ORIGINAL



PEOPLES GAS

Matthew R Costa Counsel 702 North Franklin Street Tampa, Florida 33602 Direct' (813) 228-4938 Fax. (813) 228-1328 E-Mail mcosta@teccenergy com

October 14, 2003

via Federal Express

Blanca S. Bayo, Director
Division of Commission Clerk & Administrative Services
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Dock

Docket No. 030004-GU ~

Natural Gas Conservation Cost Recovery Clause

Dear Ms. Bayo:

Enclosed for filing with the Commission in the above docket on behalf of Peoples Gas System ("Peoples"), please find the original and 15 copies of Peoples Prehearing Statement. Also enclosed is a 3½" diskette containing the document in MS Word form.

Please acknowledge your receipt and the date of filing of the enclosures on the duplicate copy of this letter and return the same to the undersigned in the enclosed preaddressed envelope.

Thank you for your assistance.

Sincerely,

FPSC-BUREAU OF RECORDS

Matthew R. Costa Corporate Counsel

CMP 5 MRC/sb

AUS

CAF

ECR

GCL

OPC MMS Enclosures cc: Ms. Kandi M. Floyd

Parties of Record

PEDPLES GAS
702 NORTH FRANKLIN STREET
P 0 BOX 2562
TAMPA, FL 33601 2562
AN EQUAL OPPORTUNITY COMPANY

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation Cost

Recovery Clause

DOCKET NO. 030004-GU Submitted for Filing: 10-15-03

PREHEARING STATEMENT OF PEOPLES GAS SYSTEM

A. APPEARANCES

Matthew R. Costa, Esquire

Corporate Counsel

Post Office Box 111, Tampa, Florida 33601

On behalf of Peoples Gas System

B. WITNESSES:

Witness Subject Matter Issues

(Direct)

Kandi M Floyd (PGS)

True-up for period 1-3

January 2002 – December 2002

Projected expenses and ECCR factors for period January 2004 through

December 2004

C. <u>EXHIBITS</u>:

<u>Exhibit</u>	Witness	<u>Description</u>
(KMF-1)	Floyd	Conservation cost recovery true-up data (January 2002 – December 2002) consisting of schedules CT-1 through CT-6 (except PGS West Florida Region)
(KMF-2)	Floyd	Conservation cost recovery true-up data (January 2002 – December 2002) consisting of schedules CT-1 through CT-6 (PGS West Florida Region)
(KMF-3 and 3R)	Floyd	Data for development of conservation cost recovery factor (January 1, 2004 – December 31, 2004, consisting of schedules C-1 through C-5 (except PGS West Florida Region) DOCUMENT NUMBER DATE

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(KMF-4 and 4R) Floyd

Data for development of conservation cost recovery factor (January 1, 2004 – December 31, 2004, consisting of schedules C-1 through C-5 (PGS West Florida Region).

D. STATEMENT OF BASIC POSITION.

PGS's Statement of Basic Position.

The Commission should approve – for areas other than PGS's West Florida Region – PGS's end-of-period final true-up amount of \$380,930 (underrecovery) for the period January 2002 through December 2002; the estimated true-up amount for the period January 2003 through December 2003; and the projected conservation program expenses for the period January 1, 2004 through December 31, 2004

For areas other than PGS's West Florida Region, the Commission should approve the following ECCR factors for the following rate classes for the period January 1, 2004 through December 31, 2004:

Rate Class	ECCR Factor (per therm)
Residential	\$0.06961
Small General Service	\$0.06203
General Service 1	\$0 02286
General Service 2	\$0.01859
General Service 3	\$0.01564
General Service 4	\$0.01411
General Service 5	\$0.00799
Commercial Street Lighting	\$0.00998
Natural Gas Vehicle Service	\$0.01185
(Floyd)	

For PGS's West Florida Region, the Commission should approve PGS's end-of-period final true-up amount of \$530,074 (underrecovery) for the period January 2002 through December 2002; the estimated true-up amount for the period January 2003 through December 2003; and the projected conservation program expenses for the period January 1, 2004 through December 31, 2004.

For PGS's West Florida Region, the Commission should approve the following ECCR factors for the following rate classes for the period January 1, 2004 through December 31, 2004.

Rate Class	ECCR Factor (per therm)
Residential	\$0.14384

Small General Service General Service 1 General Service 2 General Service 3 General Service 4 General Service 5 Commercial Street Lighting	-	\$0.12685 \$0.05425 \$0.04296 \$0.03596 \$0.03245 \$0.01806 \$0.02292
Commercial Street Lighting		\$0.02292
Natural Gas Vehicle Service		\$0.00000

(Floyd)

E STATEMENT OF ISSUES AND POSITIONS:

Generic Purchased Gas Adjustment Issues

1. <u>ISSUE 1</u>: What is the final end-of-period true-up amount for the period

January 1, 2002 through December 31, 2002?

PGS (except West Florida): \$380,930 underrecovery. (Floyd)

PGS – West Florida: \$530,074 underrecovery. (Floyd)

2. <u>ISSUE 2</u> What are the appropriate conservation cost recovery factors for

the period January 1, 2004 through December 31, 2004?

PGS (except West Florida): The appropriate conservation cost recovery factors

for the period January 1, 2004 through December

31, 2004 are as follows:

Rate Class	ECCR Factor (per therm)
Residential	\$0.06961
Small General Service	\$0.06203
General Service 1	\$0.02286
General Service 2	\$0.01859
General Service 3	\$0.01564
General Service 4	\$0.01411
General Service 5	\$0.00799
Commercial Street Lighting	\$0.00998
Natural Gas Vehicle Service	\$0.01185

(Floyd)

<u>PGS – West Florida</u>: The appropriate conservation cost recovery factors for the period January 1, 2004 through December 31, 2004 are as

follows:

Rate Class	ECCR Factor (per therm)
Residential	\$0.14384
Small General Service	\$0.12685
General Service 1	\$0.05425
General Service 2	\$0.04296
General Service 3	\$0.03596
General Service 4	\$0.03245
General Service 5	\$0.01806
Commercial Street Lighting	\$0 02292
Natural Gas Vehicle Service	\$0.00000
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(Floyd)

3. <u>ISSUE</u>: What should be the effective date of the cost recovery factors for billing purposes?

PGS:

The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2004 through December 2004. Billing cycles may start before January 1, 2004, and the last cycle may be read after December 31, 2004, so that each customer is billed for 12 months regardless of when the adjustment factor becomes effective.

F. STIPULATED ISSUES:

None at this time as to PGS.

G. PENDING MOTIONS AND OTHER MATTERS:

None as to PGS

Dated this the 14th day of October, 2003.

Respectfully submitted

MATTHEW R. COSTA, ESQUIRE

Corporate Counsel TECO ENERGY, INC. P.O. Box 111 Tampa, Florida 33601 (813) 228-4938

and

ANSLEY WATSON, JR., ESQUIRE Macfariane Ferguson & McMullen Post Office Box 1531 Tampa, Florida 33601 (813) 273-4200 Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Prehearing Statement of Peoples Gas System has been furnished this 14th day of October, 2003, by regular U.S. Mail, to all known parties of record in Docket No. 030004-GU as follows:

City Gas Company of Florida Ms, Gloria L. Lopez 955 East 25th Street Hialeah, FL 33013-3498

Florida Division of Chesapeake Utilities Corporation Mr. Thomas A. Geoffroy Post Office Box 960 Winter Haven, FL 33882

Florida Public Utilities Company John T. English/George Bachman Post Office Box 3395 West Palm Beach, FL. 33402-3395

Hopping Law Firm Richard Melson/Gary Perko Post Office Box 6526 Tallahassee, FL 32314 Messer Law Firm Norman H. Horton, Jr. Post Office Box 1876 Tallahassee, FL 32302-1876

Rose Law Firm Wayne Schiefelbein 2548 Blairstone Pines Dr Tallahassee, FL 32301

St. Joe Natural Gas Company, Inc Mr. Stuart L. Shoaf Post Office Box 549 Port St. Joe, FL 32457-0549

Matthew R. Costa, Esquire