

DOCKET NO. 030001-EI: Fuel and purchased power cost recovery clause and generating performance incentive factor.

WITNESS: Supplemental Direct Testimony Of Joseph W. Rohrbacher, Appearing On Behalf Of Staff

DATE FILED: October 14, 2003

DOCUMENT NUMBER: 03-10025

10025 OCT 14 8

FPSC-COMMISSION CLERK

DIRECT TESTIMONY OF JOSEPH W ROHRBACHER

1 |
2 | Q. Please state your name and business address.

3 | A. My name is Joseph W Rohrbacher and my business address is 4950 West
4 | Kennedy Blvd., Suite 310, Tampa, Florida, 33609.

5 | Q. By whom are you presently employed and in what capacity?

6 | A. I am employed by the Florida Public Service Commission as a Regulatory
7 | Analyst Supervisor in the Division of Auditing and Safety.

8 | Q. Are you the same Joseph Rohrbacher who submitted direct testimony in
9 | this proceeding?

10 | A. Yes, I am. I filed my direct testimony in this docket on October 9,
11 | 2003

12 | Q. What is the purpose of your supplemental testimony?

13 | A. The purpose of my testimony is to sponsor the staff audit report
14 | regarding Progress Energy Florida, Inc Waterborne Transportation Costs
15 | (Docket Number 030001-EI; Audit Control Number 03-045-2-1.) A copy of the
16 | audit report is filed with my testimony and is identified as JWR-4.

17 | Q. Did you prepare this audit report?

18 | A. Yes, I was the audit manager in charge of this audit.

19 | Q. Could you discuss the work performed in this audit?

20 | A. Yes, we determined the relationship of the companies involved in
21 | procuring fuel for Progress Energy Florida's Crystal River power plant and
22 | read contracts for fuel purchases and waterborne transportation services and
23 | verified invoice prices to contract amounts. We tested randomly selected
24 | items and reconciled coal purchases by PEF to coal sales of Progress Fuels
25 | Corporation (PFC). We also verified that the pricing for the waterborne

1 transportation services provided by PFC to PEF was in compliance with the
2 market pricing mechanism authorized by Commission Order No. PSC-93-1331-FOF-EI
3 and calculated the average waterborne transportation costs for PFC and PEF.
4 We read PFC coal pricing procedures to PEF and scheduled the responses to the
5 Request For Proposal for bids on coal purchases by PFC. We verified that
6 General and Administrative (G&A) expenses included in the price computation
7 of PFC for procuring and transporting fuel to PEF's Crystal River plant were
8 consistent with the agreements and tested randomly selected G&A expenses
9 Selected audit work papers from this audit are filed with my testimony and are
10 identified as JWR-5.

11 Q Could you summarize your findings in this audit?

12 A. Yes Disclosure No. 1 discusses Affiliate Companies. PEF purchases
13 coal and other related fuels for the production of electricity from PFC, an
14 affiliate company under Progress Energy, Inc PFC purchases the coal and
15 other related fuels from various suppliers In 2002, the bulk of these
16 purchases were from Black Hawk Synfuel LLC, Marmet Synfuel LLC, and New River
17 Synfuel LLC. All of these companies are affiliates under Progress Energy,
18 Inc The fuel is trucked from the mines to an upriver terminal by Kanawha
19 River Terminals, Inc. (KRT), for transloading to river barges which will
20 transport the fuel down river to the New Orleans, Louisiana area From here
21 the coal will be shipped across the Gulf of Mexico to PEF's Crystal River
22 complex by Dixie Fuels Limited KRT and Dixie Fuels are also affiliates of
23 PEF under Progress Energy, Inc

24 Disclosure No. 2 discusses Coal Purchases PFC has contracts with its
25 suppliers, setting the prices and terms of delivery. In May 2001 PFC issued

1 a Request For Proposal for bids on 2002 coal purchases. The prices under the
2 contracts reviewed varied but all were FOB dock

3 The waterborne coal purchased by PEF is blended with different per ton
4 costs at the terminals upriver or in New Orleans, Louisiana prior to loading
5 and shipment on barges to Crystal River. PFC accrues the coal inventory and
6 computes an average cost per ton, including transportation costs, when
7 billing PEF

8 The cost to PFC is at the contracted price. In reviewing the invoices
9 for PFC from its suppliers, I noted that prior to delivery to PEF a portion
10 of the invoice cost is charged to "non-regulated" operations with the
11 remainder charged to PEF. The utility spokesperson stated this non regulated
12 portion was for the trucking of the coal from the mine to the KRT dock. This
13 adjustment recognizes that the proxy price for transportation, in accordance
14 with Order No. PSC-93-1331-FOF-EI, includes the cost from the mine to the
15 generating plant.

16 Disclosure No. 3 discusses the Waterborne Transportation Cost.
17 Commission Order No PSC-93-1331-FOF-EI authorized a market pricing mechanism
18 for waterborne transportation services. The base price of \$23.00 per ton was
19 effective January 1, 1993, adjusted January 1 of each year thereafter, using
20 a composite index. The audit report discusses the escalated rate for 2002 and
21 the split between the amount for transportation from the mine to the Gulf
22 terminal and the amount for transportation across the Gulf to Crystal River.
23 The market price for PFC's deliveries cover the transportation components from
24 the coal mine to the Crystal River plant site. This includes short-haul
25 rail/truck transportation from the mine to the up-river dock, up-river barge

1 | transloading, river barge transportation, Gulf barge transloading, Gulf barge
2 | transportation, and transportation to the Crystal River plant, as well as
3 | other charges, such as port fees and assist tug

4 | We determined the average cost of waterborne transportation for Progress
5 | Fuels Corporation for 2002. The companies providing transportation from the
6 | mines to the up-river dock and transloading to river barges and Gulf barge
7 | transportation to Crystal River is provided by Kanawha River Terminals, Inc.
8 | and Dixie Fuels Limited, both affiliated companies. Since the contracts were
9 | not put out for bid, we are unable to determine if the costs reflect a true
10 | market price.

11 | Q. Does this conclude your testimony?

12 | A. Yes, it does

13 |

14 |

15 |

16 |

17 |

18 |

19 |

20 |

21 |

22 |

23 |

24 |

25 |

DOCKET NO. 030001-EI: Fuel and purchased power cost recovery clause and generating performance incentive factor

WITNESS: Supplemental Direct Testimony Of Joseph W. Rohrbacher, Appearing On Behalf Of Staff

EXHIBIT: JWR-4 - Progress Energy Florida, Inc. Waterborne Transportation Cost Audit



FLORIDA PUBLIC SERVICE COMMISSION

*DIVISION OF AUDITING AND SAFETY
BUREAU OF AUDITING*

TAMPA DISTRICT OFFICE

**PROGRESS ENERGY FLORIDA
(FORMERLY FLORIDA POWER CORPORATION)**

WATERBORNE TRANSPORTATION AUDIT

FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2002

DOCKET NO. 030001-EI

AUDIT CONTROL NO. 03-045-2-1

A handwritten signature in black ink, appearing to read "J. W. Rohrbacher".

Joseph W. Rohrbacher, Audit Manager

A handwritten signature in black ink, appearing to read "James A. McPherson".

James A. McPherson, Tampa District Supervisor

TABLE OF CONTENTS

I.	AUDITOR'S REPORT	PAGE
	PURPOSE	1
	DISCLAIMPUBLIC USE	1
	SUMMARY OF SIGNIFICANT PROCEDURES	2
II.	DISCLOSURES	
1.	AFFILIATE COMPANIES.....	3
2.	COAL PURCHASES.....	4
3.	WATERBORNE TRANSPORTATION COST.....	5

**DIVISION OF AUDITING AND SAFETY
AUDITOR'S REPORT**

MAY 5, 2003

TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED PARTIES

We have applied the procedures described later in this report to determine the difference between the 2002 benchmark price paid by Progress Energy Florida (PEF) for waterborne coal transportation service and the actual cost of providing the service by Progress Fuels Corporation (PFC) for the historical twelve month period ended December 31, 2002. The attached schedules were prepared by the auditor as part of our work in Docket No. 030001-EI. There is confidential information associated with this audit.

This is an *internal accounting report* prepared after performing a limited scope audit. Accordingly, this report should not be relied upon for any purpose except to assist the Commission staff in the performance of their duties. *Substantial additional work* would have to be performed to satisfy generally accepted auditing standards and produce audited financial statements for public use.

SUMMARY OF SIGNIFICANT FINDINGS

Progress Energy Florida purchases coal and other related fuels for the production of electricity from Progress Fuels Corporation, an affiliate company under Progress Energy, Inc. Progress Fuels Corporation, in turn, purchases some of the coal and transportation services from other affiliate companies.

SUMMARY OF SIGNIFICANT PROCEDURES

Our audit was performed by examining, on a test basis, certain transactions and account balances which we believe are sufficient to base our opinion. Our examination did not entail a complete review of all financial transactions of the company. Our more important audit procedures are summarized below. The following definitions apply when used in this report:

Compiled - The exhibit amounts were reconciled with the general ledger, and accounts were scanned for error or inconsistency.

Verify - The item was tested for accuracy, and substantiating documentation was examined.

Work Performed: Determined the relationship of the companies involved in procuring fuel for Progress Energy Florida's Crystal River power plant. Read contracts for fuel purchases and waterborne transportation services and verified invoice prices to contract amounts. Tested randomly selected items for same. Reconciled coal purchases by Progress Energy Florida (PEF) to coal sales of Progress Fuels Corporation (PFC). Verified that the pricing for the waterborne transportation services provided by PFC to PEF was in compliance with the market pricing mechanism authorized by Commission Order No. PSC-93-1331-FOF-El. Calculated the average waterborne transportation costs for PFC and PEF. Read PFC coal pricing procedures to PEF. Scheduled responses to Request For Proposal for bids on coal purchases by PFC. Verified that General and Administrative expenses included in the price computation of PFC for procuring and transporting fuel to PEF's Crystal River plant were consistent with the agreements. Tested randomly selected G&A expenses to verify same.

DISCLOSURES

Disclosure No. 1

Subject: Affiliate Companies

Progress Energy Florida (PEF) purchases coal and other related fuels for the production of electricity from Progress Fuels Corporation (PFC), an affiliate company under Progress Energy, Inc.

Progress Fuels Corporation purchases the coal and other related fuels from various suppliers. In 2002 the bulk of these purchases were from Black Hawk Synfuel LLC, Marmet Synfuel LLC, and New River Synfuel LLC. All of these companies are affiliates under Progress Energy, Inc.

The fuel is trucked from the mines to an upriver terminal by Kanawha River Terminals, Inc. (KRT), for transloading to river barges which will transport the fuel down river to the New Orleans, Louisiana area. From here the coal will be shipped across the Gulf of Mexico to PEF's Crystal River complex by Dixie Fuels Limited.

KRT and Dixie Fuels are also affiliates of PEF under Progress Energy, Inc.

Disclosure No. 2

Subject: Coal Purchases

Statement of Fact:

Progress Fuels Corporation (PFC) purchases its coal from various suppliers and through its affiliates acting as agents. The per ton coal prices reviewed ranged from \$ [REDACTED] per ton from Pen Coal Corporation, a non-affiliated entity, under a contract originating in 1998 to \$ [REDACTED] per ton from Black Hawk Synfuel, an affiliated company, under a 2001 contract. The coal specifications in both contracts were similar.

In May 2001 PFC issued a Request For Proposal for bids on 2002 coal purchases. Progress Fuels Corporation has contracts with its suppliers, setting the prices and terms of delivery. The prices under the contracts reviewed varied but all were FOB dock..

The waterborne coal purchased by PEF is blended with different per ton costs at the terminals upriver or in New Orleans, Louisiana prior to loading and shipment on barges to Crystal River. PFC accrues the coal inventory and computes an average cost per ton, including transportation costs, when billing PEF.

Auditor Opinion:

The cost to PFC is at the contracted price. In reviewing the invoices for PFC from its suppliers, the auditor noted that prior to delivery to PEF a portion of the invoice cost is charged to "non-regulated" operations with the remainder charged to PEF. The utility spokesperson stated this non regulated portion was for the trucking of the coal from the mine to the KRT dock. This adjustment recognizes that the proxy price for transportation, in accordance with Order No. PSC-93-1331-FOF-EI, includes the cost from the mine to the generating plant .

Disclosure No. 3

Subject: Waterborne Transportation Cost

Statement of Fact:

Commission Order No. PSC-93-1331-FOF-EI authorized a market pricing mechanism for water borne transportation services provided by Electric Fuels Corporation (now called Progress Fuels Corporation) to Florida Power Corporation (now Progress Energy Florida). The base price of \$23.00 per ton was effective January 1, 1993 adjusted January 1 of each year, thereafter, using a composite index approved by the Commission. Based on the escalation, the rate charged by PFC to PEF for 2002 was \$ [REDACTED] per ton. PFC estimates that \$ [REDACTED] of this amount relates to transportation from the mine to the Gulf terminal and \$ [REDACTED] is for transportation across the Gulf to Crystal River.

The market price for PFC's deliveries cover the transportation components from the coal mine to the Crystal River plant site. This includes short-haul rail/truck transportation from the mine to the up-river dock, up-river barge transloading, river barge transportation, Gulf barge transloading, Gulf barge transportation and transportation to the Crystal River plant, as well as other charges, such as port fees and assist tug.

Auditor Opinion:

We determined the average cost of waterborne transportation for Progress Fuels Corporation for 2002 was \$ [REDACTED] based on company records.

The companies providing transportation from the mines to the up-river dock and transloading to river barges and Gulf barge transportation to Crystal River is provided by Kanawha River Terminals, Inc. and Dixie Fuels Limited, both affiliated companies. Since the contracts were not put out for bid, we are unable to determine if the costs reflect a true market price.

Market proxy charged to PEF	\$ [REDACTED]
Average direct cost for PFC	[REDACTED]
Gross Profit	<u>\$ [REDACTED]</u>

DOCKET NO. 030001-EI: Fuel and purchased power cost recovery clause and generating performance incentive factor.

WITNESS: **Supplemental Direct Testimony Of Joseph W. Rohrbacher**, Appearing On Behalf Of Staff

EXHIBIT: JWR-5 - Selected Audit Work Papers from the Progress Energy Florida, Inc. Waterborne Transportation Cost Audit

Exhibit JWR-5
List of Selected Audit Work Papers from the
Progress Energy Florida, Inc. Waterborne Transportation Audit
Docket No. 030001-EI
Audit Control No. 03-045-2-1

Workpaper Title	Staff Workpaper Number	Company Workpaper Number
PFC Income Statement Jan-Jun 2002	2A , 5 pages	3-7
PFC Income Statement Jul-Dec 2002	2B , 5 pages	8-12
Summary Transportation Contracts	42, 42-1	33, 34
Coal Purchase Contracts	42-2, 2 pages	35, 36
Waterborne Transportation Contracts	42-3, 5 pages	39-43
Dixie Fuels - Crew Cost & Insurance Adjustment	42-3/1	44
Inventory Accrual	45-1, 12 pages	50-61
Average Transportation Costs	45-3	71
Adjustment for Mine to Dock Trucking	46-3	75
Average Coal & Transportation Charges to PEF	47-1	79
Coal Solicitation Proposals	47-2	80
Analysis of the Escalation of the costs of Waterborne Coal Transportation	48	81
Utility Calculation of the Transportation Rate	48-1	82

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

REPORT ID: DELISH
 UNIT CODE: R

ACCOUNT NUMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
INCOME -						
COAL SALES	3000-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVENUE ADJUSTMENT	3000-400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL OPERATING REVENUES	OPERREV	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EQUITY EARNINGS -						
OTHER INCOME						
INTEREST INCOME - LOCOMOTIVES	4230-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL INTEREST INCOME		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GAIN/(LOSS) ON DISPOSAL ASSET	4300-200					[REDACTED]
MISCELLANEOUS INCOME	MISCINC					[REDACTED]
TOTAL REVENUES	REVENUES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EXPENSES -						
COAL COGS - INVENTORY	5310-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - PRICE ADJUSTMENT	5310-020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - PRICE ADJ P/P	5310-025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - TONNAGE ADJ	5310-050	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - OTHER COST	5310-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - QUALITY ADJUSTMENT	5310-110	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - QUALITY ANALYSIS	5310-120	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COST OF GOODS SOLD	COALCOGS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - INVENTORY	5320-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - PRICE ADJUSTMENT	5320-020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - PRICE ADJ P/P	5320-025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COGS - RAIL - OTHER COST	5320-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COGS-WATER TRANSPORTATION	5380-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FREIGHT COST OF GOODS SOLD	FRTCOST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

44

PEF Pg. 3
 PSC Staff W/P No. 2A, Pg. 1 of 5



452 12330 018 8220

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

ACCOUNT NUMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
PROPERTY TAXES - RAILCARS	6530-100					
RAILCAR LEASING EXPENSE	6710-000					
MAINTENANCE - RAILCAR	6820-000					
RAIL CAR OPERATING COST	RCCOGS					
TOTAL COST OF GOODS SOLD	COGS					
GENERAL AND ADMINISTRATIVE -						
PAYROLL EXPENSES -						
WAGES	6010-000					
PIR TAXES - FICA	6020-001					
ALLOCATED EMPLOYEE BENEFITS	6030-999					
EMPLOYEE BENEFITS-PENSION	6040-010					
EMPLOYEE BENEFITS-EDC	6040-025					
EMPLOYEE BENEFITS-FAS 108(OP/EB)	6040-030					
EMPLOYEE BENEFITS-SERP	6040-040					
TEMPORARY LABOR	6050-000					
PAYROLL EXPENSES	PAYROLL					
PROFESSIONAL FEES -						
PROFESSIONAL FEES-LEGAL	6310-020					
PROFESSIONAL FEES-AUDIT	6310-031					
PROFESSIONAL FEES-CONSULTANT	6310-035					
DIRECTOR FEES	6340-000					
FLA POWER OVERHEAD	6320-000					
FLORIDA PROGRESS OVERHEAD	6330-000					
PROGRESS ENERGY SERVICES	6331-300					
ENERGY VENTURES SERVICES	6331-400					
PROFESSIONAL FEES	PROF-FEE					
BUILDING & OFFICE EXPENSE -						

PEF Pg. 4
 PSC Staff W/P No. 2A, Pg. 2 of 5



PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

	ACCOUNT NUMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
RENT EXPENSE	8410-000						
BUILDING SERVICES	8420-000						
UTILITIES	8430-000						
OFFICE SERVICES	8440-005						
OFFICE SUPPLY - GENERAL	8440-010						
OFFICE SUPPLY - SUPPLIES	8440-020						
OFFICE SUPPLY - COPY RENTAL	8440-025						
SUBSCRIPTION & PUBLICATIONS	8440-030						
OFFICE SUPPLY - EQUIPMENT	8440-040						
OFFICE SUPPLY-DATA PROCESSING	8440-050						
BUILDING & OFFICE EXPENSE	BUILD-OF						
OTHER GENERAL & ADMINISTRATIVE -							
EXPENSE ACCT & TRAVEL - TAX	6510-100						
NONTAX MEALS/ENTERTAINMENT	6510-210						
NONTAXABLE OTHER	6510-220						
CORPORATE AIRCRAFT EXPENSE	6510-225						
INSURANCE EXPENSE	6520-000						
EXCESS LIABILITY INSURANCE	6520-010						
OFFICER & DIRECTOR LIAB INS	6520-011						
PROPERTY & CRIME INSURANCE	6520-013						
MARINE CARGO INSURANCE	6520-014						
PROPERTY TAX REAL ESTATE	6530-200						
LICENSES	6540-000						
OTHER TAXES	6550-000						
EMPLOYEE DEVELOPMENT	6560-000						
SEMINARS	6560-010						
TUITION REIMBURSEMENT	6560-015						
PROFESSIONAL AFFILIATIONS	6560-020						
EMPLOYMENT - ADVERTISING	6565-010						
EMPLOYMENT - MOVING EXPENSE	6565-030						
EMPLOYMENT - MISC EXPENSE	6565-040						
MISCELLANEOUS EXPENSE	6570-000						

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

ACCOUNT NUMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
MISC EXPENSE - RECORD STORAGE	6570-007					
AUTO OPERATING EXPENSE	6570-046					
AUTO EXPENSE REIMBURSEMENTS	6570-050					
CONTRIBUTION	6570-060					
PENALTIES	6570-070					
MAINTENANCE - GENERAL	6610-000					
MAINTENANCE - AUTO	6610-020					
MAINTENANCE - DP EQUIPMENT	6610-030					
OTHER GENERAL & ADMINISTRATION	OTHG-A					
TOTAL GENERAL & ADMINISTRATION	GENLADM					
OTHER EXPENSES -						
DEPRECIATION EXPENSES -						
DEPRECIATION - RAILCARS	6230-020					
DEPRECIATION - EQUIPMT GENERAL	6230-010					
DEPRECIATION - DP EQUIPMENT	6230-030					
DEPRECIATION - FURN & FIXTURES	6240-000					
AMORTIZATION - LEASEHOLDS	6250-000					
DEPRECIATION EXPENSES	DEPRECC					
INTEREST EXPENSE -						
ALLOCATION INTEREST EXPENSE	6100-999					
INTEREST EXPENSE - PCH MTN	6120-102					
INTEREST EXPENSE - PEC LINE	6120-105					
INTEREST EXPENSE - PEC LIT NOTE PAY	6120-106					
COMMITMENT FEE - PCH	6160-101					
COMMITMENT FEE - MTN	6160-102					
INTEREST EXPENSE	INTEREST					
TOTAL EXPENSES						

PEF Pg. 6

PSC Staff W/P No. 2A, Pg. 4 of 5

PRC

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

REPORT ID: DELISR01
 UNIT CODE: REG

PROGRESS FUELS CORPORATION
 WATERBORNE TRANSPORTATION AUDIT
 INCOME STATEMENT - JAN TO JUN 2002
 12 MONTHS ENDED 12/31/02

ACCOUNT NUMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE
INCOME BEFORE INCOME TAXES						
PROVISION (BENEFIT) FOR INC TAXES - CURRENT FIT - CURRENT YEAR						
6900-101 CUR-FED						
CURRENT FEDERAL INCOME TAXES						
CURRENT SIT - CURRENT YEAR						
6900-111 CUR-STAT						
CURRENT STATE INCOME TAXES						
DEFERRED FIT - CURRENT YEAR						
6900-201 DEF-FED						
DEFERRED FEDERAL INCOME TAXES						
DEFERRED SIT - CURRENT YEAR						
6900-211 DEF-STAT						
DEFERRED STATE INCOME TAXES						
REGULAR DEFERRED TAX CREDITS						
RDEFTC						
INVESTMENT TAX CREDIT						
ITC						
TOTAL INCOME TAXES						
TAXES						
INCOME FROM CONTINUING OPERATIONS						
NET INCOME						

PEF Pg. 7

PSC Staff W/P No. 2A, Pg. 5 of 5

780

SOURCE: VFC

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

REPORT ID. DELIS
 UNIT CODE:

ACCOUNT NUMBER	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
INCOME -						
COAL SALES	3000-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
REVENUE ADJUSTMENT	3000-400	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL OPERATING REVENUES	OPERREV	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EQUITY EARNINGS -						
OTHER INCOME						
INTEREST INCOME - LOCOMOTIVES	4230-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL INTEREST INCOME		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MISCELLANEOUS OTHER INCOME	4300-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
GAIN(LOSS) ON DISPOSAL ASSET	4300-200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
MISCELLANEOUS INCOME	MISCINC	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
TOTAL REVENUES	REVENUES	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
EXPENSES -						
COAL COGS - INVENTORY	5310-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - PRICE ADJUSTMENT	5310-020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - TONNAGE ADJ	5310-050	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - OTHER COST	5310-100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - QUALITY ADJUSTMENT	5310-110	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COGS - QUALITY ANALYSIS	5310-120	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COAL COST OF GOODS SOLD	COALCOGS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - INVENTORY	5320-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - PRICE ADJUSTMENT	5320-020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
RAIL COGS - PRICE ADJ P/P	5320-025	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
COGS-WATER TRANSPORTATION	5380-010	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
FREIGHT COST OF GOODS SOLD	FRTCOST	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

PEF Pg. 8

PSC Staff W/P No. 2B, Pg. 1 of 5

PBC

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

REPORT ID DELI:
 UNIT CODE:

45-109

ACCOUNT NUMBER	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
PROPERTY TAXES - RAILCARS	6530-100					
RAILCAR LEASING EXPENSE	6710-000					
MAINTENANCE - RAILCAR	6820-000					
RAIL CAR OPERATING COST	RCCOGS					
TOTAL COST OF GOODS SOLD	COGS					
GENERAL AND ADMINISTRATIVE -						
PAYROLL EXPENSES -						
WAGES	6010-000					
PPR TAXES - FICA	6020-001					
ALLOCATED EMPLOYEE BENEFITS	6030-999					
EMPLOYEE BENEFITS-PENSION	6040-010					
EMPLOYEE BENEFITS-EDC	6040-025					
EMPLOYEE BENEFITS-FAS 106(OPEB)	6040-030					
EMPLOYEE BENEFITS-SERP	6040-040					
TEMPORARY LABOR	6050-000					
PAYROLL EXPENSES	PAYROLL					
PROFESSIONAL FEES -						
PROFESSIONAL FEES-LEGAL	6310-020					
PROFESSIONAL FEES-AUDIT	6310-031					
PROFESSIONAL FEES-CONSULTANT	6310-035					
DIRECTOR FEES	6340-000					
FLA POWER OVERHEAD	6320-000					
FLA POWER SERVICE - OTHER	6320-090					
FLORIDA PROGRESS OVERHEAD	6330-000					
ENERGY VENTURES SERVICES	6331-400					
PROFESSIONAL FEES	PROP-FEE					
BUILDING & OFFICE EXPENSE -						
RENT EXPENSE	6410-000					

PEF Pg. 9

PSC Staff W/P No. 2B, Pg. 2 of 5

PRC

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

REPORT ID. DELIS
 UNIT CODE I

ACCOUNT NUMBER	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
BUILDING SERVICES	8420-000					
UTILITIES	8430 000					
OFFICE SERVICES	8440-005					
OFFICE SUPPLY - GENERAL	8440-010					
OFFICE SUPPLY - SUPPLIES	8440-020					
OFFICE SUPPLY - COPY RENTAL	8440-025					
SUBSCRIPTION & PUBLICATIONS	8440-030					
OFFICE SUPPLY - EQUIPMENT	8440-040					
OFFICE SUPPLY-DATA PROCESSING	8440-050					
BUILDING & OFFICE EXPENSE	BUILD-OF					
OTHER GENERAL & ADMINISTRATIVE -						
EXPENSE ACCT & TRAVEL - TAX	8510-100					
NONTAX MEALS/ENTERTAINMENT	8510-210					
NONTAXABLE OTHER	8510-220					
CORPORATE AIRCRAFT EXPENSE	8510-225					
INSURANCE EXPENSE	8520-000					
EXCESS LIABILITY INSURANCE	8520-010					
OFFICER & DIRECTOR LIAB INS	8520-011					
PROPERTY & CRIME INSURANCE	8520-013					
MARINE CARGO INSURANCE	8520-014					
PROPERTY TAX REAL ESTATE	8530-200					
LICENSES	8540-000					
OTHER TAXES	8550-000					
FRANCHISE TAX	8550-010					
EMPLOYEE DEVELOPMENT	8560-000					
SEMINARS	8560-010					
PROFESSIONAL AFFILIATIONS	8560-020					
EMPLOYMENT - ADVERTISING	8565-010					
EMPLOYMENT - MOVING EXPENSE	8565-030					
EMPLOYMENT - MISC EXPENSE	8565-040					
MISCELLANEOUS EXPENSE	8570-000					
MISC EXPENSE - RECORD STORAGE	8570-007					

PEF Pg. 10

PSC Staff W/P No. 2B, Pg. 3 of 5

(PBC)

PROGRESS FUELS CORPORATION
 INCOME STATEMENT DETAIL
 FOR THE PERIOD ENDED DECEMBER 31, 2002
 EFC REGULATED SUMMARY

	ACCOUNT NUMBER	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
MISC EXPENSE-EQUIPMENT RENTAL	6570-013						
AUTO OPERATING EXPENSE	6570-040						
AUTO EXPENSE REIMBURSEMENTS	6570-050						
CONTRIBUTION	6570-060						
PENALTIES	6570-070						
MAINTENANCE - GENERAL	6810-000						
MAINTENANCE - AUTO	6810-020						
MAINTENANCE - DP EQUIPMENT	6810-030						
OTHER GENERAL & ADMINISTRATION	OTHG-A						
TOTAL GENERAL & ADMINISTRATION	GENADM						
OTHER EXPENSES -							
DEPRECIATION EXPENSES -							
DEPRECIATION - RAILCARS	0230-020						
DEPRECIATION - DP EQUIPMENT	0230-030						
DEPRECIATION - FURN & FIXTURES	0240-000						
DEPRECIATION EXPENSES	DEPREC						
INTEREST EXPENSE -							
ALLOCATION INTEREST EXPENSE	0100-999						
INTEREST EXPENSE - PCH MTN	0120-102						
INTEREST EXPENSE - PEC LINE	0120-105						
INTEREST EXPENSE - PEC LT NOTE PAY	0120-106						
COMMITMENT FEE - PCH	0100-101						
COMMITMENT FEE - MTN	0100-102						
INTEREST EXPENSE	INTEREST						
TOTAL EXPENSES							
INCOME BEFORE INCOME TAXES							

PSC Staff W/P No. 2B, Pg. 4 of 5
 PEF Pg. 11

PBC

COMPANY PROGRESS FUELS CORPORATION
 SUBJECT SUMMARY TRANSPORTATION CONTRACTS
 PERIOD 12 MONTHS ENDED DECEMBER 31, 2002
 AUDITOR J W ROHRBACHER 1/11/03

AUDIT WATERBORNE TRANSPORTATION
 FILENAME CONTRACTS
 SHEET CONTRACT SUMMARY

Vendor	Contract Amount	Utility Summary	Comments
Kanawha River Terminals (KRT)	[REDACTED]	[REDACTED]	
International Marine Terminals (IMT)			
Dispatch Calculations 1/1-12/31/02			
Dockage	[REDACTED]		Contract for 12 hour period, utility based 8 hours
Line Handling	[REDACTED]		@ transfer 15,000 tons
Direct Unload	[REDACTED]		
Storage	[REDACTED]		
Conveyor Discharge	[REDACTED]		
Plaquemines Harbor Fee	[REDACTED]		
MEMCO			
Demurrage	[REDACTED]		@10,000 tons
Freight - Kanawha River - Dec July	[REDACTED]		
Dixie Fuels Limited			
Demurrage	[REDACTED]		
Charter of Dixie Rebel	[REDACTED]		
Freight - Dec July	[REDACTED]		Rate for less than initial 1.6 mms tons Rate greater than initial 1.6mm tons
The Dixie Fuels contract has rate adjustment for increases/decreases in various areas			

NOTE All rates are per ton unless otherwise noted



JWP 1/15

PROGRESS FUELS CORPORATION
WATERBORNE TRANSPORTATION AUDIT
UTILITY SUMMARY OF TRANSPORTATION CONTRACTS
12 MONTHS ENDED 12/31/02

Docket No. 030001-EI
 Exhibit JWR-5 (Page 13 of 30)
 Selected Audit Work Papers

CONFIDENTIAL							
Progress Fuels Corporation							
Summary of Transportation Contracts for Shipments to Crystal River							
Line	Contract Term	Contract Rates per Ton			Estimated Charges		Notes
		2001	2002	2003	2003/2004	2005	
1	Rail & Truck - Kanawha River Terminal (KRT)						
2	ER-Rail to KRT Kanawha River Dock	01/02-12/03			42		
3	Marin County to KRT Big Sandy River Dock						
4							
5	River - MEMCO						
6	Kanawha River						
7	Big Sandy River	07/01-07/04					
8	Ohio River						
9	Demurrage						
10							
11	Terminal at New Orleans - International Marine Terminal (IMT)	01/02-10/04					
12	Storage						
13	Direct						
14	Import of Foreign Coal						
15	- Terminal crane discharge through storage including barge charges						
16	- Terminal crane discharge through storage excluding barge charges						
17	- Terminal crane discharge through CBU direct to gulf barge						
18	- Full service per lift for vessel crane discharge through storage						
19	- Terminal crane discharge through CBU direct to gulf barge						
20	- Vessel crane discharge through storage						
21	- Vessel crane discharge through CBU direct to gulf barge						
22	- Vessel conveyor discharge through inbound hopper through storage						
23	Hooper Fee						
24	Additional charges						
25	- Demurrage						
26	- Line Handling						
27	- Port Fees						
28	- Dockage						
29							
30	Gulf - Dixie Fuels Limited (Dixie)						
31	Rate less than initial 1.6 million tons	4/02-4/03					
32	Rate greater than initial 1.6 million tons						
33	Average adjusted rate actually paid						
34	Additional charges						
35	- Port Fees						
36	- At-Bill Top						
37	- Demurrage/Repairs						
38	- Insurance/Labor Adjustment						
39	- Customs/Survey						
40							
41							
42	Notes						
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							

CONFIDENTIAL - Internal Control Summary only
 04/07/03 11:18



SOURCE: PBC

PEF Pg. 34

PSC Staff W/P No. 42-1

PROGRESS FUELS CORPORATION
WATERBORNE TRANSPORTATION AUDIT
COAL PURCHASE CONTRACTS
12 MONTHS ENDED 12/31/02

Page 4/13

1

Docket No. 030001-EI
Exhibit JWR-5 (Page 15 of 39)
Selected Audit Work Papers

[REDACTED]

2 of 2

WATERBORNE TRANSPORTATION CONTRACTS

Kanawha River Terminals, Inc. (KRT) and Electric Fuels Corporation (now PFC)

Term - January 1, 2002 through December 31, 2003

Services Provided:

Ohio River Rail facility - Ceredo Dock

- 1) Coordinate with CSXT and Shipper's barge carriers the scheduling in of trains and barges to the KRT facility
- 2) Receive coal in railcars at the KRT facility.
- 3) Unload railcars and directly load coal into river barges.
- 4) Thaw frozen coal as required using existing equipment.

Kanawha River Truck Facilities

- 1) Coordinate with truck companies and shipper's barge carriers the scheduling in of trucks and barges to the KRT facilities.
- 2) Crush coal received to 2" x 0" in size.
- 3) Load coal into barges.
- 4) Determine weight of coal loaded into barges and maintain accurate weight records.

Big Sandy River Truck Facility

- 1) Coordinate with truck companies and shipper's barge carriers the scheduling in of trucks and barges to the KRT facilities.
- 2) Crush coal received to 2" x 0" in size.
- 3) Load coal into barges
- 4) Determine weight of coal loaded into barges and maintain accurate weight records.

Fee - For each ton of coal transported by truck or received by rail and loaded into barges, the following fees are fixed and firm for calendar year 2002 except for any surcharges, assessments, or increased fees which may be assessed by transportation or independent hauling companies.

[REDACTED]

[REDACTED]

[REDACTED]

AEP MEMCO LLC and Electric Fuels Corporation (now PCF)

Term - August 1, 2001 - July 31, 2004

Services Provided - Move Dry Bulk Fuel (DBF), such as coal, petcoke, synfuel, etc from certain origin docks on the Inland Waterways System to the New Orleans, Louisiana area for transfer to and trans-shipment across the Gulf of Mexico by other carriers.

“Origin docks” shall mean docks or terminals located at various Mile points on the Kanawha, Big Sandy and Ohio Rivers or other docks or terminals mutually acceptable to the parties.

“Transfer point” shall mean the International Marine Terminals Partnership transfer facility, Mile 57, Lower Mississippi River, or other mutually agreeable transfer terminal on the Mississippi River between Mile 30 AHP and Mile 230 AHP, Baton Rouge.

[REDACTED] (a “Contact Year”). In any Contract Year, PFC will tender no less than 90% of the base quantity and MEMCO shall not be obligated to transport more than 110% of the base quantity.

[REDACTED]

Freight Rates - the following rates are per net ton for the transportation and delivery of DBF from the following origin docks to the transfer point:

<u>Rates</u>	<u>Origin</u>	<u>Milepoint</u>
[REDACTED]	<u>Kanawha river</u>	
[REDACTED]	Kanawha River Terminals	69.0
[REDACTED]	Amherst	74.0
[REDACTED]	Hughes Creek	81.5
[REDACTED]	Cannelton	84.3
[REDACTED]	Eagle/Hawks Nest	87.1
[REDACTED]	<u>Big Sandy River</u>	
[REDACTED]	All docks	
[REDACTED]	<u>Ohio River</u>	
[REDACTED]	ORC Huntington	306.5
[REDACTED]	Ceredo	315.0
[REDACTED]	TTI	406.0
[REDACTED]	Louisville & Jefferson Riverport	618.5
[REDACTED]	CBT Cincinnati	471.8

The initial base price for raw fuel is [REDACTED] per gallon, excluding any applicable taxes. The Initial

[REDACTED]

[REDACTED]

Dixie Fuels Limited and Progress Fuels Corporation

Term - [REDACTED]

[REDACTED]

[REDACTED] 12

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

International Marine Terminals Partnership (Terminal) and Electric Fuels Corporation (PFC)

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

PROGRESS FUELS CORPORATION
WATERBORNE TRANSPORTATION AUDIT
WATERBORNE TRANSPORTATION CONTRACTS
12 MONTHS ENDED 12/31/02

June 4/15

Docket No. 030001-EI
Exhibit JWR-5 (Page 20 of 39)
Selected Audit Work Papers

[REDACTED]

5-85

PROGRESS FUELS CORPORATION
WATERBORNE TRANSPORTATION AUDIT
DIXIE FUELS - CREW COST & INSURANCE ADJUSTMENT
12 MONTHS ENDED 12/31/02

EXHIBIT A
Dixie Fuels

CREW COST ADJUSTMENT EXAMPLE



	Historical Man count in Base Freight Rate Man/Days Per Tow (A)	% of Cost (B)	Manning Man/Dav Per Tow (C)	Percent Change (D)	Crew Cost Change (E)	% Days in DBF Service (F)	EFC Credit/ Debit (G)
Wheelhouse	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Engines	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Deckhands	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

INSURANCE COST ADJUSTMENT EXAMPLE

The following examples of Insurance Cost Adjustments pursuant to Section 14 are based on the Insurance Allowance of [REDACTED]



	Example A	Example B
Actual Insurance Costs	[REDACTED]	[REDACTED]
Insurance Allowance	[REDACTED]	[REDACTED]
% Days in DBF service	[REDACTED]	[REDACTED]
EFC Credit	[REDACTED]	[REDACTED]
Invoice to EFC	[REDACTED]	[REDACTED]



12
10
11
10
11
12

SOURCE: PBC - Contract

PEF Pg. 44
 PSC Staff W/P No. 42-3/1

SECURITY BUSINESS FORMS INC. (412) 686-2876 FAX (412) 686-4088

CRYSTAL RIVER 4 AND 5

* denotes UC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBT/S to KCT					
A CBTR/Replace to KCT					
A CBT/S to KCT					
F May/S to KCT					
to River/S to Cynus Dock					
to May/S to River Eagle					
BB KMay/S to KCT Dock					
C QMay/S to KCT					
CC Sandy Riv(Pen) to Cynus Dock				0.00	0.00
D Pen to Pen Dock	3,390.20			4	
E Pen to Placer Dock					
F Coal Heus to WhiteCreek				3,390.20	
F Massey to Ceredo					
G Mapped/S to Ceredo					
G Franklin to Ceredo					
G Quaker to Ceredo					
H BlackHaw/S to Ceredo	98				
I QMay/S to Ceredo				0.00	0.00
J KRT/Eagle to KRT/Quincy	36,701.50				
J KRT/Eagle to KRT/Quincy					
J BlackHaw/S Spot to Quincy	27,122.28				
K BlackHaw/S to KRT/Quincy	95	20,041.01			
K BlackHaw/S to KRT/Quincy	95	19,583.99			
L New River/S to KRT/Quincy	64,241.01			187,789.83	
S Glencon/S to IMT				0.00	0.00
S Glencon/S to IMT				0.00	0.00
T InterAmer/S to IMT				0.00	0.00
	171,180.03				

Average Rate

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER TERMINAL					
M CBT/S to KCT		0.00			
M KMay/S to KCT		0.00			
M Sandy River/S to Cynus Dock		0.00			
M KMay/S to KCT Dock		0.00			
M QMay/S to KCT		0.00			
M Sandy Riv(Pen) to Cynus Dock		0.00		0.00	0.00
N Pen to Pen Dock	3,390.20	0.00			
N Pen to Placer Dock		0.00		3,390.20	0.00
N Massey to Ceredo		0.00			
N Mapped/S to Ceredo		0.00			
N Franklin to Ceredo		0.00			
O Quaker to Ceredo		0.00			
O BlackHaw/S to Ceredo		0.00			
O QMay/S to Ceredo		0.00		0.00	0.00
P T/Eagle to KRT/Quincy	36,701.50	0.00			
BlackHaw/S Spot to Quincy	27,122.28	0.00			
BlackHaw/S to KRT/Quincy	39,725.00	0.00			
New River/S to KRT/Quincy	64,241.01	0.00		187,789.83	0.00
	171,180.03	0.00		171,180.03	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER FREIGHT					
From KCT/Cynus Memco		0.00			
From KCT/River Eagle ACBUS		0.00			
From KGT/River Eagle OHRV/S		0.00		0.00	
From Pen/Whitlock on ACBUS		0.00			
From Pen/Placer on Memco	3,390.20	0.00			
From Pen/Whitlock on OHRV/S		0.00		3,390.20	0.00
From Ceredo on Memco		0.00			
From Ceredo on OHRV/S		0.00			
From Ceredo on ACBUS		0.00		0.00	0.00
From KRT/Quincy on OHRV/S		0.00			
From KRT/Quincy on Memco	187,789.83	0.00			
From Kanawha on ACBUS		0.00		187,789.83	0.00
	171,180.03	0.00		171,180.03	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	GULF TERM-ECT/OTHER	Tons	Cost/Ton	Dollars
GULF TERMINAL - IMT							
From KCT Dock Cynus Dock				R From KCT Dock			0.00
From Pen Dock/Placer Dk	11,021.23			R From Pen Dock			0.00
From Ceredo/Ohio Riv Dk	28,742.96			R From Ceredo/Ohio Riv Dk			0.00
From Kanawha/Quincy	129,841.72			R From Kanawha/Quincy			0.00
From Glencon/S				R From Glencon/S			0.00
From InterAmer/S				R From InterAmer/S			0.00
	187,405.81				0.00		0.00
		Average Rate					

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From IMT	181,530.85	0.00	0.00
From Electric-Coal & Other		0.00	0.00
		0.00	0.00
	181,530.85	0.00	0.00
		Average Rate	

	Tons	Cost/Ton	Dollars
LF FREIGHT			
delivered IMT	160,131.70		
delivered Electric & Other			
	160,131.70		



08-Mar-02
 07:23 PM

CRYSTAL RIVER 4 AND 5

* denotes UC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A BTR to KCT			0.00 *		
A CBTR to KCT			0.00 *		
A CBTR to KCT			0.00 *		
A May/S to KCT			0.00 *		
Sandy River/S to Cyrus Dock			0.00		
Jobody/S to Riv Eagle			0.00		
BB KMay/S to KCT Dock			0.00		
C OMay/S to KCT			0.00 *		
CC Sandy Riv(Pen) to Cyrus Dock			0.00	0.00	0.00
D Pen to Pen Dock	7,105.27				
E Pen to Placer Dock					
E Coal Neri/S to WhiteCreek			0.00	7,105.27	
F Massey to Ceredo			0.00		
G Mapco/S to Ceredo			0.00		
G Franklin to Ceredo			0.00		
G Quaker to Ceredo			0.00		
H BlackHawk/S to Ceredo			0.00 *		
I OMay/S to Ceredo			0.00 *	0.00	0.00
J KRT/Eagle to KRT/Quincy	35,854.84				
J KRT/Eagle to KRT/Quincy					
J BlackHawk/Spot to Quincy	39,509.14				
K Black Hawk/S to KRT/Quincy	13,542.08				
K Black Hawk/S to KRT/Quincy	13,542.17				
L New River/S to KRT/Quincy	46,896.25			160,992.51	
S Ciancora/S to IMT					
S Ciancora/S to IMT				0.00	0.00
T InterAmer/S to IMT				0.00	0.00
	<u>169,098.78</u>			<u>169,098.78</u>	
	Average Rate				

RIVER TERMINAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBTR to KCT			0.00		
M KMay/S to KCT			0.00		
M Sandy River/S to Cyrus Dock			0.00		
M KMay/S to KCT Dock			0.00		
M OMay/S to KCT			0.00		
M Sandy Riv(Pen) to Cyrus Dock			0.00	0.00	0.00
N Pen to Pen Dock	7,108.27				
N Pen to Placer Dock					
N Massey to Ceredo			0.00	7,108.27	0.00
O Mapco/S to Ceredo			0.00		
O Frkin to Ceredo			0.00		
O Quaker to Ceredo			0.00		
O BlackHawk/S to Ceredo			0.00		
O OMay/S to Ceredo			0.00	0.00	0.00
O TE/Eagle to KRT/Quincy	35,854.84				
O JckHawk/Spot to Quincy	39,509.14				
P Black Hawk/S to KRT/Quincy	39,102.33				
P New River/S to KRT/Quincy	48,696.28			160,992.51	0.00
	<u>169,098.78</u>			<u>169,098.78</u>	<u>0.00</u>
	Average Rate				

RIVER FREIGHT	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From KCT/Cyrus Memco			0.00		
M From KCT/Riv Eagle ACBUS			0.00		
M From KCT/Riv Eagle CHRVS			0.00	0.00	0.00
N From Pen/Whitark on ACBUS			0.00		
N From Pen/Placer on Memco	7,105.27				
N From Pen/Whitark on OHRV/S			0.00	7,105.27	0.00
O From Ceredo on Memco			0.00		
O From Ceredo on OHRV/S			0.00		
O From Ceredo on ACBUS			0.00	0.00	0.00
O From KRT/Quincy on OHRV/S			0.00		
O From KRT/Quincy on Memco	160,992.51				
O From Kanawha on ACBUS			0.00	160,992.51	0.00
	<u>169,098.78</u>			<u>169,098.78</u>	<u>0.00</u>
	Average Rate				

GULF TERMINAL - IMT	Tons	Cost/Ton	Dollars	GULF TERMINAL-OTHER	Tons	Cost/Ton	Dollars
I From KCT/Cyrus Dock				R From KCT Dock			0.00
I From Ceredo/Ohio Rvr Dk	3,449.28			R From Pen Dock			0.00
I From Ceredo/Ohio Rvr Dk				R From Ceredo/Ohio Rvr Dk			0.00
I From Kanawha/Cincy	131,923.69			R From Kanawha/Quincy			0.00
From Ciancora/S				R From Ciancora/S			0.00
From InterAmer/S				R From InterAmer/S			0.00
	<u>135,372.95</u>				<u>0.00</u>		<u>0.00</u>
	Average Rate				Average Rate		

GULF FREIGHT	Tons	Cost/Ton	Dollars
From IMT	157,941.17	0.00	0.00
From Electro-Coal & Other		0.00	0.00
		0.00	0.00
	<u>157,941.17</u>	<u>0.00</u>	<u>0.00</u>
	Average Rate		

WLF FREIGHT	Tons	Cost/Ton	Dollars
WLF delivered-IMT	190,207.34		
Tons delivered-Electro & Other			
	<u>190,207.34</u>		
	Average Rate		

02-Apr-02
 12:00 PM

Electric Fuels Corporation
 Regulated (FPC) Business
 Inventory Area W
 March 2002

CRYSTAL RIVER 4 AND 5

* denotes VC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
COST OF COAL					
A CBTS to KCT			0.00		
A CBTR/replace to KCT			0.00		
A CBTS to KCT			0.00		
Af WMayS to KCT			0.00		
F Sdy Rivers to Cynus Dock			0.00		
I Sdy Rivers to Rvr Eagle			0.00		
Bb WMayS to KCT Dock			0.00		
C WMayS to KCT			0.00		
CC Sndy Rvr(Pen) to Cynus Dock			0.00	0.00	0.00
O Pen to Pen Dock	1,830.76				
E Pen to Placer Dock					
E Coal NetS to WhiteCreek			0.00	1,830.76	
F Massey to Ceredo			0.00		
G MapcarS to Ceredo			0.00		
O Franklin to Ceredo			0.00		
G Quaker to Ceredo			0.00		
H BlackHawkS to Ceredo	MS		0.00	0.00	0.00
I WMayS to Ceredo			0.00		
J KRT/Eagle to KRT/Quincy	36,276.58				
J KRT/Eagle to KRT/Quincy					
K BlackHawkS/Spot to Quincy	43,882.80				
J Black HawkS to KRT/Quincy	MS		19,804.92		
K Black HawkS to KRT/Quincy	MS		21,327.35		
L New Rivers to KRT/Quincy			38,449.42	177,740.98	
S GuasareS to IMT	47,873.14				
S GuasareS to IMT				47,873.14	
T InterAmers to IMT				0.00	
	227,444.08			227,444.08	

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER TERMINAL					
M CBTS to KCT			0.00		
M WMayS to KCT			0.00		
M Sndy Rivers to Cynus Dock			0.00		
M WMayS to KCT Dock			0.00		
M WMayS to KCT			0.00		
M Sndy Rvr(Pen) to Cynus Dock			0.00	0.00	0.00
N Pen to Pen Dock	1,830.76				
N Pen to Placer Dock			0.00	1,830.76	0.00
H Massey to Ceredo			0.00		
O MapcarS to Ceredo			0.00		
O Ffrile to Ceredo			0.00		
O Quaker to Ceredo			0.00		
O BlackhawkS to Ceredo			0.00		
C WMayS to Ceredo			0.00	0.00	0.00
F TEagle to KRT/Quincy	36,276.58				
F TEagle to KRT/Quincy					
J Black HawkS/Spot to Quincy	43,882.80				
J Black HawkS to KRT/Quincy	41,132.18				
L New Rivers to KRT/Quincy			38,449.42	177,740.98	0.00
S GuasareS to IMT	47,873.14				0.00
	179,371.74	0.00	0.00	179,371.74	0.00
		Average Rate	0.00		

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER FREIGHT					
I From KCT/Cynus Memco			0.00		
I From KCT/Rvr Eagle ACBUS			0.00		
I From KCT/Rvr Eagle QH/RV/S			0.00	0.00	0.00
I From Pen/Whitlock on ACBUS			0.00		
I From Pen/Placer on Memco	1,830.76				
I From Pen/Whitlock on QH/RV/S			0.00	1,830.76	0.00
I From Ceredo on Memco			0.00		
I From Ceredo on QH/RV/S			0.00		
I From Ceredo on ACBUS			0.00	0.00	0.00
I From KRT/Quincy on QH/RV/S			0.00		
I From KRT/Quincy on Memco	177,740.98				
I From Kanawha on ACBUS			0.00	177,740.98	0.00
	179,571.74	0.00	0.00	179,571.74	0.00
		Average Rate	0.00		

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
GULF TERMINAL - IMT					
From KCT/Cynus Dock			0.00		
From Pen Dock/Placer Dock	7,177.85				
From Ceredo/Ohio Rvr Dr			0.00		
From Kanawha/Quincy	154,431.28				
From GuasareS	47,873.14				
From InterAmers			0.00		
	209,482.17				
		Average Rate			

	Tons	Cost/Ton	Dollars
GULF TERMINALS & OTHER			
R From KCT Dock			0.00
R From Pen Dock			0.00
R From Ceredo/Ohio Rvr Dr			0.00
R From Kanawha/Quincy			0.00
R From GuasareS			0.00
R From InterAmers			0.00
	0.00		0.00
		Average Rate	

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From IMT	178,109.48	0.00	0.00
From Elec-Coal & Other		0.00	0.00
		0.00	0.00
	178,109.48	0.00	0.00
		Average Rate	0.00

	Tons	Cost/Ton	Dollars
GF FREIGHT			
delivered/IMT	159,648.43		
delivered/Elec & Other			
	159,648.43		

PBC

02-May-92
 03:48 PM

Electric Fueling Corporation
 Regulated (FPC) Business
 Inventory Actual
 April 2002

CRYSTAL RIVER 4 AND 3

* denotes I/C

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBT/S to KCT			0.00		
A CBTR/Replace to KCT			0.00		
A CBT/S to KCT			0.00		
A KMay/S to KCT			0.00		
Sandy River/S to Cyrus Dock			0.00		
abody/S to Riv Eagle			0.00		
Ba KMay/S to KCT Dock			0.00		
C KMay/S to KCT			0.00		
C Sandy Riv/Pen to Cyrus Dock			0.00	0.00	0.00
C Pen to Pen Dock			0.00		
E Pen to Placer Dock			0.00		
E Coal New/S to WinnieCreek			0.00	0.00	0.00
F Massey to Carado			0.00		
G Massey to Carado			0.00		
G Franklin to Carado			0.00		
G Quaker to Carado			0.00		
H BlackHawk/S to Carado	#5		0.00		
I KMay/S to Carado			0.00	0.00	0.00
J KRT/Eagle to KRT/Quincy	23,260.48				
J Harriet/Eagle to KRT/Quincy	10,482.93				
K BlackHawk/S to Quincy	1,737.27				
K Black Hawk/S to KRT/Quincy	#5 12,642.66				
L Black Hawk/S to KRT/Quincy	#6 12,947.81				
M New River/S to KRT/Quincy	35,787.48			118,947.72	
S Guasare/S to IMT				0.00	0.00
S Guasare/S to IMT				0.00	0.00
T InterAmer/S to IMT				0.00	0.00
	118,947.72			118,947.72	

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
NIVER TERMINAL					
M CBT/S to KCT			0.00		
M KMay/S to KCT			0.00		
M Sandy River/S to Cyrus Dock			0.00		
M KMay/S to KCT Dock			0.00		
M KMay/S to KCT			0.00		
M Sandy Riv/Pen to Cyrus Dock			0.00	0.00	0.00
N Pen to Pen Dock			0.00		
N Pen to Placer Dock			0.00	0.00	0.00
N Massey to Carado			0.00		
O Massey to Carado			0.00		
O Fkin to Carado			0.00		
O Quaker to Carado			0.00		
O BlackHawk/S to Carado			0.00	0.00	0.00
O Quaker to Carado			0.00	0.00	0.00
O KRT/Eagle to Quincy	33,843.11				
Hawk/S to Quincy	1,737.27				
Black Hawk/S to KRT/Quincy	25,589.86				
New River/S to KRT/Quincy	35,787.48			118,947.72	0.00
	118,947.72	0.00	0.00	118,947.72	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER FREIGHT					
I From KCT/Cyrus Memco			0.00		
I From KCT/Riv Eagle ACBUS			0.00		
I From KCT/Riv Eagle OHRV/S			0.00	0.00	0.00
I From Pen/Whicx on ACBUS			0.00		
From Pen/Placer on Memco			0.00		
From Pen/Whicx on OHRV/S			0.00	0.00	0.00
From Carado on Memco			0.00		
From Carado on OHRV/S			0.00		
From Carado on ACBUS			0.00	0.00	0.00
From KRT/Quincy on OHRV/S			0.00		
From KRT/Quincy on Memco	118,947.72			118,947.72	0.00
From Kanawha on ACBUS			0.00		
	118,947.72	0.00	0.00	118,947.72	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
GULF TERMINAL - IMT					
From KCT/Cyrus Dock			0.00		
From Pen C&C/Placer Dk			0.00	0.00	0.00
From Carado/Ohr Riv Dk			0.00		
From Kanawha/Quincy	213,118.60				
From Guasare/S			0.00		
From InterAmer/S			0.00		
	213,118.60				
		Average Rate			

	Tons	Cost/Ton	Dollars
GULF TERM-ECT&OTHER			
R From KCT Dock			0.00
R From Pen Dock			0.00
R From Carado/Ohr Riv Dk			0.00
R From Kanawha/Quincy			0.00
R From Guasare/S			0.00
R From InterAmer/S			0.00
	0.00		0.00
		Average Rate	

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From IMT	179,917.90	0.00	0.00
From Electro-Coal & Other		0.00	0.00
		0.00	0.00
	179,917.90	0.00	0.00
		Average Rate	

	Tons	Cost/Ton	Dollars
VE FREIGHT			
delivered-IMT	178,833.38		
is delivered-Engng & Other			
	178,833.38		

PDC

Electric Fuels Corporation
Regulated (FPC) Business
Inventory Annual
May 2002

04-Jun-02
01:34 PM

CRYSTAL RIVER 4 AND 5

* denotes UC

COST OF COAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBT/S to KCT			0.00		
A CBTR/replace to KCT			0.00		
A CBT/S to KCT			0.00		
7 y/S to KCT			0.00		
7 y/S River/S to Cynus Dock			0.00		
B M/S to Rvr Eagle			0.00		
SB M/S to KCT Dock			0.00		
C M/S to KCT			0.00		
CG Sandy Rvr(Pan) to Cynus Dock			0.00	0 00	0 00
C Pan to Pan Dock			0.00		
E Pan to Placer Dock			0.00		
E Coal New/S to VhwaCreek			0.00	0 00	0 00
F Massey to Carado			0.00		
G Mapco/S to Carado			0.00		
G Franklin to Carado			0.00		
G Quaker to Carado			0.00		
H BlackHawk/S to Carado			0.00		
I M/S to Carado			0.00	0 00	0 00
J KRT/Eagle to KRT/Quincy	37,791.18				
J Marmet/Eagle to KRT/Quincy					
K BlackHawk/Spot to Quincy	43,603.34				
K Black Hawk/S to KRT/Quincy	3,380.88				
K Black Hawk/S to KRT/Quincy	5,141.35				
L New River/S to KRT/Quincy	64,453.80			153,390.50	
S Guasare/S to IMT	58,753.60				
S Guasare/S to IMT				58,753.60	
T InterAmer/S to IMT					
	212,144.10			212,144.10	
Average Rate					

RIVER TERMINAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBT/S to KCT			0 00		
M M/S to KCT			0 00		
M Sandy River/S to Cynus Dock			0 00		
M M/S to KCT Dock			0.00		
M M/S to KCT			0.00		
N Sandy Rvr(Pan) to Cynus Dock			0 00	0 00	0 00
N Pan to Pan Dock			0 00		
N Pan to Placer Dock			0.00	0 00	0 00
N Massey to Carado			0.00		
O Mapco/S to Carado			0.00		
O Prin to Carado			0.00		
C Quaker to Carado			0.00		
C BlackHawk/S to Carado			0.00		
C y/S to Carado			0.00	0 00	0 00
I Marmet/Eagle to Quincy	37,791.18		0 00		
P BlackHawk/Spot to Quincy	43,603.34		0 00		
P Black Hawk/S to KRT/Quincy	8,722.20		0 00		
P New River/S to KRT/Quincy	64,453.80		0 00	153,390.50	0 00
	153,390.50		0 00	153,390.50	0 00
Average Rate					

RIVER FREIGHT	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From KCT/Cynus Memco			0 00		
M From KCT/Rvr Eagle ACBUS			0.00		
M From KCT/Rvr Eagle OHRV/S			0.00	0 00	0 00
N From Pan/Whick on ACBUS			0.00		
N From Pan/Placer on Memco			0.00		
N From Pan/Whick on OHRV/S			0.00	0 00	0 00
O From Carado on Memco			0.00		
O From Carado on OHRV/S			0.00		
O From Carado on ACBUS			0.00	0 00	0 00
P From KRT/Quincy on OHRV/S			0.00		
P From KRT/Quincy on Memco	153,390.50		0.00		
P From Kanawha on ACBUS			0.00	153,390.50	0 00
	153,390.50		0 00	153,390.50	0 00
Average Rate					

GULF TERMINAL - IMT	Tons	Cost/Ton	Dollars	GULF TERM-ECT/OTHER	Tons	Cost/Ton	Dollars
1 From KCT OHRV/S Dock			0 00	R From KCT Dock			0 00
1 From Pan Dock/Placer Dk			0 00	R From Pan Dock			0 00
1 From Carado/Ohr Rvr Dk			0 00	R From Carado/Ohr Rvr Dk			0 00
1 From Kanawha/Quincy	133,175.35		0 00	R From Kanawha/Quincy			0 00
1 From Guasare/S	38,753.60		0 00	R From Guasare/S			0 00
1 From InterAmer/S			0 00	R From InterAmer/S			0 00
	191,929.36		0 00				0 00
Average Rate				Average Rate			

GULF FREIGHT	Tons	Cost/Ton	Dollars
From IMT	178,683.81		0 00
From Electro-Coal & Other			0 00
			0 00
			0 00
	178,683.81		0 00
Average Rate			

FREIGHT	Tons	Cost/Ton	Dollars
Delivered IMT	178,167.23		
Other			
	178,167.23		
Average Rate			



Electric Fuels Corporation
 Regulated (FPC) Business
 Inventory Account
 June 2002

02-Jul-02
 10:53 AM

CRYSTAL RIVER 4 AND 5

* denotes UC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBTIS to KCT			0.00 *		
A CBT/Replaces to KCT			0.00 *		
A CBTIS to KCT			0.00 *		
A *Mays to KCT			0.00 *		
I Sandy River to Cyrus Dock			0.00		
N Mays to R/Eagle			0.00		
BB Mays to KCT Dock			0.00 *		
C Mays to KCT			0.00		
CC Sandy Rvt(Pen) to Cyrus Dock			0.00	0.00	0.00
D Pen to Pen Dock			0.00		
E Pen to Placer Dock			0.00		
E Coal Needs to MarbleCreek			0.00	0.00	0.00
F Massey to Ceredo			0.00		
G Mappo's to Ceredo			0.00		
G Franklin to Ceredo			0.00		
G Quaker to Ceredo			0.00		
H Blackhawk to Ceredo	MS		0.00 *		
I Mays to Ceredo			0.00 *	0.00	0.00
J KRT to KRT/Quincy	46,131.37				
J Marmet/Eagle to KRT/Quincy	33,238.04				
K Blackhawk/Spot to Quincy	42,315.54				
K Black Hawk to KRT/Quincy	MS 3,385.70				
K Black Hawk to KRT/Quincy	MS 5,106.54				
L New River to KRT/Quincy	24,742.63			149,124.58	
S Guasare/S to IMT				0.00	0.00
S Guasare/S to IMT				0.00	0.00
T InterAmers/S to IMT				0.00	0.00
	149,124.58			149,124.58	
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER TERMINAL					
M CBTIS to KCT			0.00		
M Mays to KCT			0.00		
M Sandy River/S to Cyrus Dock			0.00		
M Mays to KCT Dock			0.00		
N Mays to KCT			0.00		
M Sandy Rvt(Pen) to Cyrus Dock			0.00	0.00	0.00
N Pen to Pen Dock			0.00		
N Pen to Placer Dock			0.00	0.00	0.00
N Massey to Ceredo			0.00		
O Mappo's to Ceredo			0.00		
O Frin to Ceredo			0.00		
O Quaker to Ceredo			0.00		
O Blackhawk to Ceredo			0.00		
O *Mays to Ceredo			0.00	0.00	0.00
I T-Marmet/Eagle to Quincy	73,370.03				
I Blackhawk/Spot to Quincy	42,315.54				
P Black Hawk to KRT/Quincy	8,496.38				
P New River to KRT/Quincy	24,742.63			149,124.58	0.00
	149,124.58	0.00	0.00	149,124.58	0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER FREIGHT					
M From KCT/Cyrus Memco			0.00		
M From KCT/R/Eagle ACBUS			0.00		
M From KCT/R/Eagle QHRV/S			0.00	0.00	0.00
N From Pen/Whitlock on ACBUS			0.00		
N From Pen/Placer on Memco			0.00		
N From Pen/Whitlock on QHRV/S			0.00	0.00	0.00
O From Ceredo on Memco			0.00		
O From Ceredo on QHRV/S			0.00		
O From Ceredo on ACBUS			0.00	0.00	0.00
O From KRT/Quincy on QHRV/S			0.00		
O From KRT/Quincy on Memco	149,124.58				
O From Kanawha on ACBUS			0.00	149,124.58	0.00
	149,124.58	0.00	0.00	149,124.58	0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	GULF TERM ECT/OTHER	Tons	Cost/Ton	Dollars
GULF TERMINAL - IMT							
I From KCT D/K/Cyrus Dock			0.00	R From KCT Dock			0.00
I From Pen Dock/Placer Dk			0.00	R From Pen Dock			0.00
I From Ceredo/Chas R/Eagle			0.00	R From Ceredo/Chas R/Eagle			0.00
I From KRT/Quincy/Marmet	127,057.81			R From KRT/Quincy/Marmet			0.00
I From Guasare/S			0.00	R From Guasare/S			0.00
I From InterAmers/S			0.00	R From InterAmers/S			0.00
	127,057.81				0.00		0.00
	Average Rate				Average Rate		

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From IMT	98,432.78	0.00	0.00
From Electro-Coal & Other		0.00	0.00
		0.00	0.00
	98,432.78	0.00	0.00
	Average Rate		

	Tons	Cost/Ton	Dollars
UFF FREIGHT			
Delivered-IMT	131,223.91		
Tons delivered Electro & Other			
	131,223.91		
	Average Rate		



02-Aug-02
 02:18 PM

Electric Fuels Corporation
 Regulated (RUC) Business
 Inventory Account
 July 2002

CRYSTAL RIVER 4 AND 5

* denotes VC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBTS to KCT			0.00		
A CBTR/Replace to KCT			0.00		
A CBTS to KCT			0.00		
I MayS to KCT			0.00		
of Rivers to Cynus Dock			0.00		
B MayS to Riv Eagle			0.00		
BB XMayS to KCT Dock			0.00		
C DMayS to KCT			0.00		
CC Sandy Rvr(Pen) to Cynus Dock			0.00	0.00	0.00
D Pen to Pen Dock			0.00		
E Pen to Placer Dock			0.00		
E Coal HAWK to WhiteCreek			0.00	0.00	0.00
F Massey to Carado			0.00		
G MapcoS to Carado			0.00		
Q Franklin to Carado			0.00		
G Quaker to Carado			0.00		
H BlackHawk to Carado	26		0.00	0.00	0.00
I DMayS to Carado			0.00		
J KRT to KRT/Quincy	58,128.20				
J MarmelEagle to KRT/Quincy	28,127.11				
K BlackHawk/Spot to Quincy	41,582.75				
K Black Hawk to KRT/Quincy	95 3,134.02				
X Black Hawk to KRT/Quincy	95 5,139.02				
L New River to KRT/Quincy				132,645.10	
S QuasaraS to INT	52,021.33			52,021.33	
S QuasaraS to INT				0.00	
T InterAmers to INT				0.00	
	184,950.43			184,950.43	
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBTS to KCT			0.00		
M XMayS to KCT			0.00		
M Sandy RvrS to Cynus Dock			0.00		
M XMayS to KCT Dock			0.00		
M DMayS to KCT			0.00		
M Sandy Rvr(Pen) in Cynus Dock			0.00	0.00	0.00
N Pen to Pen Dock			0.00		
N Pen to Placer Dock			0.00	0.00	0.00
N Massey to Carado			0.00		
Q MapcoS to Carado			0.00		
O Fridn to Carado			0.00		
Q Quaker to Carado			0.00		
O BlackHawk to Carado			0.00		
O MayS to Carado			0.00	0.00	0.00
I MarmelEagle to Quincy	82,232.31				
F BlackHawk/Spot to Quincy	41,582.75				
P Black Hawk to KRT/Quincy	6,530.04				
P New River to KRT/Quincy				132,645.10	0.00
	132,645.10	0.00	0.00	132,645.10	0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From KCT/Cynus Memco			0.00		
M From KCT/Riv Eagle ACBLUS			0.00		
M From KCT/Riv Eagle CHR/VIS			0.00	0.00	0.00
M From Pen/Whitson on ACBLUS			0.00		
M From Pen/Placer on ACBLUS			0.00		
M From Pen/Whitson on CHR/VIS			0.00	0.00	0.00
M From Carado on Memco			0.00		
M From Carado on CHR/VIS			0.00	0.00	0.00
M From Carado on ACBLUS			0.00		
M From KRT/Quincy on CHR/VIS			0.00		
M From KRT/Quincy on Memco	132,645.10			132,645.10	0.00
M From Kanawha on ACBLUS			0.00	132,645.10	0.00
	132,645.10	0.00	0.00	132,645.10	0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From KCT/Cynus Dock			0.00		0.00
M From Pen Dock/Placer Dk			0.00		0.00
M From Carado/Chia Riv Dk			0.00		0.00
M From KRT/Quincy/Marmel	150 231.57				0.00
M From QuasaraS	52,021.33				0.00
M From InterAmers					0.00
	202,252.90				0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From INT	211,913.53		0.00		0.00
M From Electro-Coal & Ciner			0.00		0.00
	211,913.53		0.00		0.00
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M delivered-INT	194,415.53				
Tons delivered-Electro & Other					
	194,415.53				
	Average Rate				

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
R From KCT Dock			0.00		0.00
R From Pen Dock			0.00		0.00
R From Carado/Chia Riv Dk			0.00		0.00
R From KRT/Quincy/Marmel			0.00		0.00
R From QuasaraS			0.00		0.00
R From InterAmers			0.00		0.00
			0.00		0.00
	Average Rate				



Electric Fugia Corporation
 Regulated (FPC) Business
 Inventory Accual
 August 2002

04-Sep-02
 11:43 AM

CRYSTAL RIVER 4 AND 3

* denotes UC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBTS to KCT			0.00 *		
A CBTR/replace to KCT			0.00 *		
A CBTS to KCT			0.00 *		
A May/S to KCT			0.00 *		
by Rivers to Cyrus Dock			0.00		
by May/S to Rvr Eagle			0.00		
BB KMay/S to KCT Dock			0.00 *		
C DMay/S to KCT			0.00 *		
CC Sandy Rvr(Pan) to Cyrus Dock			0.00	0.00	0.00
D Pan to Pan Dock			0.00		
E Pan to Placer Dock			0.00		
E Coal HAWK to WhiteCreek			0.00	0.00	0.00
F Massey to Carado			0.00		
G Mapco/S to Carado			0.00		
G Franklin to Carado			0.00		
G Quaker to Carado			0.00		
H BlackHawk to Carado	#6		0.00 *		
I DMay/S to Carado			0.00 *	0.00	0.00
J KRT to KRT/Quincy	53,816.34				
J Marmet/Eagle to KRT/Quincy	37,910.53				
K BlackHawk/Spot to Quincy	36,222.06				
K Black Hawk to KRT/Quincy	#5 1,765.73				
K Black Hawk to KRT/Quincy	#6 5,224.40				
L New River to KRT/Quincy				134,839.08	
S Guasare/S to IMT					
S Guasare/S to IMT				0.00	
T InterAm/S to IMT				0.00	
	134,839.08			134,839.08	

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBTS to KCT			0.00		
M May/S to KCT			0.00		
M Sandy Rivers to Cyrus Dock			0.00		
M KMay/S to KCT Dock			0.00		
M OMay/S to KCT			0.00		
M Sandy Rvr(Pan) to Cyrus Dock			0.00	0.00	0.00
N Pan to Pan Dock			0.00		
N Pan to Placer Dock			0.00	0.00	0.00
N Massey to Carado			0.00		
O Mapco/S to Carado			0.00		
O Fran to Carado			0.00		
O Quaker to Carado			0.00		
O BlackHawk to Carado			0.00	0.00	0.00
O May/S to Carado			0.00		
I T-Marmet/Eagle to Quincy	91,826.67				
J BlackHawk/Spot to Quincy	36,222.06				
P Black Hawk to KRT/Quincy	6,990.15				
P New River to KRT/Quincy				134,839.08	0.00
	134,839.08			134,839.08	0.00
		Average Rate	0.00		

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M From KCT/Cyrus Memco			0.00		
M From KCT/Rvr Eagle ACBUS			0.00		
M From KCT/Rvr Eagle OHRV/S			0.00	0.00	0.00
N From Pan/Whitc on ACBUS			0.00		
N From Pan/Placer on Memco			0.00		
N From Pan/Whitc on OHRV/S			0.00	0.00	0.00
O From Carado on Memco			0.00		
O From Carado on OHRV/S			0.00		
O From Carado on ACBUS			0.00	0.00	0.00
P From KRT/Quincy on OHRV/S			0.00		
P From KRT/Quincy on Memco	134,839.08				
P From Kariwats on ACBUS			0.00	134,839.08	0.00
	134,839.08			134,839.08	0.00
		Average Rate	0.00		

	Tons	Cost/Ton	Dollars	GULF TERM-ECTS/OTHER Tons	Cost/Ton	Dollars
1 From KCT/Cyrus Dock			0.00			0.00
1 From Pan Dock/Placer Dk			0.00			0.00
1 From Carado/Ohr Rvr Dk			0.00			0.00
1 From KRT/Quincy/Marmet	146,192.20					0.00
1 From Guasare/S						0.00
1 From InterAm/S						0.00
	146,192.20					0.00
		Average Rate				

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From IMT	231,312.41	0.00	0.00
From Electro-Coal & Other		0.00	0.00
		0.00	0.00
	231,312.41	0.00	0.00
		Average Rate	0.00

	Tons	Cost/Ton	Dollars
IF FREIGHT			
to delivered-INT	214,460.82		
to delivered-Electro & Other			
	214,460.82		
		Average Rate	



02-Oct-02
 01:59 PM

CRYSTAL RIVER 4 AND 3

* denotes UC

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBTS to KCT			0.00		
A CBT/Replace to KCT			0.00		
A CBTS to KCT			0.00		
May/S to KCT			0.00		
Sandy Rvr/S to Cynus Dock			0.00		
Plac/S to Riv Eagle			0.00		
BB KMay/S to KCT Dock			0.00		
C DMay/S to KCT			0.00		
CC Sandy Rvr(Pan) to Cynus Dock			0.00	0.00	0.00
D Pan to Pan Dock			0.00		
E Pan to Placar Dock			0.00		
F Coal Nets to Vnnc/Dnck			0.00	0.00	0.00
F Massey to Carada			0.00		
G Mapco/S to Carada			0.00		
G Franklin to Carada			0.00		
O Quaker to Carada			0.00		
M BlackHawk to Carada	#5		0.00		
J DMay/S to Carada			0.00	0.00	0.00
J Marmet(KRT) to Marmet	86,634.49				
J Marmet/Eagle to Marmet	35,478.13				
K BlackHawk/Spot to Quincy	35,066.75				
K Black Hawk to KRT/Quincy	#5 1,532.76				
K Black Hawk to KRT/Quincy	#5 5,061.53				
K BlackHawk(KRT) to Quincy	88.73				
L New River to KRT/Quincy				143,880.39	
S Guasare/S to INT	80,981.66				
T InterAm/S to INT				80,981.66	
	204,862.05			204,862.05	
		Average Rate			

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBTS to KCT			0.00		
M KMay/S to KCT			0.00		
M Sandy Rvr/S to Cynus Dock			0.00		
M May/S to KCT Dock			0.00		
M DMay/S to KCT			0.00		
M Sandy Rvr(Pan) to Cynus Dock			0.00	0.00	0.00
N Pan to Pan Dock			0.00		
N Pan to Placar Dock			0.00		
N Massey to Carada			0.00	0.00	0.00
O Mapco/S to Carada			0.00		
O Frln to Carada			0.00		
O Quaker to Carada			0.00		
O BlackHawk to Carada			0.00		
May/S to Carada			0.00	0.00	0.00
J Marmet/Eagle to KRT/Marmet	102,110.92				
BlackHawk/Spot to KRT/Quincy	35,066.75				
Black Hawk to KRT/Quincy	4,703.02				
New River to KRT/Quincy				143,880.39	0.00
	143,880.39	0.00	0.00	143,880.39	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
RIVER FREIGHT					
From KCT/Cynus/Memco			0.00		
From KCT/Riv Eagle/ACBUS			0.00		
From KCT/Riv Eagle/CHRV/S			0.00	0.00	0.00
From Pan/Whlcrk on ACBUS			0.00		
From Pan/Placar on Memco			0.00		
From Pan/Whlcrk on CHRV/S			0.00		
From Carada on Memco			0.00		
From Carada on CHRV/S			0.00		
From Carada on ACBUS			0.00	0.00	0.00
From KRT/Quincy on CHRV/S			0.00		
From KRT/Quincy, Marmet on Memco	143,880.39		0.00		
From Karisha on ACBUS			0.00	143,880.39	0.00
	143,880.39	0.00	0.00	143,880.39	0.00
		Average Rate			

	Tons	Cost/Ton	Dollars	GULF TERM-ECT&OTHER Tons	Cost/Ton	Dollars
GULF TERMINAL INT						
From KCT/DK/Cynus Dock			0.00	R From KCT Dock		0.00
From Pan Cack/Placar Dk			0.00	R From Pan Dock		0.00
From Carada/Ohio Riv Dk			0.00	R From Carada/Ohio Riv Dk		0.00
From KRT/Quincy, Marmet	106,923.39			R From KRT/Quincy, Marmet		0.00
From Guasare/S	80,981.66			R From Guasare/S		0.00
From InterAm/S				R From InterAm/S		0.00
	187,905.05				0.00	0.00
		Average Rate			Average Rate	

	Tons	Cost/Ton	Dollars
GULF FREIGHT			
From INT	130,941.04		0.00
From Electro-Coal & Other			0.00
			0.00
	130,941.04	0.00	0.00
		Average Rate	

	Tons	Cost/Ton	Dollars
FREIGHT			
Tons delivered-INT	131,741.47		
Tons delivered-Electro & Other			
	131,741.47		
		Average Rate	



CRYSTAL RIVER 4 AND 5

* denotes I/C

COST OF COAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CB7S to KCT			0.00		
A CB7R/replace to KCT			0.00		
I CB7S to KCT			0.00		
yS to KCT			0.00		
y River/S to Cytus Dock			0.00		
B jbody/S to Riv Eagle			0.00		
BB KMAY/S to KCT Dock			0.00		
C DMAY/S to KCT			0.00		
CC Sandy Riv(Pen) to Cytus Dock			0.00	0.00	0.00
D Pen to Pen Dock			0.00		
E Pen to Placer Dock			0.00		
E Coal NevS to WhiteCreek			0.00	0.00	0.00
F Massey to Carado			0.00		
G Maspor/S to Carado			0.00		
G Franklin to Carado			0.00		
G Quaker to Carado			0.00		
H BlackHawk to Carado	28		0.00		
I DMAY/S to Carado			0.00	0.00	0.00
J Marmet(KRT) to Marmet	31,038.49				
J MarmetEagle to Marmet	29,413.04				
K BlackHawk/Spot to Quincy	42,328.10				
K Black Hawk to KRT/Quincy	85	1,883.22			
K Black Hawk to KRT/Quincy	86	5,115.22			
K BlackHawk(KRT) to Quincy	18,548.09				
L New River to KRT/Quincy				126,329.18	
N Guasare/S to IMT	58,768.98				
S Guasare/S to IMT				58,768.98	
T InterAmer/S to IMT				0.00	
	186,096.12			186,096.12	
		Average Rate			

RIVER TERMINAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CB7S to KCT			0.00		
M KMAY/S to KCT			0.00		
M Sandy Riv(S) to Cytus Dock			0.00		
M KMAY/S to KCT Dock			0.00		
M DMAY/S to KCT			0.00		
M Sandy Riv(Pen) to Cytus Dock			0.00	0.00	0.00
N Pen to Pen Dock			0.00		
N Pen to Placer Dock			0.00	0.00	0.00
N Massey to Carado			0.00		
O Maspor/S to Carado			0.00		
O Fxlin to Carado			0.00		
O Quaker to Carado			0.00		
O BlackHawk to Carado			0.00		
O yS to Carado			0.00	0.00	0.00
P MarmetEagle to KRT/Marmet	60,474.83				
P BlackHawk/Spot to KRT/Quincy	42,528.10				
P Black Hawk to KRT/Quincy	23,328.33				
P New River to KRT/Quincy				126,329.18	0.00
	126,329.18	0.00	0.00	126,329.18	0.00
		Average Rate			

RIVER FREIGHT	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
J From KCT/Cytus Memco			0.00		
J From KCT/Riv Eagle ACBUS			0.00		
J From KCT/Riv Eagle OHRV/S			0.00	0.00	0.00
I From Pan/Whitck on ACBUS			0.00		
I From Pan/Placer on Memco			0.00		
I From Pan/Whitck on OHRV/S			0.00	0.00	0.00
I From Carado on Memco			0.00		
I From Carado on OHRV/S			0.00		
I From Carado on ACBUS			0.00	0.00	0.00
I From KRT/Quincy on OHRV/S			0.00		
I From KRT/Quincy/Marmet on Memco	126,329.18				
I From Kanawha on ACBUS			0.00	128,329.18	0.00
	126,329.18	0.00	0.00	128,329.18	0.00
		Average Rate			

GULF TERMINAL - IMT	Tons	Cost/Ton	Dollars	GULF TERMI-ECT & OTHER	Tons	Cost/Ton	Dollars
From KCT DMU/Cytus Dock			0.00	R From KCT Dock			0.00
From Pan Dock/Placer Dk			0.00	R From Pan Dock			0.00
From Carado/Onio Riv Dk			0.00	R From Carado/Onio Riv Dk			0.00
From KRT/Quincy/Marmet	182,590.90			R From KRT/Quincy/Marmet			0.00
From Guasare/S	58,768.98			R From Guasare/S			0.00
From InterAmer/S				R From InterAmer/S			0.00
	221,357.88				0.00		0.00
		Average Rate					

GULF FREIGHT	Tons	Cost/Ton	Dollars
From IMT	184,776.91	0.00	0.00
From Black-Coal & Other		0.00	0.00
		0.00	0.00
		0.00	0.00
	184,776.91	0.00	0.00
		Average Rate	

F FREIGHT	Tons	Cost/Ton	Dollars
Tons delivered-IMT	181,104.33		
Tons delivered-Electro & Other			
	181,104.33		

CRYSTAL RIVER 4 AND 5

* denotes I/C

	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
A CBTS to KCT			8.00		
A CBTR/Replace to KCT			0.00		
A CBTS to KCT			0.00		
F ty/S to KCT			3.00		
J y/River/S to Cynus Dock			0.00		
B y/S to Rvr Eagle			0.00		
BB KMay/S to KCT Dock			0.00		
C OMay/S to KCT			0.00		
CC Sandy Rvr(Pan) to Cynus Dock			0.00	0.00	0.00
Q Pen to Pen Dock			0.00		
E Pen to Placer Dock			0.00		
E Coal Net/S to VieuxCreek			0.00	0.00	0.00
F Massey to Carada			0.00		
G Mapco/S to Carada			0.00		
G Franklin to Carada			0.00		
G Quaker to Carada			0.00		
H BlackHawk to Carada			0.00		
I OMay/S to Carada			0.00	0.00	0.00
J Marmet(KRT) to Marmet	33,165.69				
J Marmet/Eagle to Marmet	29,944.08				
K BlackHawk/Spot to Quincy	46,336.19				
K Black Hawk to KRT/Quincy	85 1,878.96				
K Black Hawk to KRT/Quincy	85 8,819.87				
K BlackHawk(KRT) to Quincy					
L New River to KRT/Quincy				128,722.59	
S Guasare/S to IMT				0.00	
T InterAm/S to IMT				0.00	
	126,722.59			128,722.59	

RYVER TERMINAL	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
M CBTS to KCT			0.00		
M KMay/S to KCT			0.00		
M Sandy Rvr/S to Cynus Dock			0.00		
M KMay/S to KCT Dock			0.00		
M OMay/S to KCT			0.00		
M Sandy Rvr(Pan) to Cynus Dock			0.00	0.00	0.00
N Pan to Pen Dock			0.00		
N Pen to Placer Dock			0.00	0.00	0.00
N Massey to Carada			0.00		
O Mapco/S to Carada			0.00		
O Frln to Carada			0.00		
O Quaker to Carada			0.00		
C y/Hawk to Carada			0.00		
L ty/S to Carada			0.00	0.00	0.00
P y/Hawk/Eagle to KRT/Marmet	87,829.77				
P BlackHawk/Spot to KRT/Quincy	46,396.19				
P Black Hawk to KRT/Quincy	10,899.83				
P New River to KRT/Quincy				128,722.59	0.00
	126,722.59	0.00	0.00	128,722.59	0.00
		Average Rate			

RYVER FREIGHT	Tons	Cost/Ton	Dollars	Total Tons	Total Dollars
4 From KCT/Cynus Memco			0.00		
4 From KCT/Rvr Eagle ACBUS			0.00		
4 From KCT/Rvr Eagle CHR/S			0.00	0.00	0.00
4 From Pan/Whitak on ACBUS			0.00		
4 From Pen/Placer on Memco			0.00		
4 From Pen/Whitak on CHR/S			0.00	0.00	0.00
4 From Carada on Memco			0.00		
4 From Carada on CHR/S			0.00	0.00	0.00
4 From Carada on ACBUS			0.00	0.00	0.00
4 From KRT/Quincy on CHR/S			0.00		
4 From KRT/Quincy/Marmet on Memco	126,722.59				
4 From Kanawha on ACBUS			0.00	126,722.59	0.00
	126,722.59	0.00	0.00	126,722.59	0.00
		Average Rate			

GULF TERMINAL - IMT	Tons	Cost/Ton	Dollars	GULF TERMINAL - OTHER	Tons	Cost/Ton	Dollars
From KCT OK/Cynus Dock			0.00	From KCT Dock			0.00
From Pen Dock/Placer Ok			0.00	From Pen Dock			0.00
From Carada/Ohia Rvr Ok			0.00	From Carada/Ohia Rvr Dk			0.00
From KRT/Quincy/Marmet	118,373.02			From KRT/Quincy/Marmet			0.00
From Guasare/S				From Guasare/S			0.00
From InterAm/S				From InterAm/S			0.00
	118,373.02				0.00		0.00
						Average Rate	

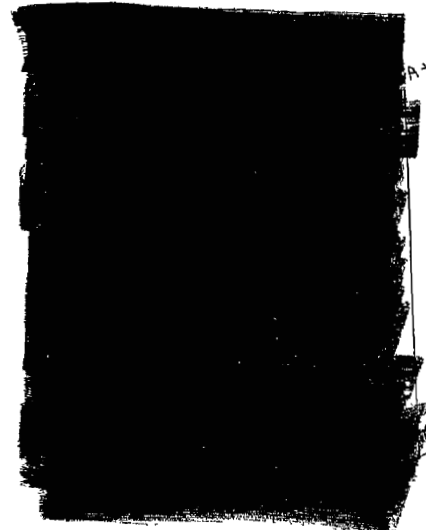
GULF FREIGHT	Tons	Cost/Ton	Dollars
From IMT	155,917.25	0.00	0.00
From Electro-Coal & Other		0.00	0.00
		0.00	0.00
	155,917.25	0.00	0.00
		Average Rate	

LF FREIGHT	Tons	Cost/Ton	Dollars
Tons delivered IMT	110,063.55		
Tons delivered-Electro & Other			
	110,063.55		

COMPANY: PROGRESS FUELS CORPORAION
SUBJECT: AVERAGE TRANSPORTATION COSTS
PERIOD: 12 MONTHS ENDED DECEMBER 31, 2002
AUDITOR: J W ROHRBACHER

AUDIT WATERBORNE TRANSPORTATION
FILENAME A-5 TO GL RECON 123
SHEET PFC TRANSPORTATION

Month	Tons to CR From IMT
Jan-02	180,132
CR 1 & 2	7,579
Feb-02	190,208
Mar-02	159,846
Apr-02	178,833
May-02	178,187
Jun-02	131,224
Jul-02	195,416
Aug-02	214,481
Sep-02	131,741
Oct-02	181,104
Nov-02	110,084
Dec-02	188,405
	<hr/>
	2,025,980



A+B

Avg Gulf Freight
Avg Other Transp
Avg Water Transp



by PFC

PROGRESS FUELS CORPORATION
WATERBORNE TRANSPORTATION AUDIT
ADJUSTMENT FOR MINE TO DOCK TRUCKING
12 MONTHS ENDED 12/31/02

Jan 4/02



ONE PROGRESS PLAZA, P O BOX 15206, ST PETERSBURG, FLORIDA 33733, (727) 824 6600

Docket No. 030001-EI
Exhibit JWR-5 (Page 35 of 39)
Selected Audit Work Papers

January 2, 2002

Mr. Michael Gatens
Vice President
Kanawha River Terminals, Inc
150 Dairy Lane
Belle, West Virginia 25015

Dear Mr. Gatens.



If you are in agreement with the above, please sign both originals, return one original to me, and retain one original for your files.

Sincerely,

PROGRESS FUELS CORPORATION

F. Michael Lelak
F Michael Lelak
Manager, CSX/Barge Transportation

FML/ro

Agreed to and accepted this the 5 day of Jan 2002.

KANAWHA RIVER TERMINALS, INC.

By: *Michael Gatens*
Michael Gatens, Vice President

(PFC)

A Progress Energy Company

SOURCE: PBC	PEF Pg. 75
	PSC Staff W/P No. 46-3

COMPANY PROGRESS FUELS CORPORATION
 SUBJECT AVERAGE COAL & TRANSPORTATION CHARGES TO PEF
 PERIOD 12 MONTHS ENDED DECEMBER 31, 2002
 AUDITOR J. W. ROWBACHER

AUDIT WATERBORNE TRANSPORTATION
 FILENAME: A 5 TO GL RECON 123
 SHEET REC TRANSPORTATION
 Aug Cost

Month	Tons to CR From IMT	Average Coal Cost Per Ton	Total Coal Cost
Jan-02	180,132	[REDACTED]	[REDACTED]
CR 1 & 2	7,579	[REDACTED]	[REDACTED]
Feb-02	190,208	[REDACTED]	[REDACTED]
Mar-02	159,846	[REDACTED]	[REDACTED]
Apr-02	178,833	[REDACTED]	[REDACTED]
May-02	179,187	[REDACTED]	[REDACTED]
Jun-02	131,224	[REDACTED]	[REDACTED]
Jul-02	195,418	[REDACTED]	[REDACTED]
Aug-02	214,461	[REDACTED]	[REDACTED]
Sep-02	131,741	[REDACTED]	[REDACTED]
Oct-02	181,104	[REDACTED]	[REDACTED]
Nov-02	110,094	[REDACTED]	[REDACTED]
Dec-02	186,405	[REDACTED]	[REDACTED]
	<u>2,025,880</u>		

		Avg Coal Cost	
		Avg Transp	
		Avg Total Cost	
		to PEF	



SOURCE Acd 5380-010, VER216 (From IMT Inventory accrual)

wp 317-1

COMPANY PROGRESS ENERGY FLORIDA
 SUBJECT COAL SOLICITATION PROPOSALS
 PERIOD 12 MONTHS ENDING DECEMBER 31, 2002
 AUDITOR J. W. ROHRBACHER, LL.P. 775 P

AUDIT WATERBORNE TRANSPORTATION
 FIRMNAME COAL PURCHASE 123
 SHEET BID RESPONSE

Response to PFC coal purchase bid packages

Company	FOB Mine Bid 2002	Transp Cost	Total Bid Price	Term of Contract	Submitted Bid	Accepted By PFC	Used in 2002
Black Hawk Synthetic LLC	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	Yes	[REDACTED]
Massey Utility Sales Company	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	Yes	[REDACTED]
ENRON (Partner Coal)	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	Yes	[REDACTED]
Alliance Coal LLC	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	Yes	[REDACTED]
ABJ Coal Sales Co	[REDACTED]				No		
Glochfield Coal Company	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	No	[REDACTED]
Appalachian Fuels LLC	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	No	[REDACTED]
Arch Coal Sales	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes		No [REDACTED]
Carigan Coal & Coke Corporation	[REDACTED]				No		
Coal Energy Resources, Inc	[REDACTED]				No		
Commonwealth Coal services inc	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	No	
Electric Fuels Corporation ? Cincinnati, OH	[REDACTED]				No		
Gasconne Coal America, Inc	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	Yes	Yes [REDACTED]
James River Coal Sales	[REDACTED]				No		
Kentucky-Cumberland Coal Company	[REDACTED]				No		
Pen Coal Corporation	[REDACTED]				No		
PS Energy Group	[REDACTED]				No		
RAG Coal Sales of America	[REDACTED]				No		
Stinky Mountain Coal Corporation	[REDACTED]				No		
Solati Services, Inc	[REDACTED]	0.00	[REDACTED]	[REDACTED]	Yes	No	[REDACTED]
Triton Coal Company LLC	[REDACTED]				Yes	No	[REDACTED]

SOURCE Bid Proposals

WSP 47-2

over 4/1/03

CONFIDENTIAL

Company: Florida Power Corporation
 Subject: Analysis of the Escalation of the Costs of Waterborne Coal Transportation
 Period: Year Ended: 12/31/02
 Filenames: Waterborne Coal Transportation
 Range: A27-7115
 Auditor: Tam Stambaugh *04/02/03*

Process: Verify that the escalation of the benchmark price for waterborne coal transportation has been calculated accurately and with the use of the proper factors and weighting of factors.

Verification of Calculation of Basic Components of Benchmark Price and Escalation

Escalation of Total Benchmark Price by Total Change

Benchmark price as recalculated by auditor	\$23.00	1.340%	\$23.31	-8.000%	\$23.30	2.466%	\$23.87	6.233%	\$24.36	-4.434%	\$23.25	-5.216%	\$23.83	6.480%	\$25.24	18.780%	
Benchmark price as recalculated by Utility	\$23.08	1.340%	\$23.31	-8.000%	\$23.30	2.466%	\$23.87	6.240%	\$24.36	-4.440%	\$23.25	-5.220%	\$23.90	6.440%	\$25.24	18.76%	
Unaccounted Difference	\$0.08		\$0.00		\$0.00		(\$0.00)		(\$0.00)		(\$0.00)		\$0.00		\$0.00		

Verification of Weighted Percentage Changes:

Component	Weight	Factors By year	(CY 1993) Base Year	Factors By year	(CY 1994) Escalated Year	Factors By year	(CY 1995) Escalated Year	Factors By year	(CY 1996) Escalated Year	Factors By year	(CY 1997) Escalated Year	Factors By year	(CY 1998) Escalated Year	Factors By year	(CY 1999) Escalated Year	Factors By year	(CY 2000) Escalated Year	Factors By year	(CY 2001) Escalated Year	Factors By year	(CY 2002) Escalated Year	
Fixed Consumer Price Index-1																						
Rail Cost Adjustment Factor-Unadjusted																						
Producer Price Index-All Commodities																						
Average Hourly Earnings Index																						
Producer Price Index #2 Diesel Fuel																						
Calculation of Weighted Factors																						
Calculations by Utility																						
Unaccounted Differences																						

Conclusion: The Utility has apparently used the weighted average of the factors to calculate the annual escalation of the benchmark price. Accept the Utility escalation of the benchmark price.

source FAC Audit

