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September 19, 2003

Ms. Blanca S. Bayo, Director  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 030001-EI are an original and ten (10) copies of the following for the month of August 2003 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Also enclosed are revised pages for the month of June, Schedule A-6, pages 1 and 2, and the month of July, Schedule A-6, page 2. The line for Economy Energy Sales Gain changed on these pages.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

lw

Enclosures

cc: Florida Public Service Commission  
Division of Auditing and Safety  
Lynn Deamer  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE  
09041 SEP 22 03  
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 030001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of September 2003 on the following:

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**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 030001-EI**

**REVISED PAGES TO  
MONTHLY FUEL FILING  
JUNE 2003**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

09041 SEP 22 8

FPSC-COMMISSION CLERK

Revised 9/20/03

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2003**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	316,066,000	0	316,066,000	2.22	2.49	7,018,000	7,855,000
2	Various Unit Power Sales	104,930,000	0	104,930,000	1.80	1.93	1,892,000	2,030,000
3	Various Economy Sales	9,605,000	0	9,605,000	5.82	6.02	559,000	578,000
4	Gain on Econ. Sales		0	0	N/A	N/A	116,000	116,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>430,601,000</b>	<b>0</b>	<b>430,601,000</b>	<b>2.23</b>	<b>2.46</b>	<b>9,585,000</b>	<b>10,579,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	129,801,382	0	129,801,382	2.37	2.73	3,069,105	3,537,862
7	A.E.C. Economy	841,242	0	841,242	1.96	3.42	16,491	28,752
8	AEC1 External	6,895	0	6,895	0.70	4.80	48	331
9	AEP External	88,050	0	88,050	1.98	4.29	1,747	3,773
10	AQUILA External	0	0	0	#N/A	#N/A	0	0
11	ALLEGHEN External	0	0	0	#N/A	#N/A	(1)	0
12	AMEREN External	0	0	0	#N/A	#N/A	0	0
13	CALPINE External	117,906	0	117,906	1.86	2.97	2,193	3,501
14	CARGILE External	655,756	0	655,756	2.20	3.09	14,445	20,291
15	CINERGY External	0	0	0	#N/A	#N/A	(311)	0
16	CLECO External	6,757	0	6,757	1.75	2.66	118	180
17	CONNECTIV External	1,656	0	1,656	3.26	5.01	54	83
18	CONOCO External	58,676	0	58,676	1.94	3.52	1,139	2,064
19	CONSTELL External	0	0	0	#N/A	#N/A	(171)	0
20	CORAL External	1,385,883	0	1,385,883	1.88	2.88	26,095	39,858
21	CPL External	38,755	0	38,755	2.08	3.74	807	1,449
22	DETM External	1,284,990	0	1,284,990	2.05	3.46	26,337	44,470
23	DTE External	0	0	0	#N/A	#N/A	8	0
24	DUKE External	0	0	0	#N/A	#N/A	(338)	0
25	DYNEGY External	235,472	0	235,472	2.22	3.80	5,219	8,940
26	EASTKY External	0	0	0	#N/A	#N/A	(59)	0
27	EKOCH External	2,262,790	0	2,262,790	2.60	4.82	58,916	109,050
28	ELPASO External	0	0	0	#N/A	#N/A	0	0
29	ENTERGY Economy/Other	2,869,996	0	2,869,996	1.58	2.96	45,271	85,021
30	PROGRESS UPS, Economy	32,960,541	0	32,960,541	2.09	2.27	688,727	749,236
31	FPL UPS, External	70,821,264	0	70,821,264	2.08	2.27	1,473,437	1,605,563
32	HBEC External	0	0	0	#N/A	#N/A	(82)	0
33	JARON External	110,336	0	110,336	1.93	3.75	2,135	4,137
34	JEAL UPS, Economy	13,161,329	0	13,161,329	2.09	2.26	274,677	297,236
35	LEM External	0	0	0	#N/A	#N/A	117	0
36	LG&E External	0	0	0	#N/A	#N/A	0	0
37	LPM External	1,489,444	0	1,489,444	1.74	3.01	25,946	44,838
38	MIRANT External	17,239	0	17,239	1.93	3.60	333	621
39	MORGAN External	152,662	0	152,662	1.24	3.52	1,893	5,367
40	OPC Economy	910,186	0	910,186	1.86	3.37	16,926	30,717
41	ORLANDO External	0	0	0	#N/A	#N/A	(487)	0
42	OXY External	88,323	0	88,323	2.12	3.41	1,871	3,008
43	PECO External	0	0	0	#N/A	#N/A	221	0
44	PGET External	0	0	0	#N/A	#N/A	(38)	0
45	PVI External	193,333	0	193,333	2.02	3.46	3,913	6,695
46	SCE&G Economy, External	1,263,060	0	1,263,060	2.10	4.81	26,536	60,743
47	SEC External	21,375	0	21,375	1.55	3.18	331	680
48	SEI External	5,516	0	5,516	1.65	2.39	91	132
49	SEPA External	0	0	0	#N/A	#N/A	0	0
50	TAL Economy	532,752	0	532,752	2.37	4.60	12,649	24,498
51	TEA External	1,770,374	0	1,770,374	2.13	3.88	37,759	68,664
52	TENASKA External	15,928	0	15,928	1.95	3.49	310	556
53	TRANSALT External	0	0	0	#N/A	#N/A	0	0
54	TVA External	658,141	0	658,141	1.77	3.36	11,637	22,131
55	TXU External	0	0	0	#N/A	#N/A	0	0
56	VEPCO External	0	0	0	#N/A	#N/A	0	0
57	WILLIAMS External	974,891	0	974,891	1.72	3.06	16,737	29,878
58	WRI External	118,733	0	118,733	1.64	3.22	1,945	3,823
59	Less: Flow-Thru Energy	(20,994,460)	0	(20,994,460)	1.91	1.91	(400,162)	(400,162)
60	AEC/BRMC	24,771	0	24,771	2.05	2.05	509	509
61	SEPA	2,035,704	2,035,704	0	0.00	0.00	0	0
62	U.P.S. Adjustment	0	0	0	N/A	N/A	(74,221)	(74,221)
63	Economy Energy Sales Gain	0	0	0	N/A	N/A	123,255	266,567
64	Other transactions including adj.	69,532,941	40,357,844	29,174,997	0.00	0.00	2,884	2,884
65	<b>TOTAL ACTUAL SALES</b>	<b>315,320,589</b>	<b>42,393,648</b>	<b>272,926,941</b>	<b>1.75</b>	<b>2.11</b>	<b>5,516,962</b>	<b>6,639,725</b>
66	Difference in Amount	(115,280,411)	42,393,648	(157,674,059)	(0.48)	(0.35)	(4,068,036)	(3,939,275)
67	Difference in Percent	(26.77)	#N/A	(36.62)	(21.52)	(14.23)	(42.44)	(37.24)

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 2003**

**PERIOD TO DATE**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	c / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	1,418,137,000	0	1,418,137,000	2.01	2.26	28,570,000	32,054,000
2	Various Unit Power Sales	574,073,000	0	574,073,000	1.84	1.97	10,550,000	11,297,000
3	Various Economy Sales	44,008,000	0	44,008,000	3.22	3.34	1,419,000	1,471,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	250,000	250,000
5	<b>TOTAL ESTIMATED SALES</b>	<b>2,036,218,000</b>	<b>0</b>	<b>2,036,218,000</b>	<b>2.00</b>	<b>2.21</b>	<b>40,789,000</b>	<b>45,072,000</b>
<b>ACTUAL</b>								
6	Southern Company Interchange	914,811,501	0	914,811,501	2.25	2.36	20,543,192	21,633,920
7	A.E.C. Economy	2,911,657	0	2,911,657	2.01	3.35	58,621	97,418
8	AEC1 External	585,528	0	585,528	1.87	3.60	10,924	21,053
9	AEP External	229,676	0	229,676	2.10	5.37	4,829	12,324
10	AQUILA External	3,654	0	3,654	2.11	3.50	77	128
11	ALLEGHEN External	55,297	0	55,297	2.05	4.43	1,135	2,450
12	AMEREN External	41,370	0	41,370	1.64	3.20	680	1,324
13	CALPINE External	273,912	0	273,912	2.54	3.32	6,960	9,085
14	CARGILE External	9,756,666	0	9,756,666	2.04	3.35	198,935	326,735
15	CINERGY External	1,067,123	0	1,067,123	2.24	4.72	23,939	50,394
16	CLECO External	191,612	0	191,612	1.07	2.79	2,059	5,344
17	CONNECTIV External	1,656	0	1,656	3.26	5.01	54	83
18	CONOCO External	636,069	0	636,069	2.39	3.92	15,221	24,920
19	CONSTELL External	1,380,304	0	1,380,304	2.56	3.61	35,296	49,832
20	CORAL External	3,960,830	0	3,960,830	1.90	2.66	75,115	105,322
21	CPL External	712,203	0	712,203	1.89	3.79	13,485	26,968
22	DETM External	22,405,541	0	22,405,541	2.44	3.37	545,952	755,727
23	DTE External	35,510	0	35,510	2.34	4.28	830	1,520
24	DUKE External	2,273,535	0	2,273,535	2.20	4.45	50,075	101,212
25	DYNEGY External	1,079,791	0	1,079,791	2.25	3.51	24,341	37,904
26	EASTKY External	1,671,097	0	1,671,097	1.94	4.55	32,434	76,081
27	EKOCH External	6,455,492	0	6,455,492	2.33	4.19	150,695	270,710
28	ELPASO External	9,212,384	0	9,212,384	2.81	3.11	258,555	286,148
29	ENTERGY Economy/Other	25,999,073	0	25,999,073	2.00	3.12	519,737	812,275
30	PROGRESS UPS, Economy	165,313,663	0	165,313,663	2.07	2.25	3,425,111	3,723,717
31	FPL UPS, Economy	380,058,687	0	380,058,687	2.02	2.21	7,694,245	8,392,084
32	HBEC External	10,343	0	10,343	1.49	2.28	154	236
33	JARON External	827,488	0	827,488	3.91	4.59	32,366	37,974
34	JEA UPS, Economy	86,113,375	0	86,113,375	2.04	2.22	1,759,790	1,914,761
35	LEM External	0	0	0	#N/A	#N/A	117	0
36	LG&E External	61,782	0	61,782	1.80	4.99	1,112	3,083
37	LPM External	13,019,681	0	13,019,681	2.55	3.53	331,721	459,495
38	MIRANT External	221,207	0	221,207	2.22	4.98	4,916	11,009
39	MORGAN External	4,868,530	0	4,868,530	1.90	2.84	92,639	138,484
40	OPC Economy	4,107,293	0	4,107,293	2.12	3.69	87,107	151,754
41	ORLANDO External	272,786	0	272,786	2.19	4.46	5,965	12,163
42	OXY External	144,999	0	144,999	2.10	3.34	3,051	4,845
43	PECO External	0	0	0	#N/A	#N/A	221	0
44	PGET External	55,168	0	55,168	1.94	3.45	1,069	1,903
45	PVI External	193,333	0	193,333	2.02	3.46	3,913	6,695
46	SCE&G Economy, External	4,820,696	0	4,820,696	2.16	4.07	104,265	196,220
47	SEC External	133,351	0	133,351	1.92	2.93	2,557	3,912
48	SEI External	159,413	0	159,413	3.82	5.62	6,090	8,952
49	SEPA External	2,820,360	0	2,820,360	2.33	3.44	65,583	96,896
50	TAL Economy	1,694,968	0	1,694,968	2.67	4.19	45,242	71,047
51	TEA External	8,376,096	0	8,376,096	2.12	3.76	177,935	314,673
52	TENASKA External	259,747	0	259,747	1.86	3.73	4,820	9,687
53	TRANSALT External	21,306	0	21,306	2.14	4.00	455	852
54	TVA External	17,706,072	0	17,706,072	1.87	3.93	330,260	695,444
55	TXU External	1,612,268	0	1,612,268	1.78	2.89	28,676	46,675
56	VEPCO External	102,670	0	102,670	3.57	3.26	3,669	3,342
57	WILLIAMS External	3,858,341	0	3,858,341	1.92	3.07	74,042	118,362
58	WRI External	3,614,650	0	3,614,650	1.99	3.25	71,871	117,369
59	Less: Flow-Thru Energy	(251,252,863)	0	(251,252,863)	2.12	2.12	(5,323,015)	(5,323,015)
60	AEC/BRMC	990,266	0	990,266	2.04	2.04	20,238	20,238
61	SEPA	9,808,744	9,808,744	0	0.00	0.00	0	0
62	U.P.S. Adjustment	0	0	0	N/A	N/A	(111,245)	(111,245)
63	Economy Energy Sales Gain	0	0	0	N/A	N/A	1,978,822	2,122,134
64	Other transactions including adj.	393,679,236	277,185,590	116,493,646	0.01	0.01	23,928	23,928
65	<b>TOTAL ACTUAL SALES</b>	<b>1,859,425,137</b>	<b>286,994,334</b>	<b>1,572,430,803</b>	<b>1.80</b>	<b>2.04</b>	<b>33,520,831</b>	<b>37,982,551</b>
66	Difference in Amount	(176,792,863)	286,994,334	(463,787,197)	(0.20)	(0.17)	(7,268,169)	(7,089,449)
67	Difference in Percent	(8.68)	#N/A	(22.78)	(10.00)	(7.69)	(17.82)	(15.73)