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**NUI Corporation (NYSE: NUI)**

September 19, 2003

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 030003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of City Gas Company of Florida's purchased gas adjustment filing for the month of August 2003.

Thank you for your assistance in connection with this matter.

Very truly yours,

Gloria L. Lopez  
Director Regulatory & Business Affairs  
NUI Utilities

DOCUMENT NUMBER - DATE  
09102 SEP 23 03  
FPSC-COMMISSION CLERK

**NUI Companies and Affiliates:**

City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas  
NUI Capital Corp.

NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group  
NUI Telecom

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Virginia Gas  
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/03/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		PAGE 1 OF 11	
		CURRENT MONTH: 08/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT		ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,269	13,200	4,931	37.36	95,502	123,549	28,047	22.70
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,463	140	1.34	133,029	116,646	(16,383)	(14.05)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,339,870	1,211,347	(128,523)	(10.61)	14,112,395	11,434,282	(2,678,113)	(23.42)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,391	479,711	4,320	0.90	4,957,661	5,398,411	440,750	8.16
6	OTHER (Line 40 A-1 support detail)	5,369	4,101	(1,268)	(30.92)	57,849	39,395	(18,454)	(46.84)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,839,222	1,718,822	(120,400)	(7.00)	19,633,935	17,112,283	(2,521,652)	(14.74)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	97,942	(10,558)	(108,500)	1,027.66	54,409	(88,972)	(143,381)	161.15
14	TOTAL THERM SALES	2,001,365	1,708,264	(293,101)	(17.16)	20,557,697	17,023,311	(3,534,386)	(20.76)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,167	2,435,357	(442,810)	(18.18)	24,991,811	22,784,923	(2,196,691)	(9.64)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,162,500	15,500	1.33	14,781,000	12,960,500	(1,820,500)	(14.05)
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,843,867	2,435,357	(408,510)	(18.78)	24,675,031	22,840,654	(1,834,377)	(8.03)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	104,134,350	112,234,350	8,100,000	7.22
20	OTHER Commodity (Line 40 A-1 support detail)	5,716	6,572	857	13.04	64,150	63,127	(1,023)	(1.62)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,849,682	2,441,929	(407,753)	(16.70)	24,991,301	22,903,781	(2,087,520)	(9.11)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	178,087	(15,000)	(193,087)	1,287.25	110,691	(120,000)	(230,691)	192.24
27	TOTAL THERM SALES (24-26 Estimated only)	2,720,769	2,426,929	(293,840)	(12.11)	27,252,639	22,783,781	(4,468,858)	(19.61)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00287	0.00542	0.00255	47.05	0.00382	0.00542	0.00160	29.52
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.47113	0.49740	0.02627	5.28	0.57193	0.50061	(0.07132)	(14.25)
32	DEMAND (5/19)	0.04765	0.04808	0.00043	0.89	0.04761	0.04810	0.00049	1.02
33	OTHER (6/20)	0.93946	0.62401	(0.31545)	(50.55)	0.90178	0.62406	(0.27772)	(44.50)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84541	0.70388	0.05847	8.31	0.78563	0.74714	(0.03849)	(5.15)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.54997	0.70387	0.15390	21.86	0.49154	0.74143	0.24989	33.70
40	TOTAL THERM SALES (11/27)	0.67599	0.70623	0.03224	4.55	0.72044	0.75107	0.03063	4.08
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.65699	0.68923	0.03224	4.68	0.70144	0.73207	0.03063	4.18
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66029	0.69270	0.03241	4.68	0.70497	0.73575	0.03078	4.18
45	PGA FACTOR ROUNDED TO NEAREST .001	0.660	0.693	0.033	4.76	0.705	0.736	0.031	4.21

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FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 03		Through		DECEMBER 03		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 08/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	8,269	9,381	1,092	11.67	95,502	102,110	6,608	6.47
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,323	10,323	-	-	133,029	133,029	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	277,499	-	(277,499)	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,339,870	1,088,705	(251,165)	(23.07)	14,112,395	12,830,334	(1,282,061)	(9.99)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	475,391	475,469	78	0.02	4,957,661	4,967,990	10,329	0.21
6	OTHER (Line 40 A-1 support detail)	5,369	4,101	(1,268)	(23.92)	57,849	39,395	(18,454)	(46.84)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,839,222	1,567,959	(251,263)	(15.82)	19,633,935	18,072,858	(1,561,077)	(8.64)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	97,942	(11,385)	(109,327)	960.27	54,409	(93,030)	(147,439)	158.49
14	TOTAL THERM SALES	2,001,365	1,576,574	(424,791)	(26.94)	20,557,697	17,979,828	(2,577,869)	(14.34)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,878,167	2,100,600	(777,567)	(37.02)	24,991,611	23,962,694	(1,028,917)	(4.29)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,147,000	1,147,000	-	-	14,781,000	14,781,000	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	252,120	-	(252,120)	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,843,967	2,100,600	(743,367)	(35.39)	24,675,031	23,962,694	(712,337)	(2.97)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,977,350	9,977,350	-	-	104,134,350	104,134,350	-	-
20	OTHER Commodity (Line 40 A-1 support detail)	6,715	6,572	857	13.04	64,150	63,127	(1,023)	(1.62)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,849,682	2,107,172	(742,510)	(35.24)	24,991,301	24,025,821	(965,480)	(4.02)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	178,087	(15,000)	(193,087)	-	110,691	(120,000)	(230,691)	192.24
27	TOTAL THERM SALES (24-26 Estimated only)	2,720,769	2,092,172	(628,597)	(30.05)	27,252,639	23,905,821	(3,346,818)	(14.00)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00287	0.00448	0.00159	55.65	0.00382	0.00426	0.00044	10.33
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	1.10066	-	(1.10066)	-
31	COMMODITY (Other) (4/18)	0.47113	0.51828	0.04715	9.10	0.57193	0.53543	(0.03650)	(6.82)
32	DEMAND (5/19)	0.04766	0.04766	-	-	0.04761	0.04771	0.00010	0.21
33	OTHER (6/20)	0.83946	0.62401	(0.31545)	(50.55)	0.90178	0.62406	(0.27772)	(44.50)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64541	0.75360	0.10819	14.36	0.78563	0.75223	(0.03340)	(4.44)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.54997	0.75900	0.20903	27.54	0.49154	0.77525	0.28371	36.60
40	TOTAL THERM SALES (11/27)	0.67599	0.75900	0.08301	10.94	0.72044	0.75600	0.03556	4.70
41	TRUE-UP (E-2)	(0.01900)	(0.01900)	-	-	(0.01900)	(0.01900)	-	-
42	TOTAL COST OF GAS (40+41)	0.65699	0.74000	0.08301	11.22	0.70144	0.73700	0.03556	4.82
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66029	0.74372	0.08343	11.22	0.70497	0.74071	0.03574	4.83
45	PGA FACTOR ROUNDED TO NEAREST .001	0.660	0.744	0.084	11.29	0.705	0.741	0.036	4.86

CITY GAS COMPANY OF FLORIDA

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 03 THROUGH DECEMBER 03

CURRENT MONTH: 08/03

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,360,320	19,185.62	0.00358
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	151,510	(3,350.88)	(0.02212)
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,633,663)	(7,566.16)	0.00287
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	2,878,167	8,268.58	0.00287
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 17 & 18 Page 10)	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 78 Page 10)	5,511,830	2,689,204.66	0.48790
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(51,610.00)	(28,519.69)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	17,410	(5,817.92)	
22 True-up - Other Shippers (Line 85 Page 10)		24,888.33	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,633,663)	(1,339,885.79)	0.50875
24 TOTAL COMMODITY (Other)	2,843,967	1,339,869.59	0.47113
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10)	9,977,350	472,920.24	0.04740
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 16 Page 10)	1,147,000	10,323.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,470.33	
32 TOTAL DEMAND	11,124,350	485,713.57	0.04366
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21 Page 10)	5,715	5,368.90	0.93944
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		0.00	
39 Other			
40 TOTAL OTHER	5,715	5,368.90	0.93944
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 08/03		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,345,239	1,092,806	(252,433)	-23.10%	14,110,244	12,869,729	(1,300,515)	-10.11%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	493,983	495,153	1,170	0.24%	5,463,591	5,203,129	(260,562)	-5.01%
3 TOTAL	1,839,222	1,587,959	(251,263)	-15.82%	19,633,935	18,072,858	(1,561,077)	-8.64%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,001,365	1,576,574	(424,791)	-26.94%	20,557,697	17,979,828	(2,577,869)	-14.34%
5 TRUE-UP (COLLECTED) OR REFUNDED	52,510	52,510	-	0.00%	420,080	420,080	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,053,875	1,629,084	(424,791)	-26.08%	20,977,777	18,399,908	(2,577,869)	-14.01%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	214,653	41,125	(173,528)	-421.95%	1,333,842	327,050	(1,016,792)	-310.90%
8 INTEREST PROVISION-THIS PERIOD (21)	2,034	(192)	(2,226)	1159.38%	7,225	(1,345)	(8,570)	637.17%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,213,092	(211,981)	(2,425,073)	1144.00%	949,959	(129,183)	(1,079,142)	835.36%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(52,510)	(52,510)	-	0.00%	(420,080)	(420,080)	-	0.00%
10a ADJUSTMENTS	-	-	-	-	-	-	-	-
10b OSS 50% Margin Sharing (Line 39, Page 11)	33,275	-	(33,275)	-	529,598	-	(529,598)	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,410,544	(223,558)	(2,634,102)	1178.26%	2,410,544	(223,558)	(2,634,102)	1178.26%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,213,092	(211,981)	(2,425,073)	1144.00%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,408,510	(223,366)	(2,631,876)	1178.28%				
14 TOTAL (12+13)	4,621,602	(435,347)	(5,056,949)	1161.59%				
15 AVERAGE (50% OF 14)	2,310,801	(217,674)	(2,528,475)	1161.59%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.01050	0.01050	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01060	0.01060	-	0.00%				
18 TOTAL (16+17)	0.02110	0.02110	-	0.00%				
19 AVERAGE (50% OF 18)	0.01055	0.01055	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00088	0.00088	-	0.00%				
21 INTEREST PROVISION (15x20)	2,034	(192)	(2,226)	1159.38%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 08/03

JANUARY 03

Through

DECEMBER 03

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					13,035.79	472,886.57	6,149.83	8.88
2	BP Energy - 08/03	System Supply	FTS	1,046,870		1,046,870	494,122.64				47.20
3	Duke Energy - 08/03	System Supply	FTS	71,680		71,680	36,520.16				50.95
4	Louis Dreyfus - 08/03	System Supply	FTS	1,706,400		1,706,400	845,921.60				49.57
5	Magnum Hunter Prod. - 08/03	System Supply	FTS	930,000		930,000	439,704.00				47.28
6	Noble Energy - 08/03	System Supply	FTS	682,000		682,000	337,870.50				49.54
7	Oneok Energy - 08/03	System Supply	FTS	123,360		123,360	61,509.92				49.86
8	Unocal - 08/03	System Supply	FTS	980,080		980,080	473,555.84				48.32
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>5,540,390</b>	<b>-</b>	<b>5,540,390</b>	<b>2,689,205</b>	<b>13,036</b>	<b>472,887</b>	<b>6,150</b>	<b>57.42</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

FOR THE PERIOD OF:                    01/01/03                    Through                    12/31/03

CURRENT MONTH: 08/03

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 BP Energy - 08/03	CS 8	3,377	3,266	102,687	101,232	4.7200	4.8811
2 Duke Energy - 08/03	CS 9	231	224	7,168	6,931	5.0949	5.2691
3 Louis Dreyfus - 08/03	CS 10	5,505	5,323	170,640	165,009	4.9573	5.1265
4 Magnum Hunter Prod. - 08/03	CS 11	3,000	2,901	93,000	89,931	4.7280	4.8893
5 Noble Energy - 08/03	CS 12	2,200	2,127	68,200	65,949	4.9541	5.1232
6 Oneok Energy - 08/03	CS 13	398	385	12,336	11,929	4.9882	5.1563
7 Unocal - 08/03	CS 14	3,162	3,057	98,008	94,774	4.8318	4.9967
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	<b>TOTAL</b>	17,873	17,283	554,039	535,755	4.8538	5.0194
				<u>WEIGHTED AVERAGE</u>		4.8538	5.0194

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 03 Through			DECEMBER 03				
	CURRENT MONTH: 08/03		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,186,148	1,259,620	73,472	6.19%	13,834,310	13,964,740	130,430	0.94%	
2 GAS LIGHTS	2,194	5,540	3,346	152.51%	18,441	44,230	25,789	139.85%	
3 COMMERCIAL	1,484,313	1,091,534	(392,779)	-26.46%	12,979,208	8,243,065	(4,736,143)	-36.49%	
4 LARGE COMMERCIAL	47,114	69,000	21,886	46.45%	377,006	599,800	222,794	59.10%	
5 NATURAL GAS VEHICLES	-	4,575	4,575	0.00%	33,215	19,886	(13,329)	-40.13%	
<b>6 TOTAL FIRM</b>	<b>2,719,769</b>	<b>2,430,269</b>	<b>(289,500)</b>	<b>-10.64%</b>	<b>27,242,180</b>	<b>22,871,721</b>	<b>(4,370,459)</b>	<b>-16.04%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	1,000	26,200	25,200	2520.00%	10,459	253,700	243,241	2325.66%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>1,000</b>	<b>26,200</b>	<b>25,200</b>	<b>2520.00%</b>	<b>10,459</b>	<b>253,700</b>	<b>243,241</b>	<b>2325.66%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP	719,203	793,908	74,705	10.39%	5,803,326	6,090,135	286,809	4.94%	
11 SMALL COMMERCIAL TRANSP. FI	1,789,008	2,065,556	276,548	15.46%	16,314,055	20,142,823	3,828,768	23.47%	
12 SMALL COMMERCIAL TR - INTER	4,158	6,670	2,512	60.41%	24,426	47,720	23,294	95.37%	
13 SMALL COMMERCIAL TRANSP - N	1,524	-	(1,524)	-100.00%	313	5,200	(4,113)	-4.16%	
14 INTERRUPTIBLE TRANSP.	780,608	938,942	158,334	20.28%	6,619,574	7,566,798	947,224	14.31%	
15 CONTRACT INTERRUPT. TRANSP.	47,295	56,949	9,654	20.41%	377,057	430,592	53,535	14.20%	
16 INTERRUPT. LG. VOL. TRANSP.	408,342	561,773	153,431	37.57%	3,919,050	4,066,056	147,006	3.75%	
17 CONTR. INTERR. LG. VOL. TRANS	961,005	1,046,769	85,764	8.92%	8,216,659	8,719,600	502,941	6.12%	
18 SPECIAL CONTRACT TRANSP.	300,000	430,000	130,000	43.33%	2,986,840	5,240,000	2,253,160	75.44%	
<b>19 TOTAL TRANSPORTATION</b>	<b>5,011,143</b>	<b>5,900,567</b>	<b>889,424</b>	<b>17.75%</b>	<b>44,270,300</b>	<b>52,308,924</b>	<b>8,038,624</b>	<b>18.16%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,731,912</b>	<b>8,357,036</b>	<b>625,124</b>	<b>8.08%</b>	<b>71,522,939</b>	<b>75,434,345</b>	<b>3,911,406</b>	<b>5.47%</b>	
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	95,561	98,246	2,685	2.81%	95,918	97,764	1,846	1.92%	
21 GAS LIGHTS	62	248	186	300.00%	68	248	180	264.71%	
22 COMMERCIAL	3,997	3,302	(695)	-17.39%	3,925	3,393	(532)	-13.55%	
23 LARGE COMMERCIAL	6	6	-	0.00%	6	6	-	0.00%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>99,627</b>	<b>101,802</b>	<b>2,175</b>	<b>2.18%</b>	<b>99,917</b>	<b>101,411</b>	<b>1,494</b>	<b>1.50%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	1	3	2	200.00%	1	3	2	200.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	<b>1</b>	<b>3</b>	<b>2</b>	<b>200.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	43	52	9	20.93%	43	51	8	18.60%	
30 SMALL COMMERCIAL TRANSP. FI	1,581	2,137	556	35.17%	1,635	2,006	371	22.69%	
31 SMALL COMMERCIAL TR - INTER.	1	1	-	0.00%	1	1	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	3	3	-	0.00%	3	3	-	0.00%	
33 INTERRUPTIBLE TRANSP.	23	29	6	26.09%	22	29	7	31.82%	
34 CONTRACT INTERRUPT. TRANSP.	1	3	2	200.00%	1	3	2	200.00%	
35 INTERRUPT. LG. VOL. TRANSP.	3	3	-	0.00%	3	3	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	9	11	2	22.22%	9	10	1	11.11%	
37 SPECIAL CONTRACT TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>1,665</b>	<b>2,240</b>	<b>575</b>	<b>34.53%</b>	<b>1,718</b>	<b>2,107</b>	<b>389</b>	<b>22.64%</b>	
<b>TOTAL CUSTOMERS</b>	<b>101,293</b>	<b>104,045</b>	<b>2,752</b>	<b>2.72%</b>	<b>101,636</b>	<b>103,521</b>	<b>1,885</b>	<b>1.85%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	12	13	1	8.33%	18	18	-	0.00%	
40 GAS LIGHTS	35	22	(13)	-37.14%	34	22	(12)	-35.29%	
41 COMMERCIAL	371	331	(40)	-10.78%	413	304	(109)	-26.39%	
42 LARGE COMMERCIAL	7,852	11,500	3,648	46.46%	7,854	12,496	4,642	59.10%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	8,733	8,733	0.00%	1,307	10,571	9,264	708.80%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	16,726	15,267	(1,459)	-8.72%	16,870	14,927	(1,943)	-11.52%	
47 SMALL COMMERCIAL TRANSP. FI	1,132	967	(165)	-14.58%	1,247	1,255	8	0.64%	
48 SMALL COMMERCIAL TR - INTER.	4,158	6,670	2,512	60.41%	3,053	5,965	2,912	95.38%	
49 SMALL COMMERCIAL TRANSP - N	508	-	(508)	-100.00%	388	217	(171)	-44.07%	
50 INTERRUPTIBLE TRANSP.	33,939	32,377	(1,562)	-4.60%	37,611	32,616	(4,995)	-13.28%	
51 CONTRACT INTERRUPT. TRANSP.	47,295	18,983	(28,312)	-59.86%	47,132	17,941	(29,191)	-61.93%	
52 INTERRUPT. LG. VOL. TRANSP.	136,114	187,258	51,144	37.57%	163,294	169,419	6,125	3.75%	
53 CONTR. INTERR. LG. VOL. TRANS	106,778	95,161	(11,617)	-10.88%	114,120	108,995	(5,125)	-4.49%	
54 SPECIAL CONTRACT	300,000	430,000	130,000	43.33%	373,355	655,000	281,645	75.44%	



**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 03

through

DECEMBER 03

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0373	1.0470	1.0441	1.0412	1.0412	1.0480	1.0509	1.0509	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0730	1.0830	1.0800	1.0770	1.0770	1.0840	1.0870	1.0870				

CITY GAS COMPANY OF FLORIDA  
Gas invoices for the month of 08/03

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	3,308,240	0.00423	13,993.86		
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,052,080	0.00253	5,191.76		
3A	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		<b>5,360,320</b>		<b>19,185.62</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	5,467,780	0.03703	202,471.89	( )	
6	" Capacity release		0	—	0.00		
7	" System supply	Treasure Coast	248,310	0.03703	9,194.92	( )	
8	" System supply	Brevard	1,471,260	0.03703	54,480.76	( )	
9	" " "	Merritt Sq.	0	0.03703	0.00	( )	
10	<b>Total FTS-1 demand</b>		<b>7,187,350</b>		<b>266,147.57</b>		
11							
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07410	206,739.00	( )	
13	FTS-2 Demand - Capacity release		0	—	0.00		
14							
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>206,739.00</b>		
16							
17							
18							
19							
20							
21	<b>Total fixed charges</b>		<b>9,977,350</b>		<b>472,886.57</b>	( )	
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>		<b>AMOUNT</b>		
25	BP Energy - 08/03		1,046,870		494,122.64	( )	
26	Duke Energy - 08/03		71,680		36,520.16	( )	
27	Louis Dreyfus - 08/03		1,706,400		845,921.60	( )	
28	Magnum Hunter Prod. - 08/03		930,000		439,704.00	( )	
29	Noble Energy - 08/03		682,000		337,870.50	( )	
30	Oneok Energy - 08/03		123,360		61,509.92	( )	
31	Unocal - 08/03		980,080		473,555.84	( )	
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	<b>Total costs:</b>		<b>5,540,390</b>		<b>2,689,204.66</b>		
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>3,181,276.85</b>	

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 08/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 08/03	5,360,320.0		19,185.62	19,185.62			
2	Reverse FTS-1 & FTS-2 Commod accr 07/03	(8,838,830.0)		(36,671.14)	(36,671.14)			
3	FTS-1 & FTS-2 Commodity 07/03	8,830,440.0	33,320.26		33,320.26	B1,B2,B3		
4		5,511,830.0			15,834.74			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 08/03	9,977,350.0		472,886.57	472,886.57			
7	Reverse FTS-1 & FTS-2 Demand accr 07/03	(9,977,350.0)		(472,886.57)	(472,886.57)			
8	FTS-1 & FTS-2 Demand 07/03	9,977,350.0	472,920.24		472,920.24	B4,B5,B6		
9								
10	TOTAL FGT DEMAND	9,977,350.0			472,920.24			
11	No-Notice Demand - NUI Energy Brokers - 0	1,147,000.0	10,323.00		10,323.00	B7		
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND	1,147,000.0	0.00	-	10,323.00			
17								
18	FGT - Overage Alert Day -		0.00	0.00				
19								
20								
21	TECO - Peoples Gas - 07/03		5,715.3	5,368.90	5,368.90	B8,B9		
22								
23								
24	Reverse Adams Resources - 07/03	(57,530.0)		(27,144.04)	(27,144.04)			
25	Adams Resources - 07/03	57,530.0	27,144.04		27,144.04	B10		
26	Reverse BP Energy - 07/03	(1,029,890.0)		(552,014.25)	(552,014.25)			
27	BP Energy - 07/03	1,029,890.0	552,008.65		552,008.65	B11, B12		
28	Reverse Coral Energy - 07/03	(42,350.0)		(23,080.75)	(23,080.75)			
29	Coral Energy - 07/03	42,350.0	23,080.75		23,080.75	B13		
30	Reverse Duke Energy - 07/03	(1,576,990.0)		(795,404.33)	(795,404.33)			
31	Duke Energy - 07/03	1,576,990.0	795,343.37		795,343.37	B14		
32	Reverse Infinite - 07/03	(12,000.0)		(6,240.00)	(6,240.00)			
33	Infinite - 07/03	12,000.0	6,240.00		6,240.00	B15		
34	Reverse Louis Dreyfus Energy - 07/03	(3,293,670.0)		(1,682,586.97)	(1,682,586.97)			
35	Louis Dreyfus Energy - 07/03	3,293,670.0	1,682,586.97		1,682,586.97	B16		
36	Reverse Noble Energy - 07/03	(88,290.0)		(41,584.59)	(41,584.59)			
37	Noble Energy - 07/03	88,290.0	41,584.59		41,584.59	B17		
38	Reverse ONEOK Energy - 07/03	(211,850.0)		(112,252.62)	(112,252.62)			
39	ONEOK Energy - 07/03	211,850.0	112,252.62		112,252.62	B18, B19		
40	Reverse Reliant Energy - 07/03	(16,590.0)		(8,510.67)	(8,510.67)			
41	Reliant Energy - 07/03	16,590.0	8,510.67		8,510.67	B20		
42	Reverse Southern Co. Svce - 07/03	(80,040.0)		(42,481.28)	(42,481.28)			
43	Southern Co. Svce - 07/03	80,040.0	42,481.28		42,481.28	B21		
44	Reverse The Energy Authority - 07/03	(272,730.0)		(136,266.90)	(136,266.90)			
45	The Energy Authority - 07/03	321,770.0	161,669.62		161,669.62	B22, B23		
46	Reverse UNOCAL - 07/03	(2,600,150.0)		(1,357,125.54)	(1,357,125.54)			
47	Unocal - 07/03	2,600,150.0	1,356,677.43		1,356,677.43	B24, B25		
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64	Reverse accrual Exxon - 02/02	-		(1,188.00)	(1,188.00)			
65	Exxon - 02/02			1,188.00	1,188.00			
66	Reverse Cinergy - 09/01	-		(10.98)	(10.98)			
67	Reaccrual Cinergy - 09/01			10.98	10.98			
68	Reverse Adams Resources - 09/02	-		(440.78)	(440.78)			
69	Adams Resources - 09/02	-		440.78	440.78			
70	Reverse Entergy-Koch - 09/02	(780.0)		(296.40)	(296.40)			
71	Entergy-Koch - 09/02	780.0		296.40	296.40			
72	Reverse Unocal - 05/03	-		(17.22)	(17.22)			
73	Unocal - 05/03	-		17.22	17.22			
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85	Net Activity	49,030.00			24,888.33			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	5,540,390.0		2,699,204.66	2,699,204.66			
88								
89	Total purchases & accruals -		5,517,545.3	5,331,512.61	(2,112,972.74)	3,218,539.87		

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS COSTS - 08/03

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3		10,050.0	5,193.84		5,193.84	B26		
4		1,110.0	562.33		562.33	B26		
5		6,250.0	3,230.00		3,230.00	B26		
6			(4,727.69)		(4,727.69)			
7			(4,797.81)		(4,797.81)			
8			(4,186.81)		(4,186.81)			
9			(1,091.78)		(1,091.78)			
10								
11								
12								
13								
14								
15	Total overtenders	0.00	17,410.0	(5,817.92)	0.00	(5,817.92)		
<b>BOOK-OUT TRANSACTIONS</b>								
17	FGT - June 2003	(51,610.0)	(28,519.69)		(28,519.69)	B27		
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(51,610.0)	(28,519.69)	0.00	(28,519.69)		
<b>STORAGE TRANSACTIONS</b>								
25								
26	Hattiesburg - 07/03	0.0	2,470.33		2,470.33	B28		
27								
28								
29								
30								
31								
32	Total storage costs	0.0	2,470.33	0.00	2,470.33			
33			5,483,345.3	5,299,645.33	(2,112,972.74)	3,186,672.59		
34				(a)	(b)			
35								
36								
37	Total Gas Cost - (a + b):				3,186,672.59			
38	Less: Non-PGA Off System Sales		(2,811,750)	(1,445,393.89)				
39	50% margin sharing					(33,274.67)	(For information only)	
40	Company Use		178,067	97,942.04				
41	Refund							
42								
43	Total PGA Gas Cost - (Ln 34 through 41):		2,849,682.3	1,839,220.64				



# Florida Gas Transmission Company

REDACTED Invoice

Billable Party: 056711344 Remit to Party: 006924518 Stmt D/T: 08/10/2003 1:02 PM  
 NUI UTILITIES, INC. - CGF FLORIDA GAS TRANSMISSION COMPANY Payee: F  
 NORENE NAVARRO Remit Addr: P.O. BOX 203142 F 39  
 PO BOX 760 Houston TX 77216-3142  
 550 ROUTE 202-206 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 BEDMINSTER NJ 07921 Payee: 006924518 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. Invoice Date: August 10, 2003  
 Svc Req: 056711344 Sup Doc Ind: IMBL  
 Svc Req K: 5364 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 52,737.19  
 Invoice Identifier: 00083923  
 Account Number: 4000002954  
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003 Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					2968	16179		EAU GALLIE-CITY GAS			COT	0.0142	0.0111	0.0000	0.0253	4,634	117.24	01 - 31	
				Transportation Commodity															
01					2969	16116		CITY GAS-OPA LOCKH			COT	0.0142	0.0111	0.0000	0.0253	4,635	117.27	01 - 31	
				Transportation Commodity															
01					3062	16118		CITY GAS-S.E. HIALEE			COT	0.0142	0.0111	0.0000	0.0253	3,090	78.18	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0142	0.0111	0.0000	0.0253	2,317	58.62	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0142	0.0111	0.0000	0.0253	3,584	90.68	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	77,500	1,960.75	01 - 31	
				Transportation Commodity															
01					109191	58921		CITY GAS - PT. ST. LU			COT	0.0142	0.0111	0.0000	0.0253	3,090	78.18	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	4,635	117.27	01 - 31	
				Transportation Commodity															
01					204545	62897		CITY GAS-VERO BEAC			COT	0.0142	0.0111	0.0000	0.0253	3,862	97.71	01 - 31	

BI

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344  
 NUI UTILITIES, INC. - CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Start Date: 08/10/2003 1:02 PM  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5364  
 Svc CD: FTS-2  
 Invoice Date: August 10, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: 2,797.19  
 Invoice Identifier: 00083923  
 Account Number: 4000002954  
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003      End Transaction Date: July 31, 2003      Please reference your invoice identifier and " number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					204917	62898		CITY GAS - VERO BEA			COT	0.0142	0.0111	0.0000	0.0253	1,668	42.20	01 - 31	
				Transportation Commodity															
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0142	0.0111	0.0000	0.0253	1,545	39.09	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 110,560      2,797.19

(B1)

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED

08/10/2003 1:02 PM

Billable Party: 056711344  
 NUI UTILITIES, INC. CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 0  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. Invoice Date: August 10, 2003  
 Svc Req: 056711344 Sup Doc Ind: IMBL  
 Svc Req K: 3608 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 4,211.39  
 Invoice Identifier: 00084001  
 Account Number: 4000002954  
 Net Due Date: AUGUST 20, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003 Please reference your invoice identifier ... number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					2987	16114		CITY GAS-LAKE FORE			COT	0.0142	0.0111	0.0000	0.0253	2,134	53.99	01 - 31	
				Transportation Commodity															
01					2999	16116		CITY GAS-OPA LOCK			COT	0.0142	0.0111	0.0000	0.0253	18,595	470.45	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0142	0.0111	0.0000	0.0253	138,109	3,494.16	01 - 31	
				Transportation Commodity															
01					123076	60606		CITY GAS-INDIAN RIVI			COT	0.0142	0.0111	0.0000	0.0253	7,620	192.79	01 - 31	
				Transportation Commodity															

Invoice Total Amount: 166,458 4,211.39

B2



# Florida Gas Transmission Company **REDACTED** Invoice

Billable Party: 056711344  
 NUI UTILITIES, INC. **CGF**  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 08/10/2003 1:02 PM  
 Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5034  
 Svc CD: FTS-1  
 Invoice Date: August 10, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: \$283,169  
 Invoice Identifier: 00084035  
 Account Number: 4000002954  
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003      End Transaction Date: July 31, 2003      Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					296C	16179		EAU GALLIE-CITY GAS			COT	0.0312	0.0111	0.0000	0.0423	2,784	117.76	01 - 31	
				Transportation Commodity															
01					297J	16178		CITY GAS-COCOA			COT	0.0312	0.0111	0.0000	0.0423	9,688	409.80	01 - 31	
				Transportation Commodity															
01					2971	16180		CITY GAS-MELBOURN			COT	0.0312	0.0111	0.0000	0.0423	3,587	151.73	01 - 31	
				Transportation Commodity															
01					2973	16177		CITY GAS-TITUSVILLE			COT	0.0312	0.0111	0.0000	0.0423	5,425	229.48	01 - 31	
				Transportation Commodity															
01					2997	16114		CITY GAS-LAKE FORE			COT	0.0312	0.0111	0.0000	0.0423	4,870	206.00	01 - 31	
				Transportation Commodity															
01					2L39	16116		CITY GAS-OPA LOCK			COT	0.0312	0.0111	0.0000	0.0423	5,563	235.31	01 - 31	
				Transportation Commodity															
01					2999	16117		CITY GAS-N.W. HIALE			COT	0.0312	0.0111	0.0000	0.0423	52,757	2,231.62	01 - 31	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0111	0.0000	0.0423	5,609	237.26	01 - 03	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALE			COT	0.0312	0.0111	0.0000	0.0423	8,570	362.51	08 - 10	

**B3**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be included on the payment detail, which should be faxed to your Gas Logistics Representative.





# Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344  
 NUI UTILITIES, INC. CGF  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142  
 Payee: 006924518

Stmt D/T: 08/10/2003 1:02 PM  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 5034  
 Svc CD: FTS-1  
 Invoice Date: August 10, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: 226,211.65  
 Invoice Identifier: 00084035  
 Account Number: 4000002954  
 Net Due Date: August 20, 2003

Begin Transaction Date: July 01, 2003      End Transaction Date: July 31, 2003      Please reference your invoice identifier and your / in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0111	0.0000	0.0423	5,805	245.55	12 - 14	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0111	0.0000	0.0423	2,231	94.37	16 - 16	
				Transportation Commodity															
01					3002	16118		CITY GAS-S.E. HIALEA			COT	0.0312	0.0111	0.0000	0.0423	8,146	344.58	28 - 31	
				Transportation Commodity															
01					3006	16122		CITY GAS-WEST MIA			COT	0.0312	0.0111	0.0000	0.0423	37,906	1,603.42	01 - 31	
				Transportation Commodity															
01					3008	16123		CGC - SW			COT	0.0312	0.0111	0.0000	0.0423	4,871	206.04	01 - 31	
				Transportation Commodity															
01					3010	16124		CITY GAS-SOUTH MIA			COT	0.0312	0.0111	0.0000	0.0423	9,221	390.05	01 - 31	
				Transportation Commodity															
01					3015	16485		FP&L-TURKEY POINT			COT	0.0312	0.0111	0.0000	0.0423	423,000	17,892.90	01 - 31	
				Transportation Commodity															
01					123376	60606		CITY GAS-INDIAN RIVI			COT	0.0312	0.0111	0.0000	0.0423	24,253	1,025.90	04 - 31	
				Transportation Commodity															

B3

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

Invoice

REDACTED  
08/10/2003 1:02 PM

Billable Party: 056711344  
NUI UTILITIES, INC. CGF  
NORENE NAVARRO  
PO BOX 760  
550 ROUTE 202-206

Remit to Party: 006924518  
FLORIDA GAS TRANSMISSION COMPANY  
Remit Addr: P.O. BOX 203142  
Houston TX 77216-3142

Stmnt D/T:

Pa:

Payee's Name: FLORIDA GAS TRANSMISSION CO  
Contact Name: LANNY CRAMER  
Contact Phone: 713-853-6879

BEDMINSTER NJ 07921

Payee: 006924518

Svc Req Name: NUI UTILITIES, INC.

Invoice Date: August 10, 2003

Svc Req: 056711344

Sup Doc Ind: IMBL

Svc Req K: 5034

Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1

Prev Inv ID:

Invoice Total Amount: 26,311.68  
Invoice Identifier: 00084035  
Account Number: 4000002954  
Net Due Date: August 29, 2003

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					216833	62966		NUI CITY GAS-CUTLEI			COT	0.0312	0.0111	0.0000	0.0423	1,740	73.60	15 - 15	
				Transportation Commodity															
01					234054	71229		PGS/TECO/FGT FISHA			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	01 - 01	
				Transportation Commodity															
01					295210	78155		RELIANT HOLOPAW			COT	0.0312	0.0111	0.0000	0.0423	4,000	169.20	12 - 13	
				Transportation Commodity															
01					31050	78277		CONSTELLATION OLE			COT	0.0312	0.0111	0.0000	0.0423	1,000	42.30	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 622,026 / 26,311.68

B3



# Florida Gas Transmission Company

Invoice  
**REDACTED**

Billable Party: 056711344 NUI UTILITIES, INC.  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921

Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 08/01/2003 3:05 PM

Payee's Name: FLORIDA GAS TRANSMISSION CO  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

Svc Req Name: NUI UTILITIES, INC. Invoice Date: August 01, 2003  
 Svc Req: 056711344 Sup Doc Ind: IMBL  
 Svc Req K: 5364 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-2 Prev Inv ID:

Invoice Total Amount: 82,006.47  
 Invoice Identifier: 00081917  
 Account Number: 4000002954  
 Net Due Date: August 01, 2003

Begin Transaction Date: July 01, 2003 End Transaction Date: July 31, 2003  
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7618	0.0016	0.0224	0.7410	110,670	82,006.47	01 - 31		
																	Reservation/Demand D1			

Invoice Total Amount: 110,670 82,006.47

B4

TDC



# Florida Gas Transmission Company

Invoice

REDACTED

Billable Party: 056711344  
 NUI UTILITIES, INC.  
 NORENE NAVARRO  
 PO BOX 760  
 550 ROUTE 202-206

Remit to Party: 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

Stmt D/T: 08/01/2003 3:05 PM  
 Paye: F  
 Payee's Name: FLORIDA GAS TRANSMISSION COI  
 Contact Name: LANNY CRAMER  
 Contact Phone: 713-853-6879

BEDMINSTER NJ 07921

Payee: 006924518

Svc Req Name: NUI UTILITIES, INC.  
 Svc Req: 056711344  
 Svc Req K: 3608  
 Svc CD: FTS-2

Invoice Date: August 01, 2003  
 Sup Doc Ind: IMBL  
 Charge Indicator: BILL ON DELIVERY  
 Prev Inv ID:

Invoice Total Amount: 124,766.20  
 Invoice Identifier: 00082050  
 Account Number: 4000002954  
 Net Due Date: August 11, 2003

Begin Transaction Date: July 01, 2003

End Transaction Date: July 31, 2003

Please reference your invoice identifier and number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0222	0.7412	168,330	124,766.20	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 168,330 124,766.20 *JDC*

*B5*

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
1,702.14

STATEMENT DATE  
08/01/03

PAYABLE UPON RECEIPT

UNION CORP A/P DEPT.

2003 AUG - 8 P

RECEIVED

WRITE IN AMOUNT PAID ON THIS ACCOUNT  
2

010122 00648097 000170214  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

8/11  
EA  
C# 05-183

05 800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180

1-877-832-6747

AMOUNT NOW DUE  
1,702.14

PAST DUE AFTER  
08/22/03

ACCOUNT NUMBER  
00648097

AVERAGE DAILY THERM USAGE  
JUL 03 57.1  
JUL 02 81.3

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*  
\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
07/31/03 31 08/01/03

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 163761 162108 1653 1.0690 1.00250 1771.5  
TOTAL THERMS = 1771.5

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) 2163.49  
PREVIOUS BALANCE 2163.49-  
PAYMENT  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 1771.5 THMS @ 0.15542 275.32  
PGA 1771.5 THMS @ 0.74704 1323.38  
TRANSIT CHG 1771.5 THMS @ 0.00194 3.44  
TOTAL GAS CHARGES 1702.14  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 1702.14  
TOTAL BALANCE DUE 1702.14

Post-it\* Fax Note 7671  
Date 2- 8/11  
To Rosie Abreu  
From Liz Hernandez  
Co./Dept. City of Fla. NUI - MP  
Phone #  
Fax # 305 694-9825 Fax # 908 820-8368

B8



# Florida Gas Transmission Company

Invoice

REDACTED

<b>Billable Party:</b>	056711344 NUI UTILITIES, INC. NORENE NAVARRO PO BOX 760 550 ROUTE 202-206 BEDMINSTER NJ 07921	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPAN	<b>Stmt D/T:</b>	08/01/2003 3:05 PM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879
<b>Svc Req Name:</b>	NUI UTILITIES, INC.	<b>Invoice Date:</b>	August 01, 2003	<b>Invoice Total Amount:</b> 266,147.57	
<b>Svc Req:</b>	056711344	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 00082115	
<b>Svc Req K:</b>	5034	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 4000002954	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> AUGUST 11, 2003	

**Begin Transaction Date:** July 01, 2003      **End Transaction Date:** July 31, 2003      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	718,735	266,147.57	01 - 31	

**Invoice Total Amount:** 718,735      266,147.57 TDC

B6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

REDACTED



550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

September 19, 2003

**Sale Invoice**

**City Gas Company of Florida**

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Kellie Nowak  
Invoice Date: 08/26/2003  
Invoice No.: 5166

Phone: (908) 719-4262  
Fax: (908) 781-2794  
Due Date: 09/25/2003

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
<b>Commodity Demand Charge</b>						
08/01/2003	08/31/2003			114,700	\$ 0.09000	\$ 10,323.00
						Fee
<b>Total : Commodity Demand Charge</b>				114,700		\$ 10,323.00

B7

**Total For Invoice: 5166** \$ **10,323.00**

**Payment by ACH or Wire Transfer:**

Company: NUI Corporation  
Bank: Fleet Bank

**Make check payable to:**

NUI Energy Brokers  
One Elizabethtown Plaza  
Union, NJ 07083

**Direct Invoice Inquiries to:**

Kellie Nowak  
Phone: (908) 719-4262  
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:  
Kellie Nowak, Fax: (908) 781-2794

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
3,666.76

STATEMENT DATE  
08/01/03

PAYABLE UPON RECEIPT

010122 00648071 00 366676  
CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

8/11  
EOP  
C# 05-182  
NUI CORP A/P DEPT.  
2003 AUG - 8

RECEIVED  
32

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
3,666.76

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

PAST DUE AFTER  
08/22/03

--SERVICE PERIOD--  
TO 07/31/03 NUMBER OF DAYS 31 STATEMENT DATE 08/01/03

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER ZSM08935 METER READS PRES - PREV = 32180 18500 CCF 3680 FACTORS BTU X CONVER = 1.0690 1.00250 THERMS USED 3943.8  
TOTAL THERMS = 3943.8

AVERAGE DAILY THERM USAGE  
JUL 03 127.2  
JUL 02 144.7

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) 3656.10  
PREVIOUS BALANCE 3656.10-  
PAYMENT  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3943.8 THMS @ 0.15542 612.94  
PGA 3943.8 THMS @ 0.74704 2946.17  
TRANSIT 3943.8 THMS @ 0.00194 7.65  
TOTAL CHARGES 3666.76  
TAXES AND FEES  
FRENCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX 0.00  
TOTAL TAXES AND FEES 3666.76  
THIS MONTH'S CHARGE 3666.76  
TOTAL BALANCE DUE 3666.76

B9



# Adams Resources Marketing, Ltd.

## Invoice

# REDACTED

NUI UTILITIES, INC. - *CSF*  
555 ROUTE 202-208  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

KELLIE NOWAK

INVOICE NUMBER: S42426  
INVOICE DATE: August 16, 2003  
FAX TO: 908-781-4794  
PHONE: 908-719-3282

Pipeline: FG1

*no netting this month*

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (BTH)	Rate	Amount	
NATURAL GAS	7/2003	ZONE 2	<i>71082</i>	ZONE 2	80239	Swing	3,753 ✓ 3,753 ✓ \$4.6800	\$17,564.04
NATURAL GAS	7/2003	ZONE 3	<i>71082</i>	ZONE 3	80236	Swing	2,100 ✓ \$4.7900	\$9,580.00

TOTAL:

5,753

\$27,144.04

✓ 5,753  
FGT.

**\$ 27,144.04**

TERMS:

Due on 25th  
NYMEX deliveries due on 24th

*If you have any questions regarding this invoice, please call Kris Waneck at (281) 312-4170*

Entered in EMS: *TM 8/19/03*

Approved in EMS: *M. M. 8/19/03*

Mgr. Approval in EMS: *[Signature] 8/19/03*

WIRE INSTRUCTIONS: BNP PARIBAS N...  
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001  
(281) 312-4170 FAX (281) 312-4160

**B10**

Gas Sales Invoice



REDACTED

BP Energy Company

Tax ID 36-3421804

Invoice Number 1056978  
 Invoice Date 08/04/2003  
 Contract # 157456  
 Delivery Month Jul 2003  
 Due Date 08/14/2003 8/25/03

To:  
 Norene Navarro  
 CITY GAS COMPANY OF FLORIDA CGF  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760  
 Fax # (908) 761-2794

Remit:  
 US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 B/  
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #8 ZACHARY (0025412)	CGF # 70370	61,992	5.6000	347,155.20
Total Amount Due		61,992		347,155.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Entered in EMS: [Signature] 8/5/03  
 Approved in EMS: [Signature] 8/5/03  
 Mgr. Approval in EMS: [Signature] 8/21/03

B11

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonct@bp.com

Troy Meloncon (281) 366-4265

For BP use only: 932184 01

REDACTED

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 1056258  
Invoice Date 08/08/2003  
Contract # 164126  
Delivery Month Jul 2003  
Due Date 08/25/2003

To:

Norene Navarro *CGF*  
N U I CORPORATION  
660 ROUTE 202-206  
P O BOX 760  
BEDMINSTER, NJ, 07921-0760

Fax # (908) 781-2794

Remit:

US \$ WIRE  
BP ENERGY COMPANY  
WIRE TRANSFER ACCT CHASE MANHATTAN

NEW YORK, NY, 10081-6000

Natural Gas delivered during Jul 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )		40,996	4.9989	204,853.45
Total Amount Due		40,996		204,853.45

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's Invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

07/04-07/04: LA Onsh S- FGT - Z3 GD	4.8900
07/05-07/05: LA Onsh S- FGT - Z3 GD	4.8900
07/06-07/06: LA Onsh S- FGT - Z3 GD	4.8900
07/07-07/07: LA Onsh S- FGT - Z3 GD	4.8900
07/03-07/03: LA Onsh S- FGT - Z3 GD	6.0200

Entered in EMS: *JAH* 8/6/03

Initials Date

Approved in EMS: *John R. Amodeo* 8/6/03

Signature Date

Mgr. Approval in EMS: *John R. Amodeo* 8/6/03

Signature Date

*John R. Amodeo* 8/6/03

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email: melonct@bp.com

Troy Meloncon at (281) 366-4265

B12

For BP use only: 146186 00



CGF - ETG

REDACTED

Coral Energy Resources, L.P.  
909 Fannin, Suite 700  
Houston, Texas 77010  
Main No. 713.767.5400  
Accounting Fax 713.767.5445

Nut Utilities Inc  
550 Route 202-206  
PO Box 760  
Alta: Norene Navarro/Kellie Nowak  
Bedminster, NJ 07921-0760  
Fax - (908) 781-2794

### Coral Energy Resources L P Sales Invoice

Invoice No: CBR-1-0307-0345  
Contract Number: 010-NG-BS-03328  
GMS Contract Number: S-NUI UT-S-0001  
Customer ID: NUI UT  
SAP Customer Number: 2203224  
Invoice Date: 08/06/2003  
Due Date: 08/20/2003  
Volume Base: MMBtu

T-268 P.07/11 F-830

+7137675445

FROM-CORAL ENERGY

08-06-03 01:28PM

Prod. Month	Pipeline	Meter/Pool #	Description
7/2003	FL GAS TR	0025309	CS #11 MOUNT VERNON
7/2003	TRANSCO PL	1000007	STA 30 POOL
7/2003	TRANSCO PL	1000007	STA 30 POOL
7/2003	TRANSCO PL	1000007	STA 30 POOL
7/2003	TRANSCO PL	1000065	STA 65 POOL

	MNCBtu	Avg. Price*	Amount Due	
CGF # 70751	4,235	\$5.4500	\$23,080.75	
			4,235	\$23,080.75 Totals
ETG # 70518	131,667 ✓	\$5.1260	\$674,925.04	
ETG # 70527	131,667 ✓	\$5.1160	\$673,608.37	
ETG # 70963, # 70970, # 71141	11,400 ✓	\$4.5517	\$51,889.00	
ETG # 70371	293,086 ✓	\$5.6250	\$1,659,858.75	
			569,820	\$3,060,281.16 Totals

(\* = Average Price is rounded)

Recaps:

Commodity Total	\$3,083,361.91
Net Amount Due in U.S. \$	\$3,083,361.91
	<b>\$ 3,083,361.91</b>

\* CGF = 4,235 \$ 23,080.75 \*  
ETG = 569,820 \$ 3,060,281.16

Please Wire Amount To:

JP Morgan Chase Bank  
New York, NY

Please Fax Payment Detail To:

Accounts receivable Department  
Fax (713) 265-4869

Please Direct Invoice Questions To:

Tami Aulenbach  
Phone (713) 230-3842  
Fax (713) 265-3842

Entered in EMS: JRA 8/7/03

Approved in EMS: J.R. Andelf 8/7/03

Mgr. Approval in EMS: J.R. Andelf 8/5/03

B13



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. - CGF  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03070404  
Customer No: 218171-01  
Customer Fax: () -

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY

Invoice Date: August 14, 2003  
Payment Terms: Due August 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Actual deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:						
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70736	3,765	5.2350	19,709.78
7/03	5430 - ZONE 2	7995	Zone 2 70738	1,235	5.1650	6,378.77
7/03	5430 - ZONE 2	7995	Zone 2 70747	4,000	5.5500	22,200.00
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70745	3,765	5.4800	20,632.20
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70770	3,765	5.5750	20,989.88
7/03	5430 - ZONE 2	7995	Zone 2 70771	5,194	5.5450	28,800.73
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70770	3,765	5.3900	20,293.35
7/03	5430 - ZONE 2	7995	Zone 2 70643	3,194	5.3700	17,151.78
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70770	20,295	5.2550	106,650.21
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70873	6,765	5.1350	34,738.28
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70893	6,765	5.1700	34,975.05
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70895	3,765	5.0300	18,937.95
7/03	5430 - ZONE 3	716	Zone 3 70899	6,765	5.0350	34,061.78
7/03	5430 - ZONE 3	716	Zone 3 70990	19,917	5.0500	100,580.85
7/03	5430 - ZONE 3	716	Zone 3 70994	2,477	5.1000	12,632.70
7/03	5430 - ZONE 3	716	Zone 3 70996	4,000	5.1450	20,580.00
7/03	5430 - ZONE 3	716	Zone 3 70996	4,000	5.0700	20,280.00
7/03	5430 - ZONE 3	716	Zone 3 70770	1,141	5.0700	5,784.87
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 71034	1,659	4.9100	8,145.69
7/03	5430 - ZONE 3	716	Zone 3 70996	4,000	4.9150	19,660.00
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70770	1,659	4.8800	8,095.92
7/03	5430 - ZONE 3	716	Zone 3 70996	4,000	4.8800	19,520.00
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70999	24,048	4.6300	111,342.24
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 70893	4,511	4.6400	20,931.04
7/03	5430 - ZONE 3	25309	Pooling\Zone 3 CS #11 71087 + 71090	13,249	4.7000	62,270.30

pricing during.

B14



- Netout -

Mobil

REDACTED

NUI Utilities, Inc. - CGF  
Attn: Kellie Garrison  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice No: GSHI03070404  
Customer No: 218171-01  
Customer Fax: () -

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY

Invoice Date: August 14, 2003  
Payment Terms: Due August 25, 2003  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P.O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Actual deliveries.**

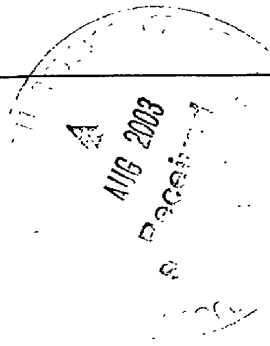
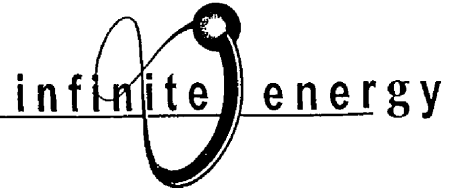
Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>** Invoice Totals</b>				157,699		\$795,343.37

*Handwritten:* \$795,343.37 (circled)  
*Handwritten:* FGT

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at () - or mail to the address shown on the letterhead.
- \* Please refer to this invoice with your payment.
- \* Any questions about this invoice, please contact Anne Chou at telephone () -.

Entered in EMS: *M* 8/19/03  
 Approved in EMS: *mauro* 8/19/03  
 Mgr. Approval in EMS: *Customs* 8/19/03  
*Signature* Date  
*Signature* Date 8/20/03

*Handwritten:* B14 (circled)



REDACTED

*no netting*

Customer		Invoice#	0307070
c/o NUI Corporation - CSF		Invoice Date:	8/5/2003
Attn: Norene Navarro		Production Month:	Jul-03
P.O. Box 760		Acct:	N106
Bedminster, NJ 07921			
FAX: 908-781-2794			

Date	DRN	Volume	Price	Amount
7/21/2003	716	1,200	\$5.200	\$6,240.00
		70993-CSF		
<b>Total Volume</b>		<b>1,200</b>	<b>Subtotal</b>	<b>\$6,240.00</b>
			<b>Tax</b>	<b>\$0.00</b>
			<b>Total Due</b>	<b>\$6,240.00</b>

**Payment Due Date: August 25, 2003**

Questions regarding invoices may be directed to Kathy Reaves at 352-240-4151

**By Wire:**

Infinite Energy  
SunTrust Bank North Central Florida  
Gainesville, FL

**BY ACH:**

Infinite Energy  
SunTrust Bank North Central Florida  
Gainesville, FL  
ABA 063100727  
Account 1000000059435

**By Check:**

Infinite Energy, Inc.  
P.O. Box 917914  
Orlando, FL 32891-7914

**BIS**

Entered in EMS: *[Signature]* 8/6/03

Approved in EMS: *[Signature]* 8/6/03

Approved in EMS: *[Signature]* 8/6/03

TO: NOI UTILITIES INC

CGF - ETG

REDACTED

ATTN: Accounts Payable FROM: Jaana Debnan  
Louis Dreyfus Energy Services  
Tel: (203) 761-8021  
Fax: (203) 761-8037

SUBJ: NG Invoice 3D 000441 NOI UTILITIES INC

*No netting*

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 441  
Invoice Month: 07/2003  
Invoice Date: 8/14/2003  
Invoice Due Date: 8/25/2003  
Customer Number: 15844

Billed To: NOI UTILITIES INC  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Customer: NOI UTILITIES INC  
550 ROUTE 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921-0760

		Flow Date		Publication		Volume	UoM	Price	Month	Ant Due	Cur
07/01/2003	012772	FGT	FGT-23POOL	07/01/03	07/31/03	104,606.0000		5.341000	200307	559,127.93	USD
07/01/2003	012772	FGT	MARYANN PL	07/01/03	07/31/03	104,123.0000		5.085866	200307	529,555.68	USD
07/01/2003	012980	FGT	MAGS PHT	07/01/03	07/31/03	128,190.0000		5.034500	200307	645,372.56	USD
10519 07/01/2003	012877	TEXT	ETX-79502	07/01/03	07/31/03	155,000.0000		5.186000	200307	803,830.00	USD
<i>- deals attached -</i>						<i>491,999</i>					

Payment Terms: 25th following the month of delivery *\*paying 484,367*

You Will Pay: ~~2,537,806.17~~ USD  
# 2,486,416.97

Wire transfer by the 25th following the month of delivery:  
HSBC BANK USA  
NEW YORK  
FOR THE ACCOUNT OF:

*\* CGF = 329,367 \$ 1,682,586.97 \**  
*ETG = 155,000 \$ 803,830.00*

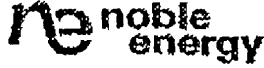
Entered in EMS: *7M 8/20/03*  
Initials *Maiano* Date *8/20/03*  
Approved in EMS: *[Signature]* Date *8/20/03*  
Mgr. Approval in EMS: *[Signature]* Date *8/20/03*

*B16*

*\* per pipeline*



100 Glenborough Drive  
Suite 100 - 13<sup>th</sup> Floor  
Houston, TX 77067-3299



Tel: 281.876.8800  
Fax: 281.876.8848  
www.nobleenergyinc.com

noble energy marketing, Inc.  
a subsidiary of noble energy, inc.

INVOICE NO.....: 03070044-00  
INVOICE DATE.....: 8/11/03  
DUE DATE.....: 08/21/03 25  
PRODUCTION MONTH.: JUL-03  
CONTRACT NO.....: 01605  
TRADER #.....: 05889  
PAGE 1

TO: CITY GAS COMPANY OF FLA  
FLORIDA  
550 RT. 202-206  
REDMINSTER, NJ 07921

REDACTED

Please Wire To:  
JPMorgan Chase Bank  
Dallas, TX  
For the account of  
Noble Energy Marketing, Inc. - Gas

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281)876-8830

no netting

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION FGT POOL ZN 3	71000	8,829	✓ \$4.7110	\$41,584.59
INVOICE TOTAL		✓ 8,829 FGT		\$41,584.59
		Entered in EMS:	<i>TM</i> 8/13/03	
		Approved in EMS:	<i>Mauro</i> 8/14/03	
		Mgr. Approval in EMS:	<i>Customo</i> 8/15/03	
				(B17)

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2003-07-1636-OGMC  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0001  
Invoice Date: 07-Aug-2003  
Due Date: 25-Aug-2003 by Wire  
Production Month: 7/2003 (see instructions below)

NUI Utilities, Inc.  
P.O. Box 760  
Bedminster, NJ 07921-0760

CGF

Code: F

no netting **REDACTED**

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	3618	FLA GAS / NGPL JEFFERSON 70892	4,800 Dth	\$5.30000	Nom	\$25,440.00
Current Totals			4,800 Dth			\$25,440.00
Recap:						
			Commodity Total			\$25,440.00
			Net Amount Due			\$25,440.00

Entered in EMS: MV 8/14/03  
Initials Date  
Approved in EMS: Mauano 8/14/03  
Signature Date  
Mgr. Approval in EMS: Quintero 8/15/03  
Signature Date

For questions regarding this invoice  
please contact Terri Wantiez @  
Telephone : (918) 591-5145  
Fax: (918) 584-7551

B18

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Wire Transactions To:**  
Bank of America  
Tulsa, OK

**Please Send Correspondence To:**  
ONEOK Energy Marketing and Trading  
Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-07-1636-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 08/07/2003  
Production Month: 7/2003

ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2003-07-1324-OGMC  
Customer ID: NUICORP  
Customer Number:  
GMS Contract Number: S-NUICORP-S-0001  
Invoice Date: 06-Aug-2003  
Due Date: 25-Aug-2003 by Wire  
Production Month: 7/2003 (see instructions below)  
**REDACTED**  
Code: F

NUI Utilities, Inc. *CGF*  
P.O. Box 760  
Bedminster, NJ 07921-0760

**Invoice from ONEOK Energy Marketing and Trading Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
FLO. IDAGAL	,995	CG #8 ZACHAR	16,395 Dth	\$5 29507	Nom	\$86,812.62
Current Totals			16,395 Dth			\$86,812.62
Recap:						
			Commodity Total			\$86,812.62
			Net Amount Due			\$86,812.62

If you have any questions regarding this invoice, please contact Robin VanVickle at  
rvanvickle@oneok.com  
(918) 591-5106 phone  
(918) 584-7551 fax

Entered in EMS: *MA 8/13/03*  
Initials Date  
Approved in EMS: *mauano 8/14/03*  
Signature Date  
Mgr. Approval in EMS: *Justin 8/15/03*  
Signature Date

*B19*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Wire Transactions To:  
Bank of America  
Tulsa, OK

Please Send Correspondence To:  
ONEOK Energy Marketing and Trading Company, L.P.  
P.O. Box 2405  
Attn: Contract Administration  
Tulsa, OK 74102-2405  
Phone: (918) 591-5151

Invoice Number: S-2003-07-1324-OGMC  
GMS Contract No.: S-NUICORP-S-0001  
Invoice Date: 8/6/2003  
Production Month: 7/2003

# Reliant Energy Services, Inc.

P.O. Box 4455  
Houston, TX 77210-4455

A Reliant Energy Company

NUI UTILITIES, INC. - **CSF**  
550 ROUTE 202-206, PO BOX 760  
BEDMINSTER NJ 07921-0760  
NORENE NAVARRO/KELLIE NOWAK

Contract No: 1795-ZSI-0003  
Invoice No: 07-3149749  
Invoice Date: 8/15/2003  
Due Date: 8/25/2003  
Page: 1

Fax Number: (908) - 781 - 2794

**REDACTED**

*No netting this month*

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 7 COMPRESSER ZONE 1 POOL POINT - Meter: 25306 - St: FL

<u>Trans Date</u>	<u>Deal Id</u>	<u>Month</u>	<u>Act/Nom</u>	<u>Volume</u>	<u>Rate</u>	<u>Revision</u>	<u>Amount</u>
7/22/2003	246360	200307	Act 70498	1,659	5.1300	1	8,510.67 US\$
Amount Due				1,659			8,510.67 US\$
<b>Total Amount Due</b>				1,659 MMBTU			<b>8,510.67 US\$</b>

Wire Instructions: Reliant Energy Services, Inc.  
Mellon Bank  
Pittsburgh, PA

Check Instructions: Reliant Energy Services, Inc.  
Dept. 0897  
PO Box 120897  
Dallas, TX 75312-0897

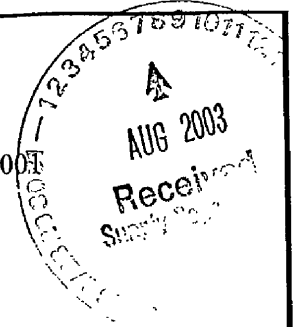
If you have any questions please contact Jeanne Fore at (713) 497-7384 or fax (713) 497-9344.

Entered in EMS: *MU 8/19/03*  
 Approved in EMS: *Mauano 8/19/03*  
 Mgr. Approval in EMS: *[Signature] 8/20/03*

**B20**

Alabama Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Invoice Number: Inv-0307-000002  
 Customer ID: NUI CORP  
 Customer Number:  
 GMS Contract Number: S-NUI CORP-S-0001  
 Invoice Date: 06-Aug-2003  
 Due Date: 25-Aug-2003  
 Production Month: 7/2003



NUI Corporation *CGF*  
 550 Route 202-206  
 P.O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

*no netting*

## Alabama Power Company

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 7 ProdYear = 2003)						
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		3,015 Dth	\$5.32000	\$16,039.80
FGT	716	FGT Station 11 - Zone 3 Pool A Nom		4,989 Dth	\$5.30000	\$26,441.70
				Current Totals	8,004 Dth <i>FGT</i>	\$42,481.50

Recap:

Commodity Total \$42,481.50  
 Net Amount Due \$42,481.50

*OK*

Entered in EMS: *TM 8/14/03*

Initials Date

Approved in EMS: *Mauano 8/14/03*

Signature Date

Mgr. Approval in EMS: *Justin 8/15/03*

Signature Date

For questions, contact: Tracy Autrey @ (205) 257-5755  
 Traci Adair @ (205) 257-6561 or  
 Stephanie Goode @ (205) 257-5568

*B21*

Please Wire Transactions To:  
 Bank of America

Please Send Invoices To:  
 Alabama Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Please Remit Check To:  
 Alabama Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291

Please Send Correspondence To:  
 Alabama Power Company  
 c/o Southern Co. Services  
 600 N. 18th St. (GS-8256)  
 ATTN: Tracy Autrey or Kelly Pate  
 Birmingham, AL 35291



REDACTED

INVOICE

**Invoice Number:** 23287  
**Invoice Month:** 07/ 2003  
**Invoice Date:** August 15, 2003  
**Invoice Due Date:** August 25, 2003  
**Contract Number:** NUI-GISB

**Mail To:**

NUI Utilities, Inc. - GAS - CGF  
 550 Route 202-206  
 Bedminster NJ 07921 US

**Remit To:**

The Energy Authority  
 Attn: Kristin Spiess  
 76 S. Laura St.  
 Suite 1500  
 Jacksonville FL 32202 US

*no netting*

**Billing Inquiries**

Kristin Spless 904-356-3900

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES						
20879	GAS FIRM Natural Gas Fixed Sales # 20879 From 31-JUL-03 Through 31-JUL-03	(4,904)	MMBTU	\$5.1800	\$25,402.72	USD
	<b>71348</b>					
	(SALES) SUB TOTAL:	(4,904)	MMBTU		\$25,402.72	
	(GAS) SUB TOTAL:	(4,904)	MMBTU		\$25,402.72	
			<b>BB/CG</b>	TOTAL:	\$25,402.72	

**Wiring Information:**

Wire Bank: Bank of America	Branch Address:
Wire City/State: Jacksonville, FL	
Credit Bank: N/A	
Account Name: The Energy Authority	Entered in EMS: <u>TM</u> 8/19/03
Accor	Approved in EMS: <u>Mauano</u> 8/19/03
Transit Number:	Mgr. Approval in EMS: <u>[Signature]</u> 8/19/03
Bank Number:	

**Comments:**

B22



**Invoice Number:** 23034  
**Invoice Month:** 07/ 2003  
**Invoice Date:** August 05, 2003  
**Invoice Due Date:** August 25, 2003  
**Contract Number:** NUI-GISB

# INVOICE

**Mail To:**  
 NUI Utilities, Inc. - GAS  
 550 Route 202-206  
 Bedminster NJ 07921 US

*CGF*

**Remit To:** *Could not net.*  
 The Energy Authority  
 Attn: Kristin Spiess  
 76 S. Laura St.  
 Suite 1500  
 Jacksonville FL 32202 US

**Billing Inquiries**

Kristin Spiess 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
20132	GAS FIRM Natural Gas Fixed Sales # 20132 From 01-JUL-03 Through 01-JUL-03	<i># 70640</i> (2,000)MMBTU <i>CGF</i>	\$5.3100	\$10,620.00	USD
20370	GAS FIRM Natural Gas Fixed Sales # 20370 From 15-JUL-03 Through 15-JUL-03	<i># 70891</i> (4,273)MMBTU <i>CGF</i>	\$5.3000	\$22,646.90	USD
20495	GAS FIRM Natural Gas Fixed Sales # 20495 From 21-JUL-03 Through 21-JUL-03	<i># 70995</i> (1,000)MMBTU <i>CGF</i>	\$5.2000	\$5,200.00	USD
(SALES) SUB TOTAL:		(7,273)MMBTU		\$38,466.90	
(GAS) SUB TOTAL:		(7,273)MMBTU		\$38,466.90	
SALES					
20162	GASIDX FIRM Natural Gas Index Sales # 20162 From 04-JUL-03 Through 07-JUL-03	<i># 70546</i> (20,000)MMBTU <i>CGF</i>	\$4.8900	\$97,800.00	USD
(SALES) SUB TOTAL:		(20,000)MMBTU		\$97,800.00	
(GASIDX) SUB TOTAL:		(20,000)MMBTU		\$97,800.00	

TOTAL: \$136,266.90

Entered in EMS: *[Signature]* 8/8/03  
 Approved in EMS: *[Signature]* 8/8/03  
 Mgr. Approval in EMS: *[Signature]* 8/8/03

B23

Unocal Energy Trading Inc.  
P.O. Box 5076  
Sugar Land, TX 77487-5076

Invoice Number: 200307-I-0154  
Customer ID: NUIUTILITIES  
Customer Number:  
GMS Contract Number: S-NUIUTILITIES-S-0001  
Invoice Date: 08-Aug-2003  
Due Date: 25-Aug-2003  
Production Month: 7/2003  
**REDACTED**

NUI Utilities, Inc. *CGF*  
Attn: Norene Navarro  
Gas Accounting  
P. O. Box 760  
Bedminster, NJ  
Fax: (908) 781-2794

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 7 ProdYear = 2003)						
FGT	25309	Station 11	Act ✓	13,439 Dth	\$5.12627	\$68,891.89
FGT	25412	Station 8	Act ✓	109,748 Dth	\$5.10083	\$559,805.95
FGT	25412	Station 8	Act ✓	5,767 Dth	\$5.19312	\$29,948.70
<b>Current Totals</b>				<b>128,954 Dth</b> <i>CGT.</i>		<b>\$658,646.54</b>

Recap:  
Commodity Total \$658,646.54  
Net Amount Due \$658,646.54

For Questions Please Contact:  
Marlene Sinclair @ (281) 287-7618  
Fax: (281) 287-7327

**B24**

Entered in EMS: 774 8/14/03  
Initials Maleno Date 8/20/03  
Approved in EMS: Maleno Date 8/20/03  
Signature Maleno  
Mgr. Approval in EMS: Maleno Date 8/20/03  
Signature Maleno

<u>Please Wire Transactions To:</u> The Northern Trust Company Chicago, IL	<u>Please Send Invoices To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600	<u>Please Remit Check To:</u> Unocal Energy Trading Inc. 75 Remittance Drive Suite 1716 Chicago, IL 60675-1716	<u>Please Send Correspondence To:</u> Unocal Energy Trading Inc. P.O. Box 5076 Sugar Land, TX 77487-5076 Phone: (281) 491-7600
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Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076

Invoice Number: 200307-I-0165  
 Customer ID: NUIUTILITIES  
 Customer Number:  
 GMS Contract Number: S-NUIUTILITIES-S-0001  
 Invoice Date: 12-Aug-2003  
 Due Date: 25-Aug-2003  
 Production Month: 7/2003

NUI Utilities, Inc. CGF  
 Attn: Norene Navarro  
 Gas Accounting  
 P. O. Box 760  
 Bedminster, NJ  
 Fax: (908) 781-2794

REDACTED

**Unocal Energy Trading Inc.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
(Prodmonth = 7 ProdYear = 2003)						
DIGS	DIGS/FGT	DIGS del to FGT-via Transco's Act		131,061 Dth	\$5.32600	\$698,030.89
				Current Totals ✓	131,061 Dth	\$698,030.89
				Recap:		
					Commodity Total	\$698,030.89
					Net Amount Due	<u>\$698,030.89</u>

For Questions Please Contact:  
 Marlene Sinclair @ (281) 287-7618  
 Fax: (281) 287-7327

Entered in EMS: 7M 8/14/03  
 Initials Date  
 Approved in EMS: J. Navarro 8/20/03  
 Signature Date  
 Mgr. Approval in EMS: [Signature] 8/20/03  
 Signature Date

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Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 5076  
 Sugar Land, TX 77487-5076  
 Phone: (281) 491-7600

# CMS Monthly Cash Out

09/04/03 12:08PM

LDC:

Cash Out Month <sup>07/01/03</sup>

	Total Allocation	City Gate	Balance	Standby	Cash Out Bal	Total Dollars	CTM Cash Out	CTM Carry Over
<b>Purchases - Long Positions</b>								
FPL Energy Services, Inc.	100,529	99,524	1,005	0	1,005	\$(5,193.84)	1,005	0
Mirabito Gas and Electric of Florida, LLC	1,893	1,782	111	0	111	\$(562.33)	111	0
Texas-Ohio / E-Prime	31,765	31,080	625	0	625	\$(3,230.00)	625	0
	<u>134,127</u>	<u>132,386</u>	<u>1,741</u>	<u>0</u>	<u>1,741</u>	<u>\$(8,986.17)</u>	<u>1,741</u>	<u>0</u>
<b>No Action - In Balance</b>								
DYNEGY Marketing and Trade	66,005	66,006	0	0	0	\$0.00	0	0
End-Users, Inc.	0	0	0	0	0	\$0.00	0	0
Hesco	51,754	51,754	0	0	0	\$0.00	0	0
Infinite Energy Inc	44,251	44,251	0	0	0	\$0.00	0	0
Multifuels	0	0	0	0	0	\$0.00	0	0
NUI Energy B	0	0	0	0	0	\$0.00	0	0
NUI Energy, Inc	0	0	0	0	0	\$0.00	0	0
TECO Gas Services	6,415	6,415	0	0	0	\$0.00	0	0
Total Gas and Electric, Inc.	0	0	0	0	0	\$0.00	0	0
	<u>168,426</u>	<u>168,426</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>\$0.00</u>	<u>0</u>	<u>0</u>
<b>Total System:</b>	<u><u>302,553</u></u>	<u><u>300,812</u></u>	<u><u>1,741</u></u>	<u><u>0</u></u>	<u><u>1,741</u></u>	<u><u>\$(8,986.17)</u></u>	<u><u>1,741</u></u>	<u><u>0</u></u>

B26  
↓

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**FLORIDA GAS TRANSMISSION COMPANY**  
AN ENRON/EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	LANNY CRAMER	Stmnt D/T:	08/21/2003 05:00:05 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	713-853-6879		
Acct Month:	062003	Legal Entity Name:	NUI UTILITIES, INC. - <i>CGF</i>	Duns Number:	056711344
		LE Number:	11420		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Current Net Imbalance	PPA Net Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(5,161)	0		0	0	403,779	340,632	744,411	(5,161)	0	1.00	Yes

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential	Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(5,161)	1.00	5.5260		0.0000	0.0000	(28,519.69)	(28,519.69)
Total Amount:							(28,519.69)	

B27

cc: P. Migliaccio 8/21/03

(+) Due Transporter  
(-) Due Shipper



HATTIESBURG GAS STORAGE COMPANY

REDACTED

INVOICE  
ETG-ELKTON-CGF

To: Elizabethtown Gas Co.  
C/O NUI V# HAT2117122  
550 RT 202206  
P.O. Box 760  
Bedminster, NJ 07921  
Attn: Norene Navarro

Fax: 908-781-2794

Invoice No.: HGS-D-EGC-0308  
Date: 01-Aug-03  
Period: AUGUST, 2003  
Terms: 15 Days Upon Receipt 8/26/03  
Contact: SHIRLEY PHARES  
Phone: (832) 676-7902  
Fax: (832) 676-1949  
E-Mail: Shirley.Phares@EIP.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of AUGUST, 2003.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

BU	ACCT	DEPT
FSHGS	600500	Z4501

TOTAL:

\$26,300.00  
OK

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: MELLON BANK NA  
PITTSBURGH, PA  
  
GULFTERRA ENERGY PARTNERS L.P.  
AC  
FURTHER CREDIT: Hattiesburg Gas Storage Co.

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.  
GULFTERRA ENERGY PARTNERS L.P.  
DEPT. 0839  
P.O. BOX 120001  
DALLAS, TX 75312-0839

B28

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Entered in EMS: MU 8/13/03  
Initials Date  
Approved in EMS: M...ano 8/13/03  
Signature Date  
Mgr. Approval in EMS: [Signature] 8/13/03  
Signature Date

Effective November 1, 2002

**Distribution:**

Rosie Abreu	Ben Pachikara
Trevor Duncan	Dianne Rojek
Jennifer Forno	Tracey Robinson
Kellie Garrison	Steve Salese
John Gondek	Alan Virostek
Gary Norwicki	Len Willey
	Tom Kaufman

N. Navarro  
 Original Issue Date: 11/01/02  
 Revision Date: 12/03/02

NUI Corporation Storage Allocation - Fiscal Year 2002

	Annual Firm Sales*	Allocation Percentage*	Elizabethtown - Hattiesburg			Grand Total
			01	02	Total	
Monthly Fixed Cost (as invoiced)			\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00
Elizabethtown Gas	31,889	89.02%	\$5,162.77	\$18,247.72	\$23,410.49	\$23,410.49
City Gas of Florida	3,365	9.39%	\$544.79	\$1,925.54	\$2,470.33	\$2,470.33
Elkton	571	1.59%	\$92.44	\$326.74	\$419.18	\$419.18
Grand Total	35,825	100.0%	\$5,800.00	\$20,500.00	\$26,300.00	\$26,300.00

~~North Carolina sold as of 9/30/02~~  
~~Valley Cities-Waverly sold as of 10/7/02~~

B28