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September 25, 2003

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 030001-EI

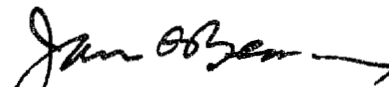
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 for the month August 2003, as well as revised Schedule A6 for the month of April 2003, revised Schedule A6 for the month of May 2003 and revised Schedule A6 for the month of June 2003.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of September 2003 to the following:

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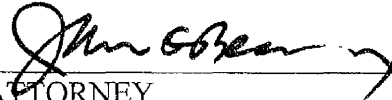
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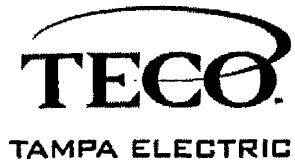
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF AUGUST 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	46,229,283	52,106,110	(5,876,827)	-11.3%	1,570,552	1,731,111	(160,559)	-9.3%	2.94351	3.00998	(0.06648)	-2.2%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj to Fuel Cost (Fl.Meade/Wauch Wheeling Losses)	(7,812)	(6,000)	(1,812)	30.2%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	(0.00050)	(0.00035)	(0.00015)	-43.5%
4b Adjustments to Fuel Cost (1)	(3,239)	0	(3,239)	0.0%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	(0.00021)	0.00000	(0.00021)	0.0%
4c Incremental Hedging O&M Costs	13,645	34,583	(20,938)	-60.5%	1,570,552 (a)	1,731,111 (a)	(160,559)	-9.3%	0.00087	0.00200	(0.00113)	-56.5%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	46,231,877	52,134,693	(5,902,816)	-11.3%	1,570,552	1,731,111	(160,559)	-9.3%	2.94367	3.01163	(0.06796)	-2.3%
6 Fuel Cost of Purchased Power - Firm (A7)	13,627,735	11,915,800	1,711,935	14.4%	247,523	193,051	54,472	28.2%	5.50564	6.17236	(0.66671)	-10.8%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	1,465,275	1,158,700	306,575	26.5%	41,132	41,439	(307)	-0.7%	3.56237	2.79616	0.76621	27.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,093,010	13,074,500	2,018,510	15.4%	288,655	234,490	54,165	23.1%	5.22874	5.57572	(0.34698)	-6.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,859,207	1,965,601	(106,394)	-5.4%				
14 Fuel Cost of Sch D Junsd Sales (A6)	89,711	59,800	29,911	50.0%	2,687	2,678	9	0.3%	3.33870	2.23301	1.10570	49.5%
15 Fuel Cost of Sch OATT Junsd Sales (A6)	963	0	963	0.0%	16	0	16	0.0%	6.01875	0.00000	6.01875	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	62,590	2,005,500	(1,942,910)	-96.9%	1,102	31,348	(30,246)	-96.5%	5.67967	6.39754	(0.71786)	-11.2%
19 Gains on Market Based Sales	9,257	476,500	(467,243)	-98.1%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	162,521	2,541,800	(2,379,279)	-93.6%	3,805	34,026	(30,221)	-88.8%	4.27125	7.47017	(3.19892)	-42.8%
21 Net Inadvertent Interchange					1,837	0	1,837	0.0%				
22 Wheeling Rec'd less Wheeling Delv'd					536	0	536	0.0%				
23 Interchange and Wheeling Losses					354	500	(146)	-29.2%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	61,162,366	62,667,393	(1,505,027)	-2.4%	1,857,421	1,931,075	(73,654)	-3.8%	3.29286	3.24521	0.04766	1.5%
25 Net Unbilled	26,145 (a)	555,742 (a)	(529,597)	-95.3%	794	17,125	(16,331)	-95.4%	3.29282	3.24521	0.04761	1.5%
26 Company Use	154,666 (a)	129,808 (a)	24,858	19.1%	4,697	4,000	697	17.4%	3.29287	3.24520	0.04767	1.5%
27 T & D Losses	3,133,457 (a)	4,873,458 (a)	(1,740,001)	-35.7%	95,159	150,174	(55,015)	-36.6%	3.29286	3.24521	0.04766	1.5%
28 System KWH Sales	61,162,366	62,667,393	(1,505,027)	-2.4%	1,756,771	1,759,776	(3,005)	-0.2%	3.48152	3.56110	(0.07958)	-2.2%
29 Wholesale KWH Sales	(1,798,138)	(1,954,721)	156,583	-8.0%	(51,648)	(54,891)	3,243	-5.9%	3.48152	3.56110	(0.07957)	-2.2%
30 Junsdictional KWH Sales	59,364,228	60,712,672	(1,348,444)	-2.2%	1,705,123	1,704,885	238	0.0%	3.48152	3.56110	(0.07958)	-2.2%
31 Junsdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Junsdictional KWH Sales Adjusted for Line Losses	59,431,903	60,781,884	(1,349,981)	-2.2%	1,705,123	1,704,885	238	0.0%	3.48549	3.56516	(0.07967)	-2.2%
33 Peabody Coal Contract Buy-Out Amort Junsd	259,281	258,803	478	0.2%	1,705,123	1,704,885	238	0.0%	0.01521	0.01518	0.00003	0.2%
34 Adjustment	0	0	0	0.0%	1,705,123	1,704,885	238	0.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	1,705,123	1,704,885	238	0.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	263,799	263,799	0	0.0%	1,705,123	1,704,885	238	0.0%	0.01547	0.01547	(0.00000)	0.0%
37 Total Junsdictional Fuel Cost (Excl GPIF)	59,954,983	61,304,486	(1,349,503)	-2.2%	1,705,123	1,704,885	238	0.0%	3.51617	3.59581	(0.07965)	-2.2%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.51870	3.59840	(0.07970)	-2.2%
40 GPIF * (Already Adjusted for Taxes)	(69,252)	(69,203)	(49)	0.1%	1,705,123	1,704,885	238	0.0%	(0.00406)	(0.00406)	(0.00000)	0.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	59,885,731	61,235,283	(1,349,552)	-2.2%	1,705,123	1,704,885	238	0.0%	3.51464	3.59434	(0.07970)	-2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.515	3.594	(0.079)	-2.2%

* Based on Junsdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2003

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	319,659,145	322,064,732	(2,405,587)	-0.7%	11,262,240	11,666,225	(403,985)	-3.5%	2.83833	2.76066	0.07767	2.8%
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(53,100)	(48,000)	(5,100)	10.6%	11,262,240	(a) 11,666,225	(a) (403,985)	-3.5%	(0.00047)	(0.00041)	(0.00006)	14.6%
4b Adjustments to Fuel Cost (1)	(24,561)	0	(24,561)	0.0%	11,262,240	(a) 11,666,225	(a) (403,985)	-3.5%	(0.00022)	0.00000	(0.00022)	0.0%
4c Adjustments to Fuel Cost (2)	13,645	276,664	(263,019)	-95.1%	11,262,240	(a) 11,666,225	(a) (403,985)	-3.5%	0.00012	0.00237	(0.00225)	-94.9%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	319,595,129	322,293,396	(2,698,267)	-0.8%	11,262,240	11,666,225	(403,985)	-3.5%	2.83776	2.76262	0.07514	2.7%
6 Fuel Cost of Purchased Power - Firm (A7)	104,766,974	66,838,300	37,948,674	56.8%	1,787,553	1,245,379	542,174	43.5%	5.86203	5.36690	0.49513	9.2%
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11 Payments to Qualifying Facilities (A8)	8,803,210	8,069,900	733,310	9.1%	358,891	301,663	57,228	19.0%	2.45289	2.67514	(0.22225)	-8.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	113,590,184	74,908,200	38,681,984	51.6%	2,146,444	1,547,042	599,402	38.7%	5.29202	4.84203	0.44999	9.3%
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,408,684	13,213,267	195,417	1.5%				
14 Fuel Cost of Sch. D Junsd Sales (A6)	545,232	509,900	35,332	6.9%	19,372	21,683	(2,311)	-10.7%	2.81454	2.35161	0.46292	19.7%
15 Fuel Cost of Sch OATT Junsd. Sales (A6)	7,048	0	7,048	0.0%	136	0	136	0.0%	5.18235	0.00000	5.18235	0.0%
16 Fuel Cost of Other Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17 Fuel Cost of HPP Sch D Separ Sales (A6)	121,809	0	121,809	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18 Fuel Cost of Market Base Sales (A6)	2,803,462	9,630,000	(6,826,538)	-70.9%	86,094	212,149	(126,055)	-59.4%	3.25628	4.53926	(1.28298)	-28.3%
19 Gains on Market Based Sales	840,727	2,622,600	(1,781,873)	-67.9%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,318,278	12,762,500	(8,444,222)	-66.2%	105,602	233,832	(128,230)	-54.8%	4.08920	5.45798	(1.36878)	-25.1%
21 Net Inadvertant Interchange					1,206	0	1,206	0.0%				
22 Wheeling Rec'd less Wheeling Deliv'd					953	0	953	0.0%				
23 Interchange and Wheeling Losses					4,950	3,400	1,550	45.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	428,867,035	384,439,096	44,427,939	11.6%	13,300,291	12,976,035	324,256	2.5%	3.22449	2.96269	0.26181	8.8%
25 Net Unbilled	8,893,686 (a)	9,264,860 (a)	(371,174)	-4.0%	256,711	296,942	(40,231)	-13.5%	3.46447	3.12009	0.34438	11.0%
26 Company Use	1,078,605 (a)	936,251 (a)	142,354	15.2%	33,581	32,000	1,581	4.9%	3.21195	2.92578	0.28617	9.8%
27 T & D Losses	18,342,754 (a)	15,360,035 (a)	2,982,719	19.4%	546,345	487,731	58,614	12.0%	3.35736	3.14928	0.20808	6.6%
28 System KWH Sales	428,867,035	384,439,096	44,427,939	11.6%	12,463,654	12,159,362	304,292	2.5%	3.44094	3.16167	0.27927	8.8%
29 Wholesale KWH Sales	(13,611,699)	(10,617,073)	(2,994,626)	28.2%	(393,431)	(325,294)	(68,137)	20.9%	3.45974	3.26384	0.19590	6.0%
30 Jurisdictional KWH Sales	415,255,336	373,822,023	41,433,313	11.1%	12,070,223	11,834,068	236,155	2.0%	3.44033	3.15886	0.28147	8.9%
31 Jurisdictional Loss Multiplier - 1.00114									1.00114	1.00114	0.00000	0.0%
32 Jurisdictional KWH Sales Adjusted for Line Losses	415,728,727	374,248,050	41,480,677	11.1%	12,070,223	11,834,068	236,155	2.0%	3.44425	3.16246	0.28179	8.9%
33 Peabody Coal Contract Buy-Out Amort Junsd	2,137,755	2,150,216	(12,461)	-0.6%	12,070,223	11,834,068	236,155	2.0%	0.01771	0.01817	(0.00046)	-2.5%
34 Adjustment	0	0	0	0.0%	12,070,223	11,834,068	236,155	2.0%	0.00000	0.00000	0.00000	0.0%
35 Adjustment	0	0	0	0.0%	12,070,223	11,834,068	236,155	2.0%	0.00000	0.00000	0.00000	0.0%
36 True-up *	2,110,392	2,110,392	0	0.0%	12,070,223	11,834,068	236,155	2.0%	0.01748	0.01783	(0.00035)	-2.0%
37 Total Jurisdictional Fuel Cost (Excl GPIF)	419,976,874	378,508,658	41,468,216	11.0%	12,070,223	11,834,068	236,155	2.0%	3.47945	3.19847	0.28098	8.8%
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									3.48195	3.20077	0.28118	8.8%
40 GPIF * (Already Adjusted for Taxes)	(553,227)	(553,624)	397	-0.1%	12,070,223	11,834,068	236,155	2.0%	(0.00458)	(0.00468)	0.00010	-2.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	419,423,647	377,955,034	41,468,613	11.0%	12,070,223	11,834,068	236,155	2.0%	3.47737	3.19609	0.28127	8.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.477	3.196	0.281	8.8%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	46,229,283	52,106,110	(5,876,827)	-11.3%	319,659,145	322,064,732	(2,405,587)	-0.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	153,264	2,065,300	(1,912,036)	-92.6%	3,477,551	10,139,900	(6,662,349)	-65.7%
2a. GAINS FROM MARKET BASED SALES	9,257	476,500	(467,243)	-98.1%	840,727	2,622,600	(1,781,873)	-67.9%
3. FUEL COST OF PURCHASED POWER	13,627,735	11,915,800	1,711,935	14.4%	104,786,974	66,838,300	37,948,674	56.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,465,275	1,158,700	306,575	26.5%	8,803,210	8,069,900	733,310	9.1%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	61,159,772	62,638,810	(1,479,038)	-2.4%	428,931,051	384,210,432	44,720,619	11.6%
6a. ADJUSTMENTS TO FUEL COST (FT MEADE/WAUCHULA WHEELING LOSSES)	(7,812)	(6,000)	(1,812)	30.2%	(53,100)	(48,000)	(5,100)	10.6%
6b. ADJ. TO FUEL COST	(3,239)	0	(3,239)	0.0%	(24,561)	0	(24,561)	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	13,645	34,583	(20,938)	-60.5%	13,645	276,664	(263,019)	-95.1%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	61,162,366	62,667,393	(1,505,027)	-2.4%	428,867,035	384,439,096	44,427,939	11.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,705,123	1,704,885	238	0.0%	12,070,223	11,834,068	236,155	2.0%
2. NONJURISDICTIONAL SALES	51,648	54,891	(3,243)	-5.9%	393,431	325,294	68,137	20.9%
3. TOTAL SALES	1,756,771	1,759,776	(3,005)	-0.2%	12,463,654	12,159,362	304,292	2.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9706006	0.9688080	0.0017926	0.2%	0.9684337	0.9732474	(0.0048137)	-0.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	58,657,101	58,529,859	127,242	0.2%	393,851,775	389,257,133	4,594,642	1.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(263,799)	(263,799)	0	0.0%	(2,110,392)	(2,110,392)	0	0.0%
2b. INCENTIVE PROVISION	69,252	69,203	49	0.1%	553,227	553,624	(397)	-0.1%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	58,462,554	58,335,263	127,291	0.2%	392,294,610	387,700,365	4,594,245	1.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	61,162,366	62,667,393	(1,505,027)	-2.4%	428,867,035	384,439,096	44,427,939	11.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9706006	0.9688080	0.0017926	0.2%	NA	NA	-	0.0%
6. JURISDIC TOTAL FUEL & NET PWR. TRANS.	59,364,228	60,712,672	(1,348,444)	-2.2%	415,255,336	373,822,023	41,433,313	11.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00114	1.00114	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	59,431,903	60,781,884	(1,349,981)	-2.2%	415,728,726	374,248,050	41,480,676	11.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	267,135	267,135	0	0.0%	2,207,948	2,207,948	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	259,281	258,803	478	0.2%	2,137,755	2,150,216	(12,461)	-0.6%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f+C6g)	59,691,184	61,040,687	(1,349,503)	-2.2%	417,866,481	376,398,266	41,468,215	11.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(1,228,630)	(2,705,424)	1,476,794	-54.6%	(25,571,871)	11,302,099	(36,873,970)	-326.3%
8. INTEREST PROVISION FOR THE MONTH	(48,446)	(30,642)	(17,804)	58.1%	(293,674)	(268,129)	(25,545)	9.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(54,569,794)	(27,151,386)	(27,418,408)	101.0%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	263,799	263,799	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(55,583,071)	(29,623,653)	(25,959,418)	87.6%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(54,569,794)	(27,151,386)	(27,418,408)	101.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(55,534,625)	(29,593,011)	(25,941,614)	87.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(110,104,419)	(56,744,397)	(53,360,022)	94.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(55,052,210)	(28,372,199)	(26,680,011)	94.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.050	1.300	(0)	-19.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.060	1.300	(0)	-18.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	2.110	2.600	(0)	-18.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	1.055	1.300	(0)	-18.8%	NOT APPLICABLE			
9. MONTHLY AVG INT. RATE (LINE D8/12)	0.088	0.108	(0)	-18.5%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(48,446)	(30,642)	(17,804)	58.1%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	565,066	519,664	45,402	8.7%	3,772,265	2,441,607	1,330,658	54.5%
2 LIGHT OIL	454,005	1,861,821	(1,407,816)	-75.6%	6,204,077	8,703,794	(2,499,717)	-28.7%
3 COAL	25,735,927	30,070,233	(4,334,306)	-14.4%	202,876,910	214,084,074	(11,207,164)	-5.2%
4 NATURAL GAS	19,474,285	19,654,392	(180,107)	-0.9%	106,805,893	96,835,257	9,970,636	10.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	46,229,283	52,106,110	(5,876,827)	-11.3%	319,659,145	322,064,732	(2,405,587)	-0.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	10,640	10,479	161	1.5%	66,676	47,439	19,237	40.6%
9 LIGHT OIL	6,949	26,237	(19,288)	-73.5%	91,086	123,059	(31,973)	-26.0%
10 COAL	1,172,446	1,334,644	(162,198)	-12.2%	9,225,370	9,715,461	(490,091)	-5.0%
11 NATURAL GAS	380,517	359,751	20,766	5.8%	1,879,108	1,780,266	98,842	5.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,570,552	1,731,111	(160,559)	-9.3%	11,262,240	11,666,225	(403,985)	-3.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	16,408	15,789	619	3.9%	103,333	71,470	31,863	44.6%
16 LIGHT OIL (BBL)	11,887	49,182	(37,295)	-75.8%	161,561	225,176	(63,615)	-28.3%
17 COAL (TON)	567,450	613,765	(46,315)	-7.5%	4,312,218	4,439,144	(126,926)	-2.9%
18 NATURAL GAS (MCF)	2,836,997	2,814,779	22,218	0.8%	14,234,069	13,647,229	586,840	4.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	102,938	100,376	2,562	2.6%	648,265	455,324	192,941	42.4%
22 LIGHT OIL	66,724	283,914	(217,190)	-76.5%	911,024	1,304,454	(393,430)	-30.2%
23 COAL	13,500,195	14,752,017	(1,251,822)	-8.5%	103,038,474	106,882,182	(3,843,709)	-3.6%
24 NATURAL GAS	3,027,075	2,893,577	133,498	4.6%	15,124,674	14,029,470	1,095,204	7.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,696,932	18,029,884	(1,332,952)	-7.4%	119,722,437	122,671,430	(2,948,993)	-2.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.68%	0.61%	0.00	-	0.59%	0.41%	0.00	-
29 LIGHT OIL	0.44%	1.52%	(0.01)	-	0.81%	1.05%	(0.00)	-
30 COAL	74.65%	77.10%	(0.02)	-	81.91%	83.28%	(0.01)	-
31 NATURAL GAS	24.23%	20.78%	0.03	-	16.69%	15.26%	0.01	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	34.44	32.91	1.53	4.6%	36.51	34.16	2.34	6.9%
36 LIGHT OIL (\$/BBL)	38.19	37.86	0.34	0.9%	38.40	38.65	(0.25)	-0.7%
37 COAL (\$/TON)	45.35	48.99	(3.64)	-7.4%	47.05	48.23	(1.18)	-2.4%
38 NATURAL GAS (\$/MCF)	6.86	6.98	(0.12)	-1.7%	7.50	7.10	0.41	5.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	5.49	5.18	0.31	6.0%	5.82	5.36	0.46	8.5%
42 LIGHT OIL	6.80	6.56	0.25	3.8%	6.81	6.67	0.14	2.1%
43 COAL	1.91	2.04	(0.13)	-6.5%	1.97	2.00	(0.03)	-1.7%
44 NATURAL GAS	6.43	6.79	(0.36)	-5.3%	7.06	6.90	0.16	2.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.77	2.89	(0.12)	-4.2%	2.67	2.63	0.04	1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,675	9,579	96	1.0%	9,723	9,598	125	1.3%
49 LIGHT OIL	9,602	10,821	(1,219)	-11.3%	10,002	10,600	(598)	-5.6%
50 COAL	11,515	11,053	462	4.2%	11,169	11,001	168	1.5%
51 NATURAL GAS	7,955	8,043	(88)	-1.1%	8,049	7,881	168	2.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,631	10,415	216	2.1%	10,630	10,515	115	1.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.31	4.96	0.35	7.1%	5.66	5.15	0.51	9.9%
56 LIGHT OIL	6.53	7.10	(0.57)	-8.0%	6.81	7.07	(0.26)	-3.7%
57 COAL	2.20	2.25	(0.05)	-2.2%	2.20	2.20	0.00	0.0%
58 NATURAL GAS	5.12	5.46	(0.34)	-6.2%	5.68	5.44	0.24	4.4%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.94	3.01	(0.07)	-2.3%	2.84	2.76	0.08	2.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR MONTH OF: AUGUST 2003

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#2	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#4	0	0	0.0	0.0	0.0	0	HVY OIL	0	0	0.0	0	0.00	0.00
H.P.#5	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	0	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	75	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#2	98	0	0.0	100.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#3	150	73,428	65.8	87.8	72.3	12,728	COAL	39,690	23,548,000	934,620.1	1,713,520	2.33	43.17
GAN.#4	164	52,344	42.9	85.0	47.2	14,247	COAL	33,023	22,582,000	745,725.4	1,425,689	2.72	43.17
GAN.#5	0	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	353	139,688	53.2	61.1	67.0	11,916	COAL	70,043	23,764,000	1,664,501.9	3,023,938	2.16	43.17
GANNON STATION	840	265,460	42.5	78.5	50.3	12,600	COAL	142,756	23,430,521	3,344,847.4	6,163,147	2.32	43.17
B.B.#1	421	162,277	51.8	60.0	62.3	11,436	COAL	76,741	24,183,560	1,855,874.9	3,695,776	2.28	48.16
B.B.#2	411	139,794	45.7	50.6	72.4	11,095	COAL	64,637	23,995,940	1,551,026.3	3,112,859	2.23	48.16
B.B.#3	428	188,794	59.3	68.5	62.9	11,566	COAL	89,154	24,493,260	2,183,670.4	4,293,575	2.27	48.16
B.B.#4	452	275,957	82.1	92.1	82.1	10,872	COAL	133,240	22,517,140	3,000,180.6	6,416,717	2.33	48.16
B.B. STATION	1,712	766,822	60.2	68.4	70.1	11,203	COAL	363,772	23,615,760	8,590,752.2	17,518,927	2.28	48.16
SEB-PHIL.#1(HVY OIL)	17	5,705	45.1	100.0	92.2	9,675	HVY OIL	8,798	6,273,540	55,193.1	302,989	5.31	34.44
SEB-PHIL.#2(HVY OIL)	17	4,935	39.0	87.5	90.4	9,675	HVY OIL	7,610	6,273,540	47,744.9	262,077	5.31	34.44
SEB-PHILLIPS TOTAL	34	10,640	42.1	93.8	91.3	9,675	HVY.OIL	16,408	6,273,540	102,938.0	565,066	5.31	34.44
POLK #1 GASIFIER	255	140,164	73.9	82.7	83.4	11,163	COAL	60,922	25,682,000	1,564,595.7	2,053,853	1.47	33.71
POLK #1 CT (OIL)	225	6,096	3.6	100.0	68.6	8,756	LGT OIL	9,585	5,795,766	53,377.7	366,389	6.01	38.23
POLK #1 TOTAL	255	146,260	77.1	92.8	82.6	11,062	-	-	-	1,617,973.4	2,420,242	1.65	-
POLK #2 CT (GAS)	150	22,175	19.9	97.9	83.2	10,995	GAS	228,505	1,067,000	243,815.0	1,614,089	7.28	7.06
POLK #2 CT (OIL)	160	342	0.3	98.7	47.3	20,535	LGT.OIL	1,211	5,795,768	7,017.7	46,285	13.53	38.22
POLK #2 TOTAL	155	22,517	19.5	98.7	82.3	11,140	-	-	-	250,832.7	1,660,374	7.37	-
POLK #3 CT (GAS)	150	24,346	21.8	97.9	79.8	12,619	GAS	287,926	1,067,000	307,217.0	2,037,727	8.37	7.08
POLK #3 CT (OIL)	165	469	0.4	77.8	69.8	11,704	LGT OIL	946	5,795,767	5,485.5	36,180	7.71	38.25
POLK #3 TOTAL	158	24,815	21.1	97.9	79.5	12,601	-	-	-	312,702.5	2,073,907	8.36	-
POLK STATION TOTAL	568	193,592	45.8	95.8	81.7	11,269	-	-	-	2,181,508.6	6,154,523	3.18	-
B.B.C.T.#1	14	42	0.4	100.0	75.0	20,062	LGT OIL	145	5,820,669	842.6	5,151	12.26	35.52
B.B.C.T.#2	66	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	60	0	0.0	100.0	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	140	42	0.0	100.0	7.5	20,062	LGT.OIL	145	5,820,669	842.6	5,151	12.26	35.52
CITY OF TAMPA	6	1,199	26.9	0.0	0.0	10,236	GAS	11,502	1,067,000	12,272.6	103,761	8.65	9.02
BAYSIDE ST 1	246	116,265	63.5	99.1	64.1	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	148	73,034	66.3	99.0	82.8	11,368	GAS	778,083	1,067,000	830,215.0	5,296,721	7.25	6.81
BAYSIDE CT1B	148	72,700	66.0	91.3	82.7	11,368	GAS	774,526	1,067,000	826,418.9	5,272,502	7.25	6.81
BAYSIDE CT1C	148	71,004	64.5	95.6	82.3	11,368	GAS	756,455	1,067,000	807,137.1	5,149,485	7.25	6.81
BAYSIDE UNIT 1 TOTAL	690	333,003	64.9	96.7	76.0	7,399	GAS	2,309,064	1,067,000	2,463,771.0	15,718,708	4.72	6.81
BAYSIDE UNIT 2 TOTAL	0	(206)	-	-	-	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	690	332,797	64.8	96.7	76.0	7,403	GAS	2,309,064	1,067,000	2,463,771.0	15,718,708	4.72	6.81
TOT. COAL (GN,BB,POLK)	2,807	1,172,446	56.1	72.7	65.4	11,515	COAL	567,450	23,790,992	13,500,195.3	25,735,927	2.20	45.35
SYSTEM	3,990	1,570,552	52.9	80.7	66.6	10,631	-	-	-	16,696,932.4	46,229,283	2.94	-

LEGEND

H P = HOOKERS POINT
GAN = GANNON

B B = BIG BEND
C T = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	17,667	15,789	1,878	11 9%	107,080	71,470	35,610	49 8%
3 UNIT COST (\$/BBL)	34 31	32 05	2 26	7 1%	34 78	32 61	2 17	6 7%
4 AMOUNT (\$)	606,204	506,037	100,167	19 8%	3,724,043	2,330,569	1,393,474	59 8%
5 BURNED								
6 UNITS (BBL)	16,408	15,789	619	3 9%	103,333	71,470	31,863	44 6%
7 UNIT COST (\$/BBL)	34 44	32 91	1 53	4 6%	36 51	34 16	2 34	6 9%
8 AMOUNT (\$)	565,066	519,664	45,402	8 7%	3,772,265	2,441,607	1,330,658	54 5%
9 ENDING INVENTORY								
10 UNITS (BBL)	14,489	9,463	5,026	53 1%	14,489	9,463	5,026	53 1%
11 UNIT COST (\$/BBL)	34 47	32 37	2 10	6 5%	34 47	32 37	2 10	6 5%
12 AMOUNT (\$)	499,409	306,343	193,066	63 0%	499,409	306,343	193,066	63 0%
13								
14 DAYS SUPPLY	53	28	25	90 9%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	28,507	54,593	(26,086)	-47 8%	234,619	273,150	(38,531)	-14 1%
17 UNIT COST (\$/BBL)	38 82	37 30	1 52	4 1%	38 74	39 47	(0 74)	-1 9%
18 AMOUNT (\$)	1,106,640	2,036,394	(929,754)	-45 7%	9,088,143	10,781,632	(1,693,489)	-15 7%
19 BURNED								
20 UNITS (BBL)	11,887	49,182	(37,295)	-75 8%	161,561	225,176	(63,615)	-28 3%
21 UNIT COST (\$/BBL)	38 19	37 86	0 34	0 9%	38 40	38 65	(0 25)	-0 7%
22 AMOUNT (\$)	454,005	1,861,821	(1,407,816)	-75 6%	6,204,077	8,703,794	(2,499,717)	-28 7%
23 ENDING INVENTORY								
24 UNITS (BBL)	82,014	82,746	(732)	-0 9%	82,014	82,746	(732)	-0 9%
25 UNIT COST (\$/BBL)	36 99	38 48	(1 49)	-3 9%	36 99	38 48	(1 49)	-3 9%
26 AMOUNT (\$)	3,033,344	3,184,040	(150,696)	-4 7%	3,033,344	3,184,040	(150,696)	-4 7%
27								
28 DAYS SUPPLY NORMAL	106	115	(9)	-7 5%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	12	12	(0)	-0 9%	-	-	-	-
COAL (3)								
30 PURCHASES								
31 UNITS (TONS)	496,196	544,300	(48,104)	-8 8%	4,365,495	4,888,400	(522,905)	-10 7%
32 UNIT COST (\$/TON)	47 89	49 02	(1 13)	-2 3%	47 68	48 24	(0 56)	-1 2%
33 AMOUNT (\$)	23,760,565	26,681,784	(2,921,219)	-10 9%	208,139,495	235,822,929	(27,683,434)	-11 7%
34 BURNED								
35 UNITS (TONS)	567,450	613,765	(46,315)	-7 5%	4,312,218	4,439,144	(126,926)	-2 9%
36 UNIT COST (\$/TON)	45 35	48 99	(3 64)	-7 4%	47 05	48 23	(1 18)	-2 4%
37 AMOUNT (\$)	25,735,927	30,070,233	(4,334,306)	-14 4%	202,876,910	214,084,074	(11,207,164)	-5 2%
38 ENDING INVENTORY								
39 UNITS (TONS)	491,634	904,411	(412,777)	-45 6%	491,634	904,411	(412,777)	-45 6%
40 UNIT COST (\$/TON)	48 58	48 78	(0 19)	-0 4%	48 58	48 78	(0 19)	-0 4%
41 AMOUNT (\$)	23,884,802	44,114,847	(20,230,045)	-45 9%	23,884,802	44,114,847	(20,230,045)	-45 9%
42								
43 DAYS SUPPLY	37	55	(18)	-32 8%	-	-	-	-
NATURAL GAS(4)								
44 PURCHASES								
45 UNITS (MCF)	2,836,997	2,814,779	22,218	0 8%	14,234,069	13,647,229	586,840	4 3%
46 UNIT COST (\$/MCF)	6 86	6 98	(0 12)	-1 7%	7 50	7 10	0 41	5 7%
47 AMOUNT (\$)	19,474,285	19,654,393	(180,108)	-0 9%	106,805,893	96,835,258	9,970,635	10 3%
48 BURNED								
49 UNITS (MCF)	2,836,997	2,814,779	22,218	0 8%	14,234,069	13,647,229	586,840	4 3%
50 UNIT COST (\$/MCF)	6 86	6 98	(0 12)	-1 7%	7 50	7 10	0 41	5 7%
51 AMOUNT (\$)	19,474,285	19,654,392	(180,107)	-0 9%	106,805,893	96,835,257	9,970,636	10 3%
52 ENDING INVENTORY								
53 UNITS (MCF)	0	0	0	0 0%	0	0	0	0 0%
54 UNIT COST (\$/MCF)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
55 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%
56								
57 DAYS SUPPLY	0	0	0	0 0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0 0%	0	0	0	0 0%
60 UNIT COST (\$/MMBTU)	0 00	0 00	0 00	0 0%	0 00	0 00	0 00	0 0%
61 AMOUNT (\$)	0	0	0	0 0%	0	0	0	0 0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	20,237
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	20,237

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,698)	(274,200)
OTHER USAGE	(596)	(21,236)
TOTAL	(8,294)	(295,436)

(3) RECONCILIATION - COALS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
FUEL ANALYSIS	24,551
IGNITION #2 OIL	253,963
IGNITION PROPANE	4,505
AERIAL SURVEY ADJ	(1,632,199)
ADDITIVES	31,166
GREEN FUEL	0
TOTAL	(1,318,014)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
VARIOUS	JURISDIC SCH - D	2,678 0	0 0	2,678 0	2 233	2 233	59,800 00	59,800 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH - MB	31,348 0	0 0	31,348 0	6 398	8 239	2,005,500 00	2,582,900 00	476,500 00
TOTAL		<u>34,026 0</u>	<u>0 0</u>	<u>34,026 0</u>	<u>6 070</u>	<u>7 767</u>	<u>2,065,300 00</u>	<u>2,642,700 00</u>	<u>476,500 00</u>
ACTUAL:									
SEMINOLE ELEC PRECO-1	JURISDIC SCH - D	1,816 6	74 7	1,741 9	3 651	3 651	63,596 39	63,596 39	
SEMINOLE ELEC HARDEE	JURISDIC SCH - D	967 0	0 0	967 0	2 701	2 701	26,114 85	26,114 85	
FLA PWR CORP	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FLA PWR & LIGHT	SCH - MA	50 0	0 0	50 0	2 327	3 117	1,163 45	1,558 63	203 18
CITY OF LAKELAND	SCH - MA	50 0	0 0	50 0	4 523	5 303	2,261 45	2,651 63	198 18
SEMINOLE ELEC CO-OP	SCH - MA	125 0	0 0	125 0	3 358	4 672	4,197 64	5,840 61	1,162 97
THE ENERGY AUTHORITY	SCH - MA	338 0	0 0	338 0	3 794	5 109	12,825 24	17,267 99	3,144 83
CARGILL ALLIANT	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
NEW SMYRNA BEACH	SCH - MA	234 0	0 0	234 0	4 287	6 185	10,030 52	14,473 61	3,544 53
ORLANDO UTILITIES	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
RELIANT ENERGY	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO FLA PWR CORP *	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO FLA PWR & LIGHT*	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO ORLANDO UTILITIES*	SCH - MA	50 0	0 0	50 0	4 081	4 303	2,040 50	2,151 67	104 17
HARDEE PWR PART TO NEW SMYRNA BEACH*	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO CITY OF LAKELAND*	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP*	SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO THE ENERGY AUTHORITY*	SCH - MA	255 0	0 0	255 0	4 122	4 489	10,511 20	11,446 48	899 58
AUBURNDALE POWER PARTNERS	SCH - OATT	16 0	0 0	16 0	8 325	8 325	1,331 97	1,331 97	
CARGILL ALLIANT	SCH - OATT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS									
AUBURNDALE POWER PARTNERS	MAY 2003 SCH - OATT	(11 0)	0 0	(11 0)	7 959	7 959	(875 49)	(875 49)	
AUBURNDALE POWER PARTNERS	MAY 2003 SCH - OATT	11 0	0 0	11 0	8 258	8 258	908 42	908 42	
AUBURNDALE POWER PARTNERS	APR 2003 SCH - OATT	4 0	0 0	4 0	0 760	0 760	30 41	30 41	
AUBURNDALE POWER PARTNERS	APR 2003 SCH - OATT	(4 0)	0 0	(4 0)	0 183	0 183	(7 33)	(7 33)	
AUBURNDALE POWER PARTNERS	JAN 2003 SCH - OATT	(12 0)	0 0	(12 0)	14 739	14 739	(1,768 64)	(1,768 64)	
AUBURNDALE POWER PARTNERS	JAN 2003 SCH - OATT	12 0	0 0	12 0	10 258	10 258	1,230 96	1,230 96	
CARGILL ALLIANT	MAR 2003 SCH - OATT	(8 0)	0 0	(8 0)	6 848	6 848	(547 83)	(547 83)	
CARGILL ALLIANT	MAR 2003 SCH - OATT	8 0	0 0	8 0	7 051	7 051	564 04	564 04	
SEMINOLE ELEC CO-OP	JAN 2003 SCH - OATT	(40 0)	0 0	(40 0)	(0 973)	(0 973)	389 24	389 24	
SEMINOLE ELEC CO-OP	JAN 2003 SCH - OATT	40 0	0 0	40 0	(0 733)	(0 733)	(293 19)	(293 19)	
SEMINOLE ELEC PRECO-1	JUL 2003 SCH - D	(2,078 4)	(180 6)	(1,897 8)	3 796	3 796	(72,032 48)	(72,032 48)	
SEMINOLE ELEC PRECO-1	JUL 2003 SCH - D	2,078 4	202 3	1,876 1	3 839	3 839	72,032 48	72,032 48	
TEC WHOLESALE MARKETING **	JAN-JUL 2003 SCH - OATT	0 0	0 0	0 0	0 000	0 000	19,559 85	19,559 85	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,783 6	96 4	2,687 2	3 338	3 338	89,711 24	89,711 24	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		1,102 0	0 0	1,102 0	5 680	6 801	62,589 85	74,950 47	9,257 44
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		16 0	0 0	16 0	6 016	6 016	962 56	962 56	
TOTAL		<u>3,901 6</u>	<u>96 4</u>	<u>3,805 2</u>	<u>4 028</u>	<u>4 353</u>	<u>153,263 65</u>	<u>165,624 27</u>	<u>9,257 44</u>
CURRENT MONTH:									
DIFFERENCE		(30,124 4)	96 4	(30,220 8)	(2 042)	(3 414)	(1,912,036 35)	(2,477,075 73)	(467,242 56)
DIFFERENCE %		-88 5%	0 0%	-88 8%	-33 6%	-44 0%	-92 6%	-93 7%	-98 1%
PERIOD TO DATE:									
ACTUAL		106,047 6	446 7	105,600 9	3 293	4 401	3,477,548 69	4,647,644 92	840,728 66
ESTIMATED		233,832 0	0 0	233,832 0	4 336	5 750	10,139,900 00	13,445,500 00	2,622,600 00
DIFFERENCE		(127,784 4)	446 7	(128,231 1)	(1 043)	(1 349)	(6,662,351 31)	(8,797,855 08)	(1,781,871 34)
DIFFERENCE %		-54 6%	0 0%	-54 8%	-24 1%	-23 5%	-65 7%	-65 4%	-67 9%

* SEC 60% PROFIT OR \$1,505 62 HAS BEEN EXCLUDED

**REFUND DUE TO SETTLEMENT OF TEC OPEN ACCESS TRANSMISSION RATE CASE FILED WITH FERC ON 12/16/02

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	SCH. - J	15,645.0	0.0	7,535.0	8,110.0	7.866	7.866	637,900.00
HARDEE POWER PARTNERS	IPP	84,133.0	0.0	0.0	84,133.0	6.699	6.699	5,636,000.00
VARIOUS	OTHER	0.0	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	MKT. BASE	100,808.0	0.0	0.0	100,808.0	5.597	5.597	5,641,900.00
TOTAL		200,586.0	0.0	7,535.0	193,051.0	6.172	6.172	11,915,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	73,746.0	0.0	0.0	73,746.0	6.713	6.713	4,950,823.98
HARDEE PWR. PART.-OTHERS	IPP	305.0	0.0	0.0	305.0	4.129	4.129	12,594.40
FLA. POWER CORP	SCH. - J	32,142.0	0.0	0.0	32,142.0	5.931	5.931	1,906,419.00
FLA. POWER & LIGHT	SCH. - J	5,240.0	0.0	524.0	4,716.0	3.363	3.363	158,579.40
CITY OF LAKE LAND	SCH. - J	27,870.0	0.0	493.1	27,376.9	5.517	5.517	1,510,347.75
ORLANDO UTIL. COMM.	SCH. - J	30,750.0	0.0	1,169.8	29,580.2	4.488	4.488	1,327,488.27
CAROLINA POWER & LIGHT	SCH. - J	2,483.0	0.0	236.6	2,246.4	5.974	5.974	134,189.15
THE ENERGY AUTHORITY	SCH. - J	36,427.0	0.0	574.5	35,852.5	5.214	5.214	1,869,401.19
REEDY CREEK	SCH. - J	835.0	0.0	0.0	835.0	5.553	5.553	46,370.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH. - J	3,299.0	0.0	0.0	3,299.0	6.413	6.413	211,570.60
CALPINE	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	SCH. - J	20,191.0	0.0	0.0	20,191.0	3.572	3.572	721,153.50
CONOCO	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CORAL POWER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - J	5,717.0	0.0	263.5	5,453.5	8.562	8.562	466,937.27
SEMINOLE ELEC. CO-OP	SCH. - J	14,035.0	0.0	1,170.4	12,864.6	5.378	5.378	691,852.33
DUKE ENERGY	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
DYNEGY POWER MARKETING	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RINGHAVER	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	July 2003 IPP	(96,910.0)	0.0	0.0	(96,910.0)	5.994	5.994	(5,809,064.56)
HARDEE PWR. PART.-NATIVE	July 2003 IPP	96,910.0	0.0	0.0	96,910.0	6.273	6.273	6,078,924.08
CARGILL ALLIANT	July 2003 SCH. - J	(41,942.0)	0.0	(263.3)	(41,678.7)	4.361	4.361	(1,817,709.96)
CARGILL ALLIANT	July 2003 SCH. - J	41,942.0	0.0	286.0	41,656.0	4.339	4.339	1,807,567.50
CITY OF LAKE LAND	July 2003 SCH. - J	(26,714.0)	0.0	(1,642.8)	(25,071.2)	6.683	6.683	(1,675,625.43)
CITY OF LAKE LAND	July 2003 SCH. - J	26,714.0	0.0	1,783.9	24,930.1	6.326	6.326	1,577,056.92
TALLAHASSEE	July 2003 SCH. - J	(1,820.0)	0.0	(3,735.9)	1,915.9	(5.757)	-5.757	(110,303.50)
TALLAHASSEE	July 2003 SCH. - J	1,820.0	0.0	0.0	1,820.0	6.061	6.061	110,313.00
DUKE ENERGY	July 2003 SCH. - J	(1,037.0)	0.0	(123.4)	(913.6)	7.776	7.776	(71,043.80)
DUKE ENERGY	July 2003 SCH. - J	1,037.0	0.0	134.0	903.0	7.358	7.358	66,443.00
FLA. POWER CORP.	July 2003 SCH. - J	(15,170.0)	0.0	(480.3)	(14,689.7)	5.037	5.037	(739,934.85)
FLA. POWER CORP.	July 2003 SCH. - J	15,170.0	0.0	521.6	14,648.4	4.910	4.910	719,297.76
FLA. POWER & LIGHT	July 2003 SCH. - J	(16,904.0)	0.0	(1,112.8)	(15,791.2)	6.793	6.793	(1,072,623.95)
FLA. POWER & LIGHT	July 2003 SCH. - J	16,904.0	0.0	1,208.4	15,695.6	6.322	6.322	992,285.22
ORLANDO UTIL. COMM.	July 2003 SCH. - J	(41,580.0)	0.0	(2,773.3)	(38,806.7)	7.802	7.802	(3,027,573.69)
ORLANDO UTIL. COMM	July 2003 SCH. - J	41,580.0	0.0	3,011.5	38,568.5	7.523	7.523	2,901,627.26
RELIANT	July 2003 SCH. - J	(6,105.0)	0.0	(1,897.0)	(4,208.0)	11.564	11.564	(486,624.77)
RELIANT	July 2003 SCH. - J	6,105.0	0.0	2,060.0	4,045.0	9.644	9.644	390,118.05
SEMINOLE ELEC. CO-OP	July 2003 SCH. - J	(27,330.0)	0.0	(597.7)	(26,732.3)	4.972	4.972	(1,329,172.14)
SEMINOLE ELEC. CO-OP	July 2003 SCH. - J	27,330.0	0.0	649.0	26,681.0	4.885	4.885	1,303,331.45
THE ENERGY AUTHORITY	July 2003 SCH. - J	(59,050.0)	0.0	0.0	(59,050.0)	5.008	5.008	(2,957,305.53)
THE ENERGY AUTHORITY	July 2003 SCH. - J	59,050.0	0.0	4,056.8	54,993.2	5.037	5.037	2,770,026.24
TOTAL		253,040.0	0.0	5,518.6	247,523.4	5.506	5.506	13,627,735.14

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
CURRENT MONTH:								
DIFFERENCE		52,454.0	0.0	(2,018.4)	54,472.4	(0.666)	(0.666)	1,711,935.14
DIFFERENCE %		26.2%	0.0%	-26.8%	28.2%	-10.8%	-10.8%	14.4%
PERIOD TO DATE:								
ACTUAL		1,824,276.0	0.0	36,722.5	1,787,553.5	5.862	5.862	104,786,974.26
ESTIMATED		1,277,253.0	0.0	31,874.0	1,245,379.0	5.367	5.367	66,838,300.00
DIFFERENCE		547,023.0	0.0	4,848.5	542,174.5	0.495	0.495	37,948,674.26
DIFFERENCE %		42.8%	0.0%	15.2%	43.5%	9.2%	9.2%	56.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	41,439.0	0.0	0.0	41,439.0	2.796	2.796	1,158,700.00
TOTAL		41,439.0	0.0	0.0	41,439.0	2.796	2.796	1,158,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN	15,977.0	0.0	0.0	15,977.0	2.132	2.132	340,604.99
McKAY BAY REFUSE	COGEN	13,301.0	0.0	0.0	13,301.0	2.123	2.123	282,380.03
ORANGE COGENERATION L.P.	COGEN	7,843.0	0.0	0.0	7,843.0	2.033	2.033	159,475.28
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	1,409.0	0.0	0.0	1,409.0	4.367	4.367	61,532.92
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	630.0	0.0	0.0	630.0	3.343	3.343	21,060.36
CF INDUSTRIES INC.	COGEN.	1,153.0	0.0	0.0	1,153.0	4.971	4.971	57,309.96
IMC-AGRICO-NEW WALES	COGEN	378.0	0.0	0.0	378.0	3.684	3.684	13,924.00
IMC-AGRICO-S. PIERCE	COGEN	333.0	0.0	0.0	333.0	5.045	5.045	16,800.53
AUBURNDALE POWER PARTNERS	COGEN	60.0	0.0	0.0	60.0	3.008	3.008	1,804.93
CUTRALE CITRUS	COGEN.	48.0	0.0	0.0	48.0	4.424	4.424	2,123.50
SUB-TOTAL FOR AUGUST 2003		41,132.0	0.0	0.0	41,132.0	2.327	2.327	957,016.50
ADJUSTMENTS FOR THE MONTH OF: JULY 2003								
HILLSBOROUGH COUNTY	COGEN.	(18,015.0)	0.0	0.0	(18,015.0)	1.838	1.838	(331,113.54)
McKAY BAY REFUSE	COGEN.	18,015.0	0.0	0.0	18,015.0	2.136	2.136	384,724.39
ORANGE COGENERATION L P	COGEN.	(10,996.0)	0.0	0.0	(10,996.0)	1.813	1.813	(199,306.59)
CARGILL RIDGEWOOD	COGEN	10,996.0	0.0	0.0	10,996.0	2.115	2.115	232,519.61
CARGILL GREEN BAY	COGEN.	(7,521.0)	0.0	0.0	(7,521.0)	1.774	1.774	(133,452.39)
CARGILL MULBERRY	COGEN.	7,521.0	0.0	0.0	7,521.0	2.034	2.034	153,002.60
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(2,167.0)	0.0	0.0	(2,167.0)	5.011	5.011	(108,592.31)
CUTRALE CITRUS	COGEN.	2,167.0	0.0	0.0	2,167.0	5.014	5.014	108,650.25
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN.	(19.0)	0.0	0.0	(19.0)	11.780	11.780	(2,238.24)
IMC-AGRICO-NEW WALES	COGEN	19.0	0.0	0.0	19.0	179.196	179.196	34,047.28
IMC-AGRICO-S. PIERCE	COGEN.	(1,197.0)	0.0	0.0	(1,197.0)	4.624	4.624	(55,347.93)
AUBURNDALE POWER PARTNERS	COGEN	1,197.0	0.0	0.0	1,197.0	4.625	4.625	55,358.80
CUTRALE CITRUS	COGEN	(808.0)	0.0	0.0	(808.0)	4.882	4.882	(39,448.12)
CUTRALE CITRUS	COGEN	808.0	0.0	0.0	808.0	4.890	4.890	39,509.44
AUBURNDALE POWER PARTNERS	COGEN	(182.0)	0.0	0.0	(182.0)	2.826	2.826	(5,143.20)
CUTRALE CITRUS	COGEN.	182.0	0.0	0.0	182.0	2.828	2.828	5,146.07
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: JULY 2003		0.0	0.0	0.0	0.0	0.000	0.000	138,316.12

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS FOR THE MONTH OF:	JUNE 2003							
HILLSBOROUGH COUNTY	COGEN.	(17,172.0)	0.0	0.0	(17,172.0)	1.733	1.733	(297,628.17)
		17,172.0	0.0	0.0	17,172.0	2.139	2.139	367,350.45
McKAY BAY REFUSE	COGEN	(11,840.0)	0.0	0.0	(11,840.0)	1.731	1.731	(204,895.18)
		11,840.0	0.0	0.0	11,840.0	2.137	2.137	252,968.06
ORANGE COGENERATION L.P.	COGEN	(7,590.0)	0.0	0.0	(7,590.0)	1.717	1.717	(130,335.38)
		7,590.0	0.0	0.0	7,590.0	2.107	2.107	159,915.25
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(516.0)	0.0	0.0	(516.0)	4.395	4.395	(22,678.31)
		516.0	0.0	0.0	516.0	4.395	4.395	22,678.41
CARGILL MULBERRY	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(252.0)	0.0	0.0	(252.0)	8.574	8.574	(21,605.38)
		252.0	0.0	0.0	252.0	17.089	17.089	43,064.74
CF INDUSTRIES INC	COGEN.	(1,014.0)	0.0	0.0	(1,014.0)	4.579	4.579	(46,432.45)
		1,014.0	0.0	0.0	1,014.0	4.581	4.581	46,455.93
IMC-AGRICO-NEW WALES	COGEN	(150.0)	0.0	0.0	(150.0)	4.216	4.216	(6,323.88)
		150.0	0.0	0.0	150.0	4.246	4.246	6,369.30
IMC-AGRICO-S. PIERCE	COGEN	(71.0)	0.0	0.0	(71.0)	5.548	5.548	(3,939.18)
		71.0	0.0	0.0	71.0	5.548	5.548	3,939.18
AUBURNDALE POWER PARTNERS	COGEN	(1.0)	0.0	0.0	(1.0)	1.713	1.713	(17.13)
		1.0	0.0	0.0	1.0	1.713	1.713	17.13
CUTRALE CITRUS	COGEN	(6.0)	0.0	0.0	(6.0)	4.450	4.450	(266.98)
		6.0	0.0	0.0	6.0	4.450	4.450	266.98
SUB-TOTAL FOR THE MONTH OF:	JUNE 2003	0.0	0.0	0.0	0.0	0.000	0.000	168,903.39
ADJUSTMENTS FOR THE MONTH OF:	MAY 2003							
HILLSBOROUGH COUNTY	COGEN.	(18,401.0)	0.0	0.0	(18,401.0)	1.745	1.745	(321,028.09)
		18,401.0	0.0	0.0	18,401.0	2.190	2.190	403,010.64
McKAY BAY REFUSE	COGEN	(13,222.0)	0.0	0.0	(13,222.0)	1.745	1.745	(230,701.64)
		13,222.0	0.0	0.0	13,222.0	2.191	2.191	289,642.56
ORANGE COGENERATION L.P.	COGEN	(7,843.0)	0.0	0.0	(7,843.0)	1.713	1.713	(134,364.47)
		7,843.0	0.0	0.0	7,843.0	2.111	2.111	165,577.86
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(575.0)	0.0	0.0	(575.0)	4.992	4.992	(28,706.14)
		575.0	0.0	0.0	575.0	5.064	5.064	29,119.68
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN	(58.0)	0.0	0.0	(58.0)	5.461	5.461	(3,167.24)
		58.0	0.0	0.0	58.0	42.473	42.473	24,634.50
CF INDUSTRIES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN	(107.0)	0.0	0.0	(107.0)	4.305	4.305	(4,606.07)
		107.0	0.0	0.0	107.0	4.447	4.447	4,758.44
IMC-AGRICO-S. PIERCE	COGEN	(160.0)	0.0	0.0	(160.0)	6.619	6.619	(10,590.13)
		160.0	0.0	0.0	160.0	6.704	6.704	10,726.71
AUBURNDALE POWER PARTNERS	COGEN.	(2.0)	0.0	0.0	(2.0)	7.583	7.583	(151.66)
		2.0	0.0	0.0	2.0	7.583	7.583	151.66
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF:	MAY 2003	0.0	0.0	0.0	0.0	0.000	0.000	195,331.61

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS FOR THE MONTH OF: APRIL 2003								
HILLSBOROUGH COUNTY	COGEN.	(18,355.0)	0.0	0.0	(18,355.0)	1.891	1.891	(347,106.43)
		18,355.0	0.0	0.0	18,355.0	1.751	1.751	321,387.50
McKAY BAY REFUSE	COGEN.	(12,852.0)	0.0	0.0	(12,852.0)	1.891	1.891	(243,038.70)
		12,852.0	0.0	0.0	12,852.0	2.157	2.157	277,214.20
ORANGE COGENERATION L P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.782	1.782	(135,233.28)
		7,590.0	0.0	0.0	7,590.0	2.132	2.132	161,818.75
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	(565.0)	0.0	0.0	(565.0)	4.353	4.353	(24,596.99)
		565.0	0.0	0.0	565.0	4.286	4.286	24,218.21
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	1.025.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(163.0)	0.0	0.0	(163.0)	3.565	3.565	(5,810.50)
		163.0	0.0	0.0	163.0	3.557	3.557	5,798.09
IMC-AGRICO-NEW WALES	COGEN	(392.0)	0.0	0.0	(392.0)	3.814	3.814	(14,951.44)
		392.0	0.0	0.0	392.0	3.664	3.664	14,364.60
IMC-AGRICO-S. PIERCE	COGEN.	(10,114.0)	0.0	0.0	(10,114.0)	3.734	3.734	(377,686.12)
		10,114.0	0.0	0.0	10,114.0	3.620	3.620	366,079.56
AUBURNDALE POWER PARTNERS	COGEN	(15.0)	0.0	0.0	(15.0)	4.276	4.276	(641.39)
		15.0	0.0	0.0	15.0	4.348	4.348	652.16
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: APRIL 2003		0.0	0.0	0.0	0.0	0.000	0.000	23,493.22
ADJUSTMENTS FOR THE MONTH OF: MARCH 2003								
HILLSBOROUGH COUNTY	COGEN	(12,154.0)	0.0	0.0	(12,154.0)	2.087	2.087	(253,628.10)
		12,154.0	0.0	0.0	12,154.0	2.136	2.136	259,650.02
McKAY BAY REFUSE	COGEN.	(13,334.0)	0.0	0.0	(13,334.0)	2.078	2.078	(277,135.46)
		13,334.0	0.0	0.0	13,334.0	2.130	2.130	283,993.78
ORANGE COGENERATION L P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	1.947	1.947	(111,035.70)
		5,704.0	0.0	0.0	5,704.0	2.003	2.003	114,237.85
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN	(494.0)	0.0	0.0	(494.0)	3.899	3.899	(19,263.21)
		494.0	0.0	0.0	494.0	4.123	4.123	20,369.96
CARGILL MULBERRY	COGEN.	(6,459.0)	0.0	0.0	(6,459.0)	3.588	3.588	(231,746.54)
		6,459.0	0.0	0.0	6,459.0	3.793	3.793	244,996.41
CARGILL MILLPOINT	COGEN.	(57.0)	0.0	0.0	(57.0)	2.434	2.434	(1,387.33)
		57.0	0.0	0.0	57.0	2.695	2.695	1,535.94
CF INDUSTRIES INC.	COGEN.	(690.0)	0.0	0.0	(690.0)	3.789	3.789	(26,144.09)
		690.0	0.0	0.0	690.0	4.151	4.151	28,642.12
IMC-AGRICO-NEW WALES	COGEN.	(49.0)	0.0	0.0	(49.0)	4.749	4.749	(2,327.06)
		49.0	0.0	0.0	49.0	4.680	4.680	2,293.01
IMC-AGRICO-S. PIERCE	COGEN	(10,801.0)	0.0	0.0	(10,801.0)	3.607	3.607	(389,589.41)
		10,801.0	0.0	0.0	10,801.0	3.814	3.814	411,913.95
AUBURNDALE POWER PARTNERS	COGEN.	(2.0)	0.0	0.0	(2.0)	5.753	5.753	(115.06)
		2.0	0.0	0.0	2.0	5.753	5.753	115.06
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: MARCH 2003		0.0	0.0	0.0	0.0	0.000	0.000	55,376.14

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2003								
HILLSBOROUGH COUNTY	COGEN	(13,540 0)	0 0	0 0	(13,540 0)	2 110	2.110	(285,649.36)
		13,540 0	0.0	0.0	13,540.0	1 771	1.771	239,790.50
McKAY BAY REFUSE	COGEN	(11,929 0)	0 0	0 0	(11,929 0)	2 101	2 101	(250,678 87)
		11,929 0	0.0	0.0	11,929.0	1.924	1 924	229,512.25
ORANGE COGENERATION L P.	COGEN	(5,152 0)	0 0	0 0	(5,152 0)	2,005	2 005	(103,305.22)
		5,152 0	0.0	0.0	5,152.0	1 973	1 973	101,634 81
CARGILL RIDGEWOOD	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0.0	0.0	0.0	0 000	0 000	0 00
CARGILL GREEN BAY	COGEN	(1,423 0)	0 0	0 0	(1,423 0)	3 212	3 212	(45,713.66)
		1,423 0	0.0	0.0	1,423.0	3 193	3 193	45,438 77
CARGILL MULBERRY	COGEN	(8,016 0)	0 0	0 0	(8,016 0)	2,977	2 977	(238,632.26)
		8,016 0	0.0	0.0	8,016.0	2,927	2 927	234,609.55
CARGILL MILLPOINT	COGEN	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0.0	0.0	0.0	0 000	0 000	0 00
CF INDUSTRIES INC.	COGEN.	(478 0)	0 0	0 0	(478 0)	2,962	2 962	(14,158 32)
		478 0	0.0	0.0	478.0	2,856	2 856	13,651.03
IMC-AGRICO-NEW WALES	COGEN	(446 0)	0 0	0 0	(446 0)	2,729	2 729	(12,173.56)
		446 0	0.0	0.0	446.0	2,645	2 645	11,797 36
IMC-AGRICO-S PIERCE	COGEN.	(9,407 0)	0 0	0 0	(9,407 0)	2,969	2 969	(279,325.01)
		9,407 0	0.0	0.0	9,407.0	2 921	2 921	274,757.10
AUBURNDALE POWER PARTNERS	COGEN	(350 0)	0 0	0 0	(350 0)	2,063	2 063	(7,220.88)
		350 0	0.0	0.0	350.0	2,145	2 145	7,509 02
CUTRALE CITRUS	COGEN	(1 0)	0 0	0 0	(1 0)	2 066	2 066	(20 66)
		1 0	0.0	0.0	1.0	4,386	4,386	43.86
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2003		0 0	0 0	0 0	0 0	0 000	0 000	(78,133 55)
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2003								
HILLSBOROUGH COUNTY	COGEN	(17,161 0)	0 0	0 0	(17,161 0)	2 243	2 243	(384,928.46)
		17,161 0	0.0	0.0	17,161.0	2,397	2,397	411,335.95
McKAY BAY REFUSE	COGEN	(13,204 0)	0 0	0 0	(13,204 0)	2 268	2,268	(299,437.62)
		13,204 0	0.0	0.0	13,204.0	2,148	2 148	283,637.19
ORANGE COGENERATION L.P	COGEN.	(5,474 0)	0 0	0 0	(5,474 0)	2,263	2 263	(123,890.45)
		5,474 0	0.0	0.0	5,474.0	2,219	2,219	121,468 18
CARGILL RIDGEWOOD	COGEN.	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0.0	0.0	0.0	0 000	0 000	0 00
CARGILL GREEN BAY	COGEN.	(424 0)	0 0	0 0	(424 0)	3 335	3 335	(14,138 79)
		424 0	0.0	0.0	424.0	3,258	3 258	13,812.60
CARGILL MULBERRY	COGEN	(2,603 0)	0 0	0 0	(2,603 0)	2,945	2 945	(76,656 92)
		2,603 0	0.0	0.0	2,603.0	2,880	2 880	74,971.49
CARGILL MILLPOINT	COGEN	(75 0)	0 0	0 0	(75 0)	2 330	2 330	(1,747.56)
		75 0	0.0	0.0	75.0	2,196	2,196	1,647.09
CF INDUSTRIES INC.	COGEN.	(890 0)	0 0	0 0	(890 0)	3,129	3 129	(27,849.69)
		890 0	0.0	0.0	890.0	3 018	3,018	26,859.53
IMC-AGRICO-NEW WALES	COGEN	(256 0)	0 0	0 0	(256 0)	3,883	3 883	(9,940 48)
		256 0	0.0	0.0	256.0	3,836	3,836	9,819.96
IMC-AGRICO-S. PIERCE	COGEN.	(547 0)	0 0	0 0	(547 0)	3,582	3 582	(19,590.85)
		547 0	0.0	0.0	547.0	3,490	3 490	19,089 69
AUBURNDALE POWER PARTNERS	COGEN	(400 0)	0 0	0 0	(400 0)	3,484	3,484	(13,936 00)
		400 0	0.0	0.0	400.0	3 612	3 612	14,446 29
CUTRALE CITRUS	COGEN.	0 0	0 0	0 0	0 0	0 000	0 000	0 00
		0 0	0.0	0.0	0.0	0 000	0 000	0 00
SUB-TOTAL FOR THE MONTH OF: JANUARY 2003		0 0	0 0	0 0	0 0	0 000	0 000	4,971.15
SUB-TOTAL JANUARY - JULY 2003 ADJUSTMENTS		0 0	0 0	0 0	0 0	0 000	0 000	508,258 08
GRAND TOTAL		41,132.0	0.0	0.0	41,132.0	3,562	3,562	1,465,274.58
CURRENT MONTH:								
DIFFERENCE		(307.0)	0.0	0.0	(307.0)	0 766	0.766	306,574.58
DIFFERENCE %		-0.7%	0.0%	0.0%	-0.7%	27 4%	27 4%	26 5%
PERIOD TO DATE:								
ACTUAL		358,891.0	0.0	0.0	358,891.0	2 453	2,453	8,803,210.30
ESTIMATED		301,663.0	0.0	0.0	301,663.0	2,675	2,675	8,069,900.00
DIFFERENCE		57,228.0	0.0	0.0	57,228.0	(0.222)	(0 222)	733,310.30
DIFFERENCE %		19.0%	0.0%	0.0%	19 0%	(0 083)	(0.083)	9.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2003

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COSTS CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6B)-5
					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:							
VARIOUS	ECON	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA PWR. CORP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA PWR & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)6A	(8) TOTAL \$ FOR TOTAL COST (5)(X)6B	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,879 0	0 0	2,879 0	2 376	2 376	68,400 00	68,400 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	73,701 0	0 0	73,701 0	3 687	5 249	2,717,600 00	3,868,500 00	913,600 00
TOTAL			76,580.0	0.0	76,580.0	3.638	5.141	2,786,000.00	3,936,900 00	913,600 00
ACTUAL:										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,242 3	1 3	1,241 0	3 123	3 123	38,756 36	38,756 36	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,109 0	0 0	1,109 0	2 697	2 697	29,904 39	29,904 39	
FLA PWR CORP		SCH - MA	230 0	0 0	230 0	1 994	2 240	4,586 95	5,151 57	(318 58)
FLA PWR & LIGHT		SCH - MA	5,800.0	0 0	5,800 0	1 823	2 480	105,723 00	143,842 90	15,847 90
CITY OF LAKE LAND		SCH - MA	1,610 0	0 0	1,610 0	1 872	3 526	30,135 50	56,766 08	20,448 18
SEMINOLE ELEC CO-OP		SCH - MA	990 0	0 0	990 0	2 649	3 716	26,225 95	36,791 29	6,763 74
THE ENERGY AUTHORITY		SCH - MA	31 0	0 0	31 0	4 469	4 899	1,385 39	1,518 75	14 32
CARGILL ALLIANT		SCH - MA	82 0	0 0	82 0	1 585	1 798	1,299 70	1,474 63	(139 96)
NEW SMYRNA BEACH		SCH - MA	1,800 0	0 0	1,800 0	6 557	7 580	118,020 00	136,433 37	11,501 37
ORLANDO UTILITIES		SCH - MA	2,645 0	0 0	2,645 0	3 489	4 268	92,273 85	112,892 42	10,461 77
HARDEE PWR PART TO FLA PWR CORP *		SCH - MA	50 0	0 0	50 0	4 085	4 490	2,042 50	2,245 21	195 71
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	300 0	0 0	300 0	4 023	4 814	12,069 35	14,441 20	2,329 85
HARDEE PWR PART TO CITY OF LAKE LAND *		SCH - MA	25 0	0 0	25 0	3 970	4 105	992 50	1,026 18	30 18
HARDEE PWR PART TO THE ENERGY AUTH *		SCH - MA	35 0	0 0	35 0	4 018	5 044	1,406 30	1,765 42	354 22
CARGILL ALLIANT		SCH - OATT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS										
HPP TO FLA PWR & LIGHT	MAR 2003	SCH - MA	(100 0)	0 0	(100 0)	5 404	0 000	(5,404 00)	(5,404 00)	
HPP TO FLA PWR & LIGHT**	MAR 2003	SCH - MA	100 0	0 0	100 0	5 549	0 000	5,549 48	5,563 48	
HPP TO THE ENERGY AUTH	MAR 2002	SCH - MA	(180 0)	0 0	(180 0)	5 186	5 186	(9,334 80)	(9,334 80)	
HPP TO THE ENERGY AUTH **	MAR 2003	SCH - MA	180 0	0 0	180 0	6 062	6 076	10,910 72	10,935 92	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,351 3	1 3	2,350 0	2 922	2 922	68,660 75	68,660.75	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			13,598 0	0 0	13,598 0	2 926	3 795	397,882 39	516,109 62	67,488 70
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL			15,949.3	1.3	15,948.0	2.925	3.667	466,543.14	584,770.37	67,488.70
CURRENT MONTH.										
DIFFERENCE			(60,630 7)	1 3	(60,632 0)	(0 713)	(1 474)	(2,319,456 86)	(3,352,129 63)	(846,111 30)
DIFFERENCE %			-79 2%	0 0%	-79 2%	-19 6%	-28 7%	-83 3%	-85 1%	-92 6%
PERIOD TO DATE:										
ACTUAL			79,130 4	61 3	79,069 1	3 155	4 139	2,494,893 29	3,272,277.06	504,568 78
ESTIMATED			136,843 0	0 0	136,843 0	3 251	4 603	4,448,900 00	6,298,700 00	1,446,200 00
DIFFERENCE			(57,712 6)	61 3	(57,773 9)	(0 096)	(0 464)	(1,954,006 71)	(3,026,422 94)	(941,631 22)
DIFFERENCE %			-42 2%	0 0%	-42 2%	-3 0%	-10 1%	-43 9%	-48 0%	-65 1%

* SEC 60% PROFIT OR \$4,364 95 HAS BEEN EXCLUDED.

** SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT SEC 60% PROFIT OR \$2,363 88 HAS BEEN EXCLUDED

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF, MAY 2003

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(X)(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,976 0	0 0	2,976 0	2 436	2 436	72,500 00	72,500 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	8,737 0	0 0	8,737 0	5 712	7 116	499,100 00	621,700 00	94,500 00
TOTAL			11,713.0	0.0	11,713.0	4.880	5.927	571,600.00	694,200.00	94,500.00
ACTUAL:										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,416 9	50 6	1,366 3	3 378	3 378	46,152 36	46,152 36	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,038 7	0 0	1,038 7	2 510	2 510	26,067 83	26,067 83	
FLA PWR CORP		SCH - MA	2,564 0	0 0	2,564 0	5 304	8 251	136,004 10	211,544 68	65,694 82
FLA PWR & LIGHT		SCH - MA	1,808 0	0 0	1,808 0	3 462	5 256	62,595 49	95,023 62	25,485 41
CITY OF LAKELAND		SCH - MA	1,066 0	0 0	1,066 0	3 523	4 627	37,551 99	49,320 70	7,675 27
SEMINOLE ELEC CO-OP		SCH - MA	711 0	0 0	711 0	4 750	6 356	33,768 95	45,190 56	8,691 37
THE ENERGY AUTHORITY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CARGILL ALLIANT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NEW SMYRNA BEACH		SCH - MA	4,511 0	0 0	4,511 0	4 423	7 539	199,502 01	340,081 19	123,256 94
ORLANDO UTILITIES		SCH - MA	370 0	0 0	370 0	5 127	7 770	18,970 58	28,748 62	8,357 24
RELIANT ENERGY		SCH - MA	35 0	0 0	35 0	5 073	6 596	1,775 48	2,308 59	396 71
HARDEE PWR PART TO FLA PWR CORP*		SCH - MA	295 0	0 0	295 0	4 682	5 342	13,812 84	15,758 27	1,904 13
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	147 0	0 0	147 0	3 912	5 962	5,750 42	8,764 58	2,993 58
HARDEE PWR PART TO NEW SMYRNA BEACH*		SCH - MA	17 0	0 0	17 0	4 269	4 605	724 03	782 84	56 43
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	184 0	0 0	184 0	4 454	5 158	8,195 03	9,490 19	1,269 40
HARDEE PWR PART TO CITY OF SEMINOLE ELEC CO-OP*		SCH - MA	183 0	0 0	183 0	5 938	6 831	10,866 30	12,500 44	1,608 52
AUBURNDALE POWER PARTNERS		SCH - OATT	11 0	0 0	11 0	7 959	7 959	875 49	875 49	
CARGILL ALLIANT		SCH - OATT	1 0	0 0	1 0	8 500	8 500	85 00	85 00	
ADJUSTMENTS										
CARGILL ALLIANT	APR 2003	SCH - MA	(82 0)	0 0	(82 0)	1 585	(0 171)	(1,299 70)	(1,474 63)	139 96
CARGILL ALLIANT	APR 2003	SCH - MA	82 0	0 0	82 0	1 585	(0 181)	1,299 70	1,465 96	(148 63)
FLA PWR CORP	APR 2003	SCH - MA	(230 0)	0 0	(230 0)	1 994	2 240	(4,586 95)	(5,151 57)	318 58
FLA PWR CORP	APR 2003	SCH - MA	230 0	0 0	230 0	1 994	2 200	4,586 95	5,060 20	(409 95)
FLA PWR & LIGHT	APR 2003	SCH - MA	(5,800 0)	0 0	(5,800 0)	1 823	2 480	(105,723 00)	(143,842 90)	(15,847 90)
FLA PWR & LIGHT	APR 2003	SCH - MA	5,800 0	0 0	5,800 0	1 823	2 435	105,723 00	141,207 39	13,212 39
NEW SMYRNA BEACH	APR 2003	SCH - MA	(1,800 0)	0 0	(1,800 0)	6 557	7 580	(118,020 00)	(136,433 37)	(11,501 37)
NEW SMYRNA BEACH	APR 2003	SCH - MA	1,800 0	0 0	1,800 0	6 557	7 563	118,020 00	136,130 86	11,198 86
CITY OF LAKELAND	APR 2003	SCH - MA	(1,610 0)	0 0	(1,610 0)	1 872	3 526	(30,135 50)	(56,766 08)	(20,448 18)
CITY OF LAKELAND	APR 2003	SCH - MA	1,610 0	0 0	1,610 0	1 872	3 465	30,135 50	55,780 59	19,462 69
ORLANDO UTILITIES	APR 2003	SCH - MA	(2,645 0)	0 0	(2,645 0)	3 489	4 268	(92,273 85)	(112,892 42)	(10,461 77)
ORLANDO UTILITIES	APR 2003	SCH - MA	2,645 0	0 0	2,645 0	3 489	4 252	92,273 85	112,476 71	10,046 06
AUBURNDALE POWER PARTNERS	APR 2003	SCH - OATT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS	APR 2003	SCH - OATT	(4 0)	0 0	(4 0)	0 760	0 760	(30 41)	(30 41)	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,455 6	50 6	2,405 0	3 003	3 003	72,220 19	72,220 19	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			11,891 0	0 0	11,891 0	4 453	6 855	529,517 22	815,075 02	242,952 56
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			8 0	0 0	8 0	11 626	11 626	930 08	930 08	
TOTAL			14,354 6	50 6	14,304 0	4.213	6.210	602,667.49	888,225.29	242,952.56
CURRENT MONTH:										
DIFFERENCE			2,641 6	50 6	2,591 0	(0 667)	0 283	31,067 49	194,025 29	148,452 56
DIFFERENCE %			22.6%	0 0%	22 1%	-13 7%	4 8%	5 4%	27 9%	157 1%
PERIOD TO DATE:										
ACTUAL			93,485 0	111 9	93,373 1	3 317	4 456	3,097,560 78	4,160,502 35	747,521 34
ESTIMATED			148,556 0	0 0	148,556 0	3 380	4 707	5,020,500 00	6,992,900 00	1,540,700 00
DIFFERENCE			(55,071 0)	111 9	(55,182 9)	(0 063)	(0 251)	(1,922,939 22)	(2,832,397 65)	(793,178 66)
DIFFERENCE %			-37 1%	0 0%	-37 1%	-1 9%	-5 3%	-38 3%	-40 5%	-51 5%

* SEC 60% PROFIT OR \$11,748.08 HAS BEEN EXCLUDED

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2003

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES	
ESTIMATED:										
VARIOUS	JURISDIC	SCH - D	2,591 0	0 0	2,591 0	2 428	2 428	62,900 00	62,900 00	
HARDEE PWR PARTNERS	SEPARATED	CONTRACT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC	SCH - MB	18,305 0	0 0	18,305 0	6 088	7 570	1,114,400 00	1,385,600 00	212,300 00
TOTAL			<u>20,896.0</u>	<u>0.0</u>	<u>20,896.0</u>	<u>5.634</u>	<u>6.932</u>	<u>1,177,300.00</u>	<u>1,448,500.00</u>	<u>212,300.00</u>
ACTUAL:										
SEMINOLE ELEC PRECO-1	JURISDIC	SCH - D	1,696 1	57 8	1,638 3	2 680	2 680	43,900 12	43,900 12	
SEMINOLE ELEC HARDEE	JURISDIC	SCH - D	1,058 5	0 0	1,058 5	2 276	2 276	24,093 93	24,093 93	
FLA PWR CORP		SCH - MA	125 0	0 0	125 0	4 935	5 846	6,168 71	7,307 12	658 41
FLA PWR & LIGHT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
CITY OF LAKELAND		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
SEMINOLE ELEC CO-OP		SCH - MA	950 0	0 0	950 0	3 872	4 657	36,781 38	44,237 32	3,807 94
THE ENERGY AUTHORITY		SCH - MA	53 0	0 0	53 0	4 684	5 217	2,482 39	2,765 07	79 16
CARGILL ALLIANT		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
NEW SMYRNA BEACH		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
ORLANDO UTILITIES		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
RELIANT ENERGY		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 0
HARDEE PWR PART TO FLA PWR CORP*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO FLA PWR & LIGHT*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO NEW SMYRNA BEACH*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO CITY OF LAKELAND*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PART TO SEMINOLE ELEC CO-OP*		SCH - MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
AUBURNDALE POWER PARTNERS		SCH - OAT	1 0	0 0	1 0	6 100	8 100	61 00	61 00	
CARGILL ALLIANT		SCH - OAT	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
ADJUSTMENTS										
HARDEE PWR PART TO FLA PWR & LIGHT**	MAY 2003	SCH - MA	(147 0)	0 0	(147 0)	3 912	5 962	(6,750 40)	(8,764 58)	(2,993 60)
HARDEE PWR PART TO FLA PWR & LIGHT**	MAY 2003	SCH - MA	147 0	0 0	147 0	4 592	6 370	6,750 40	9,364 58	2,593 60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD			2,754.6	57.8	2,696.8	2 521	2 521	67,994 05	67,994 05	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD			1,128 0	0 0	1,128 0	4 116	4 868	46,432 48	54,909 51	4,145 51
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD			1 0	0 0	1 0	6 100	6 100	61 00	61 00	
TOTAL			<u>3,883.6</u>	<u>57.8</u>	<u>3,825.8</u>	<u>2,993</u>	<u>3,214</u>	<u>114,487.53</u>	<u>122,964.56</u>	<u>4,145.51</u>
CURRENT MONTH:										
DIFFERENCE			(17,012 4)	57 8	(17,070 2)	(2 641)	(3 718)	(1,062,812 47)	(1,325,535 44)	(208,154 49)
DIFFERENCE %			-81 4%	0 0%	-81 7%	-46 9%	-53 6%	-90 3%	-91 5%	-98 0%
PERIOD TO DATE:										
ACTUAL			97,368 6	169 7	97,198 9	3 305	4 407	3,212,048 31	4,283,466 91	751,666 85
ESTIMATED			169,452 0	0 0	169,452 0	3 658	4 982	6,197,800 00	8,441,400 00	1,753,000 00
DIFFERENCE			(72,083 4)	169 7	(72,253 1)	(0 353)	(0 575)	(2,985,751 69)	(4,157,933 09)	(1,001,333 15)
DIFFERENCE %			-42 5%	0 0%	-42 6%	-9 7%	-11 5%	-48 2%	-49 3%	-57 1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2003
** SEC 60% PROFIT OR \$11,148 08 HAS BEEN EXCLUDED