b>1</b>	<b>6.25</b>
<b>TOTAL CUSTOMERS</b>		<b>46,881</b>	<b>41,224</b>	<b>(5,657)</b>	<b>(13.72)</b>	<b>47,049</b>	<b>41,777</b>	<b>(5,272)</b>	<b>(12.62)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	198	195	(3)	(1.54)	2,623	2,743	120	4.37
RESIDENTIAL SERVICE (RS)	(21), (31)	13	12	(1)	(8.33)	192	194	2	1.03
LARGE VOLUME SERVICE (LVS)	(51)	1,368	1,606	238	14.82	12,604	14,896	2,292	15.39
GENERAL SERVICE TRANS (GSTS)	(90)	424	-	(424)	-	4,769	-	(4,769)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,132	7,556	3,424	45.31	34,668	60,422	25,754	42.62
INTERRUPTIBLE SERVICE (IS)	(61)	21,778	17,222	(4,556)	(26.45)	190,130	147,014	(43,116)	(29.33)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	34,200	42,856	8,656	20.20	294,682	336,578	41,896	12.45
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	14,679,840	14,679,840	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	90,000	-	(90,000)	-	817,360	-	(817,360)	-

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FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06			
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06			

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