

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost
recovery clause.

DOCKET NO. 030002-EI

FILED: October 15, 2003

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-03-0358-PCO-EG, issued March 17, 2003, and Order No. PSC-03-0926-PCO-EG, issued August 12, 2003, the Commission Staff (Staff) files its prehearing statement as follows:

A. Witnesses

Staff does not intend to call any witnesses.

B. Exhibits

Staff does not intend to sponsor any exhibits, but reserves the right to use exhibits for the purpose of cross-examination.

C. Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

D. Staff's Positions on the Issues

Staff's positions are preliminary and based on materials filed by the parties or obtained through discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Generic Conservation Cost Recovery Issues

ISSUE 1: What is the final end-of-the-period true-up amount for the period January 2002 through December 2002?

POSITION:

PEFI:	\$ 8,743,330	Over Recovery
FPL:	\$ 7,852,926	Over Recovery
GPC:	\$ 493,581	Over Recovery
TECO:	\$ 1,138,692	Over Recovery
FPUC: (Mari.)	\$ 1,998	Over Recovery
FPUC: (Fern.)	\$ 42,667	Over Recovery
FPUC: (Cons.)	\$ 44,655	Over Recovery

ISSUE 2: What are the appropriate conservation cost recovery factors by customer class for the period January 2004 through December 2004?

<u>POSITION:</u>	<u>Rate Class</u>	<u>ECCR Factor</u>
	Residential	0.174 cents/Kwh
	General Svc. Non-Demand	0.162 cents/Kwh
	@ Primary Voltage	0.160 cents/Kwh
	@ Transmission Voltage	0.159 cents/Kwh
	General Svc. 100% Load Factor	0.117 cents/Kwh
	General Svc. Demand	0.147 cents/Kwh
	@ Primary Voltage	0.146 cents/Kwh
	@ Transmission Voltage	0.144 cents/Kwh
	Curtable	0.135 cents/Kwh
	@ Primary Voltage	0.134 cents/Kwh
	@ Transmission Voltage	0.132 cents/Kwh
	Interruptible	0.120 cents/Kwh
	@ Primary Voltage	0.119 cents/Kwh
	@ Transmission Voltage	0.118 cents/Kwh
	Lighting	0.063 cents/Kwh
	<u>FPL: Rate Class</u>	<u>ECCR Factor</u>
	Residential	0.145 cents/Kwh
	General Svc.	0.143 cents/Kwh
	General Svc. Demand	0.131 cents/Kwh
	Sports Service 2	0.141 cents/Kwh
	General Svc. Large 1/Curtable 1	0.125 cents/Kwh
	General Svc. Large 2/Curtable 2	0.120 cents/Kwh
	General Svc. Large 3/Curtable 3	0.114 cents/Kwh

Interruptible Standby ID	0.000 cents/Kwh
Standby Supplemental 1T	0.100 cents/Kwh
Standby Supplemental 1D	0.124 cents/Kwh
Commercial Load Control D & G	0.115 cents/Kwh
Commercial Load Control T	0.106 cents/Kwh
Metropolitan Transit	0.137 cents/Kwh
Outdoor/Street Lighting 1	0.070 cents/Kwh
Street Lighting 2	0.110 cents/Kwh

GPC: <u>Rate Class</u>	<u>ECCR Factor</u>
RS, RST	0.076 cents/Kwh
GS, GST	0.075 cents/Kwh
GSD, GSDT	0.070 cents/Kwh
LP, LPT	0.067 cents/Kwh
PX, PXT, RTP, SBS	0.064 cents/Kwh
OSI, OSII	0.056 cents/Kwh
OSIII	0.066 cents/Kwh
OSIV	0.056 cents/Kwh

TECO: <u>Rate Class</u>	<u>ECCR Factor</u>
Interruptible	28 cents/Mwh
Residential	0.111 cents/Kwh
General Svc. Non-Demand	0.104 cents/Kwh
General Svc. Demand @ Primary Voltage	0.093 cents/Kwh
General Svc. Large Demand @ Primary Voltage	0.092 cents/Kwh
@ Subtransmission Voltage	0.085 cents/Kwh
Lighting	0.084 cents/Kwh
	0.083 cents/Kwh
	0.060 cents/Kwh

FPUC: <u>Rate Class</u>	<u>ECCR Factor</u>
(Marianna)	0.068 cents/Kwh
(Fernandina Beach)	0.043 cents/Kwh
(Consolidated)	0.053 cents/Kwh

ISSUE 3: What should be the effective date of the energy conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January, 2004, through

December, 2004. Billing cycles may start before January 1, 2004, and the last cycle may be read after December 31, 2004, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

Company Specific Issues

Tampa Electric Company:

Issue 4: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2004 through December 2004?

POSITION: Staff has no position at this time.

Florida Public Utilities Company:

Issue 5: What adjustments should be made to FPUC's current period true-up (January 2003 thru December 2003) in response to the staff's audit of FPUC conservation programs for the year ended December 31, 2002.

POSITION: FPUC's current period true-up should be adjusted. (\$10,990 Over recovery)

E. Stipulated Issues

There are no issues that have been stipulated at this time.

F. Pending Motions

Staff has no pending motions at this time.

G. Pending Confidentiality Claims or Requests

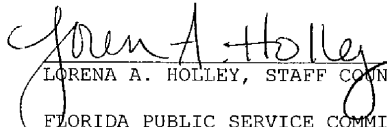
Staff has no pending confidentiality requests at this time.

H. Compliance with Order Establishing Procedure

COMMISSION'S PREHEARING STATEMENT
DOCKET NO. 030002-EI
PAGE 5

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 15th day of October, 2003.



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Commission's Prehearing Statement has been furnished by U.S. Mail, on this 15th day of October, 2003, to the following:

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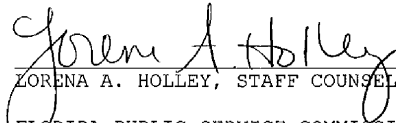
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CERTIFICATE OF SERVICE
DOCKET NO. 030002-EG
PAGE 2

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