

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$688	\$371	\$454	\$209	\$171	\$151	\$165	\$151	\$138	\$193	\$220	\$193	\$3,102
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$169,320	\$91,433	\$111,751	\$51,473	\$41,991	\$37,250	\$40,637	\$37,250	\$33,864	\$47,409	\$54,182	\$47,410	\$763,970
5 DEMAND	\$11,549	\$10,431	\$11,549	\$11,177	\$4,620	\$4,471	\$4,620	\$4,620	\$4,471	\$4,620	\$11,177	\$11,549	\$94,851
6 OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$181,557	\$102,235	\$123,754	\$82,859	\$46,782	\$41,872	\$45,422	\$42,021	\$38,472	\$52,221	\$65,578	\$59,151	\$861,923
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$108	\$126	\$65	\$65	\$46	\$43	\$48	\$33	\$34	\$40	\$38	\$38	\$684
14 TOTAL THERM SALES	\$181,449	\$102,109	\$123,689	\$82,794	\$46,736	\$41,829	\$45,374	\$41,988	\$38,438	\$52,181	\$65,540	\$59,113	\$861,239
THERMS PURCHASED													
15 COMMODITY (Pipeline)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	250,000	135,000	165,000	76,000	62,000	55,000	60,000	55,000	50,000	70,000	80,000	70,000	1,128,000
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	149	168	87	78	61	57	64	43	44	54	46	45	894
27 TOTAL THERM SALES	249,851	134,834	164,913	75,922	61,939	54,943	59,938	54,957	49,958	69,946	79,954	69,955	1,127,108
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00275	0.00275	0.00275	0.00275	0.00276	0.00275	0.00275	0.00275	0.00275	0.00275	0.00274	0.00275	0.00275
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.67728	0.67728	0.67728	0.67728	0.67727	0.67727	0.67728	0.67727	0.67728	0.67727	0.67728	0.67728	0.67728
32 DEMAND (5/19)	0.07451	0.07451	0.07451	0.07451	0.07452	0.07452	0.07451	0.07451	0.07451	0.07451	0.07451	0.07451	0.07451
33 OTHER (6/20)													
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)													
37 TOTAL COST (11/24)	0.72623	0.75730	0.75002	0.82709	0.75455	0.76131	0.75703	0.76401	0.76944	0.74601	0.81973	0.84501	0.76412
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.72483	0.75904	0.74713	0.83333	0.75410	0.75439	0.75000	0.76744	0.77273	0.74074	0.82609	0.84444	0.78510
40 TOTAL THERM SALES (11/27)	0.72668	0.75823	0.75042	0.82794	0.75529	0.76210	0.75783	0.76461	0.77012	0.74859	0.82020	0.84555	0.78472
41 TRUE-UP (E-2)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)	(0.00593)
42 TOTAL COST OF GAS (40+41)	0.72073	0.75230	0.74449	0.82201	0.74936	0.75617	0.75190	0.75868	0.76419	0.74086	0.81427	0.83962	0.75879
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72435	0.75608	0.74823	0.82615	0.75313	0.75997	0.75568	0.76249	0.76803	0.74438	0.81836	0.84384	0.78261
45 PGA FACTOR ROUNDED TO NEAREST .001	0.724	0.756	0.748	0.826	0.753	0.760	0.756	0.762	0.768	0.744	0.818	0.844	0.763

DOCUMENT NUMBER DATE

09362 SEP 30 8

EPSC-COMMISSION OF F-

COMPANY:		PURCHASED GAS ADJUSTMENT											Schedule E-1/R	
ST JOE NATURAL GAS CO		COST RECOVERY CLAUSE CALCULATION											Exhibit#	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2003 Through DECEMBER 2003											Docket#030003-GU	
		SLS-6												
COST OF GAS PURCHASED		ACTUAL								REVISED PROJECTION				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$465 00	\$420 00	\$460 74	\$303 60	\$111 37	\$107 78	\$111 37	\$111 37	\$222 98	\$230 64	\$222 88	\$230 64	\$2,968 47
2	NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
3	SWING SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
4	COMMODITY (Other)	\$174,658 44	\$103,866 14	\$19,969 38	\$48,239 61	(\$21,945 58)	\$65,722 22	\$8,244 81	\$33,824 67	\$32,321 40	\$33,398 78	\$32,321 40	\$33,398 78	\$584,020 05
5	DEMAND	\$11,485.50	\$10,374 00	\$11,487.05	\$11,157.00	\$4,619 62	\$4,470.60	\$4,619 62	\$4,619 62	\$4,449 60	\$4,597 92	\$11,124 00	\$11,494 80	\$94,499 33
6	OTHER	(\$546 00)	(\$1,568.83)	(\$4,178 30)	(\$1,153.80)	\$0 00	\$0 00	(\$211.82)	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	(\$7,658 75)
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
8	DEMAND	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
9		\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
10		\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$186,062 94	\$113,091 31	\$27,738 87	\$58,546 41	(\$17,214 59)	\$70,300 80	\$12,763 98	\$38,555 66	\$36,993.98	\$38,227.34	\$43,668.38	\$45,124 22	\$653,859 10
12	NET UNBILLED	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
13	COMPANY USE	\$81.17	\$90 60	\$47 40	\$42.77	\$33.19	\$35 63	\$40 00	\$26.56	\$28.00	\$38.00	\$52 00	\$38 00	\$553 32
14	TOTAL THERM SALES	\$146,391 65	\$127,459 14	\$58,325 24	\$54,577.15	\$35,223 30	\$34,648.22	\$38,113 09	\$33,391.38	\$36,965 98	\$38,189 34	\$43,616 38	\$45,086 22	\$691,987.08
THERMS PURCHASED														
15	COMMODITY (Pipeline)	155,000	140,000	153,580	120,000	44,020	42,600	44,020	44,020	60,000	62,000	90,000	155,000	1,110,240
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	296,980	210,146	26,720	90,180	(32,880)	121,330	18,010	77,930	60,000	62,000	90,000	155,000	1,174,516
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	153,580	120,000	44,020	42,600	44,020	44,020	60,000	62,000	90,000	155,000	1,110,240
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	149	166	87	79	81	57	64	43	60	56	65	81	967
27	TOTAL THERM SALES	266,717	230,872	107,062	100,182	64,856	55,487	60,979	53,424	59,940	61,944	89,935	154,919	1,308,117
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0 00300	0 00300	0 00300	0 00253	0 00253	0 00253	0 00253	0 00253	0 00372	0 00372	0 00248	0 00149	0 00270
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 58812	0 49426	0 74736	0 53493	0 66744	0 54168	0 45779	0 43911	0 53869	0 53869	0 35913	0 21548	0 48021
32	DEMAND (5/19)	0 07410	0 07410	0 07411	0 07438	0 07451	0 07451	0 07451	0 07451	0 07416	0 07416	0 07416	0 07416	0 07423
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	1 20041	0 80780	0 18062	0 48789	-0 39106	1 65025	0 28996	0 87587	0 61657	0 61657	0 48520	0 29112	0 58893
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/28)	0 54478	0 54478	0 54478	0 54478	0 54478	0 62503	0 62502	0 62503	0 46867	0 67857	0 80000	0 46914	0 57206
40	TOTAL THERM SALES (11/27)	0 69241	0 48964	0 25609	0 58440	-0 28625	1 26897	0 20932	0 72169	0 61718	0 61713	0 48555	0 29128	0 49985
41	TRUE-UP (E-2)	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463	0 04463
42	TOTAL COST OF GAS (40+41)	0 73704	0 53447	0 30372	0 62903	-0 22162	1 31160	0 25395	0 76632	0 66181	0 66178	0 53018	0 33591	0 54448
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 74075	0 53716	0 30525	0 63219	-0 22273	1 31820	0 25522	0 77018	0 66514	0 66509	0 53285	0 33760	0 54722
45	PGA FACTOR ROUNDED TO NEAREST .001	0 741	0 537	0 305	0 632	-0 223	1 318	0 255	0 77	0 665	0 665	0 533	0 338	0 547

COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD:		JANUARY 03		Through		DECEMBER 03					Exhibit#		Docket#030003-GU	
		ACTUAL					REVISED PROJECTION						TOTAL	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD
TRUE-UP CALCULATION														
1	PURCHASED GAS COST	\$174,658	\$103,866	\$19,969	\$48,240	(\$21,946)	\$65,722	\$8,245	\$33,825	\$32,321	\$33,399	\$32,321	\$33,399	\$564,020
2	TRANSPORTATION COST	\$11,405	\$9,225	\$7,769	\$10,307	\$4,731	\$4,578	\$4,519	\$4,731	\$4,673	\$4,829	\$11,347	\$11,725	\$89,839
3	TOTAL	\$186,063	\$113,091	\$27,739	\$58,546	(\$17,215)	\$70,301	\$12,764	\$38,556	\$36,994	\$38,227	\$43,668	\$45,124	\$653,859
4	FUEL REVENUES (NET OF REVENUE TAX)	\$146,392	\$127,459	\$58,325	\$54,577	\$35,223	\$34,648	\$38,113	\$33,391	\$36,966	\$38,189	\$43,616	\$45,086	\$691,987
5	TRUE-UP (COLLECTED) OR REFUNDED	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$4,192)	(\$50,304)
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$142,200	\$123,267	\$54,133	\$50,385	\$31,031	\$30,456	\$33,921	\$29,199	\$32,774	\$33,997	\$39,424	\$40,894	\$641,683
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$43,863)	\$10,176	\$26,394	(\$8,161)	\$48,246	(\$39,844)	\$21,157	(\$9,356)	(\$4,220)	(\$4,230)	(\$4,244)	(\$4,230)	(\$12,176)
8	INTEREST PROVISION-THIS PERIOD (21)	(\$55)	(\$67)	(\$42)	(\$28)	(\$4)	\$4	(\$1)	\$8	\$6	\$6	\$6	\$6	(\$160)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$31,283)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	(\$31,283)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$4,192	\$50,304
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	\$6,685	\$6,685
INTEREST PROVISION														
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$31,283)	(\$71,009)	(\$56,708)	(\$26,164)	(\$30,161)	\$22,273	(\$13,375)	\$11,974	\$6,818	\$6,796	\$6,764	\$6,717	
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(\$70,954)	(\$56,641)	(\$26,122)	(\$30,133)	\$22,277	(\$13,379)	\$11,974	\$6,809	\$6,790	\$6,758	\$6,712	\$6,679	
14	TOTAL (12+13)	(\$102,237)	(\$127,650)	(\$82,830)	(\$56,296)	(\$7,883)	\$8,894	(\$1,401)	\$18,783	\$13,607	\$13,553	\$13,475	\$13,397	
15	AVERAGE (50% OF 14)	(\$51,119)	(\$63,825)	(\$41,415)	(\$28,148)	(\$3,942)	\$4,447	(\$700)	\$9,391	\$6,804	\$6,777	\$6,738	\$6,698	
16	INTEREST RATE - FIRST DAY OF MONTH	1.29	1.27	1.25	1.18	1.19	1.21	1.00	1.05	1.06	1.06	1.06	1.06	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.27	1.25	1.18	1.19	1.21	1.00	1.05	1.06	1.06	1.06	1.06	1.06	
18	TOTAL (16+17)	2.56	2.52	2.43	2.37	2.40	2.21	2.05	2.11	2.12	2.12	2.12	2.12	
19	AVERAGE (50% OF 18)	1.28	1.26	1.215	1.185	1.2	1.105	1.025	1.055	1.06	1.06	1.06	1.06	
20	MONTHLY AVERAGE (19/12 Months)	0.107	0.105	0.101	0.099	0.100	0.092	0.085	0.088	0.088	0.088	0.088	0.088	
21	INTEREST PROVISION (15x20)	-55	-67	-42	-28	-4	4	-1	8	6	6	6	6	(\$160)

COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

Docket No. 020003-GU

SLS-3

ESTIMATED FOR THE PROJECTED PERIOD OF: - JAN 04 Through DEC 04

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	250,000		250,000	\$169,320	\$688	\$11,549	Included in Cost	72.62
2 FEB	VARIOUS	SYSTEM	NA	135,000		135,000	\$91,433	\$371	\$10,431	Included in Cost	75.73
3 MAR	VARIOUS	SYSTEM	NA	165,000		165,000	\$111,751	\$454	\$11,549	Included in Cost	75.00
4 APR	VARIOUS	SYSTEM	NA	76,000		76,000	\$51,473	\$209	\$11,177	Included in Cost	82.71
5 MAY	VARIOUS	SYSTEM	NA	62,000		62,000	\$41,991	\$171	\$4,620	Included in Cost	75.45
6 JUN	VARIOUS	SYSTEM	NA	55,000		55,000	\$37,250	\$151	\$4,471	Included in Cost	76.13
7 JUL	VARIOUS	SYSTEM	NA	60,000		60,000	\$40,637	\$165	\$4,620	Included in Cost	75.70
8 AUG	VARIOUS	SYSTEM	NA	55,000		55,000	\$37,250	\$151	\$4,620	Included in Cost	76.40
9 SEP	VARIOUS	SYSTEM	NA	50,000		50,000	\$33,864	\$138	\$4,471	Included in Cost	76.94
10 OCT	VARIOUS	SYSTEM	NA	70,000		70,000	\$47,410	\$193	\$4,620	Included in Cost	74.60
11 NOV	VARIOUS	SYSTEM	NA	80,000		80,000	\$54,182	\$220	\$11,177	Included in Cost	81.97
12 DEC	VARIOUS	SYSTEM	NA	70,000		70,000	\$47,410	\$193	\$11,549	Included in Cost	84.50
37 TOTAL		SYSTEM		1,128,000	0	1,128,000	\$763,972	\$3,102	\$94,851	\$0 \$0	76.41

COMPANY: ST. JOE NATURAL GAS COMPANY, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5

Exhibit#

Docket#030003-GU

SLS-5

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2004

Through: DECEMBER 2004

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RESIDENTIAL	184,917	99,792	122,054	56,191	45,842	40,664	44,359	40,674	36,973	51,768	59,175	51,774	834,183
SMALL COMMERCIAL	19,244	10,385	12,702	5,848	4,771	4,232	4,616	4,233	3,848	5,387	6,158	5,388	86,810
COMMERCIAL	45,690	24,657	30,157	13,884	11,327	10,047	10,960	10,050	9,135	12,791	14,621	12,793	206,113
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM SALES	249,851	134,834	164,913	75,923	61,940	54,943	59,935	54,957	49,956	69,946	79,954	69,955	1,127,106
THERM SALES TRANSPORTATION													
TRANSPORT - INT (TS5)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000
TRANSPORT - INT (TS6)	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	758,333	9,100,000
TOTAL TRANSPORT	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	788,333	9,460,000
TOTAL THERM SALES	1,038,184	923,167	953,246	864,256	850,273	843,276	848,268	843,290	838,289	858,279	868,287	858,288	10,587,105
NUMBER OF CUSTOMERS (FIRM)													
RESIDENTIAL	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129	3,129
SMALL COMMERCIAL	229	229	229	229	229	229	229	229	229	229	229	229	229
COMMERCIAL	42	42	42	42	42	42	42	42	42	42	42	42	42
LARGE COMMERCIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL FIRM	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400
NUMBER OF CUSTOMERS (TRANSP)													
TRANSPORT - INT (TS5)	1	1	1	1	1	1	1	1	1	1	1	1	1
TRANSPORT - INT (TS6)	3	3	3	3	3	3	3	3	3	3	3	3	3
TOTAL TRANSPORT	4	4	4	4	4	4	4	4	4	4	4	4	4
TOTAL CUSTOMERS	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404	3,404
THERM USE PER CUSTOMER													
RESIDENTIAL	59	32	39	18	15	13	14	13	12	17	19	17	267
SMALL COMMERCIAL	84	45	55	26	21	18	20	18	17	24	27	24	379
COMMERCIAL	1,088	587	718	331	270	239	261	239	218	305	348	305	4,907
LARGE COMMERCIAL													
TRANSPORT - INT (TS5)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	360,000
TRANSPORT - INT (TS6)	252,778	252,778	252,778	252,778	252,778	252,778	252,778	252,778	252,778	252,778	252,778	252,778	3,033,333