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September 19, 2003

Blanca S. Bayó
Director, Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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Re: Docket No. 030001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 for the month of August, 2003.

Sincerely,

Kouel M. Dubin
for JTB
John T. Butler

Copy to: All parties of record

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CERTIFICATE OF SERVICE
DOCKET No. 030001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of August, 2003 has been furnished by U.S. mail this 19th day of September, 2003, to the following:

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By: Kouel M. Dubin
John T. Butler for JTB

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: AUGUST 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	270,721,136	306,518,187	(35,797,051)	(11.7)	8,275,887	8,643,001	(367,114)	(4.2)	3.2712	3.5464	(0.2752)	(7.8)
2 Nuclear Fuel Disposal Costs	2,048,395	1,983,357	65,038	3.3	2,187,760	2,131,954	55,806	2.6	0.0936	0.0930	0.0006	0.6
3 Coal Car Investment	268,699	268,699	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	166,296	166,296	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,831,141)	(3,025,331)	(805,810)	26.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	269,373,385	305,911,208	(36,537,823)	(11.9)	8,275,887	8,643,001	(367,114)	(4.2)	3.2549	3.5394	(0.2845)	(8.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,850,471	22,978,872	2,871,599	12.5	1,202,358	1,124,268	78,090	6.9	2.1500	2.0439	0.1061	5.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,109,008	2,617,318	1,491,690	57.0	122,607	84,000	38,607	46.0	3.3514	3.1159	0.2355	7.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,989,065	3,907,302	3,081,763	NA	140,689	83,500	57,189	NA	4.9677	4.6794	0.2883	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,254,961	13,794,241	460,720	3.3	656,678	625,591	31,087	5.0	2.1708	2.2050	(0.0342)	(1.6)
12 TOTAL COST OF PURCHASED POWER	51,203,505	43,297,733	7,905,772	18.3	2,122,332	1,917,359	204,973	10.7	2.4126	2.2582	0.1544	6.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	320,576,890	349,208,941	(28,632,051)	(8.2)	10,398,219	10,560,360	(162,141)	(1.5)	3.0830	3.3068	(0.2238)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,347,259)	(7,809,960)	4,462,701	(57.1)	(70,461)	(148,000)	77,539	(52.4)	4.7505	5.2770	(0.5265)	(10.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(181,116)	(117,819)	(63,297)	53.7	(47,932)	(45,328)	(2,604)	5.7	0.3779	0.2599	0.1180	45.4
17 Revenues from Off-System Sales (A6)	(528,348)	(1,297,960)	769,612	(59.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,056,723)	(9,225,739)	5,169,016	(56.0)	(118,393)	(193,328)	74,935	(38.8)	3.4265	4.7721	(1.3456)	(28.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	316,520,167	339,983,202	(23,463,035)	(6.9)	10,279,826	10,367,032	(87,206)	(0.8)	3.0790	3.2795	(0.2005)	(6.1)
21 Net Unbilled Sales *	4,792,556	2,077,413	2,715,143	NA	155,653	63,346	92,307	NA	0.0517	0.0217	0.0300	NA
22 Company Use *	377,165	406,832	(29,667)	NA	12,250	12,406	(156)	NA	0.0041	0.0042	(0.0001)	NA
23 T & D Losses *	23,025,430	20,158,826	2,866,604	NA	747,822	614,692	133,130	NA	0.2485	0.2104	0.0381	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	316,520,167	339,983,202	(23,463,035)	(6.9)	9,266,268,738	9,580,409,000	(314,140,262)	(3.3)	3.4158	3.5487	(0.1329)	(3.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,465,013	1,190,451	274,562	23.1	42,889,072	33,546,000	9,343,072	27.9	3.4158	3.5487	(0.1329)	(3.7)
26 Jurisdictional KWH Sales	315,055,153	338,792,751	(23,737,597)	(7.0)	9,223,379,666	9,546,863,000	(323,483,334)	(3.4)	3.4158	3.5487	(0.1329)	(3.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	315,209,530	338,958,759	(23,749,229)	(7.0)	9,223,379,666	9,546,863,000	(323,483,334)	(3.4)	3.4175	3.5505	(0.1330)	(3.7)
28 TRUE-UP **	587,316	587,316	0	NA	9,223,379,666	9,546,863,000	(323,483,334)	(3.4)	0.0064	0.0062	0.0002	3.5
29 TOTAL JURISDICTIONAL FUEL COST	315,796,846	339,546,075	(23,749,229)	(7.0)	9,223,379,666	9,546,863,000	(323,483,334)	(3.4)	3.4239	3.5566	(0.1328)	(3.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4786	3.6134	(0.1348)	(3.7)
32 GPIF **	587,453	587,453	0	NA	9,223,379,666	9,546,863,000	(323,483,334)	(3.4)	0.0064	0.0062	0.0002	3.2
33 Fuel Factor Including GPIF									3.4850	3.6196	(0.1346)	(3.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.485	3.620	(0.135)	(3.7)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta and Cypress Settlements

ACCOUNT NUMBER-CALC

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF JANUARY 2003 THROUGH AUGUST 2003

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,095,591,206	2,147,763,655	(52,172,449)	(2.4)	59,525,102	60,299,401	(774,299)	(1.3)	3.5205	3.5618	(0.0413)	(1.2)
2 Nuclear Fuel Disposal Costs	14,453,338	14,381,621	71,717	0.5	15,553,939	15,490,553	63,386	0.4	0.0929	0.0928	0.0001	0.1
3 Coal Car Investment	2,198,102	2,198,102	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,369,860	1,369,860	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(29,252,198)	(27,458,520)	(1,793,678)	6.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,084,360,308	2,138,254,718	(53,894,410)	(2.5)	59,525,102	60,299,401	(774,299)	(1.3)	3.5016	3.5461	(0.0445)	(1.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	189,369,635	182,893,268	6,476,367	3.5	8,422,135	8,236,874	185,261	2.2	2.2485	2.2204	0.0281	1.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	28,860,090	24,030,464	4,829,626	20.1	746,580	631,522	115,058	18.2	3.8656	3.8052	0.0604	1.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	35,690,362	30,086,203	5,604,159	18.6	788,710	679,462	109,248	16.1	4.5252	4.4279	0.0973	2.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	102,116,698	101,151,826	964,872	1.0	4,573,801	4,515,799	58,002	1.3	2.2326	2.2400	(0.0074)	(0.3)
12 TOTAL COST OF PURCHASED POWER	356,036,785	338,161,761	17,875,024	5.3	14,531,226	14,063,657	467,569	3.3	2.4501	2.4045	0.0456	1.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,440,397,093	2,476,416,479	(36,019,386)	(1.5)	74,056,328	74,363,058	(306,730)	(0.4)	3.2953	3.3302	(0.0349)	(1.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(41,862,475)	(52,366,236)	10,503,760	(20.1)	(994,158)	(1,177,596)	183,438	(15.6)	4.2108	4.4469	(0.2361)	(5.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,342,048)	(1,222,432)	(119,616)	9.8	(373,992)	(370,676)	(3,316)	0.9	0.3588	0.3298	0.0290	8.8
17 Revenues from Off-System Sales (A6)	(10,915,372)	(12,147,941)	1,232,569	(10.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(54,119,895)	(65,736,608)	11,616,713	(17.7)	(1,368,150)	(1,548,272)	180,122	(11.6)	3.9557	4.2458	(0.2901)	(6.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,386,277,200	2,410,679,871	(24,402,670)	(1.0)	72,688,178	72,814,786	(126,608)	(0.2)	3.2829	3.3107	(0.0278)	(0.8)
21 Net Unbilled Sales	38,977,051	44,987,913	(6,010,862)	NA	1,187,275	1,358,864	(171,589)	NA	0.0592	0.0684	(0.0092)	NA
22 Company Use	3,039,132	3,069,044	(29,912)	NA	92,575	92,701	(126)	NA	0.0046	0.0047	(0.0001)	NA
23 T & D Losses	159,781,979	162,694,489	(2,912,510)	NA	4,867,099	4,914,202	(47,104)	NA	0.2426	0.2473	(0.0047)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,386,277,200	2,410,679,871	(24,402,671)	(1.0)	65,874,132,850	65,785,123,831	89,009,019	0.1	3.6225	3.6645	(0.0420)	(1.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,026,054	11,645,055	380,998	3.3	331,445,392	317,644,038	13,801,354	4.3	3.6225	3.6645	(0.0420)	(1.1)
26 Jurisdictional KWH Sales	2,374,251,147	2,399,034,816	(24,783,669)	(1.0)	65,542,687,458	65,467,479,793	75,207,665	0.1	3.6225	3.6645	(0.0420)	(1.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00049	1.00049	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,375,414,529	2,400,210,343	(24,795,814)	(1.0)	65,542,687,458	65,467,479,793	75,207,665	0.1	3.6242	3.6663	(0.0420)	(1.1)
28 TRUE-UP **	4,698,528	4,698,528	0	NA	65,542,687,458	65,467,479,793	75,207,665	0.1	0.0072	0.0072	(0.0000)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	2,380,113,057	2,404,908,871	(24,795,814)	(1.0)	65,542,687,458	65,467,479,793	75,207,665	0.1	3.6314	3.6734	(0.0420)	(1.1)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6894	3.7321	(0.0427)	(1.1)
32 GPIF **	4,699,621	4,699,621	0	NA	65,542,687,458	65,467,479,793	75,207,665	0.1	0.0072	0.0072	0.0000	NA
33 Fuel Factor Including GPIF									3.697	3.739	(0.0427)	(1.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.697	3.739	(0.042)	(1.1)

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta & Cypress Settlements

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 270,721,136	\$ 306,518,187	\$ (35,797,051)	(11.7) %	\$ 2,095,591,205	\$ 2,147,763,654	\$ (52,172,449)	(2.4) %
	b Nuclear Fuel Disposal Costs	2,048,395	1,983,357	65,038	3.3 %	14,453,338	14,381,621	71,717	0.5 %
	c Coal Cars Depreciation & Return	268,699	268,699	0	0.0 %	2,198,102	2,198,102	(0)	0.0 %
	d Gas Pipelines Depreciation & Return	166,296	166,296	0	0.0 %	1,369,858	1,369,858	(0)	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,528,375)	(7,927,779)	4,399,404	(55.5) %	(43,204,521)	(53,588,666)	10,384,145	(19.4) %
	b Gains from Off-System Sales	(528,348)	(1,297,960)	769,612	(59.3) %	(10,915,372)	(12,147,941)	1,232,569	(10.1) %
3	a Fuel Cost of Purchased Power (Per A7)	25,850,471	22,978,872	2,871,599	12.5 %	189,369,635	182,893,268	6,476,367	3.5 %
	b Energy Payments to Qualifying Facilities (Per A8)	13,448,483	12,989,208	459,275	3.5 %	95,363,639	94,400,885	962,754	1.0 %
	c Cypress Settlement Payment	0	0	0	N/A	255,797	255,797	0	0.0 %
	d Okeelanta Settlement Amortization including interest	806,478	805,033	1,445	0.2 %	6,497,262	6,495,143	2,119	0.0 %
4	Energy Cost of Economy Purchases (Per A9)	11,098,073	6,524,620	4,573,453	70.1 %	64,550,452	54,116,667	10,433,785	19.3 %
5	Total Fuel Costs & Net Power Transactions	\$ 320,351,308	\$ 343,008,533	\$ (22,657,225)	(6.6) %	\$ 2,415,529,395	\$ 2,438,138,388	\$ (22,608,993)	(0.9) %
6 Adjustments to Fuel Cost									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,155,922)	(3,046,357)	(1,109,565)	36.4 %	\$ (28,157,906)	(26,050,273)	(2,107,633)	8.1 %
	b Reactive and Voltage Control Fuel Revenue	8,575	0	8,575	N/A	(444,680)	(459,042)	14,362	(3.1) %
	c Inventory Adjustments	259,042	0	259,042	N/A	(965,033)	(1,301,346)	336,313	(25.8) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	60,265	60,265	0	0.0 %
	e Incremental Hedging Implementation Costs	57,164	21,026	36,138	171.9 %	255,159	291,878	(36,719)	(12.6) %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 316,520,167	\$ 339,983,202	\$ (23,463,035)	(6.9) %	\$ 2,386,277,200	\$ 2,410,679,871	\$ (24,402,671)	(1.0) %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	9,223,379,666	9,546,863,000	(323,483,334)	(3.4) %	65,542,687,458	65,467,479,793	75,207,665	0.1 %
2	Sale for Resale (excluding FKEC & CKW)	42,889,072	33,546,000	9,343,072	27.9 %	331,445,392	317,644,038	13,801,354	4.3 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,266,268,738	9,580,409,000	(314,140,262)	(3.3) %	65,874,132,850	65,785,123,831	89,009,019	0.1 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,832,817	96,180,000	1,652,817	1.7 %	669,410,639	656,095,000	13,315,639	2.0 %
5	Total Sales (Excluding RTP Incremental)	9,364,101,555	9,676,589,000	(312,487,445)	(3.2) %	66,543,543,489	66,441,218,831	102,324,658	0.2 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.53715 %	99.64985 %	(0.11270) %	(0.1) %	99.49685 %	99.51715 %	(0.02030) %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2003

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes (b)	\$ 330,616,662	\$ 347,962,997	\$ (17,346,335)	(5.0) %	\$ 1,993,716,969	\$ 1,998,309,500	\$ (4,592,531)	(0.2) %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(587,316)	(587,316)	(0)	0.0 %	(4,698,525)	(4,698,525)	0	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	(8,051,908)	(8,051,908)	0	0.0 %	(40,259,542)	(40,259,542)	0	0.0 %
	c GPIF, Net of Revenue Taxes (c)	(578,218)	(578,218)	(0)	0.0 %	(4,625,743)	(4,625,743)	(0)	0.0 %
	d Oil Backout Revenues, Net of revenue taxes	(1)	0	(1)	N/A	(30)	(31)	1	(3.9) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 321,399,219	\$ 338,745,555	\$ (17,346,336)	(5.1) %	\$ 1,944,133,129	\$ 1,948,725,658	\$ (4,592,529)	(0.2) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 316,520,167	\$ 339,983,202	\$ (23,463,035)	(6.9) %	\$ 2,386,277,200	\$ 2,410,679,871	\$ (24,402,671)	(1.0) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	(9,429)	0	(9,429)	N/A	43,073	15,118	27,955	184.9 %
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	316,529,596	339,983,202	(23,453,606)	(6.9) %	2,386,234,127	2,410,664,752	(24,430,625)	(1.0) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.53715 %	99.64985 %	(0.11270) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00049(d)) +(Lines C4b,c,d)	\$ 315,209,491	\$ 338,958,759	\$ (23,749,268)	(7.0) %	\$ 2,375,414,799	\$ 2,400,210,513	\$ (24,795,714)	(1.0) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 6,189,728	\$ (213,204)	\$ 6,402,932	N/M	\$ (431,281,670)	\$ (451,484,855)	\$ 20,203,185	(4.5) %
8	Interest Provision for the Month (Line D10)	(417,576)	(409,940)	(7,636)	1.9 %	(2,114,245)	(2,102,924)	(11,321)	0.5 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(409,897,012)	(423,693,580)	13,796,568	(3.3) %	(7,047,788)	(7,047,788)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,467,176)	(72,467,176)	(0)	0.0 %	(72,467,176)	(72,467,176)	(0)	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	587,316	587,316	0	0.0 %	4,698,525	4,698,525	(0)	0.0 %
	b 2002 Final True-up Collected Per Order PSC-03-0381-PCO-EI	8,051,908	8,051,908	(0)	0.0 %	40,259,542	40,259,542	(0)	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (467,952,812)	\$ (488,144,675)	\$ 20,191,863	(4.1) %	\$ (467,952,812)	\$ (488,144,675)	\$ 20,191,863	(4.1) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (482,364,188)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10 a & b)	\$ (467,535,236)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (949,899,424)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (474,949,712)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	1.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	1.06000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	2.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	1.05500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.08792 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (417,576)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

- NOTES**
- (a) Per Estimated/Actual, Schedule E1b, filed August 12, 2003.
 - (b) Real Time Pricing (RTP) sales are shown at the Customer Base Load (CBL) KWH. The incremental/decremental kwh sales are excluded. The incremental/decremental RTP fuel revenues (net of revenue taxes) are included in jurisdictional fuel revenues.
 - (c) Generation Performance Incentive Factor is (\$7,049,431) x 98.4280% - See Order No. PSC-02-1761-FOF-EI.
 - (d) Per Estimated Schedule E-2, filed November 4, 2002.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	101,759,084	106,497,547	(4,738,463)	(4.4)	632,194,499	647,676,500	(15,482,000)	(2.4)
2 * LIGHT OIL	555,718	855,940	(300,222)	NA	20,813,480	19,665,778	1,147,703	NA
3 COAL	11,159,339	9,322,700	1,836,639	19.7	77,028,688	73,229,702	3,798,985	5.2
4 ** GAS	151,374,626	183,944,910	(32,570,284)	(17.7)	1,322,210,038	1,363,980,184	(41,770,146)	(3.1)
5 NUCLEAR	5,872,370	5,897,090	(24,720)	(0.4)	43,344,499	43,211,490	133,009	0.3
6 TOTAL (\$)	270,721,136	306,518,187	(35,797,051)	(11.7)	2,095,591,207	2,147,763,653	(52,172,447)	(2.4)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	2,243,884	2,366,180	(122,296)	(5.2)	13,947,576	14,368,437	(420,861)	(2.9)
8 LIGHT OIL	6,434	8,346	(1,911)	NA	218,894	207,145	11,749	NA
9 COAL	609,218	551,997	57,221	10.4	4,342,692	4,245,255	97,437	2.3
10 GAS	3,228,591	3,584,524	(355,933)	(9.9)	25,462,001	25,992,583	(530,581)	(2.0)
11 NUCLEAR	2,187,760	2,131,954	55,806	2.6	15,553,939	15,490,553	63,386	0.4
12 ***TOTAL (MWH)	8,275,887	8,643,001	(367,114)	(4.2)	59,525,102	60,303,973	(778,871)	(1.3)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	3,544,269	3,765,912	(221,643)	(5.9)	22,015,438	22,748,094	(732,656)	(3.2)
14 * LIGHT OIL (Bbl)	13,898	21,468	(7,570)	NA	504,090	474,716	29,374	NA
15 *** COAL (TON)	69,662	66,351	3,311	5.0	482,137	472,471	9,666	2.0
16 ** GAS (MCF)	25,279,193	29,292,275	(4,013,082)	(13.7)	196,606,036	202,434,564	(5,828,528)	(2.9)
17 NUCLEAR (MMBTU)	24,066,863	22,810,564	1,256,299	5.5	170,288,659	168,284,712	2,003,947	1.2
18 BTU BURNED (MMBTU)								
19 HEAVY OIL	22,673,601	24,101,838	(1,428,237)	(5.9)	140,688,759	145,365,569	(4,676,810)	(3.2)
20 LIGHT OIL	80,408	125,162	(44,754)	NA	2,905,353	2,737,152	168,201	NA
21 COAL	5,982,748	5,264,348	718,400	13.6	42,040,838	40,775,881	1,264,957	3.1
22 GAS	26,455,545	29,292,275	(2,836,730)	(9.7)	205,604,271	209,003,971	(3,399,700)	(1.6)
23 NUCLEAR	24,066,863	22,810,564	1,256,299	5.5	170,288,660	168,284,713	2,003,947	1.2
24 TOTAL (MMBTU)	79,259,165	81,594,187	(2,335,022)	(2.9)	561,527,881	566,167,287	(4,639,406)	(0.8)
GENERATION MIX (%MWH)								
25 HEAVY OIL	27.11	27.38	(0.26)	(0.9)	23.43	23.83	(0.40)	(1.7)
26 LIGHT OIL	0.08	0.10	(0.02)	NA	0.37	0.34	0.02	NA
27 COAL	7.36	6.39	0.97	15.2	7.30	7.04	0.26	3.7
28 GAS	39.01	41.47	(2.46)	(5.9)	42.78	43.10	(0.33)	(0.8)
29 NUCLEAR	26.44	24.67	1.77	7.2	26.13	25.69	0.44	1.7
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	28.7109	28.2794	0.4315	1.5	28.7160	28.4717	0.2443	0.9
32 * LIGHT OIL (\$/Bbl)	39.9862	39.8701	0.1161	NA	41.2892	41.4264	(0.1372)	NA
33 *** COAL (\$/TON)	33.9468	33.7319	0.2150	0.6	34.6631	25.2238	9.4393	37.4
34 ** GAS (\$/MCF)	5.9881	6.2796	(0.2915)	(4.6)	6.7252	6.7379	(0.0127)	(0.2)
35 NUCLEAR (\$/MMBTU)	0.2440	0.2585	(0.0145)	(5.6)	0.2545	0.2568	(0.0022)	(0.9)
36 FUEL COST PER MMBTU (\$/MMBTU)								
37 * HEAVY OIL	4.4880	4.4186	0.0693	1.6	4.4936	4.4555	0.0381	0.9
38 * LIGHT OIL	6.9112	6.8386	0.0726	NA	7.1638	7.1848	(0.0209)	NA
39 COAL	1.8653	1.7709	0.0943	5.3	1.8322	1.7959	0.0363	2.0
40 ** GAS	5.7218	6.2796	(0.5578)	(8.9)	6.4308	6.5261	(0.0952)	(1.5)
41 NUCLEAR	0.2440	0.2585	(0.0145)	(5.6)	0.2545	0.2568	(0.0022)	(0.9)
42 TOTAL (\$/MMBTU)	3.4156	3.7566	(0.3410)	(9.1)	3.7319	3.7935	(0.0616)	(1.6)
BTU BURNED PER KWH (BTU/KWH)								
43 HEAVY OIL	10,105	10,186	(81)	(0.8)	10,087	10,117	(30)	(0.3)
44 LIGHT OIL	12,497	14,998	(2,501)	NA	13,273	13,214	59	NA
45 COAL	9,820	9,537	283	3.0	9,681	9,605	76	0.8
46 GAS	8,194	8,172	22	0.3	8,075	8,041	34	0.4
47 NUCLEAR	11,001	10,699	301	2.8	10,948	10,864	85	0.8
48 TOTAL (BTU/KWH)	9,577	9,440	137	1.5	9,433	9,389	45	0.5
GENERATED FUEL COST PER KWH (\$/KWH)								
49 * HEAVY OIL	4.5350	4.5008	0.0341	0.8	4.5326	4.5076	0.0250	0.6
50 * LIGHT OIL	8.6369	10.2563	(1.6194)	NA	9.5085	9.4937	0.0147	NA
51 COAL	1.8317	1.6889	0.1428	8.5	1.7738	1.7250	0.0488	2.8
52 ** GAS	4.6886	5.1316	(0.4431)	(8.6)	5.1929	5.2476	(0.0547)	(1.0)
53 NUCLEAR	0.2684	0.2766	(0.0082)	(3.0)	0.2787	0.2790	(0.0003)	(0.1)
54 TOTAL (\$/KWH)	3.2712	3.5464	(0.2752)	(7.8)	3.5205	3.5616	(0.0410)	(1.2)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

***MWh for Ft. Myers GT#1 were revised for April, May and June and revisions are reflected in the August period-to-date

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2003

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	136,197	60.1	80.9	64.9	9,980	#6 OIL	208,325 BBLs	6.430	1,339,530	5,626,816	4.1314	27.01
2	# 1		39,007					GAS	390,684 MCF	1.047	409,046	2,340,377	5.9999	5.99
3	# 2	394	142,436	63.3	86.8	64.3	9,994	#6 OIL	217,821 BBLs	6.430	1,400,589	5,883,301	4.1305	27.01
4	# 2		42,225					GAS	424,922 MCF	1.047	444,893	2,545,478	6.0283	5.99
5	FT. MYERS # 2	1423	945,407	90.0	98.7	90.0	7,212	GAS	6,525,903 MCF	1.045	6,818,263	38,922,057	4.1170	5.99
6	#3A	157	33,700	29.5	99.2	82.3	11,375	GAS	367,152 MCF	1.045	383,600	2,198,489	6.5237	5.99
7	#3A		560					#2 OIL	1,053 BBLs	5.787	6,094	42,267	0.0000	40.14
8	#3B	157	31,461	28.4	100.0	85.8	10,130	GAS	306,214 MCF	1.045	319,932	1,923,682	6.1145	6.28
9	#3B		1,378					#2 OIL	2,201 BBLs	5.787	12,737	88,348	6.4123	40.14
10	LAUDERDALE # 4	420	24					#2 OIL	32 BBLs	5.537	177	1,275	0.0000	0.00
11	# 4		283,886	91.1	98.7	91.1	7,799	GAS	2,114,090 MCF	1.047	2,214,086	12,668,004	4.4624	5.99
12	# 5	424	0					#2 OIL	0 BBLs	5.537	0	0	0.0000	0.00
13	# 5		285,793	90.6	99.1	90.5	7,788	GAS	2,125,276 MCF	1.047	2,225,802	12,735,037	4.4560	5.99
14	MANATEE # 1	795	155,944	32.6	56.5	58.0	10,390	#6 OIL	253,554 BBLs	6.390	1,620,210	7,337,785	4.7054	28.94
15	# 1		0					GAS	3,156 MCF	1.053	3,323	19,013	9506.3550	6.02
16	# 2	795	326,210	59.0	100.0	59.0	10,342	#6 OIL	527,983 BBLs	6.390	3,373,811	15,279,686	4.6840	28.94
17	# 2		14,249					GAS	144,294 MCF	1.053	151,942	869,344	6.1012	6.02
18	MARTIN # 1	801	264,016	59.6	99.5	59.9	10,084	#6 OIL	414,186 BBLs	6.393	2,647,891	12,392,541	4.6939	29.92
19	# 1		83,244					GAS	815,152 MCF	1.047	853,709	4,884,539	5.8677	5.99
20	# 2	782	222,040	55.0	97.0	56.7	10,273	#6 OIL	352,702 BBLs	6.393	2,254,824	10,552,926	4.7527	29.92
21	# 2		87,233					GAS	880,635 MCF	1.047	922,289	5,276,923	6.0492	5.99
22	# 3	443	56,564	12.8	14.0	46.3	5,546	GAS	299,543 MCF	1.047	313,711	1,794,913	3.1732	5.99
23	# 4	444	159,532	41.8	43.8	89.7	6,137	GAS	934,839 MCF	1.047	979,057	5,601,724	3.5113	5.99
24	#8A	149	707					#2 OIL	1,348 BBLs	5.787	7,801	54,491	7.7063	40.42
25	#8A		28,768	28.6	100.0	92.2	12,135	GAS	334,078 MCF	1.047	349,880	2,001,856	6.9586	5.99
26	#8B	149	1,084					#2 OIL	1,988 BBLs	5.787	11,505	80,363	7.4128	40.42
27	#8B		28,040	29.0	99.9	92.0	12,065	GAS	324,532 MCF	1.047	339,882	1,944,652	6.9353	5.99
28	PT EVERGLADES # 1	211	89,536	58.9	100.0	59.7	11,224	#6 OIL	157,164 BBLs	6.386	1,003,649	4,369,319	4.8800	27.80
29	# 1		1,646					GAS	18,883 MCF	1.047	19,776	113,149	6.8746	5.99
30	# 2	211	20,498	7.5	12.4	62.4	10,732	#6 OIL	34,335 BBLs	6.386	219,263	954,548	4.6568	27.80
31	# 2		1,178					GAS	12,764 MCF	1.047	13,368	76,486	6.4934	5.99
32	# 3	390	151,234	67.6	100.0	67.6	10,169	#6 OIL	234,308 BBLs	6.386	1,496,291	6,514,001	4.3072	27.80
33	# 3		44,039					GAS	467,343 MCF	1.047	489,448	2,800,401	6.3589	5.99
34	# 4	380	172,018	72.2	100.0	72.2	10,091	#6 OIL	265,933 BBLs	6.386	1,698,248	7,393,208	4.2979	27.80
35	# 4		31,774					GAS	342,119 MCF	1.047	358,301	2,050,037	6.4519	5.99

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	281	130,261	69.7	95.4	69.7	9,967	#6 OIL	201,495 BBLs	6.395	1,288,561	5,912,458	4.5389	29.34
2 # 3		13,964					GAS	142,228 MCF	1.047	148,955	852,253	6.1030	5.99
3 # 4	284	117,385	65.5	92.0	65.7	10,346	#6 OIL	185,068 BBLs	6.395	1,183,510	5,430,441	4.6262	29.34
4 # 4		15,872					GAS	186,309 MCF	1.047	195,121	1,116,395	7.0339	5.99
5 SANFORD # 3	138	43,974	48.2	95.4	53.4	11,117	#6 OIL	77,416 BBLs	6.312	488,650	2,222,395	5.0539	28.71
6 # 3		3,292					GAS	35,146 MCF	1.047	36,798	210,542	6.3954	5.99
7 # 4	957	66,884			32.1	11,604	GAS	741,291 MCF	1.047	776,132	4,440,678	6.6394	5.99
8 # 5	910	625,659	91.6	96.3	87.1	7,045	GAS	4,209,989 MCF	1.047	4,407,858	25,219,780	4.0309	5.99
9 TURKEY POINT # 1	390	135,956	59.1	79.8	69.3	9,683	#6 OIL	207,710 BBLs	6.422	1,333,914	5,965,524	4.3878	28.72
10 # 1		32,501					GAS	283,783 MCF	1.047	297,206	1,700,479	5.2321	5.99
11 # 2	394	136,179	54.2	82.3	66.2	9,592	#6 OIL	206,269 BBLs	6.422	1,324,660	5,924,137	4.3502	28.72
12 # 2		41,870					GAS	365,955 MCF	1.047	383,265	2,192,870	5.2374	5.99
13 CUTLER # 5	68	15,321	34.4	97.1	67.9	14,340	GAS	209,787 MCF	1.047	219,710	1,257,082	8.2050	5.99
14 # 6	138	42,091	43.2	99.5	47.5	12,981	GAS	521,706 MCF	1.047	546,383	3,126,158	7.4271	5.99
15 FT MYERS 1-12	552	1,622	0.5	100.0	52.7	17,763	#2 OIL	4,930 BBLs	5.844	28,811	197,890	12.2004	40.14
16 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
17 1-12		601	0.7	98.6	75.9	52,609	GAS	30,190 MCF	1.047	31,618	180,904	30.1005	5.99
18 13-24	342	13					#2 OIL	42 BBLs	5.537	233	1,674	12.7768	39.85
19 13-24		3,225	1.4	98.8	72.7	20,566	GAS	63,363 MCF	1.047	66,360	379,682	11.7735	5.99
20 EVERGLADES 1-12	342	273					#2 OIL	1,011 BBLs	5.537	5,598	41,951	15.3712	41.49
21 1-12		7,234	2.8	95.8	81.1	20,320	GAS	140,310 MCF	1.047	146,947	840,765	11.6223	5.99

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2003

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		77,587	44.2	94.3	74.8	10,215	GAS	756,956 MCF	1.047	792,533	4,534,517	5.8444	5.99
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		84,744	46.0	96.0	75.0	9,397	GAS	760,603 MCF	1.047	796,351	4,556,362	5.3766	5.99
5 ST JOHNS (1) # 1	(A) 127	(B) 84,730	90.3	94.4	95.9	(B) 9,640	PET COKE / COAL	33,760 TONS	24.194	816,780	1,135,355	1.3400	33.63
6 # 1							COAL ONLY	27,287 TONS	24.098	657,572	1,038,013		38.04
7 # 1		644					#2 OIL	1,077 BBLs	5.763	6,208	39,640	6.1553	36.80
8 # 2	(A) 127	(B) 91,389	97.0	100.0	97.0	(B) 9,514	PET COKE / COAL	35,903 TONS	24.218	869,494	1,229,463	1.3453	34.24
# 2							COAL ONLY	29,978 TONS	24.098	722,400	1,140,348		38.04
9 # 2		100					#2 OIL	165 BBLs	5.763	953	6,088	6.0757	36.80
10 SCHERER (1) # 4	(A) 642	(B) 433,099	88.8	99.7	88.8	9,920	COAL	4,296,474 MMBTU	---	4,296,474	8,794,521	2.0306	2.05
11 # 4		29					#2 OIL	50 BBLs	5.817	291	1,730	5.9045	34.60
12 TURKEY POINT # 3	693	507,443	98.6	97.4	98.6	11,211	NUCLEAR	5,689,042 MMBTU	---	5,689,042	1,451,704	0.2861	0.26
13 # 4	693	502,927	97.7	97.7	97.7	11,327	NUCLEAR	5,696,898 MMBTU	---	5,696,898	1,087,211	0.2162	0.19
14 ST LUCIE # 1	839	638,523	102.2	100.0	102.2	10,732	NUCLEAR	6,852,341 MMBTU	---	6,852,341	1,701,749	0.2665	0.25
15 # 2	714	538,867	101.3	100.0	101.3	10,816	NUCLEAR	5,828,582 MMBTU	---	5,828,582	1,631,707	0.3028	0.28
16													
17													
18 SYSTEM TOTALS	18,370	8,275,887	----	----	----	9,577	----	3,558,167 BBLs	----	79,259,165	270,721,136	3.2712	----
19								25,279,193 MCF					
20 *** EXCLUDES PARTICIPANTS								4,296,474 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								69,662 TONS	COAL (C)				
22													
23								24,066,863 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	3,764,090	3,765,910	-1,820	0.0	21,038,658	22,360,234	-1,321,576	-5.9
3 UNIT COST (\$/BBL)	28 1394	28.5748	-0 4354	-1 5000	29.4403	27.4859	1 9544	7.1
4 AMOUNT (\$)	105,919,141	107,610,000	-1,690,859	-1.6	619,385,115	614,592,000	4,793,115	0.8
5 BURNED								
6 UNITS (BBL)	3,544,193	3,765,910	-221,717	-5.9	22,016,169	20,467,190	1,548,979	7.6
7 UNIT COST (\$/BBL)	28 7105	28 2794	0 4311	1 5000	28.7151	27.4692	1 2459	4.5
8 AMOUNT (\$)	101,755,525	106,497,547	-4,742,022	-4.5	632,195,777	562,217,347	69,978,430	12.4
9 ENDING INVENTORY								
10 UNITS (BBL)	4,381,584	4,499,998	-118,414	-2.6	4,381,584	4,499,998	-118,414	-2.6
11 UNIT COST (\$/BBL)	28 8699	28.7562	0 1137	0 4000	28.8699	28.7562	0 1137	0 4
12 AMOUNT (\$)	126,495,889	129,402,781	-2,906,892	-2.2	126,495,889	129,402,781	-2,906,892	-2.2
13 OTHER USAGE (\$)	238,433				1,051,629			
14 DAYS SUPPLY	38							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	26,269	14,927	11,342	76.0	654,856	254,461	400,395	100.0 +
17 UNIT COST (\$/BBL)	44.2762	38.1188	6.1574	16 2000	41 3024	36 7129	4.5895	12.5
18 AMOUNT (\$)	1,163,092	569,000	594,092	100 0 +	27,047,146	9,342,000	17,705,146	100.0 +
19 BURNED								
20 UNITS (BBL)	13,898	21,468	-7,570	-35.3	505,769	143,783	361,986	100 0 +
21 UNIT COST (\$/BBL)	39.9865	39.8705	0 1160	0 3000	41.2946	38.3409	2.9537	7.7
22 AMOUNT (\$)	555,732	855,940	-300,208	-35.1	20,885,536	5,512,774	15,372,762	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	565,850	564,674	1,176	0 2	565,850	564,674	1,176	0 2
25 UNIT COST (\$/BBL)	40 9179	40.2866	0 6313	1 6000	40 9179	40.2866	0 6313	1 6
26 AMOUNT (\$)	23,153,368	22,748,781	404,587	1.8	23,153,368	22,748,781	404,587	1.8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	PET COKE & COAL SJRPP							
30 UNITS (TON)	75,527	66,351	9,176	13.8	483,877	409,384	74,493	18.2
31 UNIT COST (\$/TON)	34 8017	36 6536	-1 8519	-5 1000	34 7355	33 1425	1 5930	4.8
32 AMOUNT (\$)	2,628,471	2,432,000	196,471	8.1	16,807,699	13,568,000	3,239,699	23.9
33 BURNED								
34 UNITS (TON)	69,662	66,351	3,311	5.0	482,136	500,506	-18,370	-3.7
35 UNIT COST (\$/TON)	33 9470	33 7319	0 2151	0 6000	34.6631	32.0133	2 6498	8.3
36 AMOUNT (\$)	2,364,818	2,238,143	126,675	5.7	16,712,348	16,022,834	689,514	4.3
37 ENDING INVENTORY								
38 UNITS (TON)	148,660	49,739	98,921	100.0 +	148,660	49,739	98,921	100.0 +
39 UNIT COST (\$/TON)	31.9166	34 4414	-2 5248	-7 3000	31.9166	34 4414	-2 5248	-7 3
40 AMOUNT (\$)	4,744,726	1,713,080	3,031,646	100.0 +	4,744,726	1,713,080	3,031,646	100.0 +
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,998,034	3,658,008	340,026	9.3	25,360,271	30,954,509	-5,594,238	-18.1
45 U. COST (\$/MMBTU)	2.0062	1.9221	0.0841	4.4000	2.1114	1.9359	0.1755	9.1
46 AMOUNT (\$)	8,020,875	7,031,000	989,875	14.1	53,546,104	59,925,000	-6,378,896	-10.6
47 BURNED								
48 UNITS (MMBTU)	4,296,474	3,658,008	638,466	17.5	30,229,344	32,660,514	-2,431,170	-7.4
49 U. COST (\$/MMBTU)	2.0469	1.9367	0.1102	5.7000	1.9953	1.9309	0.0644	3.3
50 AMOUNT (\$)	8,794,521	7,084,575	1,709,946	24.1	60,316,340	63,062,944	-2,746,604	-4.4
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,463,184	3,196,078	1,267,106	39.6	4,463,184	3,196,078	1,267,106	39.6
53 U. COST (\$/MMBTU)	2.0469	1.9367	0.1102	5.7000	2.0469	1.9367	0.1102	5.7
54 AMOUNT (\$)	9,135,759	6,189,988	2,945,771	47.6	9,135,759	6,189,988	2,945,771	47.6
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	26,537,321	29,292,275	-2,754,954	-9.4	206,631,660	110,007,618	96,624,042	87.8
59 U. COST (\$/MMBTU)	5.7234	6.2796	-0.5562	-8.9000	6.4330	5.8944	0.5386	9.1
60 AMOUNT (\$)	151,884,608	183,944,910	-32,060,302	-17.4	329,256,006	648,427,480	680,828,526	100.0 +
61 BURNED								
62 UNITS (MMBTU)	26,439,281	29,292,275	-2,852,994	-9.7	205,748,620	187,738,331	18,010,289	9.6
63 U. COST (\$/MMBTU)	5.7215	6.2796	-0.5581	-8.9000	6.4308	5.9284	0.5024	8.5
64 AMOUNT (\$)	151,273,668	183,944,910	-32,671,242	-17.8	323,122,859	1,112,979,330	210,143,529	18.9
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,123,040	0	1,123,040	100.0	1,123,040	0	1,123,040	100.0
67 U. COST (\$/MMBTU)	5.3205	0.0000	5.3205	100.0000	5.3205	0.0000	5.3205	100.0
68 AMOUNT (\$)	5,975,155	0	5,975,155	100.0	5,975,155	0	5,975,155	100.0
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	24,066,863	22,810,565	1,256,298	5.5	170,288,659	167,823,990	2,464,669	1.5
73 U. COST (\$/MMBTU)	0.2440	0.2585	-0.0145	-5.6000	0.2545	0.2894	-0.0349	-12.1
74 AMOUNT (\$)	5,872,370	5,897,091	-24,721	-0.4	43,344,499	48,560,363	-5,215,864	-10.7
75 BURNED			PROPANE					
76 UNITS (GAL)	3,210	100	3,110	100.0 +	27,535	800	26,735	100.0 +
77 UNIT COST (\$/GAL)	1.1044	1.0000	0.1044	10.4000	1.1437	1.0000	0.1437	14.4
78 AMOUNT (\$)	3,545	100	3,445	100.0 +	31,491	800	30,691	100.0 +

LINES 9 & 23 EXCLUDE 0 BARRELS, \$0.00 CURRENT MONTH AND \$0 BARRELS, \$0 PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,048,395.43 CURRENT MONTH AND \$14,453,338.56 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Aug-03

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
246	\$7,061.87	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
5,243	\$141,611.65	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
3,000	\$89,759.68	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
8,489	238,433.20	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2003 - COAL

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	02/28/03	-	-
Tons per survey	-	-	-	653229	-	-
Tons per books	-	-	-	635292	-	-
Tons Difference	-	-	-	17937	-	-
Adjustment tons within 3% of survey	-	-	-	No adj. req <3%	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - 2003- COAL

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4 - 2003

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-03	(168,150)	(319,307)
Feb-03	-	-
Mar-03	-	-
Apr-03	3,595	9,366.16
May-03	-	-
Jun-03	-	-
Jul-03	(97,036)	(194,179.96)
Aug-03	-	-
Sep-03		
Oct-03		
Nov-03		
Dec-03		

SCHEDULE A - NOTES

SJRPP - 2003 - PET COKE

Adjusted Month	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03
Date of Survey	-	-	-	2/28/2003	-	-
Tons per survey	-	-	-	185,491	-	-
Tons per books	-	-	-	117,074	-	-
Tons Difference	-	-	-	68417	-	-
Adjustment tons within 3% of survey	-	-	-	62,852	-	-
Adjustment \$ (20% ownership)	-	-	-	\$ 162,409.57	-	-

SJRPP - 2003 - PET COKE

Adjusted Month	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons within 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

POWER SOLD
 COMPANY FLORENDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2003

SCHEDULE A-E

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	148,000	0	148,000	5 277	4 745	7 809,960	9,620,000	1,297,980	
		45,328	0	45,328	0 260	0 000	117,819	117,819	0	
TOTAL		193,328	0	193,328	4 101	5 037	7 927,779	9 737,819	1,297,980	
ACTUAL										
ECONOMY --		0	0	0	0 000	0 000	0	0	0	
FMPA (SL 1)		28 337	0	28 337	0 387	0 387	109 714	109,714	0	
OUC (SL 1)		19 595	0	19 595	0 364	0 364	71,402	71,402	0	
SEMINOLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		C	0	C	0 000	0 000	0	0	0	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	C	0	C	0 000	0 000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		6 179	0	6,179	5 487	5 487	339,068	339,068	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	430	0	430	4 577	5 651	20 110	24,300	4,190	
AMERICAN ELECTRIC POWER SERVICE CORP	OS	0	0	0	0 000	0 000	0	0	0	
AQUILA MERCHANT SERVICES INC	OS	0	0	0	0 000	0 000	0	0	0	
BP ENERGY COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
CALPINE ENERGY SERVICES, L P	OS	0	0	0	0 000	0 000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0 000	0 000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0 000	0 000	0	0	0	
CONOCO PHILLIPS, INC	OS	0	0	0	0 000	0 000	0	0	0	
CONSTELLATION POWER SOURCE, INC	OS	0	0	0	0 000	0 000	0	0	0	
CORAL POWER, LLC	OS	0	0	0	0 000	0 000	0	0	0	
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0	0	0 000	0 000	0	0	(3 121)	
DUKE POWER a division of Duke Energy Corp	OS	0	0	0	0 000	0 000	0	0	0	
EL PASO MERCHANT ENERGY, LP	OS	0	0	0	0 000	0 000	0	0	0	
ENERGY AUTHORITY THE	OS	3 143	0	3 143	4 781	5 758	150 278	180 978	22 120	
ENERGY-KOCH TRADING LP	OS	0	0	0	0 000	0 000	0	0	(865)	
EXELON GENERATION COMPANY, LLC	OS	0	0	0	0 000	0 000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	545	0	545	4 857	6 199	25 473	33 785	7 312	
FLORIDA POWER CORPORATION	OS	100	0	100	4 558	5 800	4 593	5 800	856	
HARDEE POWER PARTNERS LIMITED	OS	0	0	0	0 000	0 000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0 000	0 000	0	0	0	
LAKELAND CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
LAKE WORTH CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
LG & E ENERGY MARKETING, INC	OS	375	0	375	4 416	5 293	15 560	19 850	2 049	
MIRANT AMERICAS ENERGY MARKETING LP	OS	0	0	0	0 000	0 000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0 000	0 000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	15,784	0	15,784	4 679	5 155	738 479	813 621	75 142	
NBS - CAPACITY	OS	0	0	0	0 000	0 000	0	137,500	0	
NBS - TRANSMISSION	OS	0	0	0	0 000	0 000	0	30,270	(842)	
NORTHERN STATES POWER COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
NRG POWER MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0	
OSGETHORPE POWER CORPORATION	OS	260	0	260	4 547	5 350	12 083	14,430	2 347	
ORLANDO UTILITIES COMMISSION	OS	175	0	175	4 554	5 700	7 970	9,975	1,210	
PROGRESS VENTURES INC	OS	253	0	253	4 656	5 706	11 778	14,435	2,345	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0 000	0 000	0	0	0	
RELIANT ENERGY SERVICES, INC	OS	105	0	105	5 149	6 643	5 406	6,975	1,569	
RIDGE GENERATING STATION	OS	0	0	0	0 000	0 000	0	0	0	
SELECT ENERGY INC	OS	0	0	0	0 000	0 000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	5,970	0	5,970	4 518	5 366	269 714	320,380	50,666	
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0 000	0 000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0 000	0 000	0	0	0	
SOUTHERN COMPANY SERVICES INC	OS	4,950	0	4,950	4 815	6 169	238,345	305,350	54,561	
TALLAHASSEE CITY OF	OS	0	0	0	0 000	0 000	0	0	0	
TALLAHASSEE CITY OF	AF	0	0	0	0 000	0 000	0	0	0	
TALLAHASSEE, CITY OF - CAPACITY	AF	0	0	0	0 000	0 000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	32,142	0	32,142	4 662	5 931	1,504,890	1,906,419	312,792	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0 000	0 000	0	0	0	
TENASKA POWER SERVICES CO	OS	0	0	0	0 000	0 000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	50	0	50	3 013	3 500	1,507	1,750	(4,082)	
TRACTEBEL ENERGY MARKETING, INC	OS	0	0	0	0 000	0 000	0	0	0	
TXU ENERGY TRADING COMPANY	OS	0	0	0	0 000	0 000	0	0	0	
VIRGINIA ELECTRIC & POWER CO	OS	0	0	0	0 000	0 000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0 000	0 000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0	
ST LUCIE PARTICIPATION SUB-TOTAL		47,932	0	47,932	0 378	0 378	181,116	181,116	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		70,461	0	70,461	4 751	5 911	3,347,259	4,164,886	528,348	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A5a)										
								0		
SUBTOTAL		118,393	0	118,393	2 960	3 671	3,528,375	4,346,002	528,348	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue								0		
TOTAL		118,393	0	118,393	2 960	3 671	3,528,375	4,346,002	528,348	
CURRENT MONTH										
DIFFERENCE		(74,935)	0	(74,935)	(1 120)	(1 366)	(4 399,404)	(5,391,617)	(768,612)	
DIFFERENCE (%)		(38 8)	0 0	(38 8)	(27 3)	(27 1)	(55 5)	(55 4)	(59 3)	
PERIOD TO DATE										
ACTUAL		1,368 150	0	1,368 150	3 168	4 187	43 338,382	57,289,778	10,916,372	
ESTIMATED		1,548 272	0	1,548 272	3 470	4 483	53,722,494	69 406,390	12,147,949	
DIFFERENCE		(180,122)	0	(180 122)	(0 302)	(0 295)	(10 384,112)	(12,116,612)	(1,232,568)	
DIFFERENCE (%)		(11 5)	0 0	(11 5)	(8 7)	(6 8)	(19 3)	(17 5)	(10 1)	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES
 ** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2003

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2003

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>								
SOUTHERN COMPANIES (UPS & R)		682,250	0	0	682,250	1 573		10,732,000
ST LUCIE RELIABILITY		45,330	0	0	45,330	0 299		135,500
SJRPP		259,027	0	0	259,027	1 421		3,680,000
PPAs		100,461	0	0	100,461	7 667		7,702,122
FPC		37,200	0	0	37,200	1 960		729,250
TOTAL		1,124,268	0	0	1,124,268	2 044		22,978,872
<u>ACTUAL</u>								
SOUTHERN COMPANIES	UPS	674,693	0	0	674,693	1 646		11,105,447
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			89,335
		674,693	0	0	674,693	1 659		11,194,782
FMPA (SL 2)		27,568	0	0	27,568	0 401		110,427
PRIOR MONTH ADJUSTMENT		145	0	0	145			897
		27,713	0	0	27,713	0 402		111,324
OUC (SL 2)		19,182	0	0	19,182	0 400		76,727
PRIOR MONTH ADJUSTMENT		100	0	0	100			2,699
		19,282	0	0	19,282	0 412		79,426
JACKSONVILLE ELECTRIC AUTHORITY	UPS	279,575	0	0	279,575	1 331		3,721,807
PRIOR MONTH ADJUSTMENT		13,339	0	0	13,339			208,207
		292,914	0	0	292,914	1 342		3,930,014
RELIANT ENERGY SERVICES INC		73,534	0	0	73,534	7 055		5,188,097
PROGRESS ENERGY		52,193	0	0	52,193	5 696		2,973,083
OLEANDER POWER PROJECT, LP		25,029	0	0	25,029	6 586		1,648,416
FLORIDA POWER CORPORATION		37,000	0	0	37,000	1 960		725,329
ST LUCIE PARTICIPATION SUB-TOTAL		46,995	0	0	46,995	0 406		190,750
TOTAL		1,202,358	0	0	1,202,358	2 150		25,850,471
CURRENT MONTH:								
DIFFERENCE		78,090	0	0	78,090	0 106		2,871,599
DIFFERENCE (%)		6 9	0 0	0 0	6 9	5 2		12 5
PERIOD TO DATE								
ACTUAL		8,422,135	0	0	8,422,135	2 248		189,369,635
ESTIMATED		8,236,874	0	0	8,236,874	2 220		182,893,268
DIFFERENCE		185,261	0	0	185,261	0 028		6,476,367
DIFFERENCE (%)		2 2	0 0	0 0	2 2	1 3		3 5

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2003

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		625,591	0	0	625,591	2.076	2.076	12,989,208
TOTAL		625,591	0	0	625,591	2.076	2.076	12,989,208
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,842	0	0	5,842	1.906	1.906	111,321
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,855	0	0	38,855	1.982	1.982	770,029
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		40,579	0	0	40,579	2.022	2.022	820,627
CEDAR BAY GENERATING COMPANY		185,382	0	0	185,382	1.659	1.659	3,074,756
INDIANTOWN COGENERATION		243,390	0	0	243,390	2.376	2.376	5,783,385
FLORIDA CRUSHED STONE		85,112	0	0	85,112	1.738	1.738	1,479,092
GEORGIA PACIFIC CORPORATION		116	0	0	116	5.641	5.641	6,544
MM TOMOKA FARMS		1,696	0	0	1,696	3.919	3.919	66,464
OKEELANTA POWER L.P.		20,440	0	0	20,440	3.079	3.079	629,371
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,878	0	0	30,878	1.620	1.620	500,263
TROPICANA PRODUCTS, INC.		4,388	0	0	4,388	4.709	4.709	206,631
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		656,678	0	0	656,678	2.048	2.048	13,448,483
CURRENT MONTH:								
DIFFERENCE		31,087	0	0	31,087	(0.028)	(0.028)	459,275
DIFFERENCE (%)		5.0	0.0	0.0	5.0	(1.4)	(1.4)	3.5
PERIOD TO DATE:								
ACTUAL		4,573,801	0	0	4,573,801	2.091	2.091	95,619,436
ESTIMATED		4,515,799	0	0	4,515,799	2.096	2.096	94,656,682
DIFFERENCE		58,002	0	0	58,002	(0.006)	(0.006)	962,754
DIFFERENCE (%)		1.3	0.0	0.0	1.3	(0.3)	(0.3)	1.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2003

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (5)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED</u>							
FLORIDA	OS	84,000	3 116	2,617,318	5 179	4,350,800	1,733,282
NON-FLORIDA	OS	83,500	4 679	3,907,302	5 108	4,264,935	357,633
TOTAL		167,500	3 895	6,524,620	5 144	8,615,535	2,090,915
<u>ACTUAL</u>							
<u>FLORIDA</u>							
THE ENERGY AUTHORITY	C	0	0 000	0	0 000	0	0
ENERGY AUTHORITY, THE	OS	13,362	4 007	535,393	5 047	674,342	138,949
FLORIDA POWER CORPORATION	OS	89,550	2 632	2,357,201	4 814	4,310,506	1,953,305
HOMESTEAD, CITY OF	OS	0	0 000	0	0 000	0	0
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0 000	0	0
LAKE LAND, CITY OF	OS	0	0 000	0	0 000	0	0
LAKE WORTH, CITY OF	OS	0	0 000	0	0 000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0 000	0	0 000	0	0
ORLANDO UTILITIES COMMISSION	OS	13,655	6 599	901,117	6 995	955,161	54,045
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0 000	0	0 000	0	0
RIDGE GENERATING STATION LP	OS	0	0 000	0	0 000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	5,990	5 235	313,605	5 803	347,618	34 013
TALLAHASSEE, CITY OF	OS	0	0 000	(7)	0 000	0	7
TAMPA ELECTRIC COMPANY	OS	50	3 400	1,700	3 805	1,903	203
<u>NON-FLORIDA</u>							
ALABAMA ELECTRIC COOPERATIVE, INC	OS	0	0 000	0	0 000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	0	0 000	0	0 000	0	0
AQUILA MERCHANT SERVICES, INC	OS	0	0 000	0	0 000	0	0
BP ENERGY COMPANY	OS	0	0 000	0	0 000	0	0
CALPINE ENERGY SERVICES, L P	OS	3,636	7 780	282,896	9 054	329,199	46,303
CARGILL POWER MARKETS, LLC	OS	100,079	5 064	5,088,024	5 902	5,906,671	818,647
CAROLINA POWER & LIGHT COMPANY	OS	0	0 000	0	0 000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0 000	0	0 000	0	0
CONOCO PHILLIPS CO	OS	680	2 097	14,261	3 035	20,637	6,376
CONSTELLATION POWER SOURCE, INC	OS	0	0 000	0	0 000	0	0
CORAL POWER, LLC	OS	0	0 000	0	0 000	0	0
DUKE ENERGY TRADING & MARKETING, LLC	OS	0	0 000	0	0 000	0	0
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	0	0 000	0	0 000	0	0
DYNEGY POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
EL PASO MERCHANT ENERGY, LP	OS	0	0 000	0	0 000	0	0
ENERGY-KOCH TRADING, LP	OS	0	0 000	0	0 000	0	0
EXELON GENERATION COMPANY, LLC	OS	0	0 000	0	0 000	0	0
HARDEE POWER PARTNERS LIMITED	OS	0	0 000	0	0 000	0	0
L G & E ENERGY MARKETING, INC	OS	31,951	4 433	1,416,484	5 467	1,746,898	330,414
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0 000	0	0 000	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	992	5 091	50,501	5 593	55,479	4,978
NORTHERN STATES POWER COMPANY	OS	0	0 000	0	0 000	0	0
NRG POWER MARKETING, INC	OS	0	0 000	0	0 000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0 000	0	0 000	0	0
PROGRESS VENTURES, INC.	OS	597	1 825	10,895	2 923	17,449	6,554
RELIANT ENERGY SERVICES, INC	OS	782	4 500	35,190	5 805	45,395	10,205
SELECT ENERGY, INC	OS	0	0 000	0	0 000	0	0
SEMPRA ENERGY TRADING CORPORATION	OS	0	0 000	0	0 000	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0 000	0	0 000	0	0
SOUTHERN COMPANY SERVICES, INC	OS	1,972	4 605	90,814	5 288	104,279	13,465
TENASKA POWER SERVICES CO	OS	0	0 000	0	0 000	0	0
TRACTEBEL ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
TXU ENERGY TRADING CO	OS	0	0 000	0	0 000	0	0
VIRGINIA POWER ENERGY MARKETING, INC	OS	0	0 000	0	0 000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0 000	0	0 000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		122,607	3 351	4,109,008	5 130	6,289,530	2,180,522
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		140,889	4 968	6,989,065	5 847	8,226,007	1,236,942
TOTAL		263,296	4 215	11,098,073	5 513	14,515,537	3,417,464
<u>CURRENT MONTH</u>							
DIFFERENCE		95,796	0 320	4,573,453	0 369	5,900,002	1,326,549
DIFFERENCE (%)		57 2	8 2	70 1	7 2	68 5	63 4
<u>PERIOD TO DATE</u>							
ACTUAL		1,535,290	4 204	64,550,452	5 482	84,164,425	19,613,974
ESTIMATED		1,310,984	4 128	54,116,667	5 332	69,900,108	15,783,440
DIFFERENCE		224,306	0 077	10,433,785	0 150	14,264,319	3,830,534
DIFFERENCE (%)		17 1	1 9	19 3	2 8	20 4	24 3