1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		DIRECT TESTIMONY OF GLORIA L. LOPEZ
3		ON BEHALF OF
4		CITY GAS COMPANY OF FLORIDA
5		DOCKET NO. 030004-GU
6		September 26, 2003
7		
8	Q.	Please state your name, business address, by whom you are
9		employed, and in what capacity.
10		
11	A.	My name is Gloria L. Lopez and my business address is 955 East 25th
12		Street, Hialeah, Florida 33013-3498. I am employed by NUI Utilities, Inc.
13		as Director of Regulatory & Business Affairs.
14		
15	Q.	Are you familiar with the energy conservation programs of City Gas
16		Company of Florida ("City Gas")?
17		
18	A.	Yes, I am.
19		
20	Q.	Are you familiar with the costs that have been incurred and are
21		projected to be incurred by City Gas in implementing its energy
22		conservation programs?
		09238 SEP 26 8

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FPSC-CORMISSION CLERK

- 1 A. Yes, I am.
- 2

3 Q. What is the purpose of your testimony in this docket?

4

5 Α. To submit the conservation cost recovery true-up for the final true-up period January 1, 2002 through December 31, 2002, and for the actual 6 and estimated period of January 1, 2003, through December 31, 2003. I 7 will also present the total level of costs City Gas seeks to recover through 8 9 its conservation factors during the period January 1, 2004 through December 31, 2004, as well as the conservation factors which, when 10 11 applied to our customer's bills during the period January 1, 2004 through December 31, 2004, will permit recovery of total ECCR costs. 12

13

Q. What is the Company's estimated true-up for the period January 1, 2003 through December 31, 2003?

16

A. An over-recovery of \$700,170. This amount is calculated on page 4 of Schedule C-3 and takes into account the final audited true-up for the year ended December 31, 2002, which was an over-recovery of \$284,671, including interest.

21

1	Q.	What is the total cost City Gas se	eks to recover during the period
2		January 1, 2004 through December	r 31, 2004?
3			
4	A.	\$2,826,881. This represents the p	ojected costs of \$3,527,051 to be
5		incurred during 2004, less the estima	ted true-up of \$700,170 for calendar
6		year 2003.	
7			
8	Q.	What conservation factors does Ci	ty Gas need to permit recovery of
9		these costs?	
10			
11	A.	Residential (RS, ED & GL)	\$0.07669
12		Commercial (CS, ED & SCTS)	\$0.02222
13		Commercial Large Volume (LCS & C	TS) \$0.01469
14		Industrial (IP & ITS)	\$0.01340
15			
16	Q.	Has City Gas prepared sched	ules to support its requested
17		Conservation Cost Recovery Facto	or?
18			
19	A.	Yes. I have prepared and filed toget	ner with this testimony Schedules C-
20		1 through C-3 and C-5 as prescri	bed by Commission Staff. These
21		schedules are included in my Exhibit	(GL-2).
22			

1	Q.	Does this conclude your testimony?
2		
3	Α.	Yes, it does.
4		
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SCHEDULE C-1 PAGE 1 OF 1							EXHIBIT NO. COMPANY:	(A DIVISION C		
							DOCKET NO.		Page 1 of 18	
	ENEF		VATION ADJUS	TMENT - SUMM	ARY OF COST F		USE CALCUL		U	
		PROJECTED	PERIOD:		JANUARY 200	4 THROUGH DE	ECEMBER 2004	1		
		ACTUAL/EST	IMATED PERIC	D:	JANUARY 200	3 THROUGH DE	ECEMBER 2003	3		
		FINAL TRUE-	UP PERIOD:		JANUARY 200	2 THROUGH DE	ECEMBER 2002	2		
		COLLECTION	PERIOD FOR	PRIOR TRUE-UI	JANUARY 200	4 THROUGH DE	ECEMBER 2004	Ļ		
1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2	, PAGE 1)		\$ 3,527,051							
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)			<u>\$ (700,170</u>)							
3. TOTAL (LINE 1 AND 2)			\$ 2,826,881							
RATE SCHEDULE		THERM	CUSTOMER	NON-GAS ENERGY	TOTAL CUST. & ENERGY CHG			DOLLARS PER	TAX	CONSERVATIO
SCHEDULE	BILLS	SALES	CHARGE	CHARGE	REVENUES	REVENUES	REVENUES	THERM	FACTOR	FACTOR
RESIDENTIAL (RS, ED & GL)	96,348	19,719,820	\$ 8,648,981	\$ 9,728,709	\$ 18,377,690	\$ 1,504,653	8.1874%	\$ 0.07630	1.00503	\$ 0.07669
COMMERCIAL (CS, ED & SCTS)	5,559	46,677,393	\$ 1,457,793	\$ 11,145,158	\$ 12,602,951	\$ 1,031,853	8.1874%	\$ 0.02211	1.00503	\$ 0.02222
COMMERCIAL LARGE VOLUME (LCS & CTS)	51	8,808,425	\$ 32,640	\$ 1,540,118	\$ 1,572,758	\$ 128,767	8.1873%	\$ 0.01462	1.00503	\$ 0.01469
INDUSTRIAL (IP & ITS)	28	12,117,235	<u>\$ 60,900</u>	<u>\$ 1,912,945</u>	<u>\$ 1,973,845</u>	<u>\$ 161,608</u>	8.18 75%	\$ 0 01334	1.00503	\$ 0.01340
TOTAL	101,986	87,322,873	<u>\$ 10,200,314</u>	<u>\$</u> 24,326,930	\$ 34,527,244	<u>\$ 2,826,881</u>				

	HEDULE C-2 GE 1 OF 2		<u>, , , , , , , , , , , , , , , , , , , </u>																	c	CHIBIT NO OMPANY, OCKET NO	(A	DIVISION	omf of I		IES	
1	PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH FOR THE PERIOD JANUARY 2004 THROUGH DECEMBER 2004																										
	PROGRAM NAME		Jan-04		Feb-04		Mar-04		Apr-04		May-04		Jun-04		Jul-04		Aug-04		Sep-04		Oct-04		Nov-04		Dec-04		TOTAL
1.	RESIDENTIAL BUILDER	\$	187,729	\$	186,130	\$	188,527	\$	187,729	\$	186,929	\$	187,729	\$	187,729	\$	187,729	\$	187,729	\$	187,914	\$	185,596	\$	187,914	\$	2,249,384
2	MULTI-FAMILY RESIDENTIAL BLDR		4,351		4,231		4,410		4,351		4,291		4,351		4,351		4,351		4,351		4,357		4,185		4,357	\$	51,937
3	APPLIANCE REPLACEMENT		33,671		32,109		34,450		33,671		32,889		33,671		33,671		33,671		33,671		33,971		31,692		33,973	\$	401,110
4.	DEALER PROGRAM		-		-		-		-		-		-		-		-		-		-		-		-	\$	-
5	GAS APPLIANCES IN SCHOOLS		-		-		-		*				-		-		-		-		-		-		-	\$	-
6.	RES PROPANE CONVERSION		355		322		371		355		339		355		355		355		355		357		310		354	\$	4,183
7.	RES WATER HEATER RETENTION		12,859		12,376		13,099		12,859		12,617		12,859		12,859		12,859		12,859		12,944		12,240		12,943	\$	153,373
8.	RES CUT AND CAP ALTERNATIVE		2,483		2,307		2,571		2,483		2,395		2,483		2,483		2,483		2,483		2,493		2,239		2,490	\$	29,393
9.	COMM/IND CONVERSION		27,886		25,601		29,727		27,886		26,742		28,586		27,886		27,886		28,586		28,150		24,838		28,849	\$	332,623
10.	COMM/IND ALTERNATIVE TECH.		5,029		4,939		6,274		5,029		4,984		6,229		5,029		5,029		6,229		5,046		4,915		6,245	\$	64,977
	COMMON COSTS		20,044		19,840		20,147	_	20,044		19,942		20,044	_	20,044	_	20,044	_	20,044	_	20,056		19,762		20,060	<u>\$</u>	240,071
то	TAL ALL PROGRAMS	\$	294,407	\$	287,855	\$	299,576	\$	294,407	\$	291,128	\$	296,307	\$	294,407	\$	294,407	\$	296,307	\$	295,288	\$	285,777	\$	297,185	\$	3,527,051
LES	SS: AMOUNT IN RATE BASE		<u> </u>						<u> </u>		<u> </u>		<u> </u>		<u> </u>		<u> </u>										
	COVERABLE CONSERVATION PENSES	<u>\$</u>	294,407	\$	287,855	\$	299,576	\$	294,407	<u>\$</u>	291,128	\$	296,307	<u>\$</u>	294,407	<u>\$</u>	294,407	<u>\$</u>	296,307	<u>\$</u>	295,288	\$	285,777	<u>\$</u>	297,185	<u>\$</u>	3,527,051

	DULE C-2 2 OF 2						EXHIBIT NO. COMPANY: DOCKET NO.	•	OMPANY OF F OF NUI UTILIT Page 3 of 1	TES, INC.)
				ERVATION PRO OD JANUARY 20						
	PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1.	RESIDENTIAL BUILDER	\$-	\$ 207,611	\$-	\$ 9,600	\$ 2,024,400	\$-	\$ 7,772	\$-	\$ 2,249,383
2.	MULTI-FAMILY RESIDENTIAL BLDR	-	15,457	-	-	36,000	-	480	-	51,937
3.	APPLIANCE REPLACEMENT	-	203,084	-	72,000	120,000	-	6,027	-	401,111
4.	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
5.	GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-
6.	RES PROPANE CONVERSION	-	4,183	-	-	-	-	-	-	4,183
7.	RES WATER HEATER RETENTION	-	62,775	-	-	88,800	-	1,798	-	153,373
8.	RES CUT AND CAP ALTERNATIVE	-	22,841	-	-	6,000	-	552	-	29,393
9.	COMM/IND CONVERSION	-	296,756	-	2,800	24,000	-	9,067	-	332,623
	COMM/IND ALTERNATIVE TECH. COMMON COSTS	-	11,712 26,471	- 	4,800 180,000	48,000 	33,600	465 	-	64,977 240,071
τοτα	L ALL PROGRAMS	-	850,890	-	269,200	2,347,200	33,600	26,161	-	3,527,051
LESS	AMOUNT IN RATE BASE		<u> </u>				<u> </u>			
	VERABLE CONSERVATION NDITURES	<u>\$</u>	\$ 850,890	<u>\$</u>	<u>\$ 269,200</u>	\$ 2,347,200	\$ 33,600	<u>\$ 26,161</u>	\$	<u>\$ 3,527,051</u>

	HEDULE C-3 GE 1 OF 5						EXHIBIT NO. COMPANY: DOCKET NO.	(A DIVISION O	IMPANY OF FLO OF NUI UTILITIE	
			FOR THE PER	IOD JANUARY 2	A COSTS BY CO 2003 THROUGH ND FOUR MONTH	DECEMBER 20	, 03	030004-30	Page 4 of 18	
		CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES		INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1.	RESIDENTIAL BUILDER									
	A. ACTUAL (8 months) B ESTIMATED (4 months)	\$	\$ 118,458 59,229	\$ - 	\$ 13,566 2,900	\$ 811,262 406,600		\$ 6,028 3,600	\$ - 	\$ 949,314 472,329
	C. TOTAL	<u> </u>	177,687		16,466	1,217,862	_	9,628		1,421,643
2.	MULTI-FAMILY RESIDENTIAL BLDR									
	A. ACTUAL (8 months) B ESTIMATED (4 months)	-	8,041 9,728	-	-		-	874 446	-	8,915 10,174
	C. TOTAL	<u> </u>	17,769	-				1,320		19,089
3.	APPLIANCE REPLACEMENT									
	A. ACTUAL (8 months) B ESTIMATED (4 months)	-	74,829 55,602		43,311 24,000	74,699 45,500	-	1,629 2,047	-	194,468 127,149
	C. TOTAL		130,431		67,311	120,199		3,676		321,617
4.	DEALER PROGRAM									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	-		-	-	-	-	-	-	-
	C. TOTAL					_	<u> </u>	<u> </u>	<u>-</u>	
5.	GAS APPLIANCES IN SCHOOLS									
	A. ACTUAL (8 months) B ESTIMATED (4 months)		-	-	-		-	-	-	-
	C. TOTAL									
6,	RES PROPANE CONVERSION									
	A. ACTUAL (8 months) B. ESTIMATED (4 months)	-	- 1,192	-	-	1,475		-		1,475 1,192
	C. TOTAL	. <u> </u>	1,192			1,475				2,667
	SUB-TOTAL	<u>\$</u>	<u>\$ 327,079</u>	<u>s</u>	<u>\$ 83,777</u>	<u>\$ 1,339,536</u>	<u>s</u>	<u>\$ 14,624</u>	<u>\$</u>	<u>\$ 1,765,016</u>

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1	HEDULE C-3 GE 2 OF 5						EXHIBIT NO. COMPANY: DOCKET NO.	(A DIVISION C 030004-GU	MPANY OF FLO	
		F	OR THE PERI	OD JANUARY 2	I COSTS BY CO 1003 THROUGH ID FOUR MONT	DECEMBER 20	003		Page 5 of 18	
		CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS &	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
	SUB-TOTAL - PREVIOUS PAGE	\$-	\$ 327,079	\$-	\$ 83,777	\$ 1,339,536	\$-	\$ 14,624	\$-	\$ 1,765,016
7	RES WATER HEATER RETENTION									
	A ACTUAL (8 months)	-	11,442	-	-	39,781	-	327	-	51,550 43,825
	B. ESTIMATED (4 months)		16,675			<u>26,700</u> 66,481		<u>450</u> 777		43,825
	C TOTAL		28,117			00,401				55,510
8	RES CUT AND CAP ALTERNATIVE									
	A ACTUAL (8 months)		11,835	-	-	5,560	-	222	-	17,617
	B. ESTIMATED (4 months)		6,789			1,900		262		8,951
	C. TOTAL		18,624			7,460		484		26,568
9.	COMM/IND CONVERSION									
	A. ACTUAL (8 months)	-	185,294	-	-	8,026	-	5,760	-	199,080
	B ESTIMATED (4 months)	<u> </u>	96,852		1,200	8,000		2,355		108,407
	C TOTAL		282,146		1,200	16,026	<u> </u>	8,115		307,487
10	COMM/IND ALTERNATIVE TECH.									
	A. ACTUAL (8 months)	-	3,304	-	10,341	-	+	327	-	13,972
	B ESTIMATED (4 months)		5,411	-		16,500		2,056		25,167
	C. TOTAL		8,715	<u> </u>	11,541	16,500		2,383	·	39,139
	COMMON COSTS									
	A. ACTUAL (8 months)	-	20,353	-	104,921	-	28,618	-	-	153,892
	B ESTIMATED (4 months)		8,171	130	60,000		11,200			79,501
	C. TOTAL		28,524	130	164,921		39,818			233,393
	TOTAL	<u>\$</u>	\$ 693,205	<u>\$ 130</u>	<u>\$ 261,439</u>	\$ 1,446,003	<u>\$ 39,818</u>	<u>\$ 26,383</u>	<u>s </u>	\$ 2,466,978

SCI	HEDULE C-3									EXHIBIT NO	(GL-2	2)		
	GE 3 OF 5									COMPANY	CITY GAS (
										DOOVETN		N OF NULUTI	LITIES, INC.)	
										DUCKETN	(030004-GU	Page 6 of	18	
												Tage 0 of	10	
						PROGRAM C JANUARY 20								
						ACTUAL ANE								
	DESCRIPTION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	TOTAL
1.	RESIDENTIAL BUILDER	\$ 111,202	\$ 110,495	\$ 108,894	\$ 91,795	\$ 146,909	\$ 118,079	\$ 131,594	\$ 130,346	\$ 148,369	\$ 108,759	\$ 106,441	\$ 108,760	1,421,64
2.	MULTI-FAMILY RESIDENTIAL BLDR	1,210	1.622	1,272	1,574	1,158	746	589	744	6,273	1,358	1,185	1,358	19,08
3.	APPLIANCE REPLACEMENT	41,770	25,983	15,995	16,457	24,941	23,626	25,591	20,105	46,279	27,717	25,437	27,718	321,61
4.	DEALER PROGRAM	41,770	20,000	10,000	10,101	21,071	20,020	20,001	20,100	10,210	,	_0,.0.	,	
		-	-	-	-	-	-	-	-	-	-	-	-	
5.	GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	
6.	RES PROPANE CONVERSION	-	125	-	-	550	-	300	500	168	357	310	357	2,66
7.	RES WATER HEATER RETENTION	3,536	3,360	3,001	3,930	9,206	9,715	11,441	7,361	5,697	12,944	12,240	12,944	95,37
8.	RES CUT AND CAP ALTERNATIVE	1,606	1,841	2,729	597	2,272	3,444	1,997	3,131	1,726	2,493	2,239	2,493	26,56
9.	COMM/IND CONVERSION	28,198	20,680	24,462	27,183	24,430	25,179	26,331	22,617	26,569	28,150	24,838	28,850	307,48
10.	COMM/IND ALTERNATIVE TECH.	1,380	9,767	395	429	547	452	597	405	8,960	5,046	4,915	6,246	39,13
	COMMON COSTS	12,126	12,054	24,443	29,954	24,944	5,322	21, 9 38	23,111	19,628	20,056	19,761	20,056	233,39
тот	AL ALL PROGRAMS	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	263,669	206,880	197,366	208,782	2,466,98
LES	S: AMOUNT IN RATE BASE									•			<u> </u>	
NE7	RECOVERABLE	\$ 201.028	\$ 185.927	\$ 181,191	\$ 171.919	\$ 234,957	\$ 186,563	\$ 220,378	\$ 208,320	\$ 263,669	\$ 206,880	\$ 197,366	\$ 208,782	\$ 2,466,98
		+	<u>+ ·····</u>	-		-				<u> </u>	<u> </u>	<u>.</u>	<u> </u>	

	HEDULE C-3 GE 4 OF 5								EXHIBIT NO. COMPANY: DOCKET NO.		(GL-2) CITY GAS COM (A DIVISION OF 030004-GU	NUI UTILITIES		
				ſ	FOR THE PERI	ISERVATION CO OD JANUARY 20 HS ACTUAL ANI	003 THROUGH	DECEMBER 2	003					
	CONSERVATION REVENUES	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	TOTAL
1.	RCS AUDIT FEE	\$-	\$-	\$-	\$-	\$-5	; - ;	\$ - :	\$-:	6 -	\$-\$	6 - \$; - ;	6 -
2. 3.	OTHER PROG REVS. CONSERV. ADJ REVS.	(339,822)	- (343,953)	- (257,236)	(217,277)	- (201,889)	(203,912)	- (190,585)	(189,152)	(214,611)	(221,611)	(224,200)	- (271,349)	(2,875,597)
4.	TOTAL REVENUES	(339,822)) (343,953)	(257,236)	(217,277)	(201,889)	(203,912)	(190,585)	(189,152)	(214,611)	(221,611)	(224,200)	(271,349)	(2,875,597)
5.	PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,723)	(23,718)	(284,671)
6.	CONSERV. REVS APPLICABLE TO THE PERIOD	(363,545)) <u>(367,676</u>)	(280,959)	(241,000)	(225,612)	(227,635)	(214,308)	(212,875)	(238,334)	(245,334)	(247,923)	(295,067)	(3,160,268)
7.	CONSERV. EXPS.	201,028	185,927	181,191	171,919	234,957	186,563	220,378	208,320	263,669	206,880	197,366	208,782	2,466,980
8.	True-up This Period	(162,517)	(181,749)	(99,768)	(69,081)	9,345	(41,072)	6,070	(4,555)	25,335	(38,454)	(50,557)	(86,285)	(693,288)
9.	INTEREST PROV. THIS PERIOD	(379)	(528)	(627)	(675)	(689)	(627)	(574)	(574)	(544)	(530)	(548)	(588)	(6,882)
10.	TRUE-UP AND INTEREST PROV. BEG. OF MONTH	(284,671)	(423,844)	(582,398)	(659,069)	(705,102)	(672,723)	(690,699)	(661,480)	(642,886)	(594,372)	(609,633)	(637,015)	
11.	PRIOR TRUE-UP COLLECTED OR (REFUNDED)	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,723	23,718	284,671
12.	TOTAL NET TRUE-UP	<u>\$ (423,844</u>)	\$ (582,398)	\$ (659,069)	<u>\$ (705,102</u>)	<u>\$ (672,723</u>) <u></u> \$	(690,699) \$	<u>(661,480</u>) <u>\$</u>	<u>(642,886)</u> \$	(594,372)	\$ (609,633) \$	(637,015) <u>\$</u>	(700,170) \$	(700,170)

SCHEDULE C-3 PAGE 5 OF 5							C	EXHIBIT NO. COMPANY. DOCKET NO.	(4		ANY OF FLORIE NUI UTILITIES, II	NC.)	
			F	CALCULATIO OR THE PERIO EIGHT MONTH	D JANUARY 20		ECEMBER 20				Pa	age 8 of 18	
INTEREST PROVISION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	TOTAL
1. BEGINNING TRUE-UP	\$ (284,671) \$	6 (423,844) \$	(582,398) \$	(659,069) \$	(705,102) \$	(672,723) \$	(690,699) \$	661,480) \$	(642,886) \$	\$ (594,372) \$	(609,633) \$	(637,015)	
2. ENDING TRUE-UP BEFORE INTEREST	(423,465)	(581,870)	(658,443)	(704,427)	(672,034)	(690,072)	(660,906)	(642,312)	(593,828)	(609,103)	(636,467)	(699,582)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(708,136)	(1,005,714)	(1,240,841)	(1,363,497)	(1,377,137)	(1,362,795)	(1,351,605)	(1,303,793)	(1,236,714)	(1,203,475)	(1,246,099)	(1,336,597)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>\$ (354,068)</u> <u>\$</u>	(502,857) <u>\$</u>	(620,420) \$	(681,748) \$	<u>(688,568</u>) <u>\$</u>	(681,397) \$	(675,802) \$	(651,896) <u>\$</u>	(618,357) \$	<u>(601,738)</u>	(623,050) \$	(668,298)	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	1.290%	1.270%	1 250%	1.180%	1.190%	1.210%	1 000%	1.050%	1.060%	1.060%	1.060%	1.060%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>1.270</u> %	<u>1.250</u> %	<u>1.180</u> %	<u>1.190</u> %	<u>1.210</u> %	<u>1.000</u> %	<u>1.050</u> %	1.060%	<u>1.060</u> %	<u>1 060</u> %	<u>1.060</u> %	<u>1.060</u> %	
7. TOTAL (SUM LINES 5 & 6)	<u>2.560</u> %	<u>2.520</u> %	<u>2.430</u> %	<u>2.370</u> %	<u>2.400</u> %	<u>2.210</u> %	<u>2.050</u> %	<u>2.110</u> %	<u>2.120</u> %	<u>2.120</u> %	<u>2.120</u> %	<u>2.120</u> %	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	1.280%	1.260%	1.215%	1.185%	1.200%	1.105%	1.025%	1.055%	1.060%	1.060%	1.060%	1.060%	
9. MONTHLY AVG INTEREST RATE	0.107%	0.105%	0.101%	0.099%	0.100%	0.092%	0.085%	0.088%	0.088%	0.088%	0.088%	0.088%	
10. INTEREST PROVISION	<u>\$ (379</u>) <u>\$</u>	(528) \$	(627) \$	(675) \$	(689) \$	(627) \$	<u>(574)</u> <u>\$</u>	<u>(574)</u>	(544) \$	<u>(530)</u> <u>\$</u>	(548) <u>\$</u>	(588) \$	(6,882

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natura gas appliances.

PROGRAM ALLOWANCES:

Furnace	\$350
Water Heater	350
Range	100
Dryer	100
Triathlon	1200

REPORTING PERIOD: January 2003 through August 2003

APPLIANCES INSTALLED:

The Company connected 3,194 gas appliances during the period

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

Per dwelling unit \$300

REPORTING PERIOD: January 2003 thrugh August 2003

PROGRAM SUMMARY:

Program costs for the period were \$8,915.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form or cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances

PROGRAM ALLOWANCES:

Furnace	\$625
Water Heater	525
Range	100
Dryer	100
Triathlon	1200

REPORTING PERIOD: January 2003 thrugh August 2003

APPLIANCES INSTALLED:

The Company connected 220 gas appliances during the period

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natura gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2003 thrugh August 2003

PROGRAM SUMMARY:

Program costs for the period were \$0.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace
Water Heater
Range
Dryer

REPORTING PERIOD: January 2003 thrugh August 2003

APPLIANCES INSTALLED:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	25
Dryer	50

REPORTING PERIOD: January 2003 thrugh August 2003

PROGRAM SUMMARY:

The Company connected 10 gas appliances during the period.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION: The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Water Heater \$50

REPORTING PERIOD: January 2003 through August 2003

PROGRAM SUMMARY:

The Company retained 780 water heaters during the period.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation	\$200
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REPORTING PERIOD: January 2003 through August 2003

PROGRAM SUMMARY:

The retained 27 accounts during the period.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating...... \$75

REPORTING PERIOD: January 2003 through August 2003

PROGRAM SUMMARY:

The Company converted 19 accounts during the period, with a combined BTU input rating of 11,898,666 BTUs.

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CITY GAS COMPANY OF FLORIDA

Schedule C-5 PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

 DESCRIPTION:
 The Commercial/Industrial Alternative Technology Incentive Program (ATI)

 is designed to encourage commercial and industrial business owners to
 install alternate technologies that utilize natural gas that are not covered by

 one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program

 offers incentives based on the cost-effectiveness under a life-cycle analysis

 utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2003 through August 2003

PROGRAM SUMMARY:

Program costs for the period were \$13,972.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by

U.S. Mail or hand delivery (*) to the following parties of record this 26th day of September,

2003:

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