

ORIGINAL

**GLADES**  
*Electric Cooperative, Inc.*

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03 OCT -3 AM 9:13

October 1, 2003

COMMISSION  
CLERK

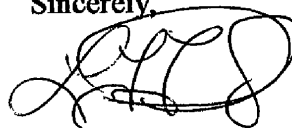
FL Public Service Commission  
Blanca S. Bayó, Director  
Division of the Commission Clerk & Administrative Services  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Dear Ms. Bayó:

Please accept the enclosed for filing of a new rate for Glades Electric Cooperative. This new rate is: Large Power-High Load Factor, Schedule LP-HLF.

If you have any questions, please do not hesitate calling me. I remain ...

Sincerely,



L. T. Todd  
General Manager & CEO

TT:jm  
Enclosure

AUS \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR Kummer.  
GCL \_\_\_\_\_  
OPC \_\_\_\_\_  
MMS \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

03 OCT -3 AM 8:24

DISTRIBUTION CENTER

DOCUMENT NUMBER-DATE

09584 OCT-3 03

PROP-COMMISSION CLERK

**LARGE POWER - HIGH LOAD FACTOR RATE  
SCHEDULE LP-HLF**

**AVAILABILITY AND APPLICABILITY**

AVAILABLE AS AN OPTIONAL RATE TO CONSUMERS UTILIZING SERVICE FOR OPERATIONS WITH A MONTHLY PEAK DEMAND IN EXCESS OF 1,000 KW AND A LOAD FACTOR GREATER THAN 80% AT A SINGLE METER POINT. AVAILABLE THROUGHOUT THE TERRITORY SERVED BY GEC IN ACCORDANCE WITH GEC'S RULES AND REGULATIONS FOR ELECTRIC SERVICE. SERVICE UNDER THIS RATE IS FOR A MINIMUM OF 120 CONSECUTIVE MONTHS. CUSTOMERS SERVED UNDER THIS RATE MUST MEET THE DEMAND AND LOAD FACTOR CRITERIA FOR A MINIMUM OF 6 MONTHS OUT OF A CALENDAR YEAR AND HAVE BACK-UP GENERATION (WHICH IS SUPPLIED AND CONTROLLED BY GEC).

**CHARACTER AND CONDITIONS OF SERVICE**

THREE PHASE, 60 HERTZ, AT GEC'S STANDARD AVAILABLE VOLTAGES. RESALE OF SERVICE OR STANDBY SERVICE IS NOT PERMITTED HEREUNDER. GEC'S RESPONSIBILITY FOR ELECTRICAL FACILITIES ENDS AT THE METER FOR PRIMARY METERED SERVICES AND AT THE WEATHERHEAD FOR SECONDARY METERED SERVICES.

**MONTHLY CHARGES**

MONTHLY CUSTOMER CHARGE (CC)	\$400.00 per Month
MONTHLY DEMAND CHARGES:	
Power Production Demand Charge (PPDC)	\$9.24 per CP-kW
Transmission Demand Charge (TDC)	\$1.55 per CP-kW
Distribution Demand Charge (DDC)	\$1.43 per NCP-kW
MONTHLY ENERGY CHARGES:	
Wholesale Energy Charge (WEC)	**
Distribution Energy Charge (DEC)	\$0.0017
MONTHLY FACILITIES USE CHARGES:	
Distribution Facilities Use Charge (DFUC)	1.50%
Generator Carrying Charge (GCC)	\$2.51 per installed KW

\*\* REFER TO "DETERMINATION OF WHOLESAL ENERGY CHARGE (WEC)" CLAUSE

**DETERMINATION OF MONTHLY BILL**

THE MONTHLY BILL SHALL BE CALCULATED ACCORDING TO THE FOLLOWING FORMULA:

$$\text{TOTAL CHARGE} = \text{CC} + (\text{CP} * \text{PPDC}) + (\text{CP} * \text{TDC}) + (\text{NCP} * \text{DDC}) + (\text{KWH} * \text{WEC}) + (\text{KWH} * \text{DEC}) + (\text{DDFI} * \text{DFUC}) + (\text{GEN} * \text{GCC})$$

WHERE:

CP = CONSUMER'S COINCIDENT DEMAND FOR THE MONTH IN KW  
 PPDC = POWER PRODUCTION DEMAND CHARGE (\$/KW)  
 TDC = TRANSMISSION DEMAND CHARGE (\$/KW)  
 NCP = CONSUMER'S NON-COINCIDENT DEMAND FOR THE MONTH IN KW  
 DDC = DISTRIBUTION DEMAND CHARGE (\$/KW)  
 KWH = CONSUMER'S KWH USAGE FOR THE MONTH  
 WEC = WHOLESALE ENERGY CHARGE (\$/KWH)  
 DEC = DISTRIBUTION ENERGY CHARGE (\$/KWH)  
 DDFI = DIRECT DISTRIBUTION FACILITIES INVESTMENT TO SERVE CONSUMER  
 DFUC = DISTRIBUTION FACILITIES USE CHARGE (%)  
 GEN = INSTALLED BACK-UP GENERATOR CAPACITY IN KW  
 GCC = GENERATOR CARRYING CHARGE (\$/KW)

**DETERMINATION OF BILLING QUANTITIES**

COINCIDENT PEAK DEMAND (CP) IS THE CONSUMER'S 60 MINUTE DEMAND THAT OCCURS DURING THE HOUR IN WHICH GEC'S MONTHLY BILLING DEMAND IS SET, AS DETERMINED BY GEC'S WHOLESALE POWER SUPPLIER.

NON-COINCIDENT PEAK DEMAND (NCP) IS THE CONSUMER'S HIGHEST 15 MINUTE KW DEMAND OCCURRING DURING THE MONTH.

KILOWATT-HOUR ENERGY (KWH) IS THE TOTAL METERED ENERGY USAGE OCCURRING DURING THE MONTH.

DIRECT DISTRIBUTION FACILITIES INVESTMENT (DDFI) IS THE TOTAL INCREMENTAL INVESTMENT MADE BY GEC TO SERVE CONSUMER.

INSTALLED BACK-UP GENERATOR CAPACITY (GEN) IS THE ACTUAL RATED CAPACITY OF THE GENERATOR SUPPLIED AND CONTROLLED BY GEC.

**DETERMINATION OF WHOLESALE ENERGY CHARGE (WEC)**

THE WHOLESALE ENERGY CHARGE (WEC) IS A VARIABLE CHARGE THAT IS A PASS-THROUGH OF ALL OF ENERGY-RELATED COSTS INCURRED BY GEC FROM ITS WHOLESALE POWER SUPPLIERS. THE WHOLESALE ENERGY CHARGE (WEC) IS CALCULATED AS THE SUM OF THE FUEL CHARGE, NON-FUEL ENERGY CHARGE, FIXED PRODUCTION ENERGY CHARGE AND ENERGY TRUE-UP CHARGES BILLED TO GEC FROM ITS WHOLESALE POWER SUPPLIERS DIVIDED BY TOTAL KWH PURCHASED BY GEC FROM ITS WHOLESALE POWER SUPPLIERS AND ADJUSTED TO COMPENSATE FOR LINE LOSS.

**SPECIAL PROVISIONS**

A WRITTEN CONTRACT, WITH AN INITIAL TERM OF NOT LESS THAN TEN (10) YEARS, SHALL BE REQUIRED FOR SERVICE HEREUNDER.

A NEW CONTRACT MAY BE NEEDED WHEN INCREASES TO CONSUMER'S LOAD REQUIRES THE INSTALLATION OF ADDITIONAL FACILITES BY GEC.

IF CONSUMER MAINTAINS A POWER FACTOR OF LESS THAN 90%, GEC MAY, AT ITS OPTION, DETERMINE DEMANDS AS 90% OF KVA.

**TERMS OF PAYMENT**

BILLS ARE DUE AND PAYABLE BY THE DATE SHOWN ON THE BILL AND ARE SUBJECT TO A LATE PAYMENT FEE OF 1.5% OF THE BILL, WITH A MINIMUM FEE OF \$0.50.

Ruth Nettles

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To: Connie Kummer  
Subject: RE: Glades Electric Cooperative, Inc.

-----Original Message-----

From: Connie Kummer  
Sent: Friday, October 03, 2003 10:55 AM  
To: Ruth Nettles  
Subject: RE: Glades Electric Cooperative, Inc.

No. Just send it on to me. If we decide for some reason, after looking at it, that it needs to be docketed, we'll open on later. Thanks.

-----Original Message-----

From: Ruth Nettles  
Sent: Friday, October 03, 2003 10:50 AM  
To: Connie Kummer  
Subject: Glades Electric Cooperative, Inc.  
Importance: High

Good morning, Ms. Kummer. I have a question for you. We received for filing a request for approval of new large power-high load factor rate schedule LP-JLF, Original Tariff Sheet No. 15.4, by Glades. Will this need to be a new docket?

Ruth