

Charles A. Guyton
850.222.3423

September 26, 2003

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of the Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: **Docket No. 030002-EG**

Dear Ms. Bayó:

Enclosed for filing please find an original and 15 copies of Petition of Florida Power & Light Company for Approval of its Conservation Cost Recovery Factors and the supporting Testimony and Exhibits of Ken Getchell.

If you or your staff have any questions regarding this transmittal, please contact me at 222-2300. Thank you.

Very truly yours,

Charles A. Guyton
Charles A. Guyton

CAG/sem

Enclosures

Copy to: Counsel of Record

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09233 SEP 26 03

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)
Recovery Clause)
_____)

Docket No. 030002-EG

Filed: September 26, 2003

PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS CONSERVATION COST RECOVERY FACTORS

Florida Power & Light Company ("FPL"), pursuant to Section 366.82(2), Florida Statutes (2001), Rule 25-17.015, Florida Administrative Code, Order No. PSC-93-0709-FOF-EG, and Order No. PSC-98-1084-FOF-PU, hereby petitions the Florida Public Service Commission ("Commission") for approval of the conservation cost recovery factors shown on Appendix I, attached hereto and incorporated by reference, to be applied during the January 2004 through December 2004 billing period and to continue in effect thereafter until modified by the Commission. The grounds for this Petition are:

- 1. The name and the address of the affected agency are:

Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

- 2. FPL's address is 9250 West Flagler Street, Miami, Florida 33174.

Correspondence, notices, orders, motions and other documents concerning this petition should be sent to:

Charles A. Guyton
Steel Hector & Davis LLP
215 South Monroe Street
Suite 601
Tallahassee, Florida 32301

William G. Walker, III
Vice President, Regulatory Affairs
Florida Power & Light Company
Suite 810, 215 S. Monroe St.
Tallahassee, Florida 32301

- 3. FPL is an investor-owned electric utility regulated by the Commission pursuant to

Chapter 366, Florida Statutes. FPL is subject to the Florida Energy Efficiency Conservation Act

DOCKET NUMBER: 030002-EG

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FPSC-COMMISSION CLERK

("FEECA"), and its Energy Conservation Cost Recovery ("ECCR") clause is subject to the Commission's jurisdiction. By rule, Florida Administrative Code 25-17.015, and Order Nos. PSC-93-0709-FOF-EG, PSC-93-1845-FOF-EG, and PSC-98-1084-FOF-PU (among others), the Commission has authorized conservation cost recovery factors and set forth their calculation. FPL's substantial interest in the recovery of its conservation-related expenditures will be affected by this proceeding.

4. FPL's conservation cost recovery factors were calculated consistent with the order establishing annual conservation cost recovery factors, Order No. PSC-93-0709-FOF-EG, and the order establishing the ECCR cost of service methodology, Order No. PSC-93-1845-FOF-EG. The factors are designed to recover the projected conservation program expenses for the period January 2004 through December 2004 adjusted for (a) the estimated true-up for the period January 2003 through December 2003, and (b) the final conservation true-up for the period January 2002 through December 2002, as well as an interest provision for both true-ups. The calculation of these factors and the supporting documentation are contained in the prepared testimony of FPL witness Ken Getchell and in Exhibit KG-2, which are being filed with and are incorporated by reference in this Petition. Exhibit KG-2 consists of the conservation cost recovery forms that FPL and other utilities were directed to file by the Commission's Electric and Gas Department memorandum dated June 17, 1982.

5. FPL projects total conservation program costs, net of all program revenues, of \$158,171,640 for the period January 2004 through December 2004. The net true-up is an overrecovery of \$20,719,771, which includes the final conservation true-up overrecovery for January 2002 through December 2002 of \$4,243.101 that was reported in FPL's Schedule CT-1 filed May 15, 2003. Decreasing the projected costs of \$158,171,640 by the net true-up

overrecovery of \$20,719,771 results in a total of \$137,451,869 of conservation costs (plus applicable taxes) to be recovered during the January 2004 through December 2004 period. Total recoverable conservation costs and applicable taxes, net of program revenues and reflecting any applicable over or under recoveries are \$138,369,973, and the conservation cost recovery factors for which FPL seeks approval are designed to recover this level of costs and taxes.


6. FPL is not aware of any disputed issues of fact. This petition is not in response to a prior agency decision, so the petitioner cannot state when and how it "received notice of the agency decision." The Commission should approve the conservation cost recovery factors shown on Appendix I. FPL is entitled to relief pursuant to Section 366.82(2), Florida Statutes (2001), Rule 25-17.015, Florida Administrative Code, and Order No. PSC-93-0709-FOF-EG, and Order No. PSC-98-1084-FOF-PU.

WHEREFORE, FPL respectfully petitions the Commission to approve for the billing period January 1, 2004 through December 31, 2004, and to continue in effect thereafter until modified by the Commission, the conservation cost recovery factors shown on Appendix I.

Respectfully submitted,

STEEL HECTOR & DAVIS LLP
Suite 601
215 South Monroe Street
Tallahassee, Florida 32308
(850) 222-2300

Attorneys for Florida Power &
Light Company

By: 
Charles A. Guxton
Fla. Bar No. 398039

APPENDIX I

FLORIDA POWER & LIGHT COMPANY CONSERVATION COST RECOVERY FACTORS January 2004 through December 2004

| Rate Class | Conservation Recovery Factor \$/kWh |
|-------------|--|
| RS1 | 0.00145 |
| GS1 | 0.00143 |
| GSD1 | 0.00131 |
| OS2 | 0.00141 |
| GSLD1/CS1 | 0.00125 |
| GSLD2/CS2 | 0.00120 |
| GSLD3/CS3 | 0.00114 |
| ISST1D | 0.00000 |
| SST1T | 0.00100 |
| SST1D | 0.00124 |
| CILCD/CILCG | 0.00115 |
| CILCT | 0.00106 |
| MET | 0.00137 |
| OL1/SL1/PL1 | 0.00070 |
| SL2 | 0.00110 |
| TOTAL | 0.00137 |

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Petition for Approval of its Conservation Cost Recovery Factors and the Testimony and Exhibits of Ken Getchell was served by Hand Delivery (when indicated with an *) or mailed this 26th day of September, 2003 to the following:

Lorena Holley, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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Florida Public Utilities Co.
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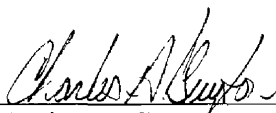
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Tallahassee, Florida 32399



Charles A. Guyton

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 030002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 26, 2003

CONSERVATION COST RECOVERY FACTOR

**PROJECTION
JANUARY 2004 THROUGH DECEMBER 2004**

TESTIMONY & EXHIBITS OF:

KEN GETCHELL

RECEIVED BY MAIL

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ESP-DC-COMMUNICATIONS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KEN GETCHELL

DOCKET NO. 030002-EG

September 26, 2003

1 **Q. Please state your name and business address.**

2 A. My name is Ken Getchell, and my business address is: 9250 West Flagler Street,
3 Miami, Florida 33174.

4

5 **Q. Who is your employer, and what position do you hold?**

6 A. I am employed by Florida Power & Light Company (FPL) as a Budget and
7 Regulatory Support Supervisor.

8

9 **Q. Have you previously testified in this docket?**

10 Yes, I have.

11

12 **Q. What are your responsibilities and duties as a Budget and Regulatory
13 Support Supervisor?**

14 A. I am responsible for supervising and assisting in the development of the Business
15 Unit budget for all functional areas under Customer Service. I supervise and
16 assist system support functions related to the Customer Service department,
17 Demand Side Management (DSM), and Energy Conservation Cost Recovery
18 (ECCR), including monthly accounting reviews. Also, I supervise and assist in

1 the preparation of regulatory filings and reports related to ECCR, prepare
2 responses to regulatory inquiries and ensure timely responses. I am also
3 responsible for the ECCR Forecast and True-Up.

4
5 **Q. What is the purpose of your testimony?**

6 A. The purpose is to submit for Commission review and approval the projected
7 ECCR costs to be incurred by FPL during the months of January 2004 through
8 December 2004, as well as the actual/estimated ECCR costs for January 2003
9 through December 2003, for our DSM programs. I also present the total level of
10 costs FPL seeks to recover through its Conservation Factors during the period
11 January 2004 through December 2004, as well as the Conservation Factors
12 which, when applied to our customers' bills during the period January 2004
13 through December 2004, will permit the recovery of total ECCR costs.

14
15 **Q. Have you prepared or had prepared under your supervision and control an
16 exhibit?**

17 A. Yes, I am sponsoring Exhibit KG-2, which is attached to my testimony and
18 consists of Schedules C-1 through C-5. While I am sponsoring all of Exhibit
19 KG-2, parts of the exhibit were prepared by Ms. Korel M. Dubin, Manager of
20 Regulatory Issues, who is available to respond to any questions which the parties
21 or the Commission may have regarding those parts. Exhibit KG-2, Table of
22 Contents, Page 1 of 1, identifies the portion prepared by Ms. Dubin and me.

23
24 **Q. Are all the costs listed in these schedules reasonable, prudent and**

1 **attributable to programs approved by the Commission ?**

2 A. Yes they are.

3

4 **Q. Please describe the methods used to derive the program costs for which FPL**
5 **seeks recovery.**

6 A. The actual expenditures for the months January 2003 through July 2003 are taken
7 from the books and records of FPL. Expenditures for the months of August 2003
8 through December 2003, and January 2004 through December 2004 are
9 projections based upon a detailed month-by-month analysis of the expenditures
10 expected for each program at each location within FPL. These projections are
11 developed by each FPL location where costs are incurred and take into
12 consideration not only cost levels but also market penetrations. They have been
13 subjected to FPL's budgeting process and an on-going cost-justification process.

14

15 **Q. Does that conclude your testimony?**

16 A. Yes, it does.

| <u>Schedule</u> | <u>Prepared By</u> |
|---------------------------------------|--------------------|
| C-1, Pages 1 - 3, of 3 | Korel M. Dubin |
| C-2, Pages 1 - 3, of 8 | Ken Getchell |
| C-2, Pages 4 - 8, of 8, Line 1 | Ken Getchell |
| C-2, Pages 4 - 8, of 8, Lines 2 - 10 | Korel M. Dubin |
| C-3, Pages 1a - 1c, of 10 | Ken Getchell |
| C-3, Pages 2 - 6, of 10, Line 1 | Ken Getchell |
| C-3, Pages 2 - 6, of 10, Lines 2 - 10 | Korel M. Dubin |
| C-3, Pages 7 - 8, of 10 | Ken Getchell |
| C-3, Pages 9 - 10, of 10 | Korel M. Dubin |
| C-4, Page 1 of 1 | Korel M. Dubin |
| C-5, Pages 1 -22 | Ken Getchell |

**Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
 January 2004 through December 2004**

| | <u>TOTAL COSTS</u> |
|--|---------------------------|
| 1. Projected Costs (Schedule C-2, pg. 3, line 23) | 158,171,640 |
| 2. True-up Over/(Under) Recoveries (Schedule C-3, pg 9, line 11) | <u>20,719,771</u> |
| 3. Subtotal (line 1 minus line 2) | 137,451,869 |
| 4. Less Load Management Incentives Not Subject To Revenue Taxes | <u>79,962,615</u> |
| 5. Project Costs Subject To Revenue Taxes (line 3 minus line 4) | 57,489,254 |
| 6. Revenue Tax Multiplier | 1.01597 |
| 7. Subtotal (line 5 * line 6) | <u>58,407,358</u> |
| 8. Total Recoverable Costs (line 7+ line 4) | <u>138,369,973</u> |

Costs are split in proportion to the current period split of demand-related (69.16%) and energy-related (30.84%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 8, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

| | |
|--|--------------------|
| 9. Total Cost | 138,369,973 |
| 10. Energy Related Costs | 42,673,300 |
| 11. Demand-Related Costs (total) | 95,696,673 |
| 12. Demand costs allocated on 12 CP (Line 11/13 * 12) | 88,335,390 |
| 13. Demand Costs allocated on 1/13 th (Line 11/13) | 7,361,283 |

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2004 THROUGH DECEMBER 2004**

| Rate Class | (1) AVG 12CP Load Factor at Meter (%) | (2) Projected Sales at Meter (kwh) | (3) Projected AVG 12 CP at Meter (kW) | (4) Demand Loss Expansion Factor | (5) Energy Loss Expansion Factor | (6) Projected Sales at Generation (kwh) | (7) Projected AVG 12 CP at Generation (kW) | (8) Percentage of Sales at Generation (%) | (9) Percentage of Demand at Generation (%) |
|---------------|---|--|---|--|--|---|--|---|--|
| RS1 | 62.965% | 53,694,499,279 | 9,734,788 | 1.094491480 | 1.07375594 | 57,654,787,546 | 10,654,642 | 53.28639% | 58.10925% |
| GS1 | 64.280% | 6,085,869,172 | 1,080,793 | 1.094491480 | 1.07375594 | 6,534,738,174 | 1,182,919 | 6.03961% | 6.45151% |
| GSD1 | 74.244% | 22,784,873,809 | 3,503,331 | 1.094385810 | 1.07367680 | 24,463,590,399 | 3,833,996 | 22.61003% | 20.91019% |
| OS2 | 63.104% | 22,034,093 | 3,986 | 1.058840950 | 1.04655264 | 23,059,838 | 4,221 | 0.02131% | 0.02302% |
| GSLD1/CS1 | 79.544% | 10,444,350,417 | 1,498,890 | 1.092873810 | 1.07253706 | 11,201,952,890 | 1,638,098 | 10.35320% | 8.93401% |
| GSLD2/CS2 | 83.996% | 1,721,709,924 | 233,990 | 1.085065690 | 1.06615414 | 1,835,608,163 | 253,895 | 1.69653% | 1.38471% |
| GSLD3/CS3 | 84.848% | 180,075,156 | 24,227 | 1.028960170 | 1.02363751 | 184,331,684 | 24,929 | 0.17037% | 0.13596% |
| ISST1D | 77.366% | 0 | 0 | 1.094827488 | 1.05371640 | 0 | 0 | 0.00000% | 0.00000% |
| SST1T | 107.912% | 146,444,940 | 15,492 | 1.028960170 | 1.02363751 | 149,906,534 | 15,940 | 0.13855% | 0.08694% |
| SST1D | 77.366% | 58,882,752 | 8,688 | 1.064917780 | 1.05342951 | 62,028,828 | 9,252 | 0.05733% | 0.05046% |
| CILC D/CILC G | 90.386% | 3,462,136,755 | 437,259 | 1.082677590 | 1.06493286 | 3,686,943,196 | 473,411 | 3.40759% | 2.58193% |
| CILC T | 96.508% | 1,591,014,236 | 188,194 | 1.028960170 | 1.02363751 | 1,628,621,851 | 193,645 | 1.50522% | 1.05612% |
| MET | 65.506% | 93,722,226 | 16,333 | 1.058840950 | 1.04655264 | 98,085,243 | 17,294 | 0.09065% | 0.09432% |
| OL1/SL1/PL1 | 290.896% | 551,019,353 | 21,623 | 1.094491480 | 1.07375594 | 591,660,303 | 23,667 | 0.54683% | 0.12908% |
| SL2 | 99.875% | 76,974,890 | 8,798 | 1.094491480 | 1.07375594 | 82,652,246 | 9,629 | 0.07639% | 0.05252% |
| TOTAL | | 100,913,607,000 | 16,776,394 | | | 108,197,966,894 | 18,335,537 | 100.00% | 100.00% |

- (1) AVG 12 CP load factor based on actual calendar data
(2) Projected kwh sales for the period January 2004 through December 2004
(3) Calculated: Col (2)/(8760 hours * Col (1)), 8760 hours = annual hours
(4) Based on 2002 demand losses
(5) Based on 2002 energy losses
(6) Col (2) * Col (5)
(7) Col (3) * Col (4)
(8) Col (6) / total for Col (6)
(9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY CONSERVATION FACTORS
JANUARY 2004 THROUGH DECEMBER 2004**

| Rate Class | (1) Percentage of Sales at Generation (%) | (2) Percentage of Demand at Generation (%) | (3) Demand Allocation 12CP (\$) | (4) 1/13 th (\$) | (5) Energy Allocation (\$) | (6) Total Conservation Costs (\$) | (7) Projected Sales at Meter (kwh) | (8) Conservation Recovery Factor (\$/kwh) |
|---------------|---|--|--|------------------------|-------------------------------------|---|--|---|
| RS1 | 53.28639% | 58.10925% | \$51,331,029 | \$3,922,562 | \$22,739,060 | \$77,992,651 | 53,694,499,279 | 0.00145 |
| GS1 | 6.03961% | 6.45151% | \$5,698,967 | \$444,593 | \$2,577,302 | \$8,720,862 | 6,085,869,172 | 0.00143 |
| GSD1 | 22.61003% | 20.91019% | \$18,471,098 | \$1,664,388 | \$9,648,445 | \$29,783,931 | 22,784,873,809 | 0.00131 |
| OS2 | 0.02131% | 0.02302% | \$20,333 | \$1,569 | \$9,095 | \$30,997 | 22,034,093 | 0.00141 |
| GSLD1/CS1 | 10.35320% | 8.93401% | \$7,891,890 | \$762,128 | \$4,418,052 | \$13,072,070 | 10,444,350,417 | 0.00125 |
| GSLD2/CS2 | 1.69653% | 1.38471% | \$1,223,191 | \$124,886 | \$723,964 | \$2,072,041 | 1,721,709,924 | 0.00120 |
| GSLD3/CS3 | 0.17037% | 0.13596% | \$120,101 | \$12,541 | \$72,700 | \$205,342 | 180,075,156 | 0.00114 |
| ISST1D | 0.00000% | 0.00000% | \$0 | \$0 | \$0 | \$0 | 0 | 0.00000 |
| SST1T | 0.13855% | 0.08694% | \$76,796 | \$10,199 | \$59,123 | \$146,118 | 146,444,940 | 0.00100 |
| SST1D | 0.05733% | 0.05046% | \$44,575 | \$4,220 | \$24,464 | \$73,259 | 58,882,752 | 0.00124 |
| CILC D/CILC G | 3.40759% | 2.58193% | \$2,280,758 | \$250,842 | \$1,454,131 | \$3,985,731 | 3,462,136,755 | 0.00115 |
| CILC T | 1.50522% | 1.05612% | \$932,924 | \$110,804 | \$642,329 | \$1,686,057 | 1,591,014,236 | 0.00106 |
| MET | 0.09065% | 0.09432% | \$83,316 | \$6,673 | \$38,685 | \$128,674 | 93,722,226 | 0.00137 |
| OL1/SL1/PL1 | 0.54683% | 0.12908% | \$114,019 | \$40,254 | \$233,351 | \$387,624 | 551,019,353 | 0.00070 |
| SL2 | 0.07639% | 0.05252% | \$46,392 | \$5,623 | \$32,598 | \$84,613 | 76,974,890 | 0.00110 |
| TOTAL | | | \$88,335,390 | \$7,361,283 | \$42,673,300 | \$138,369,973 | 100,913,607,000 | 0.00137 |

(1) Obtained from Schedule C-1, page 2 of 3, Col (8)

(2) Obtained from Schedule C-1, page 2 of 3, Col (9)

(3) Total from C-1, page 1, line 12 X Col (2)

(4) Total from C-1, page 1, line 13 X Col (1)

(5) Total from C-1, page 1, line 10 X Col (1)

(6) Total Conservation Costs

(7) Projected kwh sales for the period January 2004 through December 2004, From C-1 Page 2, Total of Column 2

(8) Col (6) / (7)

Note: Totals may not add due to rounding.

CONSERVATION PROGRAM COSTS
January 2004 through June 2004 Projection

| Program Title | January | February | March | April | May | June | Sub-Total (6 Mo.) |
|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------------|
| 1 Residential Conservation Service Program | \$ 934,843 | \$ 898,747 | \$ 1,038,248 | \$ 943,141 | \$ 973,546 | 1,068,804 | \$ 5,857,329 |
| 2 Residential Building Envelope Program | 247,431 | 271,844 | 263,128 | 279,931 | 258,633 | 220,364 | 1,541,331 |
| 3 Residential Load Management ("On Call") | 4,532,108 | 4,287,811 | 4,288,041 | 6,417,525 | 6,711,593 | 6,650,902 | 32,887,980 |
| 4 Duct System Testing & Repair Program | 147,872 | 185,599 | 202,847 | 208,816 | 216,838 | 161,337 | 1,123,309 |
| 5 Residential Air Conditioning Program | 1,112,206 | 1,043,824 | 1,161,461 | 1,404,454 | 1,587,457 | 1,381,471 | 7,690,873 |
| 6 Business On Call Program | 85,537 | 98,473 | 105,242 | 312,971 | 315,740 | 317,877 | 1,235,840 |
| 7 Cogeneration & Small Power Production | 30,506 | 30,459 | 31,211 | 30,259 | 43,943 | 31,034 | 197,412 |
| 8 Commercial/Industrial Efficient Lighting | 71,020 | 121,305 | 95,062 | 94,905 | 76,483 | 60,227 | 519,002 |
| 9 Commercial/Industrial Load Control | 2,341,745 | 2,422,663 | 2,395,714 | 2,596,234 | 2,617,816 | 2,596,257 | 14,970,429 |
| 10 C/I Demand Reduction | 46,086 | 46,111 | 46,959 | 57,800 | 62,876 | 65,000 | 324,832 |
| 11 Business Energy Evaluation | 149,518 | 564,013 | 219,731 | 344,327 | 610,561 | 424,048 | 2,312,198 |
| 12 C/I Heating, Ventilating & A/C Program | 513,878 | 517,625 | 473,978 | 267,396 | 236,896 | 447,500 | 2,457,273 |
| 13 Business Custom Incentive Program | 98,547 | 11,547 | 14,897 | 20,047 | 18,141 | 17,047 | 180,226 |
| 14 C/I Building Envelope Program | 72,119 | 60,705 | 62,059 | 58,392 | 74,022 | 85,688 | 412,985 |
| 15 Conservation Research & Dev Program | | | | | | | 0 |
| 16 BuildSmart Program | 86,592 | 91,591 | 115,278 | 92,308 | 118,867 | 106,308 | 610,944 |
| 17 Low Income Weatherization R&D | | | | | | | 0 |
| 18 Photovoltaic R&D | | | | | | | 0 |
| 19 Green Energy Project | | | | | | | 0 |
| 20 Common Expenses | 1,006,122 | 978,483 | 1,673,436 | 1,027,057 | 1,311,804 | 1,091,391 | 7,088,293 |
| 21 Total All Programs | \$ 11,476,130 | \$ 11,630,800 | \$ 12,187,292 | \$ 14,155,563 | \$ 15,235,216 | \$ 14,725,255 | \$ 79,410,256 |
| 22 LESS Included in Base Rates | 93,606 | 93,112 | 126,070 | 94,557 | 140,751 | 96,262 | 644,359 |
| 23 Recoverable Conservation Expenses | \$ 11,382,524 | \$ 11,537,688 | \$ 12,061,222 | \$ 14,061,006 | \$ 15,094,465 | \$ 14,628,993 | \$ 78,765,897 |
| Totals may not add due to rounding | | | | | | | |

CONSERVATION PROGRAM COSTS
July 2004 through December 2004 Projection

| Program Title | July | August | September | October | November | December | Sub-Total (6 Mo.) | Total (12 Mo.) | Demand Costs | Energy Costs |
|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------------|-------------------|-----------------|-----------------|
| 1 Residential Conservation Service Program | \$ 1,296,762 | \$ 814,110 | \$ 1,089,412 | \$ 904,861 | \$ 893,331 | \$ 591,911 | \$ 5,590,387 | \$ 11,447,716 | | \$ 11,447,716 |
| 2 Residential Building Envelope Program | 241,829 | 317,450 | 202,281 | 223,834 | 199,347 | 97,457 | 1,282,198 | 2,823,529 | | 2,823,529 |
| 3 Residential Load Management ("On Call") | 6,499,343 | 6,482,966 | 6,512,550 | 6,428,609 | 4,270,887 | 4,046,717 | 34,241,072 | 67,129,052 | 67,129,052 | |
| 4 Duct System Testing & Repair Program | 187,157 | 162,911 | 146,094 | 152,115 | 183,241 | 162,478 | 993,996 | 2,117,305 | | 2,117,305 |
| 5 Residential Air Conditioning Program | 1,761,704 | 1,862,904 | 1,543,250 | 1,534,027 | 1,521,665 | 974,208 | 9,197,758 | 16,888,631 | | 16,888,631 |
| 6 Business On Call Program | 329,106 | 327,423 | 342,224 | 337,512 | 90,246 | 84,033 | 1,510,544 | 2,746,384 | 2,746,384 | |
| 7 Cogeneration & Small Power Production | 30,267 | 30,478 | 30,280 | 30,478 | 43,700 | 30,522 | 195,725 | 393,137 | | 393,137 |
| 8 Commercial/Industrial Efficient Lighting | 86,179 | 83,813 | 47,962 | 48,829 | 66,150 | 44,388 | 377,321 | 896,323 | | 896,323 |
| 9 Commercial/Industrial Load Control | 2,599,430 | 2,603,916 | 2,557,473 | 2,553,169 | 2,375,363 | 2,357,562 | 15,046,913 | 30,017,342 | 30,017,342 | |
| 10 C/I Demand Reduction | 66,650 | 66,650 | 74,600 | 70,767 | 62,265 | 60,226 | 401,158 | 725,990 | 725,990 | |
| 11 Business Energy Evaluation | 174,827 | 472,322 | 483,598 | 250,377 | 260,561 | 196,210 | 1,837,895 | 4,150,093 | | 4,150,093 |
| 12 C/I Heating, Ventilating & A/C Program | 253,797 | 254,788 | 225,692 | 368,787 | 190,556 | 538,858 | 1,832,478 | 4,289,751 | | 4,289,751 |
| 13 Business Custom Incentive Program | 1,647 | 3,547 | 2,347 | 1,147 | 2,041 | 1,047 | 11,776 | 192,002 | | 192,002 |
| 14 C/I Building Envelope Program | 78,123 | 66,933 | 59,123 | 48,447 | 50,110 | 32,643 | 335,379 | 748,364 | | 748,364 |
| 15 Conservation Research & Dev Program | | | | | | | 0 | 0 | | 0 |
| 16 (a) BuildSmart Program | 108,308 | 91,108 | 93,108 | 86,808 | 120,456 | 88,414 | 588,202 | 1,199,146 | | 1,131,916 |
| 17 Low Income Weatherization R&D | | | | | | | 0 | 0 | | 0 |
| 18 Photovoltaic R&D | | | | | | | 0 | 0 | | 0 |
| 19 Green Energy Project | | | | | | | 0 | 0 | | 0 |
| 20 Common Expenses | 1,040,417 | 1,008,061 | 1,094,709 | 1,042,132 | 1,357,884 | 1,112,299 | 6,655,502 | 13,743,795 | 9,487,092 | 4,256,703 |
| 21 Total All Programs | \$ 14,755,546 | \$ 14,649,380 | \$ 14,504,703 | \$ 14,081,899 | \$ 11,687,803 | \$ 10,418,973 | \$ 80,098,304 | \$ 159,508,560 | \$ 110,105,860 | \$ 49,335,469 |
| 22. LESS Included in Base Rates | 97,934 | 98,693 | 98,161 | 96,955 | 139,904 | 93,684 | 625,330 | 1,269,689 | \$719,893 | \$549,796 |
| 23. Recoverable Conservation Expenses | \$ 14,657,612 | \$ 14,550,687 | \$ 14,406,542 | \$ 13,984,944 | \$ 11,547,899 | \$ 10,325,289 | \$ 79,472,974 | \$ 158,238,871 | \$ 109,385,967 | \$ 48,785,673 |
| (a) Expenses in "Energy Cost" column are net of program revenues of | | | | | | | | | | \$ (67,230) |
| Totals may not add due to rounding | | | | | | | | | | |

CONSERVATION PROGRAM COSTS
January 2004 through December 2004 Projection

| Program Title | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Incentives | Vehicles | Other | Sub-Total | Program Revenues | Total for Period |
|---|-----------------------|----------------------|----------------------|---------------------|---------------------|-----------------------|-------------------|---------------------|-----------------------|--------------------|-----------------------|
| 1. Residential Conservation Service Program | \$ 20,235 | \$ 5,442,467 | \$ 32,864 | \$ 510,244 | \$ 4,819,588 | | \$ 30,060 | \$ 592,258 | \$ 11,447,716 | | \$ 11,447,716 |
| 2. Residential Building Envelope Program | | 216,552 | 1,780 | 49,894 | | 2,520,000 | 432 | 34,871 | 2,823,529 | | 2,823,529 |
| 3. Residential Load Management ("On Call") | 13,357,603 | 1,355,478 | 746,560 | 1,423,189 | | 49,207,857 | 13,072 | 1,025,293 | 67,129,052 | | 67,129,052 |
| 4. Duct System Testing & Repair Program | | 837,522 | 7,164 | 133,996 | | 1,402,297 | 6,300 | (269,974) | 2,117,305 | | 2,117,305 |
| 5. Residential Air Conditioning Program | | 751,063 | 5,992 | 322,000 | | 15,695,987 | 4,620 | 108,969 | 16,888,631 | | 16,888,631 |
| 6. Business On Call Program | 837,512 | 163,907 | | 78,816 | | 1,633,972 | 1,272 | 30,905 | 2,746,384 | | 2,746,384 |
| 7. Cogeneration & Small Power Production | | 354,136 | | 24,000 | | | | 15,001 | 393,137 | | 393,137 |
| 8. Commercial/Industrial Efficient Lighting | | 121,446 | 300 | 204,995 | | 532,224 | 240 | 37,118 | 896,323 | | 896,323 |
| 9. Commercial/Industrial Load Control | 228,845 | 456,634 | 337,320 | 35,000 | | 28,462,604 | | 496,939 | 30,017,342 | | 30,017,342 |
| 10. C/I Demand Reduction | | 55,217 | | 7,000 | | 658,182 | 432 | 5,159 | 725,990 | | 725,990 |
| 11. Business Energy Evaluation | | 1,364,782 | 19,992 | 620,024 | 2,008,600 | | 6,156 | 130,539 | 4,150,093 | | 4,150,093 |
| 12. C/I Heating, Ventilating & A/C Program | 4,035 | 591,358 | 1,455 | 186,600 | | 3,370,933 | 6,512 | 128,858 | 4,289,751 | | 4,289,751 |
| 13. Business Custom Incentive Program | | 12,832 | | 17,750 | | 160,300 | | 1,120 | 192,002 | | 192,002 |
| 14. C/I Building Envelope Program | | 147,702 | 200 | 45,000 | | 528,273 | 1,032 | 26,157 | 748,364 | | 748,364 |
| 15. Conservation Research & Dev Program | | | | | | | | | 0 | | 0 |
| 16. BuildSmart Program | | 798,808 | 1,000 | 220,780 | 60,000 | | 7,008 | 111,550 | 1,199,146 | (67,230) | 1,131,916 |
| 17. Low Income Weatherization R&D | | | | | | | | | 0 | | 0 |
| 18. Photovoltaic R&D | | | | | | | | | 0 | | 0 |
| 19. Green Energy Project | | | | | | | | | 0 | | 0 |
| 20. Common Expenses | 2,053,238 | 8,708,833 | 50,182 | 1,117,887 | | | 29,643 | 1,784,012 | 13,743,795 | | 13,743,795 |
| 21 Total All Programs | \$ 16,501,468 | \$ 21,378,737 | \$ 1,204,809 | \$ 4,997,175 | \$ 6,888,188 | \$ 104,172,629 | \$ 106,779 | \$ 4,258,775 | \$ 159,508,560 | \$ (67,230) | \$ 159,441,330 |
| 22 LESS. Included in Base Rates | | 1,269,689 | | | | | | | 1,269,689 | | 1,269,689 |
| 23 Recoverable Conservation Expenses | \$ 16,501,468 | \$ 20,109,048 | \$ 1,204,809 | \$ 4,997,175 | \$ 6,888,188 | \$ 104,172,629 | \$ 106,779 | \$ 4,258,775 | \$ 158,238,871 | \$ (67,230) | \$ 158,171,640 |
| Totals may not add due to rounding | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Conservation Services - (Program No. 1)
For the Projected Period January through December 2004

| Line No | Description | Beginning of Period | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | Total | Line No |
|---------|---|---------------------|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|----------|---------|
| 1 | Investment (Net of Retirements) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 1 |
| 2 | Depreciation Base | | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 0 | 0 | 0 | 0 | 0 | 0 | 19,654 | 3 |
| 4 | Cumulative Investment (Line 2) | \$117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 98,271 | 101,547 | 104,822 | 108,098 | 111,374 | 114,649 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$19,654 | \$16,378 | \$13,103 | \$9,827 | \$6,551 | \$3,276 | (0) | (0) | (0) | (0) | (0) | (0) | (0) | (0) | 6 |
| 7 | Average Net Investment | | \$18,016 | \$14,740 | \$11,465 | \$8,189 | \$4,913 | 1,638 | (0) | (0) | (0) | (0) | (0) | (0) | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 69 | 56 | 44 | 31 | 19 | 6 | (0) | (0) | (0) | (0) | (0) | (0) | 225 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 112 | 92 | 71 | 51 | 31 | 10 | (0) | (0) | (0) | (0) | (0) | (0) | 366 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 66 | 54 | 42 | 30 | 18 | 6 | (0) | (0) | (0) | (0) | (0) | (0) | 214 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 177 | 145 | 113 | 81 | 48 | 16 | (0) | (0) | (0) | (0) | (0) | (0) | 580 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$3,453 | \$3,421 | \$3,389 | \$3,356 | \$3,324 | 3,292 | (0) | (0) | (0) | (0) | (0) | (0) | \$20,235 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Load Management - (Programs Nos. 3 & 6)
For the Projected Period January through December 2004

| Line No | Description | Beginning of Period | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | Total | Line No |
|---------|--|---------------------|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|--------------|---------|
| 1 | Investments (Net of Retirements) | | \$193,415 | \$193,415 | \$199,415 | \$193,415 | \$200,415 | \$199,415 | \$420,736 | \$438,736 | \$426,736 | \$426,736 | \$445,736 | \$448,736 | \$3,786,901 | 1 |
| 2 | Depreciation Base | | 58,449,739 | 58,643,153 | 58,842,568 | 59,035,982 | 59,236,397 | 59,435,812 | 59,856,547 | 60,295,283 | 60,722,018 | 61,148,754 | 61,594,489 | 62,043,225 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 974,162 | 977,386 | 980,709 | 983,933 | 987,273 | 990,597 | 997,609 | 1,004,921 | 1,012,034 | 1,019,146 | 1,026,575 | 1,034,054 | 11,988,399 | 3 |
| 4 | Cumulative Investment (Line 2) | \$58,256,324 | 58,449,739 | 58,643,153 | 58,842,568 | 59,035,982 | 59,236,397 | 59,435,812 | 59,856,547 | 60,295,283 | 60,722,018 | 61,148,754 | 61,594,489 | 62,043,225 | n/a | 4 |
| 5 | Less Accumulated Depreciation | 35,176,550 | 36,150,712 | 37,128,098 | 38,108,808 | 39,092,741 | 40,080,014 | 41,070,611 | 42,068,220 | 43,073,141 | 44,085,175 | 45,104,321 | 46,130,896 | 47,164,949 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$23,079,774 | \$22,299,026 | \$21,515,055 | \$20,733,760 | \$19,943,242 | \$19,156,383 | \$18,365,201 | \$17,788,327 | \$17,222,141 | \$16,636,843 | \$16,044,433 | \$15,463,594 | \$14,878,276 | | 6 |
| 7 | Average Net Investment | | 22,689,400 | 21,907,041 | 21,124,408 | 20,338,501 | 19,549,812 | 18,760,792 | 18,076,764 | 17,505,234 | 16,929,492 | 16,340,638 | 15,754,013 | 15,170,935 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 86,522 | 83,539 | 80,554 | 77,557 | 74,550 | 71,541 | 68,933 | 66,753 | 64,558 | 62,312 | 60,075 | 57,852 | | |
| b | Equity Comp grossed up for taxes | | 140,858 | 136,001 | 131,143 | 126,264 | 121,367 | 116,469 | 112,223 | 108,674 | 105,100 | 101,445 | 97,803 | 94,183 | 1,391,530 | |
| c | Debt Component (Line 7 * 4 3642% /12) | | 82,518 | 79,672 | 76,826 | 73,968 | 71,099 | 68,230 | 65,742 | 63,664 | 61,570 | 59,428 | 57,295 | 55,174 | 815,185 | |
| 9 | Total Return Requirements (Line 8b + 8c) | | 223,376 | 215,674 | 207,969 | 200,231 | 192,467 | 184,699 | 177,965 | 172,338 | 166,670 | 160,873 | 155,097 | 149,357 | 2,206,715 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$1,197,538 | \$1,193,060 | \$1,188,678 | \$1,184,164 | \$1,179,740 | \$1,175,296 | \$1,175,574 | \$1,177,259 | \$1,178,704 | \$1,180,019 | \$1,181,672 | \$1,183,411 | \$14,195,115 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

| | | | | | | | | | | | | | | |
|---------------------------------------|--------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| Residential On Call Program 3 (94 1%) | Depreciation | 916,687 | 919,720 | 922,848 | 925,881 | 929,024 | 932,152 | 938,750 | 945,631 | 952,324 | 959,016 | 966,007 | 973,045 | 11,281,084 |
| | Return | 210,197 | 202,949 | 195,699 | 188,418 | 181,111 | 173,802 | 167,465 | 162,170 | 156,836 | 151,381 | 145,947 | 140,545 | 2,076,519 |
| | Total | 1,126,883 | 1,122,669 | 1,118,546 | 1,114,299 | 1,110,135 | 1,105,953 | 1,106,215 | 1,107,801 | 1,109,160 | 1,110,398 | 1,111,954 | 1,113,590 | 13,357,603 |
| Business on Call Program 6 (5 9%) | Depreciation | 57,476 | 57,666 | 57,862 | 58,052 | 58,249 | 58,445 | 58,859 | 59,290 | 59,710 | 60,130 | 60,568 | 61,009 | 707,316 |
| | Return | 13,179 | 12,725 | 12,270 | 11,814 | 11,356 | 10,897 | 10,500 | 10,168 | 9,834 | 9,491 | 9,151 | 8,812 | 130,196 |
| | Total | 70,655 | 70,391 | 70,132 | 69,866 | 69,605 | 69,342 | 69,359 | 69,458 | 69,544 | 69,621 | 69,719 | 69,821 | 837,512 |
| Total | Depreciation | 974,162 | 977,386 | 980,709 | 983,933 | 987,273 | 990,597 | 997,609 | 1,004,921 | 1,012,034 | 1,019,146 | 1,026,575 | 1,034,054 | 11,988,399 |
| | Return | 223,376 | 215,674 | 207,969 | 200,231 | 192,467 | 184,699 | 177,965 | 172,338 | 166,670 | 160,873 | 155,097 | 149,357 | 2,206,715 |
| | Total | 1,197,538 | 1,193,060 | 1,188,678 | 1,184,164 | 1,179,740 | 1,175,296 | 1,175,574 | 1,177,259 | 1,178,704 | 1,180,019 | 1,181,672 | 1,183,411 | 14,195,115 |

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Commercial Industrial Load Control (Program 9)
For the Projected Period January through December 2004

| Line No | Description | Beginning of Period | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | Total | Line No |
|---------|---|---------------------|-------------------|--------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------------|-------------------|--------------------|--------------------|------------------|---------|
| 1 | Investment (Net of Retirements) | | \$0 | \$0 | \$0 | \$15,000 | \$0 | \$5,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,000 | 1 |
| 2 | Depreciation Base | | <u>\$800,855</u> | <u>\$800,855</u> | <u>\$800,855</u> | <u>\$815,855</u> | <u>\$815,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | <u>\$820,855</u> | n/a | 2 |
| 3 | Depreciation Expense (a) | | <u>13,348</u> | <u>13,348</u> | <u>13,348</u> | <u>13,598</u> | <u>13,598</u> | <u>13,681</u> | <u>13,681</u> | <u>13,681</u> | <u>13,681</u> | <u>13,681</u> | <u>13,681</u> | <u>13,681</u> | <u>163,004</u> | 3 |
| 4 | Cumulative Investment (Line 2) | \$800,855 | 800,855 | 800,855 | 800,855 | 815,855 | 815,855 | 820,855 | 820,855 | 820,855 | 820,855 | 820,855 | 820,855 | 820,855 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 175,773 | 189,121 | 202,468 | 215,816 | 229,413 | 243,011 | 256,692 | 270,373 | 284,054 | 297,735 | 311,416 | 325,096 | 338,777 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | <u>\$625,082</u> | <u>\$611,734</u> | <u>\$598,387</u> | <u>\$585,039</u> | <u>\$586,442</u> | <u>\$572,844</u> | <u>\$564,163</u> | <u>\$550,482</u> | <u>\$536,801</u> | <u>\$523,120</u> | <u>\$509,440</u> | <u>\$495,759</u> | <u>\$482,078</u> | | 6 |
| 7 | Average Net Investment | | \$618,408 | \$605,061 | \$591,713 | \$585,740 | \$579,643 | \$568,504 | \$557,323 | \$543,642 | \$529,961 | \$516,280 | \$502,599 | \$488,918 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 2,358 | 2,307 | 2,256 | 2,234 | 2,210 | 2,168 | 2,125 | 2,073 | 2,021 | 1,969 | 1,917 | 1,864 | 25,503 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 3,839 | 3,756 | 3,673 | 3,636 | 3,598 | 3,529 | 3,460 | 3,375 | 3,290 | 3,205 | 3,120 | 3,035 | 41,519 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 2,249 | 2,201 | 2,152 | 2,130 | 2,108 | 2,068 | 2,027 | 1,977 | 1,927 | 1,878 | 1,828 | 1,778 | 24,322 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | <u>6,088</u> | <u>5,957</u> | <u>5,825</u> | <u>5,767</u> | <u>5,707</u> | <u>5,597</u> | <u>5,487</u> | <u>5,352</u> | <u>5,217</u> | <u>5,083</u> | <u>4,948</u> | <u>4,813</u> | <u>65,841</u> | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | <u>\$19,436</u> | <u>\$19,304</u> | <u>\$19,173</u> | <u>\$19,364</u> | <u>\$19,304</u> | <u>\$19,278</u> | <u>\$19,168</u> | <u>\$19,033</u> | <u>\$18,898</u> | <u>\$18,764</u> | <u>\$18,629</u> | <u>\$18,494</u> | <u>\$228,845</u> | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
C/I Heating, Ventilating & A/C Program - (Program 12)
For the Projected Period January through December 2004

| Line No | Description | Beginning of Period | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | Total | Line No |
|---------|---|---------------------|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|------------|----------|
| 1 | Investment (Net of Retirements) | | | | | | | | | | | | | | \$0 | 1 |
| 2 | Depreciation Base | | \$16,408 | \$16,408 | \$16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 3,252 | 3 |
| 4 | Cumulative Investment (Line 2) | \$16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 8,153 | 8,424 | 8,695 | 8,966 | 9,237 | 9,508 | 9,779 | 10,050 | 10,321 | 10,592 | 10,863 | 11,134 | 11,405 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$8,255 | \$7,984 | \$7,713 | \$7,442 | \$7,171 | \$6,900 | \$6,629 | \$6,358 | \$6,087 | \$5,816 | \$5,545 | \$5,274 | \$5,003 | | 6 |
| 7 | Average Net Investment | | \$8,119 | \$7,848 | \$7,577 | \$7,306 | \$7,035 | \$6,764 | \$6,493 | \$6,222 | \$5,951 | \$5,680 | \$5,409 | \$5,138 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 31 | 30 | 29 | 28 | 27 | 26 | 25 | 24 | 23 | 22 | 21 | 20 | 303 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 50 | 49 | 47 | 45 | 44 | 42 | 40 | 39 | 37 | 35 | 34 | 32 | 494 | 8b |
| c | Debt Component (Line 7 * 4.3642% /12) | | 30 | 29 | 28 | 27 | 26 | 25 | 24 | 23 | 22 | 21 | 20 | 19 | 289 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 80 | 77 | 75 | 72 | 69 | 67 | 64 | 61 | 59 | 56 | 53 | 51 | 783 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$351 | \$348 | \$346 | \$343 | \$340 | \$338 | \$335 | \$332 | \$330 | \$327 | \$324 | \$322 | \$4,035 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Common Expenses (Program No. 20)
For the Projected Period January through December 2004

| Line No | Description | Beginning of Period | Projected January | Projected February | Projected March | Projected April | Projected May | Projected June | Projected July | Projected August | Projected September | Projected October | Projected November | Projected December | Total | Line No |
|---------|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|--------------------|--------------------|--------------------|--------------------|---------|
| 1 | Investment (Net of Retirements) | | \$21,654 | \$21,654 | \$21,654 | \$21,654 | \$32,481 | \$21,654 | \$21,654 | \$21,654 | \$21,654 | \$39,654 | \$32,481 | \$21,652 | \$299,500 | 1 |
| 2 | Depreciation Base | | 8,651,925 | 8,673,579 | 8,695,233 | 8,716,887 | 8,749,368 | 8,771,022 | 8,792,676 | 8,814,330 | 8,835,984 | 8,875,638 | 8,908,119 | 8,929,771 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 144,354 | 144,715 | 145,075 | 145,436 | 145,978 | 146,339 | 146,700 | 147,060 | 147,421 | 148,082 | 148,624 | 148,984 | 1,758,768 | 3 |
| 4 | Cumulative Investment (Line 2) | 8,630,271 | 8,651,925 | 8,673,579 | 8,695,233 | 8,716,887 | 8,749,368 | 8,771,022 | 8,792,676 | 8,814,330 | 8,835,984 | 8,875,638 | 8,908,119 | 8,929,771 | n/a | 4 |
| 5 | Less Accumulated Depreciation | 5,405,148 | 5,549,502 | 5,694,216 | 5,839,292 | 5,984,728 | 6,130,706 | 6,277,044 | 6,423,744 | 6,570,804 | 6,718,226 | 6,866,308 | 7,014,931 | 7,163,916 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | <u>\$3,225,123</u> | <u>\$3,102,423</u> | <u>\$2,979,362</u> | <u>\$2,855,942</u> | <u>\$2,732,158</u> | <u>\$2,618,662</u> | <u>\$2,493,977</u> | <u>\$2,368,932</u> | <u>\$2,243,525</u> | <u>\$2,117,758</u> | <u>\$2,009,330</u> | <u>\$1,893,187</u> | <u>\$1,765,855</u> | | 6 |
| 7 | Average Net Investment | | \$3,163,773 | \$3,040,893 | \$2,917,652 | \$2,794,050 | \$2,675,410 | \$2,556,319 | \$2,431,454 | \$2,306,228 | \$2,180,642 | \$2,063,544 | \$1,951,258 | \$1,829,521 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 12,065 | 11,596 | 11,126 | 10,655 | 10,202 | 9,748 | 9,272 | 8,794 | 8,316 | 7,869 | 7,441 | 6,977 | 114,060 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 19,641 | 18,878 | 18,113 | 17,346 | 16,609 | 15,870 | 15,095 | 14,317 | 13,538 | 12,811 | 12,114 | 11,358 | 185,689 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 11,506 | 11,059 | 10,611 | 10,161 | 9,730 | 9,297 | 8,843 | 8,387 | 7,931 | 7,505 | 7,096 | 6,654 | 108,780 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | <u>31,147</u> | <u>29,937</u> | <u>28,724</u> | <u>27,507</u> | <u>26,339</u> | <u>25,167</u> | <u>23,938</u> | <u>22,705</u> | <u>21,468</u> | <u>20,315</u> | <u>19,210</u> | <u>18,012</u> | <u>294,470</u> | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | <u>\$175,501</u> | <u>\$174,652</u> | <u>\$173,800</u> | <u>\$172,944</u> | <u>\$172,317</u> | <u>\$171,505</u> | <u>\$170,637</u> | <u>\$169,765</u> | <u>\$168,890</u> | <u>\$168,398</u> | <u>\$167,834</u> | <u>\$166,996</u> | <u>\$2,053,238</u> | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

CONSERVATION PROGRAM COSTS
January 2003 through July 2003: ACTUAL
August 2003 through December 2003: ESTIMATED

| Program Title | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Incentives | Vehicles | Other | Sub-Total | Program Revenues | Total for Period |
|--|-----------------------|--------------------|----------------------|------------------|-------------|--------------|------------|------------|--------------|------------------|------------------|
| 1 Residential Conservation Service Program | Actual | \$ 24,918 | \$ 2,263,435 | \$ 6,276 | \$ 243,118 | \$ 2,497,186 | \$ 18,582 | \$ 254,507 | \$ 5,308,022 | \$ | \$ 5,308,022 |
| | Estimated | 17,749 | 1,838,360 | 8,980 | 336,566 | 2,322,866 | 12,450 | 215,925 | 4,752,896 | | 4,752,896 |
| | Total | 42,667 | 4,101,795 | 15,256 | 579,684 | 4,820,052 | 31,032 | 470,432 | 10,060,918 | | 10,060,918 |
| 2 Residential Building Envelope Program | Actual | | 145,859 | 236 | 29,023 | 1,530,109 | 932 | 12,561 | 1,718,720 | | 1,718,720 |
| | Estimated | | 59,511 | 1,180 | 35,060 | 978,000 | 580 | 13,535 | 1,087,866 | | 1,087,866 |
| | Total | | 205,370 | 1,416 | 64,083 | 2,508,109 | 1,512 | 26,096 | 2,806,586 | | 2,806,586 |
| 3 Residential Load Management ("On Call") | Actual | 7,037,937 | 888,000 | (1,974,798) | 920,745 | 30,093,517 | 2,922 | 192,535 | 37,160,858 | | 37,160,858 |
| | Estimated | 5,696,413 | 692,376 | (334,023) | 1,546,116 | 21,644,063 | 7,273 | 349,072 | 29,601,290 | | 29,601,290 |
| | Total | 12,734,350 | 1,580,376 | (2,308,821) | 2,466,861 | 51,737,580 | 10,195 | 541,607 | 66,762,148 | | 66,762,148 |
| 4 Duct System Testing & Repair Program | Actual | | 585,473 | 6,442 | 145,089 | 749,378 | 5,623 | (141,840) | 1,350,165 | | 1,350,165 |
| | Estimated | | 363,711 | 9,010 | 46,232 | 954,499 | 3,820 | (76,834) | 1,300,438 | | 1,300,438 |
| | Total | | 949,184 | 15,452 | 191,321 | 1,703,877 | 9,443 | (218,674) | 2,650,603 | | 2,650,603 |
| 5 Residential Air Conditioning Program | Actual | | 555,519 | 473 | 182,661 | 90 | 7,712,921 | 4,430 | 59,398 | 8,515,492 | 8,515,492 |
| | Estimated | | 319,522 | 930 | 92,387 | | 6,684,079 | 3,075 | 51,395 | 7,151,388 | 7,151,388 |
| | Total | | 875,041 | 1,403 | 275,048 | 90 | 14,397,000 | 7,505 | 110,793 | 15,666,880 | 15,666,880 |
| 6 Business On Call Program | Actual | 433,334 | 78,563 | | 233,212 | 302 | 752,712 | 589 | 12,044 | 1,510,756 | 1,510,756 |
| | Estimated | 350,736 | 52,566 | | 40,251 | | 642,638 | 330 | 50,680 | 1,137,201 | 1,137,201 |
| | Total | 784,068 | 131,129 | | 273,463 | 302 | 1,395,350 | 919 | 62,724 | 2,647,957 | 2,647,957 |
| 7 Cogeneration & Small Power Production | Actual | | 174,088 | | 2,359 | | | 92 | (31,232) | 145,307 | 145,307 |
| | Estimated | | 123,371 | | 28,000 | | | | (21,800) | 129,571 | 129,571 |
| | Total | | 297,459 | | 30,359 | | | 92 | (53,032) | 274,878 | 274,878 |
| 8 Commercial/Industrial Efficient Lighting | Actual | | 78,375 | | 18,571 | 355,584 | 275 | 24,300 | 477,105 | | 477,105 |
| | Estimated | | 46,172 | | 54,000 | 170,000 | 95 | 13,610 | 283,877 | | 283,877 |
| | Total | | 124,547 | | 72,571 | 525,584 | 370 | 37,910 | 760,982 | | 760,982 |

CONSERVATION PROGRAM COSTS
January 2003 through July 2003: ACTUAL
August 2003 through December 2003: ESTIMATED

| Program Title | | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Incentives | Vehicles | Other | Sub-Total | Program Revenues | Total for Period |
|--|-----------|-----------------------|--------------------|----------------------|------------------|-------------|---------------|----------|-----------|---------------|------------------|------------------|
| 9 Commercial/Industrial Load Control | Actual | \$ 147,030 | \$ 198,279 | \$ 50 | \$ 11 | \$ | \$ 16,862,984 | \$ 895 | \$ 80,518 | \$ 17,289,767 | \$ | \$ 17,289,767 |
| | Estimated | 105,561 | 195,444 | 2,500 | 105,260 | | 11,871,097 | 360 | 174,363 | 12,454,585 | | 12,454,585 |
| | Total | 252,591 | 393,723 | 2,550 | 105,271 | | 28,734,081 | 1,255 | 254,881 | 29,744,352 | | 29,744,352 |
| 10 CI Demand Reduction | Actual | | 30,251 | 22 | | | 239,614 | 20 | 1,054 | 270,961 | | 270,961 |
| | Estimated | | 21,655 | 1,000 | 6,925 | | 217,980 | 165 | 3,660 | 251,385 | | 251,385 |
| | Total | | 51,906 | 1,022 | 6,925 | | 457,594 | 185 | 4,714 | 522,346 | | 522,346 |
| 11 Business Energy Evaluation | Actual | | 821,541 | 286 | 150,607 | 1,007,161 | | 4,233 | 65,437 | 2,049,265 | | 2,049,265 |
| | Estimated | | 577,397 | 40,000 | 260,954 | 804,824 | | 5,270 | 69,347 | 1,757,792 | | 1,757,792 |
| | Total | | 1,398,938 | 40,286 | 411,561 | 1,811,985 | | 9,503 | 134,784 | 3,807,057 | | 3,807,057 |
| 12 CI Heating, Ventilating & A/C Program | Actual | 2,622 | 361,330 | | 80,578 | | 2,034,229 | 4,170 | 37,106 | 2,520,035 | | 2,520,035 |
| | Estimated | 1,793 | 254,832 | 10,490 | 137,129 | | 1,301,072 | 2,522 | 39,100 | 1,746,938 | | 1,746,938 |
| | Total | 4,415 | 616,162 | 10,490 | 217,707 | | 3,335,301 | 6,692 | 76,206 | 4,266,973 | | 4,266,973 |
| 13 Business Custom Incentive Program | Actual | | 4,574 | | 5,250 | | 243,580 | 25 | 611 | 254,040 | | 254,040 |
| | Estimated | | 2,630 | | 6,838 | | 99,000 | | 240 | 108,708 | | 108,708 |
| | Total | | 7,204 | | 12,088 | | 342,580 | 25 | 851 | 362,748 | | 362,748 |
| 14 CI Building Envelope | Actual | | 96,330 | 20 | 22,001 | 355 | 314,587 | 550 | 13,244 | 447,087 | | 447,087 |
| | Estimated | | 58,864 | 10 | 37,098 | | 101,296 | 290 | 8,070 | 205,628 | | 205,628 |
| | Total | | 155,194 | 30 | 59,099 | 355 | 415,883 | 840 | 21,314 | 652,715 | | 652,715 |
| 15 Conservation Research & Dev Program | Actual | | 446 | 3,196 | (89,283) | | | | (32,707) | (118,348) | | (118,348) |
| | Estimated | | | 2,500 | 545,000 | | | | 48,000 | 595,500 | | 595,500 |
| | Total | | 446 | 5,696 | 455,717 | | | | 15,293 | 477,152 | | 477,152 |
| 16 BuildSmart Program | Actual | | 287,185 | 155 | 13,647 | 18,260 | | 2,621 | 28,022 | 349,890 | (83,575) | 266,315 |
| | Estimated | | 216,691 | 1,605 | 87,335 | 41,000 | | 1,720 | 27,805 | 376,156 | (48,475) | 327,681 |
| | Total | | 503,876 | 1,760 | 100,982 | 59,260 | | 4,341 | 55,827 | 726,046 | (132,050) | 593,996 |

CONSERVATION PROGRAM COSTS
January 2003 through July 2003: ACTUAL
August 2003 through December 2003: ESTIMATED

| Program Title | Depreciation & Return | Payroll & Benefits | Materials & Supplies | Outside Services | Advertising | Incentives | Vehicles | Other | Sub-Total | Program Revenues | Total for Period | | | | | | | | | | | |
|--------------------------------------|-----------------------|--------------------|----------------------|-------------------|--------------|--------------------|----------------|------------------|--------------|------------------|------------------|--------------------|----|----------------|----|------------------|----|--------------------|----|------------------|----|--------------------|
| 17 Low Income Weatherization R&D | Actual | \$ 9,259 | \$ | \$ 1,265 | \$ | \$ | \$ 44 | \$ 7 | \$ 10,575 | \$ | \$ 10,575 | | | | | | | | | | | |
| | Estimated | 4,284 | | 5,000 | 15,000 | | | 4,035 | 28,319 | | 28,319 | | | | | | | | | | | |
| | Total | 13,543 | | 5,000 | 16,265 | | | 4,042 | 38,894 | | 38,894 | | | | | | | | | | | |
| 18 Photovoltaic R&D Educ. Project | Actual | | 12,240 | | 20,656 | | 11 | 1,968 | 34,875 | | 34,875 | | | | | | | | | | | |
| | Estimated | | 14,070 | | | | | | 14,070 | | 14,070 | | | | | | | | | | | |
| | Total | | 26,310 | | 20,656 | | 11 | 1,968 | 48,945 | | 48,945 | | | | | | | | | | | |
| 19 Green Energy Project | Actual | | 135,447 | | 29,310 | | | | 164,757 | \$ | 164,757 | | | | | | | | | | | |
| | Estimated | | 86,294 | | | | | | 86,294 | | 86,294 | | | | | | | | | | | |
| | Total | | 221,741 | | 29,310 | | | | 251,051 | | 251,051 | | | | | | | | | | | |
| 20 Common Expenses | Actual | 1,216,448 | 4,987,298 | 6,922 | 373,348 | 512 | 16,638 | 689,534 | 7,290,700 | | 7,290,700 | | | | | | | | | | | |
| | Estimated | 869,084 | 3,294,272 | 3,030 | 402,776 | 425 | 29,331 | 596,303 | 5,195,221 | | 5,195,221 | | | | | | | | | | | |
| | Total | 2,085,532 | 8,281,570 | 9,952 | 776,124 | 937 | 45,969 | 1,285,837 | 12,485,921 | | 12,485,921 | | | | | | | | | | | |
| 21 TOTAL ACTUAL | | 8,862,289 | 11,713,492 | (1,950,720) | 2,382,168 | 3,523,866 | 60,889,215 | 62,652 | 86,750,027 | (83,575) | 86,666,454 | | | | | | | | | | | |
| | TOTAL ESTIMATED | 7,041,336 | 8,222,022 | (247,788) | 3,782,927 | 3,169,115 | 44,663,724 | 67,281 | 68,265,123 | (48,475) | 68,216,648 | | | | | | | | | | | |
| | TOTAL FOR THE PERIOD | \$ 15,903,623 | \$ 19,935,514 | \$ (2,198,508) | \$ 6,165,095 | \$ 6,692,981 | \$ 105,552,939 | \$ 129,933 | \$ 2,833,573 | \$ 155,015,150 | \$ (132,050) | \$ 154,883,102 | | | | | | | | | | |
| 22 LESS Included in Base Rates | Actual | | 739,390 | | | | | | 739,390 | | 739,390 | | | | | | | | | | | |
| | Estimated | | 486,954 | | | | | | 486,954 | | 486,954 | | | | | | | | | | | |
| | Total | | 1,226,344 | | | | | | 1,226,344 | | 1,226,344 | | | | | | | | | | | |
| 23 Recoverable Conservation Expenses | \$ | <u>15,903,623</u> | \$ | <u>18,709,170</u> | \$ | <u>(2,198,508)</u> | \$ | <u>6,165,095</u> | \$ | <u>6,692,981</u> | \$ | <u>105,552,939</u> | \$ | <u>129,933</u> | \$ | <u>2,833,573</u> | \$ | <u>153,788,806</u> | \$ | <u>(132,050)</u> | \$ | <u>153,656,758</u> |
| Totals may not add due to rounding | | | | | | | | | | | | | | | | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Conservation Services - (Program No. 1)
For the Estimated/Actual Period January through December 2003

| Line No | Description | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Estimated August | Estimated September | Estimated October | Estimated November | Estimated December | Total | Line No |
|---------|---|---------------------|----------------|-----------------|--------------|--------------|------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|--------------------|----------|---------|
| 1 | Investment (Net of Retirements) | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 1 |
| 2 | Depreciation Base | | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 4,292 | 1,242 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 3,276 | 38,292 | 3 |
| 4 | Cumulative Investment (Line 2) | \$117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | 117,925 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 76,497 | 80,790 | 65,514 | 68,790 | 72,065 | 75,341 | 78,617 | 81,892 | 85,168 | 88,444 | 91,719 | 94,995 | 98,271 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$41,428 | \$37,135 | \$52,411 | \$49,135 | \$45,860 | \$42,584 | \$39,308 | \$36,033 | \$32,757 | \$29,481 | \$26,206 | \$22,930 | \$19,654 | | 6 |
| 7 | Average Net Investment | | \$39,282 | \$44,773 | \$50,773 | \$47,498 | \$44,222 | \$40,946 | \$37,671 | \$34,395 | \$31,119 | \$27,843 | \$24,568 | \$21,292 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 150 | 171 | 194 | 181 | 169 | 156 | 144 | 131 | 119 | 106 | 94 | 81 | 1,695 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 244 | 278 | 315 | 295 | 275 | 254 | 234 | 214 | 193 | 173 | 153 | 132 | 2,759 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 143 | 163 | 185 | 173 | 161 | 149 | 137 | 125 | 113 | 101 | 89 | 77 | 1,616 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 387 | 441 | 500 | 468 | 435 | 403 | 371 | 339 | 306 | 274 | 242 | 210 | 4,375 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$4,679 | \$1,683 | \$3,776 | \$3,743 | \$3,711 | \$3,679 | \$3,647 | \$3,614 | \$3,582 | \$3,550 | \$3,518 | \$3,485 | \$42,667 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Load Management - (Programs Nos 3 & 6)
For the Estimated/Actual Period January through December 2003

| Line No | Description | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Estimated August | Estimated September | Estimated October | Estimated November | Estimated December | Total | Line No |
|---------|--|---------------------|----------------|-----------------|--------------|--------------|--------------|--------------|--------------|------------------|---------------------|-------------------|--------------------|--------------------|--------------|---------|
| 1 | Investments (Net of Retirements) | | \$439,156 | \$732,344 | \$945,277 | \$83,354 | \$1,399,178 | \$1,264,411 | \$2,438,900 | \$1,323,499 | \$672,337 | \$523,401 | \$22,193 | \$27,004 | \$9,783,846 | 1 |
| 2 | Depreciation Base | | 48,911,634 | 49,643,978 | 50,589,255 | 50,585,401 | 51,984,579 | 53,248,990 | 55,687,890 | 57,011,389 | 57,683,726 | 58,207,127 | 58,229,320 | 58,256,324 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 807,813 | 816,033 | 830,151 | 837,543 | 851,347 | 883,427 | 818,429 | 950,190 | 961,395 | 970,119 | 970,489 | 970,939 | 10,667,874 | 3 |
| 4 | Cumulative Investment (Line 2) | \$48,472,478 | 48,911,634 | 49,643,978 | 50,589,255 | 50,585,401 | 51,984,579 | 53,248,990 | 55,687,890 | 57,011,389 | 57,683,726 | 58,207,127 | 58,229,320 | 58,256,324 | n/a | 4 |
| 5 | Less Accumulated Depreciation | 24,508,675 | 25,316,489 | 26,132,522 | 26,962,673 | 27,800,216 | 28,651,563 | 29,534,990 | 30,353,418 | 31,303,608 | 32,265,003 | 33,235,122 | 34,205,611 | 35,176,550 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$23,963,803 | \$23,595,146 | \$23,511,456 | \$23,626,582 | \$22,785,185 | \$23,333,016 | \$23,714,001 | \$25,334,472 | \$25,707,781 | \$25,418,723 | \$24,972,005 | \$24,023,709 | \$23,079,774 | | 6 |
| 7 | Average Net Investment | | 23,779,474 | 23,553,301 | 23,569,019 | 23,205,884 | 23,059,101 | 23,523,508 | 24,524,236 | 25,521,127 | 25,563,252 | 25,195,364 | 24,497,857 | 23,551,742 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 90,679 | 89,817 | 89,877 | 88,492 | 87,932 | 89,703 | 93,519 | 97,321 | 97,481 | 96,078 | 93,418 | 89,811 | | |
| b | Equity Comp grossed up for taxes | | 147,626 | 146,222 | 146,319 | 144,065 | 143,154 | 146,037 | 152,249 | 158,438 | 158,700 | 156,416 | 152,085 | 146,212 | 1,797,521 | |
| c | Debt Component (Line 7 * 4 3642% /12) | | 86,482 | 85,659 | 85,717 | 84,396 | 83,862 | 85,551 | 89,191 | 92,816 | 92,969 | 91,631 | 89,095 | 85,654 | 1,053,023 | |
| 9 | Total Return Requirements (Line 8b + 8c) | | 234,108 | 231,881 | 232,036 | 228,461 | 227,016 | 231,588 | 241,440 | 251,254 | 251,669 | 248,047 | 241,180 | 231,866 | 2,850,544 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$1,041,921 | \$1,047,914 | 1,062,187 | \$1,066,004 | \$1,078,363 | \$1,115,014 | \$1,059,868 | \$1,201,444 | \$1,213,064 | \$1,218,166 | \$1,211,669 | \$1,202,804 | \$13,518,418 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

| ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS | | | | | | | | | | | | | | | |
|--|--------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--|
| Residential On Call Program 3 (94 2%) | Depreciation | 760,960 | 768,703 | 782,002 | 788,965 | 801,969 | 832,188 | 770,960 | 895,079 | 905,635 | 913,852 | 914,200 | 914,624 | 10,049,138 | |
| | Return | 220,529 | 218,432 | 218,578 | 215,210 | 213,849 | 218,156 | 227,436 | 236,681 | 237,072 | 233,660 | 227,192 | 218,417 | 2,685,212 | |
| | Total | 981,489 | 987,135 | 1,000,580 | 1,004,175 | 1,015,818 | 1,050,343 | 998,396 | 1,131,760 | 1,142,707 | 1,147,512 | 1,141,392 | 1,133,042 | 12,734,350 | |
| Business on Call Program 6 (5 8%) | Depreciation | 46,853 | 47,330 | 48,149 | 48,577 | 49,378 | 51,239 | 47,469 | 55,111 | 55,761 | 56,267 | 56,288 | 56,314 | 618,737 | |
| | Return | 13,578 | 13,449 | 13,458 | 13,251 | 13,167 | 13,432 | 14,004 | 14,573 | 14,597 | 14,387 | 13,988 | 13,448 | 165,332 | |
| | Total | 60,431 | 60,779 | 61,607 | 61,828 | 62,545 | 64,671 | 61,472 | 69,684 | 70,358 | 70,654 | 70,277 | 69,763 | 784,068 | |
| Total | Depreciation | 807,813 | 816,033 | 830,151 | 837,543 | 851,347 | 883,427 | 818,429 | 950,190 | 961,395 | 970,119 | 970,489 | 970,939 | 10,667,874 | |
| | Return | 234,108 | 231,881 | 232,036 | 228,461 | 227,016 | 231,588 | 241,440 | 251,254 | 251,669 | 248,047 | 241,180 | 231,866 | 2,850,544 | |
| | Total | 1,041,921 | 1,047,914 | 1,062,187 | 1,066,004 | 1,078,363 | 1,115,014 | 1,059,868 | 1,201,444 | 1,213,064 | 1,218,166 | 1,211,669 | 1,202,804 | 13,518,418 | |

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Commercial/Industrial Load Control - (Program No. 9)
For the Estimated/Actual Period January through December 2003

| Line No | Description | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Estimated August | Estimated September | Estimated October | Estimated November | Estimated December | Total | Line No |
|---------|---|---------------------|----------------|-----------------|--------------|--------------|------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|--------------------|-----------|---------|
| 1 | Investment (Net of Retirements) | | \$898 | \$15,428 | \$2,214 | \$1,995 | \$1,995 | \$933 | \$1,040 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24,503 | 1 |
| 2 | Depreciation Base | | \$777,250 | \$792,678 | \$794,892 | \$796,887 | \$798,882 | \$799,815 | \$800,855 | \$800,855 | \$800,855 | \$800,855 | \$800,855 | \$800,855 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 13,310 | 13,574 | 13,613 | 13,648 | 13,684 | 13,701 | 14,599 | 14,599 | 14,599 | 14,599 | 14,599 | 14,599 | 169,124 | 3 |
| 4 | Cumulative Investment (Line 2) | \$776,352 | 777,250 | 792,678 | 794,892 | 796,887 | 798,882 | 799,815 | 800,855 | 800,855 | 800,855 | 800,855 | 800,855 | 800,855 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 6,648 | 19,958 | 33,532 | 47,145 | 60,793 | 74,477 | 88,178 | 102,778 | 117,377 | 131,976 | 146,575 | 161,174 | 175,773 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$769,704 | \$757,293 | \$759,146 | \$747,747 | \$736,094 | \$724,405 | \$711,637 | \$698,077 | \$683,478 | \$668,879 | \$654,280 | \$639,681 | \$625,082 | | 6 |
| 7 | Average Net Investment | | \$763,498 | \$758,219 | \$753,447 | \$741,921 | \$730,249 | \$718,021 | \$704,857 | \$690,778 | \$676,179 | \$661,580 | \$646,981 | \$632,382 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 2,911 | 2,891 | 2,873 | 2,829 | 2,785 | 2,738 | 2,688 | 2,634 | 2,578 | 2,523 | 2,467 | 2,411 | 32,330 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 4,740 | 4,707 | 4,677 | 4,606 | 4,533 | 4,458 | 4,376 | 4,288 | 4,198 | 4,107 | 4,017 | 3,926 | 52,633 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 2,777 | 2,758 | 2,740 | 2,698 | 2,656 | 2,611 | 2,563 | 2,512 | 2,459 | 2,406 | 2,353 | 2,300 | 30,833 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 7,517 | 7,465 | 7,418 | 7,304 | 7,189 | 7,069 | 6,939 | 6,801 | 6,657 | 6,513 | 6,369 | 6,226 | 83,467 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$20,827 | \$21,039 | \$21,030 | \$20,952 | \$20,873 | \$20,770 | \$21,539 | \$21,400 | \$21,256 | \$21,112 | \$20,968 | \$20,825 | \$252,591 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
C/I Heating, Ventilating & A/C Program - (Program 12)
For the Estimated/Actual Period January through December 2003

| Line No | Description | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Estimated August | Estimated September | Estimated October | Estimated November | Estimated December | Total | Line No |
|---------|---|---------------------|----------------|-----------------|--------------|--------------|------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|--------------------|---------|---------|
| 1 | Investment (Net of Retirements) | | | | | | | | | | | | | | \$0 | 1 |
| 2 | Depreciation Base | | \$16,408 | \$16,408 | \$16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 271 | 3,248 | 3 |
| 4 | Cumulative Investment (Line 2) | \$16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | 16,408 | n/a | 4 |
| 5 | Less Accumulated Depreciation (c) | 4,905 | 5,176 | 5,446 | 5,717 | 5,988 | 6,258 | 6,529 | 6,800 | 7,070 | 7,341 | 7,612 | 7,882 | 8,153 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$11,503 | \$11,232 | \$10,962 | \$10,691 | \$10,420 | \$10,150 | \$9,879 | \$9,608 | \$9,338 | \$9,067 | \$8,796 | \$8,526 | \$8,255 | | 6 |
| 7 | Average Net Investment | | \$11,368 | \$11,097 | \$10,826 | \$10,556 | \$10,285 | \$10,014 | \$9,744 | \$9,473 | \$9,202 | \$8,932 | \$8,661 | \$8,390 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 43 | 42 | 41 | 40 | 39 | 38 | 37 | 36 | 35 | 34 | 33 | 32 | 452 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 71 | 69 | 67 | 66 | 64 | 62 | 60 | 59 | 57 | 55 | 54 | 52 | 736 | 8b |
| c | Debt Component (Line 7 * 4.3642% /12) | | 41 | 40 | 39 | 38 | 37 | 36 | 35 | 34 | 33 | 32 | 31 | 31 | 431 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 112 | 109 | 107 | 104 | 101 | 99 | 96 | 93 | 91 | 88 | 85 | 83 | 1,167 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$383 | \$380 | \$377 | \$375 | \$372 | \$369 | \$367 | \$364 | \$361 | \$359 | \$356 | \$353 | \$4,415 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Common Expenses - (Program No. 20)
For the Estimated/Actual Period January through December 2003

| Line No | Description | Beginning of Period | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Estimated August | Estimated September | Estimated October | Estimated November | Estimated December | Total | Line No |
|---------|---|---------------------|----------------|-----------------|--------------|--------------|-------------|-------------|-------------|------------------|---------------------|-------------------|--------------------|--------------------|-------------|---------|
| 1 | Investment (Net of Retirements) | | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$15,614 | \$187,364 | 1 |
| 2 | Depreciation Base | | 8,172,589 | 8,179,955 | 8,193,767 | 8,204,552 | 8,208,997 | 8,190,528 | 8,191,801 | 8,263,926 | 8,339,817 | 8,427,651 | 8,548,038 | 8,630,270 | n/a | 2 |
| 3 | Depreciation Expense (a) | | 135,656 | 135,782 | 136,022 | 136,213 | 136,293 | 135,954 | 127,962 | 137,887 | 139,152 | 140,615 | 142,622 | 143,992 | 1,648,151 | 3 |
| 4 | Cumulative Investment (Line 2) | \$8,156,976 | 8,172,589 | 8,179,955 | 8,193,767 | 8,204,552 | 8,208,997 | 8,190,528 | 8,191,801 | 8,263,926 | 8,339,817 | 8,427,651 | 8,548,038 | 8,630,270 | n/a | 4 |
| 5 | Less Accumulated Depreciation | 3,756,998 | 3,892,654 | 4,042,282 | 4,164,458 | 4,300,671 | 4,436,964 | 4,572,918 | 4,700,880 | 4,838,767 | 4,977,918 | 5,118,534 | 5,261,156 | 5,405,148 | n/a | 5 |
| 6 | Net Investment (Line 4 - 5) | \$4,399,978 | \$4,279,935 | \$4,137,674 | \$4,029,309 | \$3,903,881 | \$3,772,033 | \$3,617,610 | \$3,490,921 | \$3,425,159 | \$3,361,899 | \$3,309,117 | \$3,286,882 | \$3,225,122 | | 6 |
| 7 | Average Net Investment | | \$4,339,956 | \$4,208,805 | \$4,083,491 | \$3,966,595 | \$3,837,957 | \$3,694,821 | \$3,554,265 | \$3,458,040 | \$3,393,529 | \$3,335,508 | \$3,298,000 | \$3,256,002 | n/a | 7 |
| 8 | Return on Average Net Investment | | | | | | | | | | | | | | | 8 |
| a | Equity Component (b) | | 16,550 | 16,050 | 15,572 | 15,126 | 14,635 | 14,090 | 13,554 | 13,187 | 12,941 | 12,719 | 12,576 | 12,416 | 169,415 | 8a |
| b | Equity Comp grossed up for taxes (Line 8a/ 61425) | | 26,943 | 26,129 | 25,351 | 24,625 | 23,826 | 22,938 | 22,065 | 21,468 | 21,067 | 20,707 | 20,474 | 20,214 | 275,808 | 8b |
| c | Debt Component (Line 7 * 4 3642% /12) | | 15,784 | 15,307 | 14,851 | 14,426 | 13,958 | 13,437 | 12,926 | 12,576 | 12,342 | 12,131 | 11,994 | 11,842 | 161,573 | 8c |
| 9 | Total Return Requirements (Line 8b + 8c) | | 42,727 | 41,435 | 40,202 | 39,051 | 37,784 | 36,375 | 34,992 | 34,044 | 33,409 | 32,838 | 32,469 | 32,055 | 437,381 | 9 |
| 10 | Total Depreciation & Return (Line 3 + 9) | | \$178,383 | \$177,217 | \$176,224 | \$175,264 | \$174,078 | \$172,330 | \$162,953 | \$171,931 | \$172,561 | \$173,453 | \$175,091 | \$176,048 | \$2,085,532 | 10 |

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting

(b) The Equity Component is 4 5760% based on a ROE of 11 0% per FPSC Order No PSC-99-0519-AS-EI, Docket No 990067-EI

CONSERVATION PROGRAM COSTS
January 2003 through July 2003

| Program Title | Actuals January | Actuals February | Actuals March | Actuals April | Actuals May | Actuals June | Actuals July | Sub-Total (7 Mo.) |
|--|--------------------|---------------------|------------------|------------------|----------------|-----------------|-----------------|----------------------|
| 1 Residential Conservation Service Prog | \$ 760,043 | \$ 301,359 | \$ 1,018,417 | \$ 782,534 | \$ 626,179 | \$ 390,871 | \$ 1,428,619 | \$ 5,308,022 |
| 2 Residential Building Envelope Program | 563,201 | 189,550 | 192,020 | 253,642 | 180,115 | 199,096 | 161,096 | 1,718,720 |
| 3 Residential Load Management ("On Call") | 3,903,878 | 3,888,129 | 3,914,785 | 6,249,630 | 6,435,545 | 6,394,825 | 6,374,066 | 37,160,858 |
| 4 Duct System Testing & Repair Program | 128,593 | 177,309 | 235,234 | 176,080 | 199,257 | 244,397 | 189,295 | 1,350,165 |
| 5 Residential Air Conditioning Program | 983,359 | 939,094 | 1,077,198 | 1,189,079 | 1,273,218 | 1,503,191 | 1,570,353 | 8,515,492 |
| 6 Business On Call Program | 72,709 | 84,921 | 194,450 | 264,311 | 267,638 | 340,064 | 286,663 | 1,510,756 |
| 7 Cogeneration & Small Power Production | 17,554 | 20,251 | 25,912 | 19,783 | 21,938 | 19,579 | 20,290 | 145,307 |
| 8 Commercial/Industrial Efficient Lighting | 26,157 | 147,432 | 70,708 | 85,861 | 25,445 | 67,373 | 54,129 | 477,105 |
| 9 Commercial/Industrial Load Control | 2,246,111 | 2,287,585 | 2,421,471 | 2,396,883 | 2,504,886 | 2,636,278 | 2,796,553 | 17,289,767 |
| 10 C/I Demand Reduction | 29,614 | 31,118 | 37,336 | 38,512 | 42,452 | 39,773 | 52,156 | 270,961 |
| 11 Business Energy Evaluation | 103,672 | 131,376 | 644,655 | 221,632 | 546,146 | 194,582 | 207,202 | 2,049,265 |
| 12 C/I Heating, Ventilating & A/C Program | 67,630 | 210,608 | 181,884 | 311,176 | 192,674 | 625,449 | 930,614 | 2,520,035 |
| 13 Business Custom Incentive Program | 18,496 | 1,041 | 231,639 | 1,023 | 862 | 892 | 86 | 254,040 |
| 14 C/I Building Envelope Program | 80,035 | 46,133 | 81,922 | 31,165 | 26,129 | 86,597 | 95,106 | 447,087 |
| 15 Conservation Research & Dev Program | (138,807) | 457 | 6,678 | 1,881 | 554 | 20,514 | (9,625) | (118,348) |
| 16 BuildSmart Program | 38,285 | 39,187 | 60,372 | 61,475 | 51,069 | 51,048 | 48,454 | 349,890 |
| 17 Low Income Weatherization R&D | 1,701 | 1,387 | 1,611 | 2,754 | 1,551 | 706 | 865 | 10,575 |
| 18 Photovoltaic R&D | 2,324 | 1,586 | 43 | 2,680 | 22,166 | 3,292 | 2,784 | 34,875 |
| 19 Green Energy Project | 5,550 | 26,529 | 4,382 | 18,656 | 36,411 | 35,246 | 37,983 | 164,757 |
| 20. Common Expenses | 918,470 | 838,530 | 1,494,564 | 1,086,521 | 1,093,174 | 951,540 | 907,902 | 7,290,701 |
| 21 Total All Programs | \$ 9,808,574 | \$ 9,363,582 | \$ 11,895,281 | \$ 13,195,278 | \$ 13,527,409 | \$ 13,805,314 | \$ 15,154,590 | \$ 86,750,027 |
| 22 LESS Included in Base Rates | 137,378 | 79,921 | 80,014 | 137,174 | 85,876 | 87,704 | 131,322 | 739,390 |
| 23 Recoverable Conservation Expenses | \$ 9,671,196 | \$ 9,283,661 | \$ 11,815,267 | \$ 13,058,104 | \$ 13,441,532 | \$ 13,717,610 | \$ 15,023,268 | \$ 86,010,637 |
| Totals may not add to due rounding | | | | | | | | |

CONSERVATION PROGRAM COSTS
August 2003 through December 2003

| Program Title | Estimate August | Estimate September | Estimate October | Estimate November | Estimate December | Sub-Total (5 Mo) | TOTAL (12 Mo) |
|--|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|------------------|
| 1 Residential Conservation Service Prog | \$ 665,782 | \$ 1,157,477 | \$ 965,006 | \$ 1,047,175 | \$ 917,456 | \$ 4,752,896 | \$ 10,060,918 |
| 2 Residential Building Envelope Program | 260,847 | 255,027 | 228,427 | 173,849 | 169,716 | 1,087,866 | 2,806,586 |
| 3 Residential Load Management ("On Call") | 6,685,802 | 7,006,775 | 7,119,417 | 4,545,229 | 4,244,067 | 29,601,290 | 66,762,148 |
| 4 Duct System Testing & Repair Program | 245,414 | 265,460 | 268,724 | 286,718 | 234,122 | 1,300,438 | 2,650,603 |
| 5 Residential Air Conditioning Program | 1,828,066 | 1,569,023 | 1,441,837 | 1,417,511 | 894,951 | 7,151,388 | 15,666,880 |
| 6 Business On Call Program | 324,400 | 334,447 | 306,901 | 85,638 | 85,815 | 1,137,201 | 2,647,957 |
| 7 Cogeneration & Small Power Production | 19,544 | 19,194 | 28,544 | 28,194 | 34,095 | 129,571 | 274,878 |
| 8 Commercial/Industrial Efficient Lighting | 60,162 | 58,829 | 45,646 | 48,573 | 70,667 | 283,877 | 760,982 |
| 9 Commercial/Industrial Load Control | 2,526,701 | 2,534,053 | 2,666,738 | 2,378,752 | 2,348,341 | 12,454,585 | 29,744,352 |
| 10 C/I Demand Reduction | 43,457 | 49,097 | 64,062 | 48,093 | 46,676 | 251,385 | 522,346 |
| 11 Business Energy Evaluation | 435,099 | 490,830 | 321,331 | 310,028 | 200,504 | 1,757,792 | 3,807,057 |
| 12 C/I Heating, Ventilating & A/C Program | 367,407 | 569,038 | 379,284 | 250,323 | 180,886 | 1,746,938 | 4,266,973 |
| 13 Business Custom Incentive Program | 88,504 | 3,612 | 3,054 | 12,039 | 1,499 | 108,708 | 362,748 |
| 14 C/I Building Envelope Program | 52,899 | 49,339 | 34,015 | 35,638 | 33,737 | 205,628 | 652,715 |
| 15 Conservation Research & Dev Program | 60,500 | 60,500 | 65,500 | 85,500 | 323,500 | 595,500 | 477,152 |
| 16 BuildSmart Program | 49,261 | 57,546 | 87,211 | 90,614 | 91,524 | 376,156 | 726,046 |
| 17 Low Income Weatherization R&D | 1,786 | 1,786 | 6,786 | 11,786 | 6,175 | 28,319 | 38,894 |
| 18 Photovoltaic R&D | 2,558 | 2,558 | 2,558 | 2,558 | 3,838 | 14,070 | 48,945 |
| 19 Green Energy Project | 13,718 | 13,718 | 13,718 | 13,718 | 31,422 | 86,294 | 251,051 |
| 20 Common Expenses | 984,192 | 974,763 | 1,033,406 | 1,172,509 | 1,030,351 | 5,195,221 | 12,485,922 |
| 21 Total All Programs | \$ 14,716,099 | \$ 15,473,072 | \$ 15,082,165 | \$ 12,044,445 | \$ 10,949,342 | \$ 68,265,123 | \$ 155,015,150 |
| 22 LESS Included in Base Rates | 92,205 | 91,594 | 91,606 | 114,025 | 97,523 | 486,954 | 1,226,344 |
| 23 Recoverable Conservation Expenses | \$ 14,623,894 | \$ 15,381,478 | \$ 14,990,559 | \$ 11,930,420 | \$ 10,851,819 | \$ 67,778,169 | \$ 153,788,806 |
| Totals may no add to due rounding | | | | | | | |

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2003

| | ACTUAL JANUARY | ACTUAL FEBRUARY | ACTUAL MARCH | ACTUAL APRIL | ACTUAL MAY | ACTUAL JUNE | ACTUAL JULY | ESTIMATED AUGUST | ESTIMATED SEPTEMBER | ESTIMATED OCTOBER | ESTIMATED NOVEMBER | ESTIMATED DECEMBER | TOTAL |
|---|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|--------------|
| B CONSERVATION REVENUES | | | | | | | | | | | | | |
| 1 a RESIDENTIAL LOAD CONTROL CREDIT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| b C/I - PENALTIES | | | | | | | | | | | | | |
| c BUILDSMART PROGRAM REVENUES | 13,075 | 11,225 | 9,700 | 5,575 | 23,000 | 9,825 | 11,175 | 7,150 | 10,400 | 9,750 | 10,050 | 11,125 | 132,050 |
| 2 CONSERVATION ADJUSTMENT REVENUE (NET OF REVENUE TAXES) | 12,734,646 | 12,505,703 | 12,550,002 | 12,416,223 | 13,453,417 | 15,254,393 | 15,763,758 | 15,937,133 | 15,716,502 | 14,557,622 | 13,242,711 | 12,216,022 | 166,348,133 |
| 3 TOTAL REVENUES | 12,747,721 | 12,516,928 | 12,559,702 | 12,421,798 | 13,476,417 | 15,264,218 | 15,774,933 | 15,944,283 | 15,726,902 | 14,567,372 | 13,252,761 | 12,227,147 | 166,480,183 |
| 4 ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 300,819 | 3,609,830 |
| 5 CONSERVATION REVENUE APPLICABLE TO PERIOD (Line B3 + B4) | 13,048,540 | 12,817,747 | 12,860,521 | 12,722,617 | 13,777,236 | 15,565,037 | 16,075,752 | 16,245,102 | 16,027,721 | 14,868,191 | 13,553,580 | 12,527,966 | 170,090,013 |
| 6 CONSERVATION EXPENSES | 9,671,196 | 9,283,661 | 11,815,267 | 13,058,104 | 13,441,532 | 13,717,610 | 15,023,268 | 14,623,894 | 15,381,478 | 14,990,559 | 11,930,420 | 10,851,819 | 153,788,805 |
| 7 TRUE-UP THIS PERIOD (Line B5 - Line B6) | 3,377,344 | 3,534,086 | 1,045,254 | (335,487) | 335,704 | 1,847,427 | 1,052,484 | 1,621,208 | 646,244 | (122,367) | 1,623,160 | 1,676,147 | 16,301,208 |
| 8 INTEREST PROVISION THIS PERIOD (From CT-3, Page 3, Line C10) | 10,017 | 13,184 | 14,740 | 14,444 | 14,341 | 13,947 | 13,930 | 15,189 | 15,931 | 15,911 | 16,318 | 17,513 | 175,465 |
| 9 TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH | 3,609,830 | 6,696,372 | 9,942,823 | 10,701,998 | 10,080,136 | 10,129,362 | 11,689,917 | 12,455,512 | 13,791,090 | 14,152,445 | 13,745,169 | 15,083,828 | 3,609,829 |
| a DEFERRED TRUE-UP BEGINNING OF PERIOD (Final CT-3 less EST/ACT) | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 | 4,243,101 |
| 10 PRIOR TRUE-UP COLLECTED (REFUNDED) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (300,819) | (3,609,829) |
| 11 END OF PERIOD - TOTAL NET TRUE-UP (Line B7+B8+B9+B9a+B10) | \$10,939,473 | \$14,185,924 | \$14,945,099 | \$14,323,237 | \$14,372,463 | \$15,933,018 | \$16,698,613 | \$18,034,191 | \$18,395,546 | \$17,988,270 | \$19,326,929 | \$20,719,771 | \$20,719,771 |

() REFLECTS UNDERRECOVERY

FLORIDA POWER & LIGHT COMPANY
ESTIMATED/ACTUAL CONSERVATION TRUE-UP & INTEREST CALCULATION
JANUARY THROUGH DECEMBER 2003

| | ACTUAL JANUARY | ACTUAL FEBRUARY | ACTUAL MARCH | ACTUAL APRIL | ACTUAL MAY | ACTUAL JUNE | ACTUAL JULY | ESTIMATED AUGUST | ESTIMATED SEPTEMBER | ESTIMATED OCTOBER | ESTIMATED NOVEMBER | ESTIMATED DECEMBER | TOTAL |
|--|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|---------------------|------------------------|----------------------|-----------------------|-----------------------|---------------|
| C INTEREST PROVISION | | | | | | | | | | | | | |
| 1 BEGINNING TRUE-UP AMOUNT (Line B9+B9a) | \$7,852,931 | \$10,939,473 | \$14,185,924 | \$14,945,099 | \$14,323,237 | \$14,372,463 | \$15,933,018 | \$16,698,613 | \$18,034,191 | \$18,395,546 | \$17,988,270 | \$19,326,929 | \$182,995,694 |
| 2 ENDING TRUE-UP AMOUNT BEFORE INT (Line B7+B9+B9a+B10) | 10,929,456 | 14,172,740 | 14,930,359 | 14,308,793 | 14,358,122 | 15,919,071 | 16,684,683 | 18,019,002 | 18,379,615 | 17,972,359 | 19,310,611 | 20,702,257 | 195,687,068 |
| 3 TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2) | \$18,782,387 | \$25,112,213 | \$29,116,283 | \$29,253,892 | \$28,681,359 | \$30,291,534 | \$32,617,701 | \$34,717,615 | \$36,413,806 | \$36,367,905 | \$37,298,881 | \$40,029,186 | \$378,682,762 |
| 4 AVERAGE TRUE-UP AMOUNT (50% of Line C3) | \$9,391,194 | \$12,556,107 | \$14,558,142 | \$14,626,946 | \$14,340,680 | \$15,145,767 | \$16,308,851 | \$17,358,808 | \$18,206,903 | \$18,183,953 | \$18,649,441 | \$20,014,593 | \$189,341,381 |
| 5 INT RATE - FIRST DAY REPORTING BUSINESS MONTH | 1.29000% | 1.27000% | 1.25000% | 1.18000% | 1.19000% | 1.21000% | 1.00000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | N/A |
| 6 INTEREST RATE-FIRST DAY SUBSEQUENT BUSINESS MONTH | 1.27000% | 1.25000% | 1.18000% | 1.19000% | 1.21000% | 1.00000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | N/A |
| 7 TOTAL (Line C5+C6) | 2.56000% | 2.52000% | 2.43000% | 2.37000% | 2.40000% | 2.21000% | 2.05000% | 2.10000% | 2.10000% | 2.10000% | 2.10000% | 2.10000% | N/A |
| 8 AVERAGE INTEREST RATE (50% of Line C7) | 1.28000% | 1.26000% | 1.21500% | 1.18500% | 1.20000% | 1.10500% | 1.02500% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | 1.05000% | N/A |
| 9 MONTHLY AVERAGE INTEREST RATE (Line C8 / 12) | 0.10667% | 0.10500% | 0.10125% | 0.09875% | 0.10000% | 0.09208% | 0.08542% | 0.08750% | 0.08750% | 0.08750% | 0.08750% | 0.08750% | N/A |
| 10 INTEREST PROVISION (Line C4 x C9) | \$10,017 | \$13,184 | \$14,740 | \$14,444 | \$14,341 | \$13,947 | \$13,930 | \$15,189 | \$15,931 | \$15,911 | \$16,318 | \$17,513 | \$175,465 |

() REFLECTS UNDERRECOVERY

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 2003

| | Month | Jurisdictional kWh Sales | Clause Revenues Net of Revenue Taxes (1) |
|-------------|-----------|-----------------------------|--|
| (Actual) | January | 7,569,038,419 | \$12,734,646 |
| (Actual) | February | 7,463,818,224 | \$12,505,703 |
| (Actual) | March | 7,510,229,964 | \$12,550,002 |
| (Actual) | April | 7,396,486,620 | \$12,416,223 |
| (Actual) | May | 7,999,797,862 | \$13,453,417 |
| (Actual) | June | 9,047,332,704 | \$15,254,393 |
| (Actual) | July | 9,332,603,999 | \$15,763,758 |
| (Estimated) | August | 9,546,863,000 | \$15,937,133 |
| (Estimated) | September | 9,414,698,000 | \$15,716,502 |
| (Estimated) | October | 8,720,491,000 | \$14,557,622 |
| (Estimated) | November | 7,932,816,000 | \$13,242,711 |
| (Estimated) | December | 7,317,796,000 | \$12,216,022 |
| | Total | <u>99,251,971,792</u> | <u>\$166,348,133</u> |

(1) Revenue taxes for the period are 1.5% Gross Receipts Tax and .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 104,711 energy audits.

Program accomplishments for the period January through December 2004 are expected to include 117,998 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$10,060,918.

Program fiscal expenditures for the period January through December 2004 are expected to be \$11,447,716.

Program Progress Summary: Program to date, through July 2003, 1,812,747 energy audits have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 18,254 installations.

Program accomplishments for the period January through December 2004 are expected to include 18,261 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$2,806,586.

Program fiscal expenditures for the period January through December 2004 are expected to be \$2,823,529.

Program Progress Summary: Program to date, through July 2003, 703,191 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the installation of substation equipment at fifteen additional substations and a total of 713,140 program participants with load control transponders installed in their homes.

Program accomplishments for the period January through December 2004 are expected to include the installation of substation equipment at seventeen additional substations, and a total of 717,340 program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$66,762,148.

Program fiscal expenditures for the period January through December 2004 are expected to be \$67,129,052.

Program Progress Summary: Program to date, through July 2003, there are 708,792 customers with load control equipment installed in their homes.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 24,954 installations.

Program accomplishments for the period January through December 2004 are expected to include 20,000 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$2,650,603.

Program fiscal expenditures for the period January through December 2004 are expected to be \$2,117,305.

Program Progress Summary: Program to date, through July 2003, 337,477 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 53,832 installations.

Program accomplishments for the period January through December 2004 are expected to include 62,244 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$15,966,880.

Program fiscal expenditures for the period January through December 2004 are expected to be \$16,888,631.

Program Progress Summary: Program to date, through July 2003, 722,209 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business On Call Program

Program Description: This program is designed to offer voluntary load control of central air conditioning to GS and GSD customers.

Program Projections: Program accomplishments for the period January through December 2003 are expected to raise program participation to 42 MW.

Program accomplishments for the period January through December 2004 are expected to raise program participation to 46 MW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$2,647,957.

Program fiscal expenditures for the period January through December 2004 are expected to be \$2,746,384.

Program Progress Summary: Program to date, through July 2003, total program participation is 40 MW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the receipt of 876.6 MW of firm capacity at time of system peak and 6,865 GWh of purchase power. Seven firm and five as-available power producers are expected to be participating.

Program accomplishments for the period January through December 2004 are expected to include the receipt of 876.6 MW of firm capacity at time of system peak and 7,115 GWh of purchase power. Seven firm and five as-available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$274,878.

Program fiscal expenditures for the period January through December 2004 are expected to be \$393,137.

Program Progress Summary: Total MW under contract (facility size) is 876.6 MW of which 876.6 MW is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in commercial/industrial facilities.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the reduction of 5,243 kW.

Program accomplishments for the period January through December 2004 are expected to include the reduction of 5,376 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$760,682.

Program fiscal expenditures for the period January through December 2004 are expected to be \$896,323.

Program Progress Summary: Program to date, through July 2003, total reduction is 215,594 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2003 are expected to result in program-to-date participation of 516 MW at the generator.

Program accomplishments for the period January through December 2004 are expected to result in program-to-date participation of 516 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$29,744,352.

Program fiscal expenditures for the period January through December 2004 are expected to be \$30,017,342.

Program Progress Summary: Program to date, through July 2003, participation in this program totals 515 MW at the generator. This program is closed to new participants.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Demand Reduction

Program Description: A program designed to reduce coincident peak demand by controlling customer loads of 200 kW or greater during periods of extreme demand or capacity shortages.

Program Projections: Program accomplishments for the period January through December 2003 are expected to raise program-to-date participation to 18 MW at the generator.

Program accomplishments for the period January through December 2004 are expected to raise program-to-date participation to 24 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$522,346.

Program fiscal expenditures for the period January through December 2004 are expected to be \$725,990.

Program Progress Summary: Program to date, through July 2003, participation in this program totals 13 MW at the generator.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of commercial and industrial customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 7,048 energy evaluations.

Program accomplishments for the period January through December 2004 are expected to include 7,100 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$3,807,057

Program fiscal expenditures for the period January through December 2004 are expected to be \$4,150,093.

Program Progress Summary: Program to date, through July 2003, 73,225 energy evaluations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Heating, Ventilating and Air Conditioning Program

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of commercial and industrial customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the reduction of 19,428 kW.

Program accomplishments for the period January through December 2004 are expected to include the reduction of 17,609 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$4,266,973.

Program fiscal expenditures for the period January through December 2004 are expected to be \$4,289,751.

Program Progress Summary: Program to date, through July 2003, total reduction is 214,260 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Business Custom Incentive Program

Program Description: A program designed to assist FPL's commercial and industrial customers to achieve electric demand and savings cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs that reduce electric demand or shift electric demand from summer peak.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the reduction of 7,498 kW and the screening of several projects.

Program accomplishments for the period January through December 2004 are expected to include continued screening of new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$362,748.

Program fiscal expenditures for the period January through December 2004 are expected to be \$192,002.

Program Progress Summary: Program to date, through July 2003, 51 projects have been reviewed for eligibility and cost-effectiveness.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Building Envelope Program

Program Description: A program designed to encourage eligible commercial and industrial customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the reduction of 2,313 kW.

Program accomplishments for the period January through December 2004 are expected to include the reduction of 3,127 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$652,715.

Program fiscal expenditures for the period January through December 2004 are expected to be \$748,364.

Program Progress Summary: Program to date, through July 2003, total reduction is 30,059 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include the continuation of Technology Assessment of products/concepts for potential DSM opportunities. See Supplement on Page 16 and 17 of 22 for description.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$477,152.

There are no program fiscal expenditures anticipated for the period January through December 2004. Project terminates December 2003.

Program Progress Summary: The attached listing details FPL's activities during this period. FPL filed a petition in August 2002, and received approval in October 2002, extending this program until December 2003.

Supplement to Conservation Research & Development (CRD) Activities

| Technology Assessment | Description |
|----------------------------------|---|
| Residential Duct Plenum Repair | FPL is performing a pre-post metered study of 40 customers who recently participated in FPL's Residential High Efficiency HVAC Program. These 40 homes were the research subjects for a duct plenum repair to evaluate the value of possibly adding a new option to our Residential HVAC Program which would involve repairing any leaks in the ductwork connection when a new central HVAC system is installed. |
| Two-speed Air Handlers | FPL is researching the demand and energy reduction benefits of two-speed air handlers. Single-speed and two-speed air handlers will be compared with both conventional thermostats and with humidistats. Savings will be quantified at both the original thermostat temperature set point and a higher temperature setting equivalent to a similar comfort level at lower indoor relative humidity. |
| ArticMaster subcooler | A passive subcooler device called the ArticMaster is being solicited to commercial customers in Florida. FPL chose to sponsor a laboratory test of the device to either verify or refute the savings claims documented in material from the manufacturer. When the ArticMaster was installed in a 5-ton a/c system operating under typical Florida climate conditions, scientific testing procedures showed a small reduction in electrical demand but an <i>increase</i> in overall energy use (i.e. worse energy efficiency ratio). The conclusion is the ArticMaster is not cost effective for either the utility or the customer. |
| Energy Recovery Ventilator (ERV) | In 2003, FPL continued monitoring and evaluating a membrane-type energy recovery ventilator installed in an office building setting. The ventilator being tested recovers about two-thirds of the energy from the building exhaust air stream to precool and dehumidify the required fresh air entering the building. Cooling load is significantly reduced, which provides peak demand reduction for the utility and bill savings for the customer from reductions in both demand and energy consumption. This has proven to be a very promising technology for the hot, humid climate of Florida. |

Supplement to Conservation Research & Development (CRD) Activities

| Technology Assessment | Description |
|------------------------------|--|
| CO2 Monitoring | FPL is modeling scenarios to examine possible benefits of controlling commercial building ventilation in conjunction with carbon dioxide (CO2) monitoring devices . The study will estimate the demand and energy reduction associated with utilizing CO2 monitoring technology in this way either as a stand-alone measure or in combination with an energy recovery ventilator like the one described above. |
| Fuel Cell Demonstration | FPL installed 2.5-kilowatt natural gas fuel cells at Birch State Park in Fort Lauderdale and Saint Thomas University in Miami as a demonstration project. The output and reliability of the units are being monitored by FPL in order to gain experience with the installation and operation of the technology. A small number of additional fuel cell research projects are being considered. |

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduce FPL's coincident peak and load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 2003 are expected to include 1,730 homes.

Program accomplishments for the period January through December 2004 are expected to include 2,241 homes.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period January through December 2003 are expected to be an estimated/actual period total of \$593,996.

Program fiscal expenditures (net of program revenues) for the period January through December 2004 are expected to be \$1,131,916.

Program Progress Summary: Program to date, through July 2003, 4,748 homes have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Low Income Weatherization Retrofit Project

Project Description: The objective of this project is to investigate cost-effective methods of increasing the energy efficiency of FPL's low-income customers. The research project will address the needs of low income housing retrofits by providing monetary incentives to housing authorities, both Weatherization Agency Providers, (WAPs), and non-WAPs, for individual homes they are retrofitting. The pilot will consist of 500 installations.

Project Projections: Project accomplishments for the period January through December 2003 are expected to include completion of the research project and evaluation and recommendations regarding program expansion.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$38,894.

There are no project fiscal expenditures anticipated for the period January through December 2004. Project terminates December 2003.

Project Progress Summary: FPL has met and concluded the pilot of 500 installations. The program has been evaluated for cost effective methods of increasing energy efficiency. A formal recommendation will be presented to the Florida Public Service Commission by the fourth quarter 2003.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Photovoltaic Research, Development and Education Project

Project Description: The objective of this project is to work with homebuilders to install five to ten photovoltaic roof systems in new single family homes.

Project Projections: Project accomplishments for the period January through December 2003 are expected to include: (1) Demand Energy Data (PV vs. FPL System Loads); (2) PV Demo Site Homeowner Financial Benefit; (3) Impact on FPL Distribution System; (4) Feasibility of replacing existing roofing materials with PV materials.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$48,945.

There are no project fiscal expenditures anticipated for the period January through December 2004. Project terminates December 2003.

Project Progress Summary: A report is being compiled covering the monitoring of the five selected photovoltaic (PV) systems on buildings. The report will include the status of the work performed, information on the performance, reliability, costs and cost effectiveness analysis. Winter 2002 PV System Load data was collected and summer 2003 PV System and FPL System Load data is presently being collected. Once the data acquisition is completed for summer 2003, it will be also be incorporated into the report. As soon as the report is finalized, it will be filed with the FPSC.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Green Energy Project

Project Description: Under this project FPL will determine customer acceptance of green pricing rates, investigate, and if determined by FPL to be feasible, design and implement a Green Energy Program.

Project Projections: During this period FPL completed project feasibility and design.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$251,051.

There are no project fiscal expenditures anticipated for the period January through December 2004. Current research project terminates December 2003.

Project Progress Summary: FPL closed its renewable RFP on July 22, 2003. A petition was submitted on August 4, 2003 (Docket No. 030752-E1) for approval of FPL's Green Power Pricing Research Project, consummating Order if No Protest is expected fourth quarter 2003. Project expected to be implemented and launched following this date.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 2003 are expected to be an estimated/actual period total of \$12,485,922.

Program fiscal expenditures for the period January through December 2004 are expected to be \$13,743,795.

Program Progress Summary: N/A