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West Palm Beach, FL 33402-3395

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October 16, 2003

Ms. Blanca S. Bayó, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: DOCKET NO. 030003-GU  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms Bayó:

We are enclosing the Original and Seven (7) copies of September 2003 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com), (561) 838-1725, or Curtis Young at [cyoung@fpuc.com](mailto:cyoung@fpuc.com), (561) 838-1735.

AUS \_\_\_\_\_  
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MMS \_\_\_\_\_  
SEC 1 \_\_\_\_\_  
OTH \_\_\_\_\_  
Sincerely,  
Cheryl Martin  
Cheryl Martin  
Controller  
Enclosure

CC: Welch, Kathy - FPSC. Miami  
Chris Snyder  
Norman Horton, Esq., Messer, etc.  
George Bachman - e-mail cover  
Cheryl M. Martin - e-mail cover  
Marc Schneidermann - e-mail cover  
SJ 80-445, 2003 PGA Filings, July-December  
Curtis D. Young - cover

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ORIGINAL

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEXDOWN				
FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003										
		CURRENT MONTH: SEPTEMBER				PERIOD TO DATE				
		ACTUAL	FLEX-DOWN ESTIMATE	AMOUNT		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
					%				%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	9,439	11,670	2,231	19.12	113,888	188,850	74,962	39.69	
2	NO NOTICE SERVICE	1,947	1,947	0	0.00	40,916	40,915	(1)	(0.00)	
3	SWING SERVICE	0	0	0		0	0	(615,959)		
4	COMMODITY (Other)	1,243,954	2,076,343	832,389	40.09	17,480,121	27,546,743	10,066,622	36.54	
5	DEMAND	149,767	153,733	3,966	2.58	2,537,054	2,441,508	(95,546)	(3.91)	
6	OTHER	0	0	0		615,959	0	(615,959)		
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	0	0	0		0	0	0		
8	DEMAND	0	0	0		0	0	0		
9	COMMODITY (Other)	0	0	0		0	0	0		
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(580,639)	(580,639)	100.00	0	(5,290,073)	(5,290,073)	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,405,107	1,663,054	257,947	15.51	20,787,938	24,927,943	3,524,046	14.14	
12	NET UNBILLED	0	0	0		0	0	0		
13	COMPANY USE	4,601	2,490	(2,111)	(84.78)	40,009	33,060	(6,949)	(21.02)	
14	TOTAL THERM SALES	1,600,517	1,660,564	60,047	3.62	21,102,303	24,894,883	3,792,580	15.23	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	2,486,620	2,768,400	281,780	10.18	29,506,500	36,730,380	7,223,880	19.67	
16	NO NOTICE SERVICE	330,000	330,000	0	0.00	6,934,900	6,934,900	0	0.00	
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	2,497,970	2,768,400	270,430	9.77	29,479,650	36,730,380	7,250,730	19.74	
19	DEMAND	3,013,500	3,049,800	36,300	1.19	48,009,470	41,900,690	(6,108,780)	(14.58)	
20	OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,497,970	2,768,400	270,430	9.77	29,479,650	36,730,380	7,250,730	19.74	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	7,706	4,980	(2,726)	(54.74)	58,412	66,120	7,708	11.66	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,009,710	2,763,420	(1,246,290)	(45.10)	47,816,955	36,664,260	(11,152,695)	(23.32)	
<b>GENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.380	0.422	0.042	9.95	0.386	0.514	0.128	24.90
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	49.799	75.002	25.203	33.60	59.296	74.997	15.701	20.94
32	DEMAND	(5/19)	4.970	5.041	0.071	1.41	5.284	5.827	0.543	9.32
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	56.250	60.073	3.823	6.36	70.516	67.867	(2.649)	(3.90)
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	59.707	50.000	(9.707)	(19.41)	68.494	50.000	(18.494)	(36.99)
40	TOTAL COST OF THERM SOLD	(11/27)	35.043	60.181	25.138	41.77	43.474	67.990	24.516	36.06
41	TRUE-UP	(E-2)	(0.481)	(0.481)	0.000	0.00	(0.481)	(0.481)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	34.562	59.700	25.138	42.11	42.993	67.509	24.516	36.32
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	34.73585	60.00029	25.264	42.11	43.20925	67.84857	24.639	36.32
45	PGA FACTOR ROUNDED TO NEAREST .001		34.736	60.000	25.264	42.11	43.209	67.849	24.640	36.32

DOCUMENT NUMBER

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**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: SEPTEMBER 2003

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,381,550	8,994.64	0.378
2 No Notice Commodity Adjustment - System Supply	23,570	99.70	0.423
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	81,500	344.75	0.423
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,486,620	9,439.09	0.380
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,416,470	1,209,140.66	50.037
18 Commodity Other - Scheduled FTS - OSSS	81,500	41,331.94	50.714
19	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(17,212.52)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	10,693.57	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,497,970	1,243,953.65	49.799
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,932,000	149,767.49	5.108
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	81,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,013,500	149,767.49	4.970
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	8,395	4.92340	41,331.94
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

**FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003  
CURRENT MONTH: SEPTEMBER 2003**

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	105292	9-11	70,290.30	0.00	1,770.00	0.00	0.00	68,520.30	0.00
2	FGT	105161	12-14	63,017.12	0.00	0.00	0.00	0.00	63,017.12	0.00
3	FGT	105327	15	5,231.60	0.00	177.00	0.00	0.00	5,054.60	0.00
4	FGT	105371	16	13,175.47	0.00	0.00	0.00	0.00	13,175.47	0.00
5	FGT	T06203102377	17-18	7,179.83	7,179.83	0.00	0.00	0.00	0.00	0.00
6	FGT	T06203102315	19-20	1,606.28	1,606.28	0.00	0.00	0.00	0.00	0.00
7	FGT	T06203102392	21	553.28	553.28	0.00	0.00	0.00	0.00	0.00
8	FGT	T06203102234	22	112.94	112.94	0.00	0.00	0.00	0.00	0.00
9	FGT	T06203102231	23	(13.24)	(13.24)	0.00	0.00	0.00	0.00	0.00
10	FGT	CK9600057646	24	(6,518.95)	0.00	0.00	0.00	(6,518.95)	0.00	0.00
11	BP ENERGY	1060154	25	659,402.60	0.00	0.00	0.00	659,402.60	0.00	0.00
12	DUKE ENERGY	GSHI03090256	26	591,070.00	0.00	0.00	0.00	591,070.00	0.00	0.00
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,405,107.23	9,439.09	1,947.00	0.00	1,243,953.65	149,767.49	0.00

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

			CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch A-1 Line 4, Estimate include Sch. A-1 Line 10	1,243,954	1,495,704	251,750	16.83	17,480,121	22,256,670	4,776,549	21.46
2	TRANSPORTATION COST	Sch A-1 Lines 1, 2, 3, 5, 6	161,154	167,350	6,196	3.70	3,307,818	2,671,273	(636,545)	(23.83)
3	TOTAL		1,405,107	1,663,054	257,947	15.51	20,787,938	24,927,943	4,140,005	16.61
4	FUEL REVENUES (NET OF REVENUE TAX)		1,600,517	1,660,564	60,047	3.62	21,102,303	24,894,883	3,792,580	15.23
5	TRUE-UP - (COLLECTED) OR REFUNDED *		19,423	19,423	0	0.00	174,800	174,800	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,619,940	1,679,987	60,047	3.57	21,277,103	25,069,683	3,792,580	15.13
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	214,833	16,933	(197,900)	(1,168.72)	489,165	141,740	(347,425)	(245.11)
8	INTEREST PROVISION -THIS PERIOD	Line 21	820	11,851	11,031	93.08	116	115,768	115,652	99.90
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		831,053	13,417,735	12,586,682	93.81	<b>712,802</b>	<b>13,344,388</b>	12,631,586	94.66
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(19,423)	(19,423)	0	0.00	(174,800)	(174,800)	0	0.00
10a	FLEX RATE REFUND (if applicable)		0	0	0	0.00	-	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	Add Lines 7 + 8 + 9 + 10 + 10a	<b>1,027,283</b>	<b>13,427,096</b>	<b>12,399,813</b>	<b>92.35</b>	<b>1,027,283</b>	<b>13,427,096</b>	<b>12,399,813</b>	<b>92.35</b>
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND	Line 9	831,053	13,417,735	12,586,682	93.81	* NOTE If Line 5 is a refund enter as a positive number.  If Line 5 is a collection, enter as a negative number.			
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,026,463	13,415,245	12,388,782	92.35				
14	TOTAL (12+13)	Add Lines 12 + 13	1,857,516	26,832,980	24,975,464	93.08				
15	AVERAGE	50% of Line 14	928,758	13,416,490	12,487,732	93.08				
16	INTEREST RATE - FIRST DAY OF MONTH		1.06%	1.06%	0	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.06%	1.06%	0	0.00				
18	TOTAL	Add Lines 16 + 17	2.12%	2.12%	0	0.00				
19	AVERAGE	50% of Line 18	1.06%	1.06%	0	0.00				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.08833%	0.08833%	0	0.00				
21	INTEREST PROVISION	Line 15 x Line 20	820	11,851	11,031	93.08				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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ACTUAL FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

PRESENT MONTH: SEPTEMBER

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan 2003	DUKE	SYS SUPPLY	N/A	1,868,910	123,470	1,492,380	752,855	N/A	N/A	INCL IN COST	50.446605
2	Jan 2003	BP ENERGY	SYS SUPPLY	N/A	4,353,280		4,353,280	2,345,988	N/A	N/A	INCL IN COST	53.890125
3	Jan 2003	FGT	SYS SUPPLY	N/A			0	4,166	N/A	N/A	INCL IN COST	N/A
4	Feb 2003	DUKE	SYS SUPPLY	N/A	1,148,670	112,000	1,260,670	949,536	N/A	N/A	INCL IN COST	75.319949
5	Feb 2003	BP ENERGY	SYS SUPPLY	N/A	2,759,070		2,759,070	1,726,038	N/A	N/A	INCL IN COST	62.558678
6	Mar 2003	DUKE	SYS SUPPLY	N/A	1,302,130	121,390	1,423,520	1,697,164	N/A	N/A	INCL IN COST	119.223084
7	Mar 2003	BP ENERGY	SYS SUPPLY	N/A	2,078,580		2,078,580	1,946,828	N/A	N/A	INCL IN COST	93.661447
8	Mar 2003	FGT	SYS SUPPLY	N/A			0	(24,696)	N/A	N/A	INCL IN COST	N/A
9	Mar 2003	FGU	SYS SUPPLY	N/A			0	(114,423)	N/A	N/A	INCL IN COST	N/A
10	Apr 2003	DUKE	SYS SUPPLY	N/A	1,022,200	122,500	1,144,700	594,164	N/A	N/A	INCL IN COST	51.905638
11	Apr 2003	BP ENERGY	SYS SUPPLY	N/A	2,236,270		2,236,270	1,198,359	N/A	N/A	INCL IN COST	53.587421
12	Apr 2003	FGT	SYS SUPPLY	N/A			0	(168,099)	N/A	N/A	INCL IN COST	N/A
13	Apr 2003	FGU	SYS SUPPLY	N/A			0	(34,798)	N/A	N/A	INCL IN COST	N/A
14	May 2003	DUKE	SYS SUPPLY	N/A	969,660	84,000	1,053,660	626,680	N/A	N/A	INCL IN COST	59.476532
15	May 2003	BP ENERGY	SYS SUPPLY	N/A	1,413,840		1,413,840	751,082	N/A	N/A	INCL IN COST	53.123533
16	May 2003	EXXONMOBIL	SYS SUPPLY	N/A	299,740		299,740	160,409	N/A	N/A	INCL IN COST	53.516207
17	May 2003	FGT	SYS SUPPLY	N/A			0	(203,753)	N/A	N/A	INCL IN COST	N/A
18	Jun 2003	DUKE	SYS SUPPLY	N/A	996,400	68,000	1,064,400	713,130	N/A	N/A	INCL IN COST	66.998309
19	Jun 2003	BP ENERGY	SYS SUPPLY	N/A	1,412,380		1,412,380	870,333	N/A	N/A	INCL IN COST	61.621695
20	Jun 2003	FGT	SYS SUPPLY	N/A			0	(9,039)	N/A	N/A	INCL IN COST	N/A
21	Jul 2003	DUKE	SYS SUPPLY	N/A	1,070,100	96,000	1,166,100	657,076	N/A	N/A	INCL IN COST	56.348169
22	Jul 2003	BP ENERGY	SYS SUPPLY	N/A	1,318,930		1,318,930	719,203	N/A	N/A	INCL IN COST	54.529247
23	Jul 2003	FGT	SYS SUPPLY	N/A			0	(96,991)	N/A	N/A	INCL IN COST	N/A
24	Aug 2003	DUKE	SYS SUPPLY	N/A	1,093,460	90,000	1,183,460	583,606	N/A	N/A	INCL IN COST	49.313538
25	Aug 2003	BP ENERGY	SYS SUPPLY	N/A	1,320,700		1,320,700	648,086	N/A	N/A	INCL IN COST	49.071364
26	Aug 2003	FGT	SYS SUPPLY	N/A			0	(56,735)	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					<b>26,164,320</b>	<b>817,360</b>	<b>26,981,680</b>	<b>16,236,167</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>60.17</b>

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## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2003 THROUGH DECEMBER 2003

MONTH: SEPTEMBER 2003

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	BP ENERGY	716	1,524	1,479	47,240	45,851	\$4.9900	\$5.1412
2	DUKE ENERGY	6489	2,032	1,971	63,000	61,110	\$4.9100	\$5.0619
3	BP ENERGY	7995	48	47	1,500	1,455	\$4.3400	\$4.4742
4	BP ENERGY	7995	16	16	500	485	\$4.3900	\$4.5258
5	BP ENERGY	7995	48	47	1,500	1,455	\$4.4050	\$4.5412
6	BP ENERGY	7995	16	16	500	485	\$4.5000	\$4.6392
7	BP ENERGY	7995	16	16	500	485	\$4.5150	\$4.6546
8	BP ENERGY	7995	16	16	500	485	\$4.5400	\$4.6804
9	BP ENERGY	7995	16	16	500	485	\$4.5650	\$4.7062
10	BP ENERGY	7995	32	31	1,000	970	\$4.5950	\$4.7371
11	BP ENERGY	7995	16	16	500	485	\$4.6200	\$4.7629
12	BP ENERGY	7995	16	16	500	485	\$4.6450	\$4.7887
13	BP ENERGY	7995	48	47	1,500	1,455	\$4.6500	\$4.7938
14	BP ENERGY	7995	16	16	500	485	\$4.6600	\$4.8041
15	BP ENERGY	7995	16	16	500	485	\$4.6950	\$4.8402
16	BP ENERGY	7995	16	16	500	485	\$4.7100	\$4.8557
17	BP ENERGY	7995	16	16	500	485	\$4.7300	\$4.8763
18	BP ENERGY	7995	48	47	1,500	1,455	\$4.7650	\$4.9124
19	BP ENERGY	7995	16	16	500	485	\$4.8000	\$4.9485
20	BP ENERGY	7995	16	16	500	485	\$4.8300	\$4.9794
21	BP ENERGY	7995	16	16	500	485	\$4.8700	\$5.0206
22	BP ENERGY	7995	32	31	1,000	970	\$4.8850	\$5.0361
23	DUKE ENERGY	7995	1,065	1,033	33,000	32,010	\$4.9400	\$5.0928
24	BP ENERGY	7995	774	752	24,000	23,310	\$4.9475	\$5.0940
25	DUKE ENERGY	7995	77	75	2,400	2,328	\$5.0000	\$5.1546
26	BP ENERGY	25809	1,548	1,502	48,000	46,560	\$4.9100	\$5.0619
27	DUKE ENERGY	157740	689	668	21,344	20,704	\$5.0000	\$5.1546
28								
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43								
<b>TOTAL</b>			8,189	7,954	253,984	246,423		
<b>WEIGHTED AVERAGE</b>							\$4.9234	\$5.0745

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	R.C.	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	678,125	632,410	(45,715)	(7.23)	9,146,010	8,788,600	(357,410)	(4.07)
RESIDENTIAL SERVICE (RS)	(21), (31)	581,176	459,990	(121,186)	(26.35)	8,778,812	7,772,780	(1,006,032)	(12.94)
LARGE VOLUME SERVICE (LVS)	(51)	1,300,991	1,367,030	66,039	4.83	12,493,484	16,337,350	3,843,866	23.53
GENERAL SERVICE TRANS (GSTS)	(90)	32,872	-	(32,872)	-	423,960	-	(423,960)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	914,000	590,770	(323,230)	(54.71)	8,333,030	5,062,020	(3,271,010)	(64.62)
<b>TOTAL FIRM</b>		<b>3,507,164</b>	<b>3,050,200</b>	<b>(456,964)</b>	<b>(14.98)</b>	<b>39,175,296</b>	<b>37,960,750</b>	<b>(1,214,546)</b>	<b>(3.20)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	86,829	100,280	13,451	13.41	847,347	1,129,380	282,033	24.97
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	334,217	341,650	7,433	2.18	3,281,037	3,034,270	(246,767)	(8.13)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	308,604	16,514,820	16,206,216	98.13
OFF SYS SALES SERVICE (OSSS-1)	(95)	81,500	-	(81,500)	-	898,860	-	(898,860)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>502,546</b>	<b>2,276,910</b>	<b>1,774,364</b>	<b>77.93</b>	<b>5,335,848</b>	<b>20,678,470</b>	<b>15,342,622</b>	<b>74.20</b>
<b>TOTAL THERM SALES</b>		<b>4,009,710</b>	<b>5,327,110</b>	<b>1,317,400</b>	<b>24.73</b>	<b>44,511,144</b>	<b>58,639,220</b>	<b>14,128,076</b>	<b>24.09</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11)	3,285	3,000	(285)	(9.50)	3,234	2,976	(258)	(8.67)
RESIDENTIAL SERVICE (RS)	(21), (31)	42,360	37,221	(5,139)	(13.81)	42,593	37,655	(4,938)	(13.11)
LARGE VOLUME SERVICE (LVS)	(51)	863	922	59	6.40	885	995	110	11.06
GENERAL SERVICE TRANS (GSTS)	(90)	84	-	(84)	-	82	-	(82)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	226	80	(146)	(182.50)	216	75	(141)	(188.00)
<b>TOTAL FIRM</b>		<b>46,818</b>	<b>41,223</b>	<b>(5,595)</b>	<b>(13.57)</b>	<b>47,010</b>	<b>41,701</b>	<b>(5,309)</b>	<b>(12.73)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	4	6	2	33.33	4	6	2	33.33
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	10	8	(2)	(25.00)	10	8	(2)	(25.00)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1	1	100.00	-	1	1	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	1	-	(1)	-	1	-	(1)	-
<b>TOTAL INTERRUPTIBLE</b>		<b>15</b>	<b>15</b>	<b>-</b>	<b>-</b>	<b>15</b>	<b>15</b>	<b>-</b>	<b>-</b>
<b>TOTAL CUSTOMERS</b>		<b>46,833</b>	<b>41,238</b>	<b>(5,595)</b>	<b>(13.57)</b>	<b>47,025</b>	<b>41,716</b>	<b>(5,309)</b>	<b>(12.73)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11)	206	211	5	2.37	2,828	2,953	125	4.23
RESIDENTIAL SERVICE (RS)	(21), (31)	14	12	(2)	(16.67)	206	206	-	-
LARGE VOLUME SERVICE (LVS)	(51)	1,508	1,483	(25)	(1.69)	14,117	16,419	2,302	14.02
GENERAL SERVICE TRANS (GSTS)	(90)	391	-	(391)	-	5,170	-	(5,170)	-
LARGE VOLUME TRANS (LVTS)	(91), (94)	4,044	7,385	3,341	45.24	38,579	67,494	28,915	42.84
INTERRUPTIBLE SERVICE (IS)	(61)	21,707	16,713	(4,994)	(29.88)	211,837	188,230	(23,607)	(12.54)
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	33,422	42,706	9,284	21.74	328,104	379,284	51,180	13.49
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	-	1,834,980	1,834,980	100.00	-	16,514,820	16,514,820	100.00
OFF SYS SALES SERVICE (OSSS-1)	(95)	81,500	-	(81,500)	-	898,860	-	(898,860)	-



FOR THE PERIOD OF: JANUARY 2003 THROUGH DECEMBER 2003

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0366	1.0476	1.0445	1.0411	1.0408	1.0477	1.0507	1.0513	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.06	1.06	1.05	1.06	1.06	1.07	1.06			
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0375	1.0481	1.0431	1.0410	1.0408	1.0482	1.0502	1.0512	1.0447			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1.06	1.06	1.06	1.07	1.07	1.07	1.06			

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# Florida Gas Transmission Company

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## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142 Payee: 008924518	<b>Stmt D/T:</b> 10/01/2003 3:15 PM <b>Paye:</b> <b>Payee'r</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Total Amount:</b> 70,290.30
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00105292
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 01, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and year in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RDM	0.0590	0.0000	0.0000	0.0590	30,000	1,770.00	01 - 30	
				Reservation Deliverability - Market															
01											RD1	0.3687	0.0016	0.0000	0.3703	283,800	105,091.14	01 - 30	
				Reservation/Demand D1															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,820)	-1,044.25	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,640)	-3,199.39	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,670)	-3,210.50	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(4,440)	-1,644.13	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(15,270)	-5,654.48	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(12,690)	-4,699.11	01 - 30	
				Temporary Relinquishment Credit - Award # 11680 At DRN 28166															
01											RC2	0.3687	0.0016	0.0000	0.3703	(2,160)	-799.85	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/01/2003 3:15 PM  <b>Payee's F:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> LANNY CRAMER  <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Identifier:</b> 00105292
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Account Number:</b> 4000002517
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Invoice Date:</b> October 13, 2003
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your Invoice Identifier and ; r in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11680 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,980)	-733.19	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 12740															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,090)	-2,255.13	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(6,090)	-2,255.13	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(3,120)	-1,155.34	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(10,710)	-3,965.91	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(8,910)	-3,299.37	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 28168															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,500)	-555.45	01 - 30	
				Temporary Relinquishment Credit - Award # 11694 At DRN 32606															
01											RC2	0.3687	0.0016	0.0000	0.3703	(300)	-111.09	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 12740															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

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## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/01/2003 3:15 PM	<b>Payee's Bz.:</b> -----
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's f:</b>	<b>Payee's Bank:</b> JP Morgan Chase, NY
	<b>Payee:</b> 006924518	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> LANNY CRAMER
		<b>Contact Phone:</b> 713-853-6879	

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Total Amount:</b> 70,290.30
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00105292
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 01, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      **Please reference your Invoice Identifier and y**      **our wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RC2	0.3687	0.0016	0.0000	0.3703	(900)	-333.27	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 157553															
01											RC2	0.3687	0.0016	0.0000	0.3703	(900)	-333.27	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 179851															
01											RC2	0.3687	0.0016	0.0000	0.3703	(450)	-166.64	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 23422															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,590)	-588.78	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 25809															
01											RC2	0.3687	0.0016	0.0000	0.3703	(1,320)	-468.80	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 28186															
01											RC2	0.3687	0.0016	0.0000	0.3703	(210)	-77.76	01 - 30	
				Temporary Relinquishment Credit - Award # 11708 At DRN 32606															

**Invoice Total Amount: 215,040      70,290.30**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# REDACTED

## Florida Gas Transmission Company

Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/01/2003 3:15 PM  <b>Pay:</b>  <b>Payee's Bank Ab-:</b>  <b>Payee's Bank:</b> JP Morgan Chase, NY  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> LANNY CRAMER  <b>Contact Phone:</b> 713-853-6879	
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Identifier:</b> 00105161	<b>Invoice Amount:</b> 100,553.49
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Account Number:</b> 4000002517	
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Net Due Date:</b> October 01, 2003	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and yo  
our wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7618	0.0016	0.0149	0.7485	134,340	100,553.49	01 - 30	
				Reservation/Demand D1															
01											GRF	0.0000	0.0000	0.0000	0.0000	(12,630)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(12,630)	-9,641.74	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(5,370)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(5,370)	-4,099.46	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,630)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,630)	-2,771.14	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(6,090)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11681 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(6,090)	-4,849.11	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Houston TX 77216-3142	<b>Remit Addr:</b> P.O. BOX 203142	<b>Stmnt D/T:</b> 10/01/2003 3:15 PM	<b>Payee:</b> P	<b>Payee's Bank:</b> JP Morgan Chase, NY	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI	<b>Contact Name:</b> LANNY CRAMER	<b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Total Amount:</b> 9,580.76
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00105161
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 400002517
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 1, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mths	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 11681 At DRN 32606															
01											GRF	0.0000	0.0000	0.0000	0.0000	(8,580)	0.00	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(8,580)	-6,549.97	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(3,660)	0.00	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(3,660)	-2,794.04	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(2,460)	0.00	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(2,460)	-1,877.96	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(4,140)	0.00	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(4,140)	-3,160.48	01	30
				Temporary Relinquishment Credit - Award # 11695 At DRN 32606															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	10/01/2003 3:15 PM
		<b>Remit Addr:</b>		<b>Payee:</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	October 01, 2003	<b>Invoice Total Amount:</b>	63,017.12
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00105161
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	October 1, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01											GRF	0.0000	0.0000	0.0000	0.0000	(1,200)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 157553															
01											RC2	0.7618	0.0016	0.0000	0.7634	(1,200)	-916.08	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 157553															
01											GRF	0.0000	0.0000	0.0000	0.0000	(510)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 23422															
01											RC2	0.7618	0.0016	0.0000	0.7634	(510)	-389.33	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 23422															
01											GRF	0.0000	0.0000	0.0000	0.0000	(330)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 24229															
01											RC2	0.7618	0.0016	0.0000	0.7634	(330)	-251.92	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 24229															
01											GRF	0.0000	0.0000	0.0000	0.0000	(570)	0.00	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 32606															
01											RC2	0.7618	0.0016	0.0000	0.7634	(570)	-435.14	01 - 30	
				Temporary Relinquishment Credit - Award # 11707 At DRN 32606															

**Invoice Total Amount: 85,170 63,017.12**

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	10/01/2003 3:15 PM
		<b>Payee:</b>	006924518	<b>Paye</b>	
				<b>Payee's Bank:</b>	JP Morgan Chase, NY
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	LANNY CRAMER
				<b>Contact Phone:</b>	713-853-6879

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	October 01, 2003	<b>Invoice Total Amount:</b>	5,231.60
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	00105327
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	4000002517
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	October 01, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      *Please reference your invoice identifier and your*      *sr in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0590	0.0000	0.0000	0.0590	3,000	177.00	01 - 30	
01				Reservation/Demand D1							RD1	0.3687	0.0016	0.0000	0.3703	14,490	5,365.65	01 - 30	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10030							RC2	0.3687	0.0016	0.0000	0.3703	(150)	-55.55	01 - 30	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 10881							RC2	0.3687	0.0016	0.0000	0.3703	(210)	-77.76	01 - 30	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 23422							RC2	0.3687	0.0016	0.0000	0.3703	(300)	-111.09	01 - 30	
01				Temporary Relinquishment Credit - Award # 11698 At DRN 9906							RC2	0.3687	0.0016	0.0000	0.3703	(180)	-66.65	01 - 30	
<b>Invoice Total Amount:</b>																<b>16,650</b>	<b>5,231.60</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY	<b>Stmt D/T:</b> 10/01/2003 3:15 PM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b> JP Morgan Chase, NY
<b>Payee:</b> 006924518	<b>Contact Name:</b> LANNY CRAMER	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Phone:</b> 713-853-6879	

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 01, 2003	<b>Invoice Total Amount:</b> 13,175.47
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 00105371
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 17, 2003

<b>Begin Transaction Date:</b> September 01, 2003	<b>End Transaction Date:</b> September 30, 2003	Please reference your invoice identifier and y		/our wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7618	0.0000	0.0082	0.7536	18,000	13,564.80	01 - 30		
				Reservation/Demand D1																
01											RC2	0.7618	0.0016	0.0000	0.7634	(510)	-389.33	01 - 30		
				Temporary Relinquishment Credit - Award # 11699 AI DRN 24229																
																<b>Invoice Total Amount:</b>	17,490	13,175.47		

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- Late Payment Charges are assessed on past due balances after the invoice date.  
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# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 10/10/2003 10:26 AM <b>Payee:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 10, 2003	<b>Invoice Total Amount:</b> 1,016.93
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> 1MBL	<b>Invoice Identifier:</b> T06203102377
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 20, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0312	0.0111	0.0000	0.0423	15,000	634.50	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	30,000	1,269.00	01 - 30	
				Transportation Commodity															
01					3161	16107		FPU-LAKE WORTH			COT	0.0312	0.0111	0.0000	0.0423	24,000	1,015.20	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0312	0.0111	0.0000	0.0423	51,458	2,176.67	01 - 30	
				Transportation Commodity															
01					3214	16273		FARMLAND INDUSTRI			COT	0.0312	0.0111	0.0000	0.0423	8,150	344.75	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0312	0.0111	0.0000	0.0423	1,500	63.45	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0312	0.0111	0.0000	0.0423	3,000	126.90	01 - 30	
				Transportation Commodity															
01					3277	16158		FPU-DELAND			COT	0.0312	0.0111	0.0000	0.0423	4,500	190.35	01 - 30	
				Transportation Commodity															
01					28458	16106		FPU-LAKE WORTH SC			COT	0.0312	0.0111	0.0000	0.0423	9,000	380.70	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company

# REDACTED Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** 006924518

**Stmt D/T:** 10/10/2003 10:26 AM  
**Pay:**  
**Pr:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 5009  
**Svc CD:** FTS-1

**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 7,179.83  
**Invoice Identifier:** T06203102377  
**Account Number:** 4000002517  
**Net Due Date:** October 20, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your Invoice Identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01					28645	16104		FPU-WEST PALM BEA			COT	0.0312	0.0111	0.0000	0.0423	12,628	534.16	01 - 30		
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0312	0.0111	0.0000	0.0423	4,500	190.35	01 - 30		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0312	0.0111	0.0000	0.0423	6,000	253.80	01 - 30		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	169,736	7,179.83		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/10/2003 10:26 AM <b>Payee's B</b> Payee's Bank: JP Morgan Chase, NY Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: LANNY CRAMER Contact Phone: 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 10, 2003	<b>Invoice Total Amount:</b> 3,905.28
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> T06203102315
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 20, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and )      or in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01					3154	16103		FPU-RIVIERA BEACH			COT	0.0142	0.0111	0.0000	0.0253	3,733	94.44	01 - 30	
				Transportation Commodity															
01					3158	16105		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	6,718	169.97	01 - 30	
				Transportation Commodity															
01					3181	16107		FPU-LAKE WORTH			COT	0.0142	0.0111	0.0000	0.0253	8,211	207.74	01 - 30	
				Transportation Commodity															
01					3165	16109		FPU-BOCA RATON			COT	0.0142	0.0111	0.0000	0.0253	14,750	373.18	01 - 30	
				Transportation Commodity															
01					3261	16157		FPU-SANFORD WEST			COT	0.0142	0.0111	0.0000	0.0253	746	18.87	01 - 30	
				Transportation Commodity															
01					3262	16156		FPU-SANFORD			COT	0.0142	0.0111	0.0000	0.0253	2,240	56.67	01 - 30	
				Transportation Commodity															
01					3277	16156		FPU-DELAND			COT	0.0142	0.0111	0.0000	0.0253	5,225	132.19	01 - 30	
				Transportation Commodity															
01					28458	16106		FPU-LAKE WORTH SC			COT	0.0142	0.0111	0.0000	0.0253	8,958	226.64	01 - 30	
				Transportation Commodity															
01					28645	16104		FPU-WEST PALM BEA			COT	0.0142	0.0111	0.0000	0.0253	1,711	43.29	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# Florida Gas Transmission Company **REDACTED** Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH FL 334023395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 10/10/2003 10:26 AM  
**Payee's**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 3624  
**Svc CD:** FTS-2

**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 1,806.28  
**Invoice Identifier:** T06203102315  
**Account Number:** 4000002517  
**Invoice Date:** October 20, 2003

**Begin Transaction Date:** September 01, 2003  
**End Transaction Date:** September 30, 2003  
 Please reference your invoice identifier and your order in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Transportation Commodity																
01					217831	62992		FLORIDA PUBLIC UTIL			COT	0.0142	0.0111	0.0000	0.0253	4,479	113.32	01 - 30		
				Transportation Commodity																
01					322966	78329		FPU-BOYNTON CTG			COT	0.0142	0.0111	0.0000	0.0253	6,718	169.97	01 - 30		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	63,489	1,806.28		

20

20

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/10/2003 10:26 AM <b>Payee's Bank:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 10, 2003	<b>Invoice Total Amount:</b> 13,080.00
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> T06203102392
<b>Svc Req K:</b> 100740	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 20, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01					3280	16160		FPU-NEW SMYRNA			COT	0.0312	0.0111	0.0000	0.0423	<del>26,460</del> 13,080	<del>4,100.57</del> 553.28	01 - 30	
Transportation Commodity																			

**Invoice Total Amount:** ~~26,460~~ 13,080      ~~4,100.57~~ 553.28

21

21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRIS SNYDER POST OFFICE BOX 3395  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/10/2003 <b>Payee:</b> <b>Payee's Bank ABA Num:</b> <b>Payee's Bank:</b> JP Morgan Chase, NY <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> LANNY CRAMER <b>Contact Phone:</b> 713-853-6879
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> October 10, 2003	<b>Invoice Total Amount:</b> 2,670
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> T06203102234
<b>Svc Req K:</b> 5002	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 4000002517
<b>Svc CD:</b> DPOA	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> October 20, 2003

**Begin Transaction Date:** September 01, 2003      **End Transaction Date:** September 30, 2003      Please reference your invoice identifier and you in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01												COT	0.0312	0.0111	0.0000	0.0423	2,670	112.94	01 - 01
																	Transportation Commodity		

**Invoice Total Amount:** 2,670      112.94

22

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# Florida Gas Transmission Company

# REDACTED

## Invoice

**Billable Party:** 006924427  
 FLORIDA PUBLIC UTILITIES COMPANY  
 CHRIS SNYDER  
 POST OFFICE BOX 3395

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY  
**Remit Addr:** P.O. BOX 203142

**Stmt D/T:** 10/10/2003 9:43 AM

**Payee's:**  
**Payee's Bank:** JP Morgan Chase, NY  
**Payee's Name:** FLORIDA GAS TRANSMISSION COI  
**Contact Name:** LANNY CRAMER  
**Contact Phone:** 713-853-6879

WEST PALM BEACH FL 334023395  
**Payee:** Houston TX 77216-3142  
 006924518

**Svc Req Name:** FLORIDA PUBLIC UTILITIES COMPANY  
**Svc Req:** 006924427  
**Svc Req K:** 100834  
**Svc CD:** DPOA  
**Invoice Date:** October 10, 2003  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$13.24  
**Invoice Identifier:** T06203102231  
**Account Number:** 4000002517  
**Net Due Date:** October 20, 2003

**Begin Transaction Date:** September 01, 2003

**End Transaction Date:** September 30, 2003

Please reference your invoice identifier and your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthc	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01												COT	0.0312	0.0111	0.0000	0.0423	(313)	-13.24	01 - 01
Transportation Commodity																			

**Invoice Total Amount:** -313 -13.24

23

23

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCNT	NET
0100050454	09/10/03	00096600 JULY, 2003	IMBALANCE CASH OUT	6,518.95	0.00	6,518.95
				CHECK TOTAL		6518.95

REDACTED

SPECIAL INSTRUCTIONS:

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 9600057646 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION

**THE FACE OF THIS DOCUMENT IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK**

FLORIDA GAS TRANSMISION 9/17/2003 CHECK NO. 9600057646  
 1400 Smith Street CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP 62-20  
 Houston, TX 77002 ONE PENN'S WAY, NEW CASTLE, DE 19720 311

PAY \*\*Six Thousand Five Hundred And Eighteen Dollars And 95 Cents\*\*

To: FLORIDA PUBLIC UTILITIES CO \*\*\*\$6,518.95  
 The: ATTN: CHRISTOPHER M SNYDER NOT VALID AFTER 1 YEAR  
 Order: PO Box 3395  
 Of: WEST PALM BEACH FL 334023395

*Raymond M. Beavel, Jr.*  
 Authorized Signature

MP

**REDACTED**

**Gas Sales Invoice**



**BP Energy Company**

Tax ID 36-3421804

Invoice Number 1060154  
 Invoice Date 10/06/2003  
 Contract # 157115  
 Delivery Month Sep 2003  
 Due Date 10/23/2003

To:

Sam Crespo  
 FLORIDA PUBLIC UTILITIES  
 PO BOX 3395  
 WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Remit:

US \$ WIRE  
 BP ENERGY COMPANY  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 F...  
 NEW YORK, NY, 10081-6000

Natural Gas delivered during Sep 2003

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
CS #11 MOUNT VERNON (0025309 )		47,240	4.9900	235,727.60
CS #7 EUNICE (0025306 )		48,000	4.9100	235,680.00
CS #8 ZACHARY (0025412 )		39,000	4.8204	187,995.00
<b>Total Amount Due</b>		<b>134,240</b>		<b>659,402.60</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

09/01-09/30: FGT Zone 2 IF	4.9300
09/01-09/30: FGT Zone 3 IF	4.9700
09/01-09/01: LA Onsh S- FGT - Z2 GD	4.8700
09/02-09/02: LA Onsh S- FGT - Z2 GD	4.8700
09/03-09/03: LA Onsh S- FGT - Z2 GD	4.5800
09/04-09/04: LA Onsh S- FGT - Z2 GD	4.6800
09/05-09/05: LA Onsh S- FGT - Z2 GD	4.7150
09/06-09/06: LA Onsh S- FGT - Z2 GD	4.7500
09/07-09/07: LA Onsh S- FGT - Z2 GD	4.7500
09/08-09/08: LA Onsh S- FGT - Z2 GD	4.7500
09/09-09/09: LA Onsh S- FGT - Z2 GD	4.8150
09/10-09/10: LA Onsh S- FGT - Z2 GD	4.6950
09/11-09/11: LA Onsh S- FGT - Z2 GD	4.7850
09/12-09/12: LA Onsh S- FGT - Z2 GD	4.8550
09/13-09/13: LA Onsh S- FGT - Z2 GD	4.8360

If you have any questions, please contact :  
 or send a facsimile to : (281) 366-5313  
 Or Email: melonctt@bp.com

Troy Meloncon at (281) 366-4265

For BP use only: 141878 01



**REDACTED**

Florida Public Utilities Company  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: GSHI03090256  
 Customer No: 205877-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 Duke Energy Trading & Marketing, L.L.C.  
 Chase Manhattan Bank  
 New York City NY

AC

Invoice Date: October 10, 2003  
 Payment Terms: Due October 25, 2003  
 unless otherwise provided in effective contract

Remit by check to:  
 Duke Energy Trading & Marketing, L.L.C.  
 P.O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
Florida Gas Transmission Company:				21,344		106,720.00
9/03	B2B1500	255278	MBPP-Partners	<del>21,000</del>	5.0000	<del>105,000.00</del>
9/03	5430 - ZONE 2	255278	MBPP-Partners	2,400	5.0000	12,000.00
9/03	5430 - ZONE 1	25306	PoolingZone 1 CS #7	63,000	4.9100	309,330.00
9/03	5430 - ZONE 2	25412	PoolingZone 2 CS # 8	33,000	4.9400	163,020.00
<b>** Invoice Totals</b>				<del>120,000</del>		<del>559,350.00</del>
				119,744		\$ 591,070.00

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 989-1717 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Marvin Shoulders at telephone (713) 989-1779.

Post-it* Fax Note	7671	Date	# of pages
To	Chris	From	Michelle Le
Co./Dept.		Co.	Duke
Phone #		Phone #	
Fax #	561-838-1717	Fax #	